

STATE OF INDIANA

FILED  
JUNE 19, 2018  
INDIANA UTILITY  
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF THE INDIANA UTILITY )  
REGULATORY COMMISSION'S INVESTIGATION )  
INTO THE IMPACTS OF THE TAX CUTS AND ) CAUSE NO. 45032 S13  
JOBS ACT OF 2017 AND POSSIBLE RATE )  
IMPLICATIONS )

IURC  
RESPONDENT'S /  
EXHIBIT NO. 121-18   
DATE 12-1-18 REPORTER

PREFILED DIRECT TESTIMONY

OF  
BONNIE J. MANN

ON BEHALF OF

SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC.

SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC.  
PREFILED DIRECT TESTIMONY OF BONNIE J. MANN

- 1       **1. Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**
- 2              A. My name is Bonnie J. Mann. My business address is LWG CPAs &
- 3                                  Advisors, 1776 North Meridian Street, Indianapolis, Indiana 46202.
- 4       **5. Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND,**
- 6                                  **PROFESSIONAL QUALIFICATION, AND ANY EXPERIENCES**
- 7                                  **THAT YOU BELIEVE ARE RELEVANT TO THE CONCLUSIONS**
- 8                                  **YOU HAVE REACHED IN THIS TESTIMONY.**
- 9              A. I hold a BS degree in Business with a concentration in Accounting. I
- 10                                 am licensed as a Certified Public Accountant in the State of
- 11                                 Indiana. LWG CPAs & Advisors (LWG) is a firm that specializes in
- 12                                 various financial matters including those specifically related to
- 13                                 utilities. I and other colleagues in LWG regularly testify before the
- 14                                 Commission on revenue requirements and other matters. Such
- 15                                 testimony typically includes the calculation federal income taxes
- 16                                 and depreciation. Finally, I and my colleagues have worked with a
- 17                                 number of utilities in Cause No. 45032, have reviewed the
- 18                                 Commission's Docket Entries in Cause No. 45032, and have
- 19                                 attended the conferences that have been held by the Commission
- 20                                 under Cause No. 45032.

21

1           **3. Q. DO YOU BELIEVE YOU UNDERSTAND THE COMMISSION'S**  
2           **INVESTIGATION INTO THE TAX CUTS AND JOBS ACT OF 2017**  
3           **UNDER CAUSE NO. 45032.**

4           A. Yes.

5           **6. Q. ARE YOU WORKING WITH ANY SPECIFIC PUBLIC UTILITIES**  
7           **IN THE SUB DOCKETS CREATED UNDER CAUSE NO. 45032?**

8           A. Yes, I and my colleagues are working with the Respondents:  
9           Midwest Natural Gas Corporation; Indiana Utilities Corporation;  
10          South Eastern Indiana Natural Gas Company, Inc.; Fountaintown  
11          Gas Company, Inc.; Community Natural Gas Co., Inc.; Boonville  
12          Natural Gas Corporation; and Indiana Natural Gas Corporation. I  
13          and my colleagues have also worked with a number of other utilities  
14          in 45032, such as Switzerland County Natural Gas Company, Inc.,  
15          where sub dockets have not been created.

16           **17. 5. Q. HAVE YOU PREVIOUSLY WORKED WITH THESE**  
18          **COMPANIES?**

19           A. Yes, I assisted all of these companies in establishing their current  
20          base rates.

21           **22. 6. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY HERE?**

23           A. We have been asked to assist the above public utilities in  
24          responding to the Commission's Docket Entry in Cause No. 45032  
25          dated May 14, 2018 creating sub dockets.

1           7.     Q.   **WHAT IS YOUR UNDERSTANDING OF THE REQUIREMENTS**  
2  
3               **OF THAT DOCKET ENTRY?**

4           A.   It is our understanding that these sub dockets are meant to cover  
5               all the issues related to the Tax Cuts and Jobs Act that were not  
6               addressed in Phase I. We believe the docket entry requires that  
7               each of our Respondents file a Case-in-Chief by June 19, 2018.  
8               Such Case-in-Chief should consider the material filed by the  
9               Consumer Parties on May 2, 2018 and any other matters the  
10          Respondents believe are relevant.

