

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF SYCAMORE GAS COMPANY)
FOR APPROVAL OF CHANGES IN ITS GAS)
RATES THROUGH A GAS COST)
ADJUSTMENT IN ACCORDANCE WITH) CAUSE NO. 37368-GCA 149
IND. CODE § 8-1-2-42(g) FOR THE PERIOD)
FEBRUARY, MARCH, AND APRIL 2021)
)

NOTICE OF CORRECTIONS

Sycamore Gas Company, Inc. (“Petitioner” or “Sycamore”), by counsel, hereby submits corrections to the following schedules/exhibits attached to the Direct Testimony of John T. Stenger, filed in this Cause on November 25, 2020:

- Stenger Testimony, Page 3, Line 12
- Schedule 1
- Schedule 3
- Supplement to Schedule 3
- Schedule JTS-2 for November, December, and January Estimation Period

The OUCC pointed out an error in John Stenger’s testimony on Page 3, Line 12 which has been corrected on the newly submitted Page 3. The OUCC also pointed out incorrect dates for the estimation period on the listed Schedules (year listed as -20 instead of the corrected -21).

The above referenced Schedules of the Direct Testimony of John T. Stenger are attached hereto. The attached versions of Schedules/Exhibits will be incorporated into the version of the Direct Testimony of John T. Stenger offered into evidence at the evidentiary hearing conducted in this Cause.

Respectfully submitted,

SYCAMORE GAS COMPANY

By: 

Its Attorney

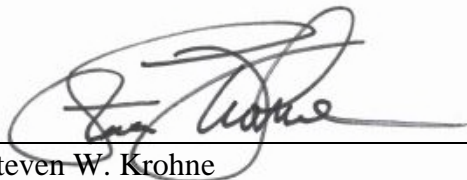
Steven W. Krohne, Atty. No. 20969-49
Ice Miller LLP
One American Square, Suite 2900
Indianapolis, IN 46282-0200
Telephone: (317) 236-2294
Facsimile: (317) 592-4212

CERTIFICATE OF SERVICE

The undersigned certifies that he has served a copy of the foregoing petition upon the following persons, by email, hand delivery or regular U.S. Mail, first class postage prepaid, this 21st day of December, 2020.

Office of Utility Consumer Counselor
Indiana Government Center North
100 North Senate Avenue, Room N501
Indianapolis, Indiana 46204-2215
infomgt@oucc.IN.gov

Patrick Callahan
135 North Union Street
Westfield, IN 4607
pc_cpa@msn.com


Steven W. Krohne

1 received through September 30, 2020, and net of adjustments to recover or return variances
2 that resulted from under or over recovery of gas costs during prior GCA periods.

3 Based on this Commission's Order approved in Cause No. 45072, issued on March
4 8, 2019; this Commission's Order approved in Cause No. 45131 FMCA 1 on September
5 4, 2019; this Commission's Order approved in Cause No. 45131 FMCA 2 on February 19,
6 2020; and this Commission's Order approved in Cause No. 45131 FMCA 3 on July 29,
7 2020, the Petitioner is authorized to earn a return of \$1,666,899. As discussed in the
8 accompanying testimony of the Petitioner's accounting manager, David C. Ream,
9 Petitioner earned more than that amount for the twelve months ended September 30, 2020.
10 However, as Mr. Ream testifies, the variance between authorized and actual return for the
11 relevant twenty quarter-period beginning October 1, 2015 (which was the beginning of the
12 quarter ended December 31, 2015) through September 30, 2020, is less than zero. Thus,
13 there are no excess earnings that need to be returned to customers in this filing.

14 Continuing on Schedule 1, the total gas cost to be recovered on a per unit of sales
15 basis is computed by dividing the amount on line 15 by the estimated sales volume from
16 line 10 of Schedule 1, and adding to that amount (1) the estimated monthly demand charges
17 per unit of sales from Schedule 1A, and (2) the currently effective take-or-pay (TOP)
18 surcharge which is calculated by dividing annualized TOP costs by estimated total annual
19 throughput. The total gas cost to be recovered on a unit of sales basis is then adjusted to
20 recover non-Account No. 191 transition costs on a total throughput basis. Note that in the
21 instant filing there are no deferred, or projected, transition costs or take-or-pay costs to be
22 included. Consistent with prior Commission Orders, Account No. 191 costs are included
23 for recovery on an ongoing basis as gas costs in Petitioner's GCA filings. References to

1 received through September 30, 2020, and net of adjustments to recover or return variances
2 that resulted from under or over recovery of gas costs during prior GCA periods.

