



**RICHMOND POWER AND LIGHT**

**RATES AND CHARGES  
FOR  
ELECTRIC SERVICE**

**RICHMOND, INDIANA**

**PURSUANT TO IURC FINAL ORDER IN CAUSE NO. 45361**

**EFFECTIVE: JULY 1, 2022**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the Utility's General Terms and Conditions adopted by the Richmond Utility Service Board on October 19, 2004.

**APPROVED BY  
CONFERENCE MINUTES**

**30-Day Filing No. 50559  
June 1, 2022**

**INDIANA UTILITY REGULATORY COMMISSION**

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## Richmond Power and Light Rate Schedule

### Residential Electric Service (R)

#### AVAILABILITY

Service to Residential Customers, including Rural Customers for all domestic uses in individual private Customer-occupied residences or dwellings and their appurtenances, when all service is taken through one meter. When service is supplied to a residential dwelling unit where the use is primarily for the accommodations of roomers or boarders, the service will be provided under Rate Schedule CL, the commercial lighting rate schedule, unless separate circuits are furnished by the Customer to permit the Richmond Power & Light Company (the Utility) to separately meter and bill the residential and commercial uses.

#### CHARACTER OF SERVICE

Alternating current, 60 Hertz, single phase, at a voltage of approximately 120 volts two-wire, 120/240 volts three-wire, or 120/208 volts three-wire as designated by the Utility.

#### RATE\*

Residential	Units	Phase 2	Phase 3
Facilities Charge	\$/Month	\$11.34	\$12.08
Energy Charge:			
Tier 1 for the first 350 kWh	\$/kWh	\$0.10010	\$0.10050
Tier 2 for the next 1150 kWh	\$/kWh	\$0.09625	\$0.10050
Tier 3 for all kWh above 1500 kWh	\$/kWh	\$0.09271	\$0.10050

\* Subject to the provisions of Appendices A and B.

#### MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Charge.

#### SPECIAL TERMS AND CONDITIONS

This rate schedule is available for single phase service only, except as required by the Utility. Where three-phase service will be used for commercial or industrial purposes, the applicable rate schedules will apply to such service.

## **Richmond Power and Light Rate Schedule**

### **Commercial Lighting Service (CLS)**

#### **AVAILABILITY**

Service to Commercial and Non-Residential Customers for lighting, appliances, and incidental power not exceeding 11 kW in aggregate capacity when such combined service is furnished through a single metering installation.

#### **CHARACTER OF SERVICE**

Alternating current, 60 Hertz, single phase, at a voltage of approximately 120 volts two-wire, 120/240 volts three-wire, or 120/208 volts three-wire or three phase 120/240 volts three-wire or 120/208 volts four-wire as designated by the Richmond Power & Light Company (the Utility).

#### **RATE\***

<b>Commercial Lighting</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$20.46	\$20.46
Energy Charge	\$/kWh	\$0.11957	\$0.11957

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge.

#### **METERING ADJUSTMENT**

If service is metered at a voltage of approximately 2,400 volts or higher, the energy measurements shall be decreased by two percent (2%) to convert such measurement to the equivalent of metering at the Utility's secondary voltage.

#### **SPECIAL TERMS AND CONDITIONS**

Electric service will be available under this rate schedule for the operation of Cable Television (CATV) distribution line power supply equipment. Such service will be available only on a metered basis and for purposes of billing, each CATV Customer will be billed on an add consumption basis for their total service under this rate schedule; provided, however, each individual delivery point for such CATV Customer shall be billed the Facilities Charge of this rate schedule.

This rate schedule is available for single phase service only, except as required by the Utility. Where three-phase service will be used for commercial or industrial purposes, the applicable rate schedules will apply to such service

## Richmond Power and Light Rate Schedule

### General Power Service (GPS)

#### AVAILABILITY

Service to any Customer for general power purposes when the Customer's load exceeds 11 kW, but does not exceed 60 kW, and/or the Customer has any three-phase power load served from the distribution system.

#### CHARACTER OF SERVICE

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Richmond Power & Light Company (the Utility) in the area served.

#### RATE\*

General Power	Units	Phase 2	Phase 3
Facilities Charge	\$/Month	\$71.99	\$71.99
Energy Charge:			
Tier 1 for the first 500 kWh	\$/kWh	\$0.07495	\$0.07495
Tier 2 for the next 1,500 kWh	\$/kWh	\$0.07495	\$0.07495
Tier 3 for the next 3,000 kWh	\$/kWh	\$0.07495	\$0.07495
Tier 4 for all kWh above 5,000 kWh	\$/kWh	\$0.07495	\$0.07495
Demand Charge:			
Tier 1 for up to 25 kW	\$/kW	\$6.41	\$6.41
Tier 2 for each kW of demand in excess of 25 kW	\$/kW	\$6.41	\$6.41

\* Subject to the provisions of Appendices A and B.

#### MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### MEASUREMENT OF DEMAND

All demand shall be measured by suitable instruments and, in any month the demand shall be the average number of kW's in the 30-minute interval during which the energy metered is greater than in any other 30-minute interval in such month.

## METERING ADJUSTMENT

If service is metered at a voltage of approximately 2,400 volts or higher, the demand and energy measurements shall be decreased by two percent (2%) to convert such measurements to the equivalent of metering at the Utility's secondary voltage.

## EQUIPMENT SUPPLIED BY CUSTOMER

When the Customer furnishes and maintains substation equipment including any and all transformers, and/or switches, and/or the equipment necessary to take its entire service at the primary voltage of the distribution line from which the service is to be received, a credit of \$0.46 per kW of billing demand will be applied to each month's net bill.

## TERMS AND CONDITIONS FOR RENDERING SERVICE

1. Incidental lighting will be permitted provided the Customer furnishes the necessary equipment to take such lighting from the power service.
2. The Company will supply and maintain at a single location, the complete substation equipment that is necessary in order to make one transformation to a standard voltage from the voltage of such available distribution line as the Utility deems adequate and suitable to serve the requirements of the Customer.

