

FAS-R1
EXHIBIT NO. 11-13-B AT
DATE REPORTED

Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,794,421,405	7,807,319,640
3	Construction Work in Progress (107)	200-201	123,783,614	145,301,058
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,918,205,019	7,952,620,698
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,003,832,814	5,013,185,366
6	Net Utility Plant (Enter Total of line 4 less 5)		2,914,372,205	2,939,435,332
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,914,372,205	2,939,435,332
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		6,609,273	6,609,273
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		396,930	590,827
19	(Less) Accum. Prov. for Depr. and Amort. (122)		163,450	155,507
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	31,877,068	30,454,536
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		51,816	50,000
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		21,622	21,622
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		32,183,986	30,961,478
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		-11,580	55,224
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		16,883	13,080
38	Temporary Cash Investments (136)		11,437,135	5,316,273
39	Notes Receivable (141)		59,000	59,000
40	Customer Accounts Receivable (142)		-6,917,005	1,360,707
41	Other Accounts Receivable (143)		22,518,158	35,710,042
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,315,420	1,363,237
43	Notes Receivable from Associated Companies (145)		97,149,668	93,131,631
44	Accounts Receivable from Assoc. Companies (146)		94,051,954	98,523,741
45	Fuel Stock (151)	227	43,187,824	57,823,431
46	Fuel Stock Expenses Undistributed (152)	227	2,370,774	2,098,436
47	Residuals (Elec) and Extracted Products (153)	227	11,134	11,134
48	Plant Materials and Operating Supplies (154)	227	56,295,968	66,241,709
49	Merchandise (155)	227	4,260	10,677
50	Other Materials and Supplies (156)	227	52,059	312,727
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,125,400	2,125,400

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Name of Respondent Northern Indiana Public Service Company		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2011	Year/Period of Report end of 2010/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	859,487,917	859,487,917
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	90,680,185	90,332,270
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	469,622	469,622
11	Retained Earnings (215, 215.1, 216)	118-119	557,993,132	498,830,183
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	15,737,734	14,315,202
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-16,101	-30,700
16	Total Proprietary Capital (lines 2 through 15)		1,523,413,245	1,462,465,250
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,041,348,763	1,052,209,734
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		727,993	810,289
24	Total Long-Term Debt (lines 18 through 23)		1,040,620,770	1,051,399,445
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		569,562	567,263
29	Accumulated Provision for Pensions and Benefits (228.3)		258,508,658	318,326,023
30	Accumulated Miscellaneous Operating Provisions (228.4)		13,147,928	6,222,871
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,820,980	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		275,047,128	325,116,157
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		144,013,914	109,253,853
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		22,234,440	24,587,037
41	Customer Deposits (235)		74,060,519	74,315,638
42	Taxes Accrued (236)	262-263	44,111,517	26,533,363
43	Interest Accrued (237)		16,389,933	15,309,040
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		10,567,501	7,256,867
48	Miscellaneous Current and Accrued Liabilities (242)		62,553,038	66,305,467
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		10,759,220	4,130,510
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		384,690,082	327,691,775
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		18,173,944	15,708,903
57	Accumulated Deferred Investment Tax Credits (255)	266-267	15,524,165	19,886,497
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	372,156,749	347,743,893
60	Other Regulatory Liabilities (254)	278	46,056,903	212,587,591
61	Unamortized Gain on Required Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		872,977,318	867,651,507
64	Accum. Deferred Income Taxes-Other (283)		138,883,234	112,095,920
65	Total Deferred Credits (lines 56 through 64)		1,463,772,313	1,575,674,311
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,687,543,538	4,742,346,938