11           12.   Q.   **IS THE PROCESS OF DETERMINING THE AMOUNT OF**  
13               **EXCESS ACCUMULATED DEFERRED FEDERAL INCOME TAX**  
14               **A SIMPLE MATH CALCULATION FOR THESE SUB DOCKETS?**

15           A.   No. An over simplification of the process would describe the  
16               calculation of excess accumulated deferred federal income taxes  
17               as the difference between deferred income taxes calculated at the  
18               prior tax rate and the current tax rate. But deferred federal income  
19               taxes are created by a series of individual numbers each requiring  
20               a different measurement and some of those measurements even  
21               differ by jurisdiction such as federal versus state. Some of those  
22               deferred income taxes are related to long term assets and will be  
23               paid by the utility over a number of years in the future. Some  
24               deferred taxes relate to short term assets and will be paid back by

1                           the utility in the year after they are incurred. Additionally for non-  
2                           December tax filers there is the added complication that  
3                           measurements are not being made at a calendar year end date and  
4                           the tax rate on their next tax return will not be 21%. While the  
5                           calculation of the excess accumulated deferred federal income  
6                           taxes was not different for each group, the calculation of the  
7                           accumulated deferred federal income taxes were.

8  
9         **9. Q. WHO ARE THE NON-DECEMBER YEAR END FILERS IN THE**  
10                          **GROUP OF UTILITIES YOU ARE REPRESENTING?**

11         A. Midwest Natural Gas, Indiana Natural Gas, Indiana Utilities and  
12                          Community Natural Gas do not have tax year ends as of December  
13                          31. The remaining utilities Boonville Natural Gas, Fountaintown  
14                          Natural Gas, and South Eastern Natural Gas do file tax returns  
15                          based on the calendar year.

16  
17         **10. Q. PLEASE DESCRIBE THE DIFFERENCE IN CALCULATING THE**  
18                          **ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR**  
19                          **YEAR END TAX FILERS VERSUS FISCAL YEAR TAX FILERS?**

20         A. First I would note that these utilities are small with limited  
21                          administrative personnel. As a result, they do not recalculate the  
22                          accumulated deferred federal income tax liability each month. For  
23                          those utilities with a tax year ending in December 31, 2017 the  
24                          accumulated deferred federal income tax liability was calculated at

1    the end of the calendar year at 21%, and an excess accumulated  
2   deferred federal income tax regulatory liability account was created.  
3    For utilities without a tax year ending in December, an estimate was  
4   calculated for the excess deferred federal income tax liability and a  
5   regulatory liability account was created based on that estimate. The  
6   calculation of the final excess deferred income taxes has now been  
7   made as part of this Phase II proceeding. As a result some of the  
8   utilities have had to make adjustments to the previously recorded  
9   estimates.

10  
11           **11. Q. WHAT ARE THE UNDERLYING DEFERRED TAX ELEMENTS**  
12   **FOR THE SMALL NATURAL GAS UTILITIES YOU ARE**  
13   **REPRESENTING IN THE SUB DOCKETS?**

14           A. The exact combination varies by utility. The one that they all have  
15   in common, and is the largest deferred tax item, is the difference  
16   between book and tax depreciation. Other components of deferred  
17   taxes include other comprehensive income components for  
18   retirement benefits; unrealized gains and losses on investments;  
19   tax carryforwards including capital loss carryforwards, and  
20   charitable contribution carryforwards; rate case cost deducted for  
21   federal tax purposes but amortized for regulatory purposes; unbilled  
22   revenue; and other small miscellaneous differences. In most cases  
23   the numbers used here are updated to December 31 for the non-

1                   calendar year end filers, but there are some that use the underlying  
2                   item value at the end of the prior fiscal year as a basis.