Not more than one such transformation will be installed at the Utility's expense for any one Customer.

Where service is metered at a primary voltage and the Customer desires and requests transformation to more than one standard voltage, or service of a standard voltage at more than one location within its premises, the Utility will, at its option, furnish and maintain such additional transformation equipment and such interconnecting lines as may be necessary; provided, however, that the Customer shall reimburse the Utility for the amount of the cost of furnishing the entire facilities, which is in excess of the cost of furnishing transformation in accordance with the next paragraph. The right and title to all equipment so furnished by the Utility shall be and remain in the Utility.

Should the Customer require a non-standard voltage, the Customer shall, at its own expense, furnish and maintain all transformers and protective equipment therefore necessary in order to obtain such non-standard voltage.

3. All service hereunder shall be furnished through one meter.
4. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond the point of connection of the Customer's service lines with the lines of the Utility are considered the distribution system of the Customer and shall be furnished, owned, and maintained by the Customer, except in the case of metering equipment and other equipment incidental to the

rendering of service, if any, that is furnished, owned and maintained by the Utility and installed beyond the point of connection.

5. When fire or other casualty shall render the physical plant or premises of the Customer unfit for the purposes of conducting the Customer's normal business operations, or makes the premises uninhabitable, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived until the beginning of the subsequent billing period or portion thereof in which the plant or premises shall have been reconstructed and reoccupied by the Customer.

When a strike or lockout of employees of the Customer causes the temporary suspension of the Customer's business, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived for each period or portion thereof during the continuance of the strike or lockout at the plant involved.

In either event, the Customer shall be billed under this rate schedule for electric requirements used during each billing period.



## **Richmond Power and Light Rate Schedule**

### **Large Power Service Secondary (LPSS)**

#### **AVAILABILITY**

Available for general service through one meter to any Customer having a maximum load requirement of at least 60 kW, but not exceeding 1,000 kW, served at secondary voltage. Customer must be located adjacent to the Richmond Power & Light Company's (the Utility) distribution line that is adequate and suitable for supplying the service requested.

#### **CHARACTER OF SERVICE**

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Utility in the area served.

#### **RATE\***

<b>Large Power Service Secondary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.03466	\$0.03466
Demand Charge	\$/kVA	\$24.66	\$24.66

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### **METERING ADJUSTMENT**

If service is metered at a voltage of approximately 2,400 volts or higher, the demand measurements and the energy measurements shall be decreased by two percent (2%) to convert such measurements to the equivalent of metering at the Utility's secondary voltage.

#### **MEASUREMENT OF DEMAND AND ENERGY**

Peak demand shall be measured by suitable recording instruments provided by the Utility and shall be the average number of kVAs in the 30-minute period during which the kVA demand is greater than in any other 30-minute interval in such month. For billing purposes, the billing demand shall be the greater of the peak demand occurring during the month or 60 kVA. Energy shall be measured by suitable integrating instruments.

## TERMS AND CONDITIONS FOR RENDERING SERVICE

1. The Utility will supply and maintain at a single location, the complete substation equipment that is necessary in order to make one transformation to a standard voltage from the voltage of such available distribution line as the Utility deems adequate and suitable to serve the requirements of the Customer. Not more than one such transformation will be installed at the Utility's expense for any one Customer.

Where service is metered at a primary voltage and the Customer desires and requests transformation to more than one standard voltage, or service of a standard voltage at more than one location within its premises, the Utility will, at its option, furnish and maintain such additional transformation equipment and such interconnecting lines as may be necessary; provided, however, that the Customer shall reimburse the Utility for the amount of the cost of furnishing the entire facilities, which is in excess of the cost of furnishing transformation in accordance with the next paragraph. The right and title to all equipment so furnished by the Utility shall be and remain in the Utility. Should the Customer require a non-standard voltage, the Customer shall, at its own expense, furnish and maintain all transformers and protective equipment therefore necessary in order to obtain such non-standard voltage.

2. When fire or other casualty shall render the physical plant or premises of the Customer unfit for the purposes of conducting the Customer's normal business operations, or makes the premises uninhabitable, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived until the beginning of the subsequent billing period or portion thereof in which the plant or premises shall have been reconstructed and reoccupied by the Customer.

When a strike or lockout of employees of the Customer causes the temporary suspension of the Customer's business, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived for each period or portion thereof during the continuance of the strike or lockout at the plant involved.

In either event, Customer shall be billed under this rate schedule for electric requirements used during each billing period.

## Richmond Power and Light Rate Schedule

### Large Power Service Secondary Optional Coincident Peak Service (LPSS COIN)

#### AVAILABILITY

Secondary service to any Customer whose electric service is provided under Rate Schedule LPSS - Large Power Service Secondary, who agrees to participate in this Demand Side Management Program to reduce load during the Richmond Power & Light Company's ( the Utility) net system peak hour each month, and who contracts for Optional Coincident Peak Service. Potential Customers must demonstrate to the Utility's satisfaction that the Customer has the ability to move kW demand from the on-peak period to the off-peak period. Customers taking service under Rate LPSS must move a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period as compared to its level of on-peak demand prior to taking service under this Rate. Customers will be evaluated during the first 12 months of taking service under this Rate to determine if the Customer is moving five percent (5%) of kW demand from the on-peak period to the off-peak period. If, in the sole judgment of the Utility, a Customer is not consistently moving a significant amount of kW demand from the on-peak period to the off-peak period, the Customer must take service from another applicable Rate.

#### RATE\*

Large Power COIN – Service Secondary	Units	Phase 2	Phase 3
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.03271	\$0.02830
Billing Demand Charge	\$/kW	\$25.02	\$26.53
Transmission and Distribution Demand Charge (in addition to Billing Demand and Energy Charge)	\$/kVA	\$4.41	\$5.52

\* Subject to the provisions of Appendices A and B.

#### MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Charge, Demand Charge, plus the Transmission and Distribution Demand Charge. In any month the maximum Transmission and Distribution demand shall not be less than 60 kVA.