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,416,700,657	8,144,984,935
3	Construction Work in Progress (107)	200-201	466,511,410	211,622,363
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,883,212,067	8,356,607,298
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,313,797,401	5,183,385,417
6	Net Utility Plant (Enter Total of line 4 less 5)		3,569,414,666	3,173,221,871
7	Nuclear Fuel In Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,569,414,666	3,173,221,871
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		7,574,058	8,732,116
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		396,983	396,983
19	(Less) Accum. Prov. for Depr. and Amort. (122)		163,450	163,450
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	37,026,501	43,629,159
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		51,657	51,657
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	21,622
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		225,630	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		37,537,321	43,935,971
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		2,039	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		5,380,688	9,119,421
37	Working Fund (135)		0	8,037
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		59,000	59,000
40	Customer Accounts Receivable (142)		24,936,853	38,523,448
41	Other Accounts Receivable (143)		82,537,771	29,459,094
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,924,747	1,481,531
43	Notes Receivable from Associated Companies (145)		77,392,435	79,557,652
44	Accounts Receivable from Assoc. Companies (146)		1,058,096	1,336,941
45	Fuel Stock (151)	227	67,315,315	48,394,220
46	Fuel Stock Expenses Undistributed (152)	227	4,287,083	2,394,092
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	65,880,188	57,580,235
49	Merchandise (155)	227	6,450	5,805
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	830,000	1,155,100
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	1,310,817	1,594,566
55	Gas Stored Underground - Current (164.1)		78,984,725	88,015,135
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		6,829,477	9,821,836
57	Prepayments (165)		27,976,476	27,997,346
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		1,736,569	829,621
60	Rents Receivable (172)		35,661	153,628
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		463,681	463,680
63	Derivative Instrument Assets (175)		628,173	310,146
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		225,630	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		446,501,120	396,297,471
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		635,895	812,539
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	917,396,045	961,646,563
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		529,323	349,448
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	21,951,267	23,697,154
79	Def. Losses from Disposition of Utility Ptl. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)		8,034,305	10,221,390
82	Accumulated Deferred Income Taxes (190)	234	570,715,839	570,344,348
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,519,262,674	1,567,071,442
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,579,289,839	5,188,258,871

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	859,487,917	859,487,917
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	174,828,273	172,891,245
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	469,622	469,622
11	Retained Earnings (215, 215.1, 216)	118-119	584,342,498	505,282,241
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	29,204,373	26,825,636
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-6,819	-21,065
16	Total Proprietary Capital (Lines 2 through 15)		1,647,386,620	1,563,996,352
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	244,000,000	0
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	780,000,000	630,000,000
21	Other Long-Term Debt (224)	256-257	147,221,943	392,082,915
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		573,832	649,108
24	Total Long-Term Debt (Lines 18 through 23)		1,170,648,111	1,021,433,807
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		66,449,455	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		303,358	279,161
29	Accumulated Provision for Pensions and Benefits (228.3)		698,301,099	631,874,043
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,804,602	13,952,386
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		813,780	2,660,940
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		96,271,832	81,055,974
35	Total Other Noncurrent Liabilities (Lines 26 through 34)		864,944,126	729,822,504
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		185,948,343	160,542,962
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		113,099,968	158,172,477
41	Customer Deposits (235)		66,771,419	67,418,115
42	Taxes Accrued (236)	262-263	59,863,338	73,837,175
43	Interest Accrued (237)		17,065,524	18,175,448
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,943,824	10,891,576
48	Miscellaneous Current and Accrued Liabilities (242)		100,652,084	97,107,540
49	Obligations Under Capital Leases-Current (243)		6,452,361	0
50	Derivative Instrument Liabilities (244)		4,599,498	7,505,972
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		813,780	2,660,940
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		561,582,579	590,990,325
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		27,516,746	18,646,732
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,669,377	12,403,026
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	51,346,059	70,071,731
60	Other Regulatory Liabilities (254)	278	39,431,748	47,174,050
61	Unamortized Gain on Required Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,014,481,208	936,009,120
64	Accum. Deferred Income Taxes-Other (283)		192,283,265	197,711,224
65	Total Deferred Credits (lines 56 through 64)		1,334,728,403	1,282,015,883
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,579,289,839	5,188,256,871