3  
4       **12. Q. HAVE YOU PROVIDED THE CALCULATION OF THE EXCESS**  
5                   **ACCUMULATED DEFERRED FEDERAL INCOME TAX FOR**  
6                   **EACH UTILITY?**

7       A. Yes. Exhibit 1 for each utility includes the calculation of the excess  
8                   accumulated deferred federal income tax showing the individual  
9                   components of the calculation including both protected and  
10                  unprotected portions of the excess accumulated deferred federal  
11                  income tax liability

12  
13      **13. Q. WHY ARE THERE ESTIMATES OF NUMBERS BASED ON THE**  
14                  **PRIOR YEAR END?**

15     A. The deferred taxes related to the retirement component would  
16                  require a new retirement study to be performed to be updated. The  
17                  utilities involved did not believe that it was cost effective to update  
18                  the study for this one calculation. As a result the numbers included  
19                  for that component match those from the study performed for the  
20                  tax year end of the utilities involved.

21  
22      **14. Q. IS THE EXCESS ACCUMULATED DEFERRED FEDERAL**  
23                  **INCOME TAX CALCULATION PRESENTED IN EXHIBIT 1 THE**  
24                  **AMOUNT THE UTILITY IS PROPOSING TO REFUND?**

1                   A. No. I believe the amount to be refunded to customers is the amount  
2                   that was actually collected from customers in excess of the tax that  
3                   will be paid.

4  
5        15. Q. **WHAT IS THE PROPER METHOD TO CALCULATE THE**  
6                   **AMOUNT OF DEFERRED TAXES COLLECTED FROM**  
7                   **CUSTOMERS?**

8                   A. You should begin by looking at the income tax calculation from the  
9                   prior base rate proceeding. The calculation of income tax expense  
10                  included in the prior revenue requirements is not based on actual  
11                  taxable income or the actual marginal tax rate of the utility. It is  
12                  instead calculated on total net operating income from existing  
13                  customers at the stated rate for that level of income. I would note  
14                  that this can be an issue itself if permanent tax differences are  
15                  ignored during the process, or there are components of deferred  
16                  taxes that don't run through income like those associated with other  
17                  comprehensive income. As a result the tax expense calculation for  
18                  revenue requirements is both a current and deferred income tax  
19                  calculation. The amount of deferred income taxes being collected  
20                  from customers is the amount embedded in that income tax  
21                  calculation.

22        16. Q. **HAVE YOU DETERMINED THE AMOUNT OF EXCESS**  
23                  **ACCUMULATED DEFERRED FEDERAL INCOME TAXES TO BE**  
24                  **REFUNDED?**

1                   A. If the income tax expense calculation includes the revenue for the  
2                   deferred income taxes then the accumulated deferred income taxes  
3                   at that point will match up to the income tax calculation. Therefore,  
4                   I have recalculated the deferred income taxes from each utility's  
5                   last base rate case assuming a federal tax rate of 21%. The  
6                   difference between those accumulated deferred federal income tax  
7                   calculations is the amount of excess accumulated deferred federal  
8                   income taxes I am proposing be returned to customers. Those  
9                   calculations can be found on Exhibit 3 for each utility.

10                  17. Q. **THE EXCESS ACCUMULATED DEFERRED FEDERAL INCOME**  
11                   **TAX ON EXHIBIT THREE (3) SHOWS THE REMOVAL OF SOME**  
12                   **ITEMS ORIGINALLY INCLUDED IN THE DEFERRED TAX**  
13                   **AMOUNTS INCLUDED IN THE AMOUNT USED FOR THE LAST**  
14                   **BASE RATE CASE, WHY WERE THESE ITEMS REMOVED?**

16                  A. The items removed fall into two categories. Short term items and  
17                   non-income statement items. Short term items are items that are  
18                   deferred for only one year. As a result those taxes have been  
19                   incurred and paid at the utility's prior tax rate and therefore do not  
20                   need to be refunded. Non-income statement items have been  
21                   removed because they are not included in the tax calculation for the  
22                   rates and therefore were not collected from customers. Going back  
23                   to the discussion above that it is the income tax calculation that  
24                   creates the amount of deferred tax included in rates, any deferred

1                   tax items not related to the operating income statement are not  
2                   going to be included in that calculation and should not be included  
3                   in the refund calculation.