3 Based on this Commission's Order approved in Cause No. 45072, issued on March
4 8, 2019; this Commission's Order approved in Cause No. 45131 FMCA 1 on September
5 4, 2019; this Commission's Order approved in Cause No. 45131 FMCA 2 on February 19,
6 2020; and this Commission's Order approved in Cause No. 45131 FMCA 3 on July 29,
7 2020, the Petitioner is authorized to earn a return of \$1,666,899. As discussed in the
8 accompanying testimony of the Petitioner's accounting manager, David C. Ream,
9 Petitioner earned more than that amount for the twelve months ended September 30, 2020.
10 However, as Mr. Ream testifies, the variance between authorized and actual return for the
11 relevant twenty quarter-period beginning October 1, 2015 (which was the beginning of the
12 quarter ended December 31, 2015) through ~~June~~September 30, 2020, is less than zero.
13 Thus, there are no excess earnings that need to be returned to customers in this filing.

14 Continuing on Schedule 1, the total gas cost to be recovered on a per unit of sales
15 basis is computed by dividing the amount on line 15 by the estimated sales volume from
16 line 10 of Schedule 1, and adding to that amount (1) the estimated monthly demand charges
17 per unit of sales from Schedule 1A, and (2) the currently effective take-or-pay (TOP)
18 surcharge which is calculated by dividing annualized TOP costs by estimated total annual
19 throughput. The total gas cost to be recovered on a unit of sales basis is then adjusted to
20 recover non-Account No. 191 transition costs on a total throughput basis. Note that in the
21 instant filing there are no deferred, or projected, transition costs or take-or-pay costs to be
22 included. Consistent with prior Commission Orders, Account No. 191 costs are included
23 for recovery on an ongoing basis as gas costs in Petitioner's GCA filings. References to

SYCAMORE GAS COMPANY, GCA-149
Determination of Gas Cost Adjustment (GCA) Charge
Estimation Period: February 1, 2021 through April 30, 2021
To be applied to the February, 2021 through April, 2021 Billing Cycles

<u>Line</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>GCA Totals</u>
ESTIMATED COST OF GAS TO BE RECOVERED:				
1 Pipeline Gas Cost Adjusted for Incentive Rate Purchases				
Demand: D-1	105,124	115,755	59,922	280,801
Commodity & Other	372,097	331,606	168,544	872,247
2 Contracted Storage and Related Transportation Cost	-	-	-	-
3 Gas Injected Into/Withdrawn From Storage- Net Cost	-	-	-	-
4 Total Estimated Gas Cost	477,221	447,361	228,466	1,153,048
5 Less: Cost to be Recovered Under Rate Schedules Containing Specific Provision for Adjustments for Changes in Gas Cost	-	-	-	-
6 Less: Estimated Cost of Unaccounted for Gas	1,488	1,326	674	3,489
7 Net Cost of Gas to be Recovered	475,732	446,034	227,792	1,149,559
ESTIMATED SALES VOLUME:				
8 Total Estimated Sales in (DTH)	135,848	119,350	60,835	316,032
9 Less: Estimated Sales Under Rate Schedules Containing Specific Provision for Adjustment for Changes in Gas Cost	0	0	0	0
10 Sales Subject to Gas Cost Adjustment (GCA) Rates	135,848	119,350	60,835	316,032
GAS COST ADJUSTMENT RATE:				
11 Gas Cost Variance Dollars (Schedule 12b)	\$ (6,368)	\$ (6,368)	\$ (6,368)	\$ (19,104)
12 Excess Return Reduction	-	-	-	\$ -
13 Total Variance (Line 11 - Line 12)	\$ (6,368)	\$ (6,368)	\$ (6,368)	\$ (19,104)
14 Total Dollars to be Refunded (Schedule 12 a)	14,259.00	14,259.00	14,259.00	42,777.00
15 Total Commodity Costs to be Recovered	\$ 349,982	\$ 309,653	\$ 147,243	\$ 806,877
16 Total Quarterly Non-Demand Costs (Line 15 / Line 10)	\$ 2.5763	\$ 2.5945	\$ 2.4204	
17 Take-or-Pay Surcharge and/or Transition Costs	\$ -	\$ -	\$ -	
18 Total Non-Demand Costs (Line 16 + Line 17)	\$ 2.5763	\$ 2.5945	\$ 2.4204	
19 Estimated D-1 Demand Costs (Schedule 1A, By Month)	\$ 0.7738	\$ 0.9699	\$ 0.9850	
20 Total Cost to be Recovered Through GCA Per Unit Sales (Line 18 + Line 19)	\$ 3.3501	\$ 3.5644	\$ 3.4054	
21 GCA Modified for Indiana Utility Receipts Tax-(DTH) (line 20 / (.9852 Tax Rate))	\$ 3.4004	\$ 3.6179	\$ 3.4565	
GCA Factor Originally Approved				