#### MEASUREMENT OF DEMAND AND ENERGY

1. Billing Demand shall be measured by suitable recording instruments provided by Utility and in any month, the demand shall be the 60-minute integrated kW demand and occurring in the

same 60-minute interval and on the same day of each month as the 60-minute integrated that Utility will use to determine Utility's power supply billing demands.

2. If Customer fails to maintain a ninety-six percent (96%) power factor during the 60-minute coincident demand period, the Billing Demand will be adjusted as follows:

$$\frac{\text{Billing Demand} \times 96\%}{\text{Actual Power Factor}}$$

3. Transmission and Distribution Demand shall be for any month the number of kVAs in the 30-minute interval during which the kVAs are greater than in any other 30-minute interval in such month.
4. Energy shall be measured by suitable integrating instruments.
5. For Purposes of the determination of Billing Demand, Maximum Demand and Energy, the provisions of the Metering Adjustment of Rate LPSS will be applicable.

#### NOTIFICATION TO CUSTOMER

The Utility will assist the Customer in reducing the billings under the Demand Charge provision of the Rate Schedule by making their best efforts to notify the Customer at least one-half hour prior to the anticipated hour of the Billing Demand for each month. Such notification may occur multiple times each month. Such notification will give the Customer the opportunity to reduce its demand during the hour of the Billing Demand. The Utility shall not be held responsible for failure to accurately predict the hour of such Billing Demand or for failure to notify the Customer one-half hour in advance of the hour of such Billing Demand or for the Customer's failure to reduce its demand when notified of an impending Billing Demand.

## **Richmond Power and Light Rate Schedule**

### **Large Power Service Primary (LPSP)**

#### **AVAILABILITY**

Available for general service through one meter to any Customer having a maximum load requirement of at least 60 kW, but not exceeding 1,000 kW, served at primary voltage. Applicant must be located adjacent to the Richmond Power & Light Company's (the Utility) distribution line that is adequate and suitable for supplying the service requested.

#### **CHARACTER OF SERVICE**

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Utility in the area served.

#### **RATE\***

<b>Large Power Service Primary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.03512	\$0.03499
Demand Charge	\$/kVA	\$22.67	\$22.81

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### **MEASUREMENT OF DEMAND AND ENERGY**

Peak demand shall be measured by suitable recording instruments provided by Utility and shall be the average number of kVAs in the 30-minute period during which the kVA demand is greater than in any other 30-minute interval in such month. For billing purposes, the billing demand shall be the greater of the peak demand occurring during the month or 60 kVA. Energy shall be measured by suitable integrating instruments.

## TERMS AND CONDITIONS FOR RENDERING SERVICE

1. This rate schedule is based upon the delivery and measurement of energy at the primary voltage of existing distribution lines operating at not more than 15,000 volts, or less than 2,400 volts, and the Customer furnishing and maintaining the complete substation and line equipment on the Customer's premises, including any and all transformers, switches, and other apparatus necessary for the Customer to take service at the voltage of the distribution line from which service is to be served.
2. When fire or other casualty shall render the physical plant or premises of the Customer unfit for the purposes of conducting the Customer's normal business operations, or makes the premises uninhabitable, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived until the beginning of the subsequent billing period or portion thereof in which the plant or premises shall have been reconstructed and reoccupied by the Customer.

When a strike or lockout of employees of the Customer causes the temporary suspension of the Customer's business, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived for each period or portion thereof during the continuance of the strike or lockout at the plant involved. In either event, the Customer shall be billed under this rate schedule for electric requirements used during each billing period.

In either event, the Customer shall be billed under this rate schedule for electric requirements used during each billing period.

## Richmond Power and Light Rate Schedule

### **Large Power Service Primary Optional Coincident Peak Service (LPSP COIN)**

#### **AVAILABILITY**

Service to any Customer whose electric service is provided under Rate Schedule LPSP — Large Power Service Primary, who agrees to participate in this Demand Side Management Program to reduce load during the Richmond Power & Light Company's (the Utility) net system peak hour each month, and who contracts for Optional Coincident Peak Service. Potential Customers must demonstrate to the Utility's satisfaction that the Customer has the ability to move kW demand from the on-peak period to the off-peak period. Customers taking service under Rate LPSP must move a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period as compared to its level of on-peak demand prior to taking service under this Rate. Customers will be evaluated during the first 12 months of taking service under this Rate to determine if the Customer is moving a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period. If, in the sole judgment of the Utility, a Customer is not consistently moving a significant amount of kW demand from the on-peak period to the off-peak period, the Customer must take service from another applicable Rate.

#### **RATE\***

<b>Large Power COIN – Service Primary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.02857	\$0.02857
Billing Demand Charge	\$/kW	\$25.98	\$25.98
Transmission and Distribution Demand Charge (in addition to Billing Demand and Energy Charge)	\$/kVA	\$3.68	\$3.68

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge, Demand Charge, plus the Transmission and Distribution Demand Charge. In any month the maximum Transmission and Distribution demand shall not be less than 60 kVA.

#### **MEASUREMENT OF DEMAND AND ENERGY**

1. Billing Demand shall be measured by suitable recording instruments provided by the Utility and in any month, the demand shall be the 60-minute integrated kW demand and occurring in

the same 60-minute interval and on the same day of each month as the 60-minute integrated that the Utility will use to determine the Utility's power supply billing demands.

2. If the Customer fails to maintain a ninety-six percent (96%) power factor during the 60-minute coincident demand period, the Billing Demand will be adjusted as follows:

$$\frac{\text{Billing Demand} \times 96\%}{\text{Actual Power Factor}}$$

3. Transmission and Distribution Demand shall be for any month the number of kVAs in the 30-minute interval during which the kVAs are greater than in any other 30-minute interval in such month.
4. Energy shall be measured by suitable integrating instruments.