4                 **18. Q. WHY DID YOU INCLUDE LESS DOCUMENTATION FOR THE**  
5                   **CALCULATIONS IN EXHIBIT 3 THAN INCLUDED FOR EXHIBIT**  
6                   **1?**

7                 A. The accumulated deferred federal income tax calculation  
8                   referenced in exhibit 3 was included in each utilities last rate case  
9                   and has therefore been previously vetted by both the OUCC and  
10                  the IURC.

12                 **19. Q. WHAT IS EXHIBIT 2?**

13                 A. Once the amount of the refund to customers has been established,  
14                   the time frame of the refund must be determined for each utility.  
15                   Exhibit 2 addresses the time frame. Because the majority of the  
16                  underlying components are long term, the return of the excess  
17                  should also extend over multiple years. Based upon the level of  
18                  detail held by the utilities, it was determined that the alternative  
19                  weighted average life method should be used. For the protected  
20                  portion of the excess accumulated deferred federal income taxes  
21                  each utility has calculated the estimated average remaining useful  
22                  life of its utility plant in service. The calculations were made based  
23

1                   on classes of UPIS and then a weighted average approach was  
2                   used to determine the final amortization numbers.

3  
4       **20. Q. IF THE EXCESS ACCUMULATED DEFERRED FEDERAL**  
5                   **INCOME TAX REFUND IS BEING CALCULATED BASED ON**  
6                   **THE LAST RATE CASE, WHY IS IT APPROPRIATE TO USE**  
7                   **THE CURRENT REMAINING LIVES OF THE ASSETS TO**  
8                   **RETURN THAT EXCESS?**

9  
10      A. The remaining useful lives of the underlying assets are shorter now  
11                  than they were at the time of each utility's last rate case. To use  
12                  the older remaining life to amortize the amounts would extend the  
13                  refund to the customer beyond the remaining useful life of the  
14                  assets involved. It would inappropriate to extend the amortization  
15                  period beyond the lives of the assets involved

16  
17      **21. Q. WHAT IS YOUR PROPOSAL FOR THE AMORTIZATION OF THE**  
18                  **UNPROTECTED EXCESS ACCUMULATED DEFERRED**  
19                  **FEDERAL INCOME TAXES?**

20  
21      A. Due to the smaller amount involved with these numbers, the utilities  
22                  have proposed to use the same amortization period for the entire  
23                  excess accumulated deferred federal income tax. This also has the  
24                  advantage of making the tracking of the amortization easier for both  
                        the small gas utilities and the regulators.

1           **22. Q. OTHER THAN THE CALCULATION OF THE REFUND FOR THE**  
2           **EXCESS ACCUMULATED DEFERRED FEDERAL INCOME**  
3           **TAXES, WHAT ELSE WAS REQUIRED BY THE IURC DOCKET**  
4           **ENTRY?**

5           A. The remaining requirement was focused on the disposition of the  
6           over collected revenue from January 1, 2018 through April 30,  
7           2018. For this portion of the requirement we are again providing a  
8           calculation and recommending a method for returning the over  
9           collection over an appropriate period of time.