SYCAMORE GAS COMPANY, GCA-149

Purchased Gas Cost - Estimated

For the period February 1, 2021 through April 30, 2021

Month & Supplier	Estimated Purchases		Est. Supplier Rates		Estimated Cost		Other Cost	Total
	DTH	DTH	DTH	DTH	Demand	Commodity		
	Demand	Commodity	Demand	Commodity				
Feb-21								
Firm Gas - TGT	134,120	20,000	\$14,753	\$2.4500	\$14,753	\$49,000	\$0	\$63,753
Spot Gas - TGT	0	52,868	\$0.0000	\$2.8972	\$0	\$153,166	\$0	\$153,166
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	7,100	\$5,900	\$2.4900	\$5,900	\$17,679	\$0	\$23,579
Spot Gas - TETCO	0	11,050	\$0.0000	\$2.9997	\$0	\$33,148	\$0	\$33,148
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	201,600	45,373	\$0.4190	\$2.6250	\$84,470	\$119,104	\$0	\$203,574
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	337,220	136,391			\$105,124	\$372,097	\$0	\$477,221
Mar-21								
Firm Gas - TGT	148,490	13,000	\$16,334	\$2.4500	\$16,334	\$31,850	\$0	\$48,184
Spot Gas - TGT	0	75,466	\$0.0000	\$2.8497	\$0	\$215,054	\$0	\$215,054
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	6,400	\$5,900	\$2.4900	\$5,900	\$15,936	\$0	\$21,836
Spot Gas - TETCO	0	9,968	\$0.0000	\$2.9503	\$0	\$29,409	\$0	\$29,409
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	223,200	14,993	\$0.4190	\$2.6250	\$93,521	\$39,357	\$0	\$132,878
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	373,190	119,827			\$115,755	\$331,606	\$0	\$447,361
Apr-21								
Firm Gas - TGT	74,700	25,000	\$2,988	\$2.6250	\$2,988	\$65,625	\$0	\$68,613
Spot Gas - TGT	0	52,183	\$0.0000	\$2.7455	\$0	\$143,267	\$0	\$143,267
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	0	\$5,900	\$0.0000	\$5,900	\$0	\$0	\$5,900
Spot Gas - TETCO	0	8,895	\$0.0000	\$2.8417	\$0	\$25,277	\$0	\$25,277
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	121,800	-25,000	\$0.4190	\$2.6250	\$51,034	-\$65,625	\$0	-\$14,591
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	198,000	61,078			\$59,922	\$168,544	\$0	\$228,466
TOTAL								
3 MONTHS	908,410	317,296			\$280,801	\$872,247	\$0	\$1,153,048

Purchased Gas - Fixed (Firm + Storage) versus Spot Purchases

	Feb-21	Mar-21	Apr-21	Weighted Quarter Total
Fixed Price Purchases	53%	29%	29%	39%
Spot Price Purchases	47%	71%	71%	61%
Total	100%	100%	100%	100%