#### NOTIFICATION TO CUSTOMER

The Utility will assist the Customer in reducing the billings under the Demand Charge provision of the Rate Schedule by making their best efforts to notify the Customer at least one-half hour prior to the anticipated hour of the Billing Demand for each month. Such notification may occur multiple times each month. Such notification will give the Customer the opportunity to reduce its demand during the hour of the Billing Demand. The Utility shall not be held responsible for failure to accurately predict the hour of such Billing Demand or for failure to notify the Customer one-half hour in advance of the hour of such Billing Demand or for the Customer's failure to reduce its demand when notified of an impending Billing Demand.



## **Richmond Power and Light Rate Schedule**

### **Industrial Service Secondary (ISS)**

#### **AVAILABILITY**

Secondary service available through one meter to any Customer having a maximum load requirement of at least 1,000 kW. Applicant must be located adjacent to the Richmond Power & Light Company's (the Utility) distribution line that is adequate and suitable for supplying the service requested.

#### **CHARACTER OF SERVICE**

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Utility in the area served.

#### **RATE\***

<b>Industrial Service Secondary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.03393	\$0.03393
Demand Charge	\$/kVA	\$24.66	\$24.66

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### **MEASUREMENT OF DEMAND AND ENERGY**

Peak demand shall be measured by suitable recording instruments provided by the Utility and shall be the average number of kVAs in the 30-minute period during which the kVA demand is greater than in any other 30-minute interval in such month. For billing purposes, the billing demand shall be the greater of the peak demand occurring during the month or 1,000 kVA. Energy shall be measured by suitable integrating instruments.

#### **TERMS AND CONDITIONS FOR RENDERING SERVICE**

1. The Utility will supply and maintain at a single location, the complete substation equipment that is necessary in order to make one transformation to a standard voltage from the voltage of such available distribution line as the Utility deems adequate and suitable to serve the requirements of the Customer. Not more than one such transformation will be installed at the Utility's expense for any one Customer.

2. When fire or other casualty shall render the physical plant or premises of the Customer unfit for the purposes of conducting the Customer's normal business operations, or makes the premises uninhabitable, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived until the beginning of the subsequent billing period or portion thereof in which the plant or premises shall have been reconstructed and reoccupied by the Customer.
3. When a strike or lockout of employees of the Customer causes the temporary suspension of the Customer's business, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived for each period or portion thereof during the continuance of the strike or lockout at the plant involved.

In either event, the Customer shall be billed under this rate schedule for electric requirements used during each billing period.

## Richmond Power and Light Rate Schedule

### **Industrial Service Secondary Optional Coincident Peak Service (ISS-COIN)**

#### **AVAILABILITY**

Service to any Customer whose electric service is provided under Rate Schedule ISS – Industrial Service Secondary, who agrees to participate in this Demand Side Management Program to reduce load during the Richmond Power & Light Company's (the Utility) net system peak hour each month, and who contracts for Optional Coincident Peak Service. Potential Customers must demonstrate to the Utility's satisfaction that the Customer has the ability to move kW demand from the on-peak period to the off-peak period. Customers taking service under Rate IS must move a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period as compared to its level of on-peak demand prior to taking service under this Rate. Customers will be evaluated during the first 12 months of taking service under this Rate to determine if the Customer is moving a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period. If, in the sole judgment of the Utility, a Customer is not consistently moving a significant amount of kW demand from the on-peak period to the off-peak period, the Customer must take service from another applicable rate.

#### **RATE**

<b>Industrial COIN Service Secondary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.02652	\$0.02464
Billing Demand Charge	\$/kW	\$25.02	\$26.53
Transmission and Distribution Demand Charge (in addition to Billing Demand and Energy Charge)	\$/kVA	\$4.41	\$5.52

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge, Demand Charge, plus the Transmission and Distribution Demand Charge. In any month, the maximum Transmission and Distribution demand shall not be less than 1,000 kVA.

#### **MEASUREMENT OF DEMAND AND ENERGY**

1. Billing Demand shall be measured by suitable recording instruments provided by the Utility and in any month, the demand shall be the 60-minute integrated kW demand and occurring in

the same 60-minute interval and on the same day of each month as the 60-minute integrated demand that the Utility will use to determine the Utility's power supply billing demands.

2. If the Customer fails to maintain a ninety-six percent (96%) power factor during the 60-minute coincident demand period, the Billing Demand will be adjusted as follows:

$$\frac{\text{Billing Demand} \times 96\%}{\text{Actual Power Factor}}$$

3. Transmission and Distribution Demand shall be for any month the number of kVAs in the 30-minute interval during which the kVAs are greater than in any other 30-minute interval in such month.
4. Energy shall be measured by suitable integrating instruments.

#### NOTIFICATION TO CUSTOMER

The Utility will assist the Customer in reducing the billings under the Demand Charge provision of the Rate Schedule by making their best efforts to notify the Customer at least one-half hour prior to the anticipated hour of the Billing Demand for each month. Such notification may occur multiple times each month. Such notification will give the Customer the opportunity to reduce its demand during the hour of the Billing Demand. The Utility shall not be held responsible for failure to accurately predict the hour of such Billing Demand or for failure to notify the Customer one-half hour in advance of the hour of such Billing Demand or for the Customer's failure to reduce its demand when notified of an impending Billing Demand.

## **Richmond Power and Light Rate Schedule**

### **Industrial Service Primary (ISP)**

#### **AVAILABILITY**

Primary service available through one meter to any Customer having a maximum load requirement of at least 1,000 kW. Applicant must be located adjacent to the Richmond Power & Light Company's (the Utility) distribution line that is adequate and suitable for supplying the service requested.

#### **CHARACTER OF SERVICE**

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Utility in the area served.

#### **RATE\***

<b>Industrial Service Primary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.03324	\$0.03324
Demand Charge	\$/kVA	\$23.67	\$23.67

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### **MEASUREMENT OF DEMAND AND ENERGY**

Peak demand shall be measured by suitable recording instruments provided by the Utility and shall be the average number of kVAs in the 30-minute period during which the kVA demand is greater than in any other 30-minute interval in such month. For billing purposes, the billing demand shall be the greater of the peak demand occurring during the month or 1,000 kVA. Energy shall be measured by suitable integrating instruments.