10          **23. Q. PLEASE EXPLAIN YOUR CALCULATION OF THE OVER**  
11           **COLLECTION FOR EACH UTILITY?**

13          A. My calculation is reflected in my Exhibit 4 for each utility, except for  
14           Midwest Natural Gas and Indiana Natural Gas. The information for  
15           those two utilities is being presented by witness David Osmon.  
16           During Phase I of this proceeding the IURC approved for each  
17           utility a new set of tariffs. These tariffs were approved on April 30,  
18           2018 for use starting May 1, 2018. Thus these utilities collected the  
19           higher revenue for the first four months of 2018. The calculation  
20           shown on the first page of Exhibit 4 is a calculation of the difference  
21           in revenue between the pre-April 2018 tariff and the post-April 2018  
22           tariff based on the actual volumes sold by the utility. For customer  
23           classes whose bills include an NTA adjustment, the change in tariff  
24           was calculated for that adjustment and then either added to or

1                         removed from the total depending the nature of the NTA in that  
2                         billing cycle. The net over collection column reflects the amount due  
3                         to each class of customers based on the difference in the tariff.

4

5                   **24. Q. WHAT IS YOUR PROPOSAL FOR RETURNING THE OVER**  
6                         **COLLECTED REVENUE?**

7

8                   A. The OUCC has suggested that any over collection should be  
9                         returned to customers over the same time period in which such  
10                         over collection was created. For the utilities I am representing in  
11                         this sub docket, the over collection occurred during the four months  
12                         of January through April. As the Commission is aware, natural gas  
13                         sales can vary over any given four month period. However, since  
14                         the over collection occurred during a heating period, these utilities  
15                         believed, and I agreed, that the refund should also occur over a  
16                         heating period. Since the Commission has indicated it anticipates  
17                         concluding these sub dockets with an Order near the end of the  
18                         calendar year, we are proposing to return the over-collection over  
19                         the months of January through April 2019.

20

21                   **25. Q. WHAT IS THE METHOD OF REFUND THAT THE UTILITIES ARE**  
22                         **PROPOSING FOR THIS OVER COLLECTION?**

23

24                   A. We are proposing a temporary tracker mechanism with a  
                       reconciliation feature. We believe this is the best way to return the  
                       over collection to the actual customers who generated the excess

1 revenue for these seven small gas utilities. With that as the goal  
2 each utility has calculated a tracker based on the expected revenue  
3 for the first four months of 2019. However, even with NTA, there  
4 can be changes in consumption that will mean that the revenue is  
5 not properly returned to customers during that period. As a result,  
6 these utilities are proposing that a reconciliation be completed at  
7 the end of that period. The reconciliation for the four month period  
8 would be included with the work papers in the GCA filing that  
9 includes a reconciliation of April 2019. The difference between the  
10 total revenue over collected by the utilities and the amount of  
11 revenue returned by the utilities would be included in the schedule  
12 variances for the GCA.

13  
14       **26. Q. IS THERE ANY OTHER INFORMATION THAT YOU BELIEVE IS**  
15           **RELEVANT TO THIS CAUSE?**

16       A. Yes. There are a number of issues that I don't believe this sub  
17 docket has adequately addressed. Those include blended tax rates,  
18 the cost of these proceedings, the impact of the change in deferred  
19 taxes on the equity structure, and the impact of this proceeding on  
20 risk for these utilities.

21  
22       **27. Q. WHAT ARE YOUR CONCERNS RELATED TO BLENDED TAX**  
23           **RATES?**

1                   A. Cause No. 45032 was started based on the tax rate change on  
2                   January 1, 2018. There is an embedded assumption that every  
3                   utility will only pay 21% on the revenue reflected in the tax return for  
4                   tax year 2018. While I understand that assumption, it does not take  
5                   into account non calendar year taxpayers. For any tax paying  
6                   entity that has a non-calendar year end, their tax rate in 2018 will  
7                   not be 21%. It will be a blended rate based on the number of  
8                   months at each tax rate during their tax year. In calculating the  
9                   refund on the over collection of revenue for the first four months of  
10                  2018 and in calculating the change in deferred taxes, all of the  
11                  utilities have used a 21% tax rate. However that means that the  
12                  utilities not using a calendar tax year end will be returning to  
13                  customers more than they should due to the requirement to pay  
14                  taxes at a rate higher than 21% during their current tax year.