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents	1,389		
4	(303) Miscellaneous Intangible Plant	31,910,230	2,571,397	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	31,911,619	2,571,397	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	4,984,996	170	
9	(311) Structures and Improvements	497,468,813	3,309,744	
10	(312) Boiler Plant Equipment	1,763,110,521	74,003,679	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	503,903,905	46,604,876	
13	(315) Accessory Electric Equipment	278,749,587	2,005,302	
14	(316) Misc. Power Plant Equipment	41,559,744	1,033,442	
15	(317) Asset Retirement Costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,089,777,566	126,957,213	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	23,137		
28	(331) Structures and Improvements	3,007,891	450,420	
29	(332) Reservoirs, Dams, and Waterways	6,139,609		
30	(333) Water Wheels, Turbines, and Generators	4,741,205		
31	(334) Accessory Electric Equipment	1,774,984	12,035	
32	(335) Misc. Power Plant Equipment	79,710		
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	15,766,536	462,455	
36	D. Other Production Plant			
37	(340) Land and Land Rights	1,095,678		
38	(341) Structures and Improvements	15,934,642		
39	(342) Fuel Holders, Products, and Accessories	16,723,591		
40	(343) Prime Movers	95,638,573	12,675	
41	(344) Generators	30,573,549		
42	(345) Accessory Electric Equipment	32,825,189	115,989	
43	(346) Misc. Power Plant Equipment	7,138,667	151,807	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	199,929,889	280,471	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,305,473,991	127,700,139	

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Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	27,907,850		8,338
49	(352) Structures and Improvements	14,896,394		-520,510
50	(353) Station Equipment	389,983,858		25,655,756
51	(354) Towers and Fixtures	88,019,126		
52	(355) Poles and Fixtures	107,776,416		6,633,031
53	(356) Overhead Conductors and Devices	132,776,316		3,622,652
54	(357) Underground Conduit	221,455		-7,530
55	(358) Underground Conductors and Devices	954,006		72
56	(359) Roads and Trails	70,027		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	762,605,448		35,391,809
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	3,005,978		10
61	(361) Structures and Improvements	11,833,787		6,455
62	(362) Station Equipment	205,467,986		8,269,878
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	273,641,370		11,475,050
65	(365) Overhead Conductors and Devices	178,686,291		6,805,474
66	(366) Underground Conduit	3,777,949		-12
67	(367) Underground Conductors and Devices	227,779,401		8,890,104
68	(368) Line Transformers	211,079,750		4,958,283
69	(369) Services	182,810,194		3,252,603
70	(370) Meters	71,569,615		3,408,603
71	(371) Installations on Customer Premises	7,368,341		291,059
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	36,507,162		735,750
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,413,527,824		48,093,257
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	200,133		
87	(390) Structures and Improvements	15,292,920		457,624
88	(391) Office Furniture and Equipment	50,128,655		2,031,071
89	(392) Transportation Equipment	6,225,222		
90	(393) Stores Equipment	2,056,048		
91	(394) Tools, Shop and Garage Equipment	20,516,222		761,248
92	(395) Laboratory Equipment	18,245,579		145,917
93	(396) Power Operated Equipment	22,708,765		3,458
94	(397) Communication Equipment	19,295,108		1,924,603
95	(398) Miscellaneous Equipment	1,397,976		729,757
96	SUBTOTAL (Enter Total of lines 86 thru 95)	156,066,628		6,053,678
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	156,066,628		6,053,678
100	TOTAL (Accounts 101 and 106)	5,669,585,510		219,810,280
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,669,585,510		219,810,280

Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		-14	27,916,174		48
26		12,696	14,388,554		49
4,299,089			411,340,525		50
			88,019,126		51
138,082		-43,145	114,228,220		52
419,223			135,979,745		53
			213,925		54
			954,078		55
			70,027		56
					57
4,856,420		-30,463	793,110,374		58
					59
		11,489	3,017,477		60
-113,291			11,953,533		61
-873,821			214,611,685		62
					63
1,572,725		87,957	283,631,652		64
1,276,982		-25,313	184,189,470		65
			3,777,937		66
1,104,883		-6,953	235,557,669		67
1,412,187		-3,148	214,622,698		68
442,776		-8,532	185,611,489		69
1,218,367			73,759,851		70
335,169		-865	7,323,366		71
					72
294,901			36,948,011		73
					74
6,670,878		54,635	1,455,004,838		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			200,133		86
		142,398	15,892,942		87
57,188		9,501	52,112,039		88
366,257			5,858,965		89
			2,056,048		90
829,450		156	20,448,176		91
293,387			18,098,109		92
328,093			22,384,130		93
69,713			21,149,998		94
8,799			2,118,934		95
1,952,887		152,055	160,319,474		96
					97
					98
1,952,887		152,055	160,319,474		99
221,634,767		21,147	5,667,782,170		100
					101
					102
					103
221,634,767		21,147	5,667,782,170		104

Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,260,966,486	3,260,966,486		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	200,504,257	200,504,257		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	37,388	37,388		
7	Other Clearing Accounts	1,442,923	1,442,923		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	201,984,568	201,984,568		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	221,631,764	221,631,764		
13	Cost of Removal	1,993,807	1,993,807		
14	Salvage (Credit)	188,464	188,464		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	223,437,107	223,437,107		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired	-28,211,056	-28,211,056		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,211,302,891	3,211,302,891		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,897,558,039	1,897,558,039		
21	Nuclear Production				
22	Hydraulic Production-Conventional	5,138,206	5,138,206		
23	Hydraulic Production-Pumped Storage				
24	Other Production	82,133,226	82,133,226		
25	Transmission	378,616,817	378,616,817		
26	Distribution	815,286,174	815,286,174		
27	Regional Transmission and Market Operation				
28	General	32,570,427	32,570,427		
29	TOTAL (Enter Total of lines 20 thru 28)	3,211,302,889	3,211,302,889		

Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents	1,389		
4	(303) Miscellaneous Intangible Plant	38,351,686	4,911,801	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	38,353,075	4,911,801	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	5,109,545	60,672	
9	(311) Structures and Improvements	476,944,191	8,704,035	
10	(312) Boiler Plant Equipment	1,760,576,768	39,620,842	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	533,518,376	11,779,923	
13	(315) Accessory Electric Equipment	258,357,259	10,185,460	
14	(316) Misc. Power Plant Equipment	40,959,442	2,320,556	
15	(317) Asset Retirement Costs for Steam Production	19,941,910		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,095,407,491	72,671,488	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	23,137		
28	(331) Structures and Improvements	3,574,026	266,226	
29	(332) Reservoirs, Dams, and Waterways	6,482,282	92,992	
30	(333) Water Wheels, Turbines, and Generators	4,741,205	-252,224	
31	(334) Accessory Electric Equipment	2,136,008		
32	(335) Misc. Power Plant Equipment	122,509	511,995	
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	17,079,167	618,989	
36	D. Other Production Plant			
37	(340) Land and Land Rights	1,095,678		
38	(341) Structures and Improvements	15,934,890	6,382	
39	(342) Fuel Holders, Products, and Accessories	16,723,591		
40	(343) Prime Movers	97,234,438	4,404,749	
41	(344) Generators	30,642,233	2,544,115	
42	(345) Accessory Electric Equipment	32,928,527	875,090	
43	(346) Misc. Power Plant Equipment	7,291,677	186,899	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	201,850,834	8,017,235	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,314,337,492	81,307,712	

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Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	27,968,628	183,166	
49	(352) Structures and Improvements	14,927,781	-156,707	
50	(353) Station Equipment	424,071,987	8,664,517	
51	(354) Towers and Fixtures	87,984,863		
52	(355) Poles and Fixtures	122,389,173	7,724,369	
53	(356) Overhead Conductors and Devices	132,586,940	-1,535,477	
54	(357) Underground Conduit	424,812	-178,370	
55	(358) Underground Conductors and Devices	1,178,428	490,363	
56	(359) Roads and Trails	70,029		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	811,602,641	15,191,860	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	3,017,347	30,395	
61	(361) Structures and Improvements	12,082,751	19,737	
62	(362) Station Equipment	221,211,116	4,945,651	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	296,563,120	18,469,647	
65	(365) Overhead Conductors and Devices	183,345,903	10,751,580	
66	(366) Underground Conduit	3,782,790	-3,548	
67	(367) Underground Conductors and Devices	241,396,411	8,765,287	
68	(368) Line Transformers	218,775,709	8,170,319	
69	(369) Services	189,806,497	4,838,318	
70	(370) Meters	74,834,236	2,517,493	
71	(371) Installations on Customer Premises	7,459,908	442,475	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	37,913,162	1,053,165	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,490,168,950	60,000,519	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	200,133		
87	(390) Structures and Improvements	16,145,721	803,966	
88	(391) Office Furniture and Equipment	54,578,486	2,454,207	
89	(392) Transportation Equipment	5,200,368		
90	(393) Stores Equipment	2,068,871	10,821	
91	(394) Tools, Shop and Garage Equipment	20,092,926	53,695	
92	(395) Laboratory Equipment	18,112,264	906,486	
93	(396) Power Operated Equipment	21,820,041	13,614	
94	(397) Communication Equipment	19,912,991	555,241	
95	(398) Miscellaneous Equipment	1,637,622	794,338	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	159,769,423	5,592,368	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	159,769,423	5,592,368	
100	TOTAL (Accounts 101 and 106)	5,814,231,581	167,004,260	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,814,231,581	167,004,260	

Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			28,161,793		48
			14,771,074		49
2,123,244			430,613,260		50
			87,984,863		51
567,517			129,546,025		52
268,303			130,783,160		53
			246,442		54
			1,668,791		55
			70,029		56
					57
2,959,064			823,835,437		58
					59
38,848			3,008,894		60
20,710			12,081,778		61
989,705			225,167,062		62
					63
1,399,678			313,633,089		64
564,089			193,533,394		65
			3,769,242		66
817,350			249,344,348		67
74,182			226,871,846		68
403,843			194,240,972		69
2,248,269			75,103,460		70
329,757			7,572,626		71
					72
295,100			38,671,227		73
					74
7,181,531			1,542,987,938		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			200,133		86
709,169			16,240,518		87
242,887			56,789,806		88
247,340			4,953,028		89
1,338			2,078,364		90
590,487			19,556,134		91
227,253			18,791,497		92
3,152,592			18,681,063		93
593,029			19,875,203		94
2,876			2,429,084		95
5,766,971			159,594,820		96
					97
					98
5,766,971			159,594,820		99
39,941,845		-28,066	5,941,265,930		100
					101
					102
					103
39,941,845		-28,066	5,941,265,930		104

Name of Respondent Northern Indiana Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,322,611,856	3,322,611,856		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	176,202,710	176,202,710		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	9,342	9,342		
7	Other Clearing Accounts	1,793,391	1,793,391		
8	Other Accounts (Specify, details in footnote):	92,799	92,799		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	178,098,242	178,098,242		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	40,325,716	40,325,716		
13	Cost of Removal	23,998,880	23,998,880		
14	Salvage (Credit)	1,273,609	1,273,609		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	63,050,987	63,050,987		
16	Other Debit or Cr. Items (Describe, details in footnote):	9,006,197	9,006,197		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,446,665,308	3,446,665,308		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,985,140,688	1,985,140,688		
21	Nuclear Production				
22	Hydraulic Production-Conventional	6,405,852	6,405,852		
23	Hydraulic Production-Pumped Storage				
24	Other Production	87,464,122	87,464,122		
25	Transmission	411,959,486	411,959,486		
26	Distribution	891,676,845	891,676,845		
27	Regional Transmission and Market Operation	64,018,315	64,018,315		
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	3,446,665,308	3,446,665,308		

NIPSCO's 2010 FERC Form 1			
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106), Page 207 (A)		ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108), Page 219 (B)	Net Book Value (C) = (A) - (B)
Line 58, Col. (g) - Total Transmission Plant \$793,110,374		Line 25, Col. (b) - Transmission \$378,616,817	\$414,493,557
Line 75, Col. (g) - Total Distribution Plan \$1,455,004,838		Line 26, Col. (b) - Distribution \$815,286,174	\$639,718,664
2010 Total		\$2,248,115,212	\$1,054,212,221

NIPSCO's 2012 FERC Form 1			
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106), Page 207 (A)		ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108), Page 219 (B)	Net Book Value (C) = (A) - (B)
Line 58, Col. (g) - Total Transmission Plant \$823,835,437		Line 25, Col. (b) - Transmission \$411,959,486	\$411,875,951
Line 75, Col. (g) - Total Distribution Plan \$1,542,987,938		Line 26, Col. (b) - Distribution \$891,676,845	\$651,311,093
2012 Total		\$2,366,823,375	\$1,063,187,044

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