## TERMS AND CONDITIONS FOR RENDERING SERVICE

1. This rate schedule is based upon the delivery and measurement of energy at the primary voltage of existing distribution lines operating at not more than 15,000 volts, or less than 2,400 volts, and the Customer furnishing and maintaining the complete substation and line equipment on the Customer's premises, including any and all transformers, switches, and other apparatus necessary for the Customer to take service at the voltage of the distribution line from which service is to be served.
2. When fire or other casualty shall render the physical plant or premises of the Customer unfit for the purposes of conducting the Customer's normal business operations, or makes the premises uninhabitable, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived until the beginning of the subsequent billing period or portion thereof in which the plant or premises shall have been reconstructed and reoccupied by the Customer.

When a strike or lockout of employees of the Customer causes the temporary suspension of the Customer's business, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived for each period or portion thereof during the continuance of the strike or lockout at the plant involved.

In either event, the Customer shall be billed under this rate schedule for electric requirements used during each billing period.

## Richmond Power and Light Rate Schedule

### **Industrial Service Primary Optional Coincident Peak Service (ISP-COIN)**

#### **AVAILABILITY**

Service to any Customer whose electric service is provided under Rate Schedule ISP – Industrial Service Primary, who agrees to participate in this Demand Side Management Program to reduce load during the Richmond Power & Light Company's (the Utility) net system peak hour each month, and who contracts for Optional Coincident Peak Service. Potential Customers must demonstrate to the Utility's satisfaction that the Customer has the ability to move kW demand from the on-peak period to the off-peak period. Customers taking service under Rate IS must move a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period as compared to its level of on-peak demand prior to taking service under this Rate. Customers will be evaluated during the first 12 months of taking service under this Rate to determine if the Customer is moving a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period. If, in the sole judgment of the Utility, a Customer is not consistently moving a significant amount of kW demand from the on-peak period to the off-peak period, the Customer must take service from another applicable rate.

#### **RATE**

<b>Industrial COIN Service Primary</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.02599	\$0.02414
Billing Demand Charge	\$/kW	\$25.88	\$25.98
Transmission and Distribution Demand Charge (in addition to Billing Demand and Energy Charge)	\$/kVA	\$3.08	\$3.68

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge, Demand Charge, plus the Transmission and Distribution Demand Charge. In any month, the maximum Transmission and Distribution demand shall not be less than 1,000 kVA.

#### **MEASUREMENT OF DEMAND AND ENERGY**

1. Billing Demand shall be measured by suitable recording instruments provided by the Utility and in any month, the demand shall be the 60-minute integrated kW demand and occurring in

the same 60-minute interval and on the same day of each month as the 60-minute integrated demand that the Utility will use to determine the Utility's power supply billing demands.

2. If the Customer fails to maintain a ninety-six percent (96%) power factor during the 60-minute coincident demand period, the Billing Demand will be adjusted as follows:

$$\frac{\text{Billing Demand} \times 96\%}{\text{Actual Power Factor}}$$

3. Transmission and Distribution Demand shall be for any month the number of kVAs in the 30-minute interval during which the kVAs are greater than in any other 30-minute interval in such month.
4. Energy shall be measured by suitable integrating instruments.

#### NOTIFICATION TO CUSTOMER

The Utility will assist the Customer in reducing the billings under the Demand Charge provision of the Rate Schedule by making their best efforts to notify the Customer at least one-half hour prior to the anticipated hour of the Billing Demand for each month. Such notification may occur multiple times each month. Such notification will give the Customer the opportunity to reduce its demand during the hour of the Billing Demand. The Utility shall not be held responsible for failure to accurately predict the hour of such Billing Demand or for failure to notify the Customer one-half hour in advance of the hour of such Billing Demand or for the Customer's failure to reduce its demand when notified of an impending Billing Demand.



## **Richmond Power and Light Rate Schedule**

### **Transmission Service (TS)**

#### **AVAILABILITY**

Transmission service available through one meter to any Customer having a maximum load requirement of 10,000 kW or more and taking service at 69 kV voltage or higher. Applicant must be located adjacent to the Richmond Power & Light Company's (the Utility) transmission line that is adequate and suitable for supplying the service requested.

#### **CHARACTER OF SERVICE**

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Utility in the area served.

#### **RATE\***

<b>Transmission Service</b>	<b>Units</b>	<b>Phase 2</b>	<b>Phase 3</b>
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.02710	\$0.02710
Demand Charge	\$/kVA	\$21.70	\$21.70

\* Subject to the provisions of Appendices A and B.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### **MEASUREMENT OF DEMAND AND ENERGY**

Peak demand shall be measured by suitable recording instruments provided by the Utility and shall be the average number of kVAs in the 30-minute period during which the kVA demand is greater than in any other 30-minute interval in such month. For billing purposes, the billing demand shall be the greater of the peak demand occurring during the month or 10,000 kVA. Energy shall be measured by suitable integrating instruments.

## TERMS AND CONDITIONS FOR RENDERING SERVICE

1. This rate schedule is based upon the delivery and measurement of energy at the primary voltage of existing overhead distribution lines operating at 69 kV voltage or higher, and the Customer furnishing and maintaining the complete substation and line equipment on the Customer's premises, including any and all transformers, switches, and other apparatus necessary for the Customer to take service at the voltage of the distribution line from which service is to be served.
2. When fire or other casualty shall render the physical plant or premises of the Customer unfit for the purposes of conducting the Customer's normal business operations, or makes the premises uninhabitable, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived until the beginning of the subsequent billing period or portion thereof in which the plant or premises shall have been reconstructed and reoccupied by the Customer.

When a strike or lockout of employees of the Customer causes the temporary suspension of the Customer's business, the minimum charge of this rate schedule shall, commencing with the first billing period or portion thereof in which normal business operations cease, be waived for each period or portion thereof during the continuance of the strike or lockout at the plant involved.