SYCAMORE GAS COMPANY, GCA-14
WACOG Determination

Supplement to Schedule 3
REVISED

	Feb-21			Mar-21			Apr-21		
	<u>Volume</u>	<u>Price</u>	<u>Cost</u>	<u>Volume</u>	<u>Price</u>	<u>Cost</u>	<u>Volume</u>	<u>Price</u>	<u>Cost</u>
Texas Gas - Fixed Purchases	20,000	2.4500	49,000	13,000	2.4500	31,850	12,500	2.2600	28,250
	-	-	-	-	-	0	12,500	2.9900	37,375
	-	-	-	-	-	0	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Storage - NNS - Fixed Purchase	45,373	2.6250	119,104	14,993	2.6250	39,357	(25,000)	2.6250	(65,625)
Storage - NNS - FOM	-	-	-	-	-	0	-	-	-
Texas Gas - FOM and Spot	<u>52,868</u>	2.8972	<u>153,166</u>	<u>75,466</u>	2.8497	<u>215,054</u>	<u>52,183</u>	2.7455	<u>143,267</u>
Total, Texas Gas	<u>118,241</u>		<u>321,270</u>	<u>103,459</u>	-	<u>286,260</u>	<u>52,183</u>	-	<u>143,267</u>
									-
Texas Eastern - Fixed Purchases	7,100	2.4900	17,679	6,400	2.4900	15,936	0	-	-
	-	-	-	-	-	0	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Texas Eastern - FOM and Spot	<u>11,050</u>	2.9997	<u>33,148</u>	<u>9,968</u>	2.9503	<u>29,409</u>	<u>8,895</u>	2.8417	<u>25,277</u>
Total, Texas Eastern	<u>18,150</u>	-	<u>50,827</u>	<u>16,368</u>		<u>45,345</u>	<u>8,895</u>	-	<u>25,277</u>
Total, Sycamore Gas	<u>136,391</u>	\$ 2.7282	\$ 372,097	<u>119,827</u>	\$ 2.7674	\$ 331,605	<u>61,078</u>	2.7595	\$ 168,544

NYMEX Price as originally filed	\$ 2.755	\$ 2.709	\$ 2.608
Date of NYMEX Price	20-Nov-20	20-Nov-20	20-Nov-20
NYMEX Close for update	\$ -	\$ -	\$ -
NYMEX Closing Date			
NYMEX Price Used for Flex (+/- \$1 per Dth)	\$ -	\$ -	\$ -

SYCAMORE GAS COMPANY, GCA-149

ESTIMATION PERIOD = February-21

TABLE NO. 1
Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 148		
	\$3.4004	\$3.8746		
FMCA	\$0.4570	\$0.4570		
5	\$62.01	\$64.38	(\$2.37)	-3.68%
10	\$106.30	\$111.04	(\$4.74)	-4.27%
15	\$144.67	\$151.78	(\$7.11)	-4.68%
20	\$183.03	\$192.52	(\$9.49)	-4.93%
25	\$221.41	\$233.26	(\$11.85)	-5.08%

TABLE NO. 2
Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 145		
	\$3.4004	\$3.2048		
FMCA	\$0.4570	\$0.5080		
5	\$62.01	\$61.28	\$0.73	1.19%
10	\$106.30	\$104.85	\$1.45	1.38%
15	\$144.67	\$142.49	\$2.18	1.53%
20	\$183.03	\$180.14	\$2.89	1.60%
25	\$221.41	\$217.78	\$3.63	1.67%

SYCAMORE GAS COMPANY, GCA-149

ESTIMATION PERIOD =	March-21
---------------------	----------

TABLE NO. 1
Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 148		
	\$3.6179	\$3.8746		
FMCA	\$0.4570	\$0.4570		
5	\$63.10	\$64.38	(\$1.28)	-1.99%
10	\$108.48	\$111.04	(\$2.56)	-2.31%
15	\$147.94	\$151.78	(\$3.84)	-2.53%
20	\$187.39	\$192.52	(\$5.13)	-2.66%
25	\$226.85	\$233.26	(\$6.41)	-2.75%

TABLE NO. 2
Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 145		
	\$3.6179	\$3.2415		
FMCA	\$0.4570	\$0.5080		
5	\$63.10	\$61.46	\$1.64	2.67%
10	\$108.48	\$105.22	\$3.26	3.10%
15	\$147.94	\$143.05	\$4.89	3.42%
20	\$187.39	\$180.88	\$6.51	3.60%
25	\$226.85	\$218.70	\$8.15	3.73%

SYCAMORE GAS COMPANY, GCA-149

ESTIMATION PERIOD =	April-21
---------------------	----------

TABLE NO. 1
Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 148		
	\$3.4565	\$3.8746		
FMCA	\$0.4570	\$0.4570		
5	\$62.29	\$64.38	(\$2.09)	-3.25%
10	\$106.87	\$111.04	(\$4.17)	-3.76%
15	\$145.52	\$151.78	(\$6.26)	-4.12%
20	\$184.17	\$192.52	(\$8.35)	-4.34%
25	\$222.82	\$233.26	(\$10.44)	-4.48%

TABLE NO. 2
Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 145		
	\$3.4565	\$2.4838		
FMCA	\$0.4570	\$0.5080		
5	\$62.29	\$57.68	\$4.61	7.99%
10	\$106.87	\$97.65	\$9.22	9.44%
15	\$145.52	\$131.69	\$13.83	10.50%
20	\$184.17	\$165.73	\$18.44	11.13%
25	\$222.82	\$199.77	\$23.05	11.54%