In either event, the Customer shall be billed under this rate schedule for electric requirements used during each billing period.

## Richmond Power and Light Rate Schedule

### Transmission Service Optional Coincident Peak Service (TS-COIN)

#### AVAILABILITY

Service available to any Customer whose electric service is provided under Rate Schedule TS – Transmission Service, who agrees to participate in this Demand Side Management Program to reduce load during the Richmond Power & Light Company's (the Utility) net system peak hour each month, and who contracts for Optional Coincident Peak Service. Potential Customers must demonstrate to the Utility's satisfaction that the Customer has the ability to move kW demand from the on-peak period to the off-peak period. Customers taking service under Rate TS must move a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period as compared to its level of on-peak demand prior to taking service under this Rate. Customers will be evaluated during the first 12 months of taking service under this Rate to determine if the Customer is moving a significant amount of kW demand from the on-peak period to the off-peak period. If, in the sole judgment of the Utility, a Customer is not consistently moving a minimum of five percent (5%) of kW demand from the on-peak period to the off-peak period, the Customer must take service from another applicable Rate.

#### RATE\*

Transmission Service COIN	Units	Phase 2	Phase 3
Facilities Charge	\$/Month	\$192.56	\$192.56
Energy Charge	\$/kWh	\$0.02710	\$0.02710
Billing Demand Charge	\$/kW	\$25.20	\$25.20
Transmission and Distribution Demand Charge (in addition to Billing Demand and Energy Charge)	\$/kVA	\$1.99	\$1.99

\* Subject to the provisions of Appendices A and B.

#### MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Charge, Demand Charge, plus the Transmission and Distribution Demand Charge. In any month, the maximum Transmission and Distribution demand shall not be less than 10,000 kVA.

#### MEASUREMENT OF DEMAND AND ENERGY

1. Billing Demand shall be measured by suitable recording instruments provided by the Utility and in any month, the demand shall be the 60-minute integrated kW demand and occurring in

the same 60-minute interval and on the same day of each month as the 60-minute integrated demand that the Utility will use to determine the Utility's power supply billing demands.

2. If the Customer fails to maintain a ninety-six percent (96%) power factor during the 60-minute coincident demand period, the Billing Demand will be adjusted as follows:

$$\frac{\text{Billing Demand} \times 96\%}{\text{Actual Power Factor}}$$

3. Transmission and Distribution Demand shall be for any month the number of kVAs in the 30-minute interval during which the kVAs are greater than in any other 30-minute interval in such month.
4. Energy shall be measured by suitable integrating instruments.

#### NOTIFICATION TO CUSTOMER

The Utility will assist the Customer in reducing the billings under the Demand Charge provision of the Rate Schedule by making their best efforts to notify the Customer at least one-half hour prior to the anticipated hour of the Billing Demand for each month. Such notification may occur multiple times each month. Such notification will give the Customer the opportunity to reduce its demand during the hour of the Billing Demand. Utility shall not be held responsible for failure to accurately predict the hour of such Billing Demand or for failure to notify the Customer one-half hour in advance of the hour of such Billing Demand or for the Customer's failure to reduce its demand when notified of an impending Billing Demand.

## **Richmond Power and Light Rate Schedule**

### **Lighting Service (LS)**

#### **AVAILABILITY**

Outdoor Lighting is available only for continuous year-round service to individual Customers on private property.

Street Lighting and Area Lighting are available for the lighting of any City of Richmond (City) street, alley, or park, within the corporate limits. This rate schedule is applicable for service when it is supplied through existing, new, or rebuilt street lighting systems, including extensions of such street lighting system to additional locations where service is requested by the City, provided that the equipment to be installed at such new location is comparable to the equipment utilized on the existing system.

The Mercury Vapor (MV) lights are in process of elimination and are withdrawn except for Customers that contracted for service prior to December 31, 1999 and will not be applicable to any future Customers. If service hereunder is at any time discontinued at the Customer's option, MV lights shall not be available again. Richmond Power & Light Company (the Utility) will support existing high intensity discharge (HID) lighting offerings for as long as the technology is available. The National Energy Policy Act of 2005 requires that MV lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Utility has the necessary materials, the Utility will continue to maintain existing MV lamp installations in accordance with this tariff. The Energy Independence and Security Act of 2007 mandated pulse start ballasts; therefore, standard ballast Metal Halide (MH) lamps are no longer offered for new construction. To the extent that the Utility has the necessary materials, the Utility will continue to maintain existing MH lamp installations in accordance with this tariff.

#### **CHARACTER OF SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length, controlled by a photo-electric relay, when mounted on a utility pole and service supplied from existing secondary facilities.

#### **RATE\***

For Outdoor Lighting service, rates are differentiated by bulb wattage and type between Sodium Vapor (SV), Mercury Vapor (MV), and Light Emitting Diode (LED) as follows:

Type	Phase 2	Phase 3
100 W Sodium Vapor OL	\$5.80	\$6.06
150 W Sodium Vapor OL	\$6.37	\$6.65
175 W Mercury Vapor OL	\$8.40	\$8.77

Type	Phase 2	Phase 3
250 W Metal Halide Flood OL	\$9.20	\$9.61
250 W Mercury Vapor OL	\$10.47	\$10.94
250 W Sodium Vapor Flood OL	\$8.99	\$9.39
250 W Sodium Vapor OL	\$11.92	\$12.45
400 W Metal Halide Flood OL	\$10.78	\$11.25
400 W Mercury Vapor OL	\$12.59	\$13.15
400 W Sodium Vapor Flood OL	\$10.68	\$11.14
50 W LED (100W HPS Equiv)	\$8.12	\$8.12
111 W LED (250W HPS Equiv)	\$11.10	\$11.10
243 W LED (400W HPS Equiv)	\$15.30	\$15.30

For Street Lighting and Area Lighting service for lighting of a City street, alley, or park, within the corporate limits, rates are differentiated by pole type, overhead (OH) or underground (UG) service, bulb wattage, and bulb type as follows:

Street Lighting and Area Lighting		
Type	Phase 2	Phase 3
100 W Sodium Vapor-UG-Fiber	\$7.83	\$7.83
100 W Sodium Vapor-UG-Metal	\$7.83	\$7.83
150 W Sodium Vapor-OH-Metal	\$12.62	\$12.62
150 W Sodium Vapor-OH-Metal-T	\$16.81	\$16.81
150 W Sodium Vapor-OH-Wood	\$8.23	\$8.23
150 W Sodium Vapor-UG-Metal	\$16.83	\$16.83
150 W Sodium Vapor-UG-Metal-T	\$21.12	\$21.12
175 W Metal Hal-UG-Metal-C-S	\$9.06	\$9.06
175 W Metal Hal-UG-Metal-C-T	\$12.46	\$12.46
175 W Metal Halide-UG-Metal	\$16.78	\$16.78
175 W Mercury Vapor UG-Metal	\$18.30	\$18.30
175 W Mercury Vapor-UG-Metal-S	\$8.86	\$8.86
175 W Mercury Vapor-UG-Wood	\$13.16	\$13.16
250 W Mercury Vapor-OH-Metal	\$13.57	\$13.57
250 W Sodium Vapor-OH-Metal	\$13.61	\$13.61

Street Lighting and Area Lighting			
Type	Phase 2	Phase 3	
250 W Mercury Vapor-OH-Wood	\$9.45	\$9.45	
250 W Sodium Vapor-OH-Wood	\$9.45	\$9.45	
250 W Sodium Vapor-OH-Metal-T	\$17.81	\$17.81	
250 W Mercury Vapor-UG-Metal-S	\$18.91	\$18.91	
250 W Sodium Vapor-UG-Metal	\$18.91	\$18.91	
250 W Sodium Vapor-UG-Metal-T	\$22.45	\$22.45	
400 W Sodium Vapor-OH-Wood	\$31.05	\$31.05	
400 W Metal Hal-UG-Metal-C-S	\$10.68	\$10.68	
400 W Sodium Vapor-UG-Metal	\$32.91	\$32.91	
1000 W Metal Halide-UG-Metal-T	\$36.18	\$36.18	
150 Sodium Vapor-UG-Metal	\$25.07	\$25.07	
2-400 W Sodium Vapor-UG-Met-N	\$42.84	\$42.84	
4-400 W Mercury Vapor-UG-Met-N	\$46.78	\$46.78	
400 W Sodium Vapor-UG-Metal-N	\$31.11	\$31.11	
70 W Sodium Vapor-UG-Metal	\$21.86	\$21.86	
70 W-Sodium Vapor-UG-Metal-T	\$31.11	\$31.11	
SL <400W -OH-Wood	\$11.80	\$11.80	
72 W LED (100 W HPS Equiv.)-UG-Metal Post	\$19.54	\$19.54	
72 W LED (100 W HPS Equiv.)-UG-Decorative Post	\$24.04	\$24.04	
71 W LED (150 W HPS Equiv.)-OH-Wood Single Pendant	\$17.15	\$17.15	
111 W LED (250 W HPS Equiv.)-OH-Wood Single Pendant	\$18.93	\$18.93	
278 W LED (400 W HPS Equiv.)-OH-Wood Single Pendant	\$23.12	\$23.12	
71 W LED (150 W HPS Equiv.)-OH-Metal Single Pendant	\$21.11	\$21.11	
111 W LED (250 W HPS Equiv.)-OH-Metal Single Pendant	\$22.89	\$22.89	
278 W LED (400 W HPS Equiv.)-OH-Metal Single Pendant	\$27.09	\$27.09	
71 W LED (150 W HPS Equiv.)-UG-Metal Single Pendant	\$22.50	\$22.50	
111 W LED (250 W HPS Equiv.)-UG-Metal Single Pendant	\$24.27	\$24.27	
278 W LED (400 W HPS Equiv.)-UG-Metal Single Pendant	\$28.46	\$28.46	
71 W LED (150 W HPS Equiv.)-OH-Metal Twin Pendant	\$23.94	\$23.94	
111 W LED (250 W HPS Equiv.)-OH-Metal Twin Pendant	\$26.60	\$26.60	

Street Lighting and Area Lighting			
Type	Phase 2	Phase 3	
278 W LED (400 W HPS Equiv.)-OH-Metal Twin Pendant	\$31.26	\$31.26	
71 W LED (150 W HPS Equiv.)-UG-Metal Twin Pendant	\$25.31	\$25.31	
111 W LED (250 W HPS Equiv.)-UG-Metal Twin Pendant	\$27.97	\$27.97	
278 W LED (400 W HPS Equiv.)-UG-Metal Twin Pendant	\$32.63	\$32.63	
111 W LED (250 W HPS Equiv.)-UG-Metal Decorative	\$45.54	\$45.54	
242 W LED (400 W HPS Equiv.)-UG-Metal Decorative	\$49.66	\$49.66	

\* Subject to the provisions of Appendices A and B.

### STREET LIGHTING FACILITIES

All facilities necessary for service hereunder, including all poles, fixtures, street lighting circuits, transformers, lamps, and other necessary facilities will be furnished and maintained by the Utility.

### ADDITIONAL FACILITIES

When other new facilities are to be installed by the Utility to furnish the lighting service, the Customer will, in addition to the above monthly rate, pay in advance the installation cost of such new overhead facilities, extending from the nearest, or the most suitable pole of the Utility, to the point designated by the Customer for the installation of the lamp.

### CONTRACTS

Contracts under this rate schedule will be for not less than one (1) year for Residential or Farm Customers and not less than three (3) years for Commercial or Industrial Customers. The Utility reserves the right to include in the contract such provisions as it may deem necessary to ensure payment of bills throughout the term of the contract

### OWNERSHIP OF FACILITIES

All facilities necessary for service, including, fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Utility. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Utility. Burned out lamps will normally be replaced within 48 hours after notification by Customer.

### HOURS OF LIGHTING

All lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately 4,000 hours per annum.



## Richmond Power and Light Rate Schedule

### Electric Heating Schools (EHS)

#### AVAILABILITY

This rate schedule is closed to new Customers after October 31, 1980. If service hereunder is at any time discontinued at the Customer's option, this schedule shall not again be available.

#### RATE\*

Electric Heating Schools	Units	Phase 2	Phase 3
Facilities Charge	\$/Month	\$47.98	\$71.99
Energy Charge	\$/kWh	\$0.09624	\$0.09940

\* Subject to the provisions of Appendices A and B.

#### MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Charge.

#### SPECIAL TERMS AND CONDITIONS

1. The Customer may elect to receive service for any individual building at a school complex under the terms of this rate schedule.
2. The entire requirements for electrical service for the building, or additions, will be supplied at one voltage through one point of delivery, and all energy will be measured by one meter.
3. Nothing in this rate schedule shall be construed to prohibit the use of a form of energy other than electric energy for instruction and/or training and/or demonstration purposes.

## Richmond Power and Light Rate Schedule

### General Electric Heating (GEH)

#### AVAILABILITY

This rate schedule is closed to new Customers after October 31, 1980. If service hereunder is at any time discontinued at the Customer's option, this schedule shall not again be available.

#### RATE\*

General Electric Heating	Units	Phase 2	Phase 3
Facilities Charge	\$/Month	\$50.79	\$50.79
Energy Charge:			
Tier 1 for the first 170 kWh or less used per month	\$/kWh	\$0.09855	\$0.09855
Tier 2 for the next 30 kWh used per month	\$/kWh	\$0.09855	\$0.09855
Tier 3 for the next 6,800 kWh used per month	\$/kWh	\$0.07883	\$0.07883
Tier 4 for all over 7,000 kWh used per month	\$/kWh	\$0.07883	\$0.07883
Demand Charge:			
Tier 1 for up to 30 kW	\$/kW	\$6.41	\$6.41
Tier 2 for all over 30 kW used per month	\$/kW	\$6.41	\$6.41

\* Subject to the provisions of Appendices A and B.

#### MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Charge plus the Demand Charge.

#### MEASUREMENT OF DEMAND

All demand shall be measured by suitable instruments and, in any month the demand shall be the average number of kW's in the 30-minute interval during which the energy metered is greater than in any other 30-minute interval in such month.

#### MEASUREMENT OF ENERGY

Energy supplied hereunder will be delivered through not more than one single phase and/or one polyphase meter. Customer's demand will be determined monthly to be the highest registration of a suitable indicating or recording type meter. Where energy is delivered through more than one

meter the monthly billing demand will be taken as the sum of the demands separately determined.  
SPECIAL TERMS AND CONDITIONS

This rate schedule is available to Customers operating permanently installed electric space heating, whether resistance type, radiant, or heat pump of 3 kW, of more, total rated capacity, which conforms to the specifications of the Richmond Power & Light Company (the Utility), and is used as the principal source of space heating. At least fifty percent (50%) of the Customer's electric load must be permanently located inside the buildings which are electrically heated.

## **Richmond Power and Light Rate Schedule**

### **Electric Vehicle Charging Program – Public Location (EV-PP)**

#### **AVAILABILITY**

Service to a separately metered electric vehicle (EV) charging station operating in a public location to be made available to the general public, whose peak load does not exceed 60 kW in Richmond Power & Light Company's (the Utility) service territory.

#### **EQUIPMENT**

The EV charging equipment to which electric service is provided under this rate may be owned, operated, and maintained by either the Utility or a third-party, at the Utility's discretion.

#### **CHARACTER OF SERVICE**

Alternating current having a frequency of 60 Hertz and furnished at a voltage, which is standard with the Utility in the area served.

#### **RATE\***

General Power	Units	Phase 2	Phase 3
Energy Charge:	\$/kWh	\$0.18032	\$0.21436

\* Subject to the provisions of Appendices A and B.

#### **METERING AND BILLING**

EV charging service will be paid for by the end user at the point of service prior to charging by means of credit, debit, or pre-paid cards, as determined by the company owning the facilities, and rates specified in this rate schedule. The charging service will be metered separately, and if owned by a third party, will be billed at this rate using the Utility's standard terms and practices.

#### **TERMS AND CONDITIONS FOR RENDERING SERVICE**

1. The Company will supply and maintain at a single location, the complete substation equipment that is necessary in order to make one transformation to a standard voltage from the voltage of such available distribution line as the Utility deems adequate and suitable to serve the requirements of the Customer.

Not more than one such transformation will be installed at Utility's expense for any one Customer.

Where service is metered at a primary voltage and the Customer desires and requests transformation to more than one standard voltage, or service of a standard voltage at more than

one location within its premises, Utility will, at its option, furnish and maintain such additional transformation equipment and such interconnecting lines as may be necessary, provided, however, that the Customer shall reimburse the Utility for the amount of the cost of furnishing the entire facilities which is in excess of the cost of furnishing transformation in accordance with the next paragraph. The right and title to all equipment so furnished by the Utility shall be and remain in the Utility.

Should the Customer require a non-standard voltage, the Customer shall, at its own expense, furnish and maintain all transformers and protective equipment therefore necessary in order to obtain such non-standard voltage.

2. All service hereunder shall be furnished through one meter.
3. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond the point of connection of the Customer's service lines with the lines of the Utility are considered the distribution system of the Customer and shall be furnished, owned, and maintained by the Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by the Utility and installed beyond the point of connection.
4. Charging stations will be installed at the charging level and/or service voltage selected in the Company's sole discretion and may be modified by the Company at any time in any manner. Modifications to charging level and/or service voltage requested by a customer that can be reasonably accommodated by the distribution system may be approved in the Company's sole discretion. The Company reserves the right to require a customer requesting a change to charging level and/or service voltage to pay for any required system upgrades or investment in distribution system infrastructure.