15  
16                  **28. Q. WHAT ARE YOUR CONCERNS RELATED TO THE COSTS OF**  
17                  **THIS PROCEEDING?**

18                  A. This proceeding was created by the Commission and all of the  
19                  small gas utilities were required to be Respondents in this  
20                  proceeding. These regulatory proceedings come with a cost. The  
21                  small natural gas utilities I am representing are requesting that the  
22                  Commission allow them to defer the cost of this proceeding as a  
23                  regulatory asset that can be reviewed and eventually recovered in  
24                  their next full base rate case.

1  
2       **29. Q. WHAT ARE YOUR CONCERNS ABOUT THE IMPACT OF**  
3                   **DEFERRED TAXES ON THE CAPITAL STRUCTURE?**

4       A. The IURC has asked these utilities to recalculate those deferred  
5           taxes, and to the extent that they are lower, return the excess to  
6           customers. Deferred taxes are included in the base rate capital  
7           structure at a 0% cost. A high deferred tax value with a 0% cost  
8           within the capital structure will result in a lower overall weighted  
9           average cost of capital. If the deferred tax number is lowered the  
10          weighted average cost of capital goes up and the authorized  
11          earnings on the utility should be increased.

12  
13       **30. Q. WHAT ARE YOUR CONCERNS RELATED TO RISK TO THESE**  
14                   **UTILITIES AS A RESULT OF THIS PROCEEDING?**

15       A. I believe risk for utility investors is created by uncertainty.  
16           Historically, this Commission has indicated that it would not use  
17           single issue ratemaking to change base rates. Further, after  
18           requiring the small gas utilities to appear as Respondents in this  
19           cause, and instructing each to file a Phase 1 tariff to implement the  
20           effect of the Tax Cuts and Jobs Act, Switzerland County Natural  
21           Gas' Phase 1 tariff was denied, apparently because it reflected an  
22           increase. Since filings under Indiana Code 8-1-2-42 often reflect  
23           increases, this denial underscores the uncertainty now created by  
24           this proceeding.

1  
2       **31. Q. ARE YOU PRESENTING NEW TARIFFS IN THIS SUB DOCKET**  
3    **CHANGES?**

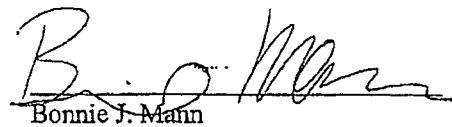
4       A. No. The tariffs have already been adjusted for the change in the tax  
5    rate. Therefore the only change will be to add the adjustment for  
6    the refunding of the excess accumulated deferred federal income  
7    taxes. The utilities anticipate making a compliance filing once an  
8    Order in these sub dockets have been received.

9  
10  
11       **32. Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

12       A. Yes, it does.

VERIFICATION

I affirm under the penalties of perjury that the foregoing is true to the best of my knowledge, information and belief as of the date here filed.

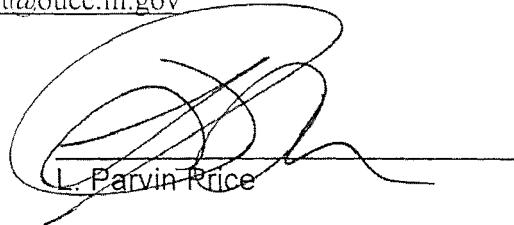


A handwritten signature in black ink, appearing to read "B.J. Mann". Below the signature, the name "Bonnie J. Mann" is printed in a smaller, sans-serif font.

**CERTIFICATE OF SERVICE**

The undersigned certifies that a copy of the foregoing has been served upon the following counsel of record electronically this 19th day of June, 2018:

Tiffany Murray  
Scott Franson  
Heather Poole  
Indiana Office of Utility Consumer Counselor  
115 West Washington, Suite 1500S  
Indianapolis, IN 46204  
[timurray@oucc.in.gov](mailto:timurray@oucc.in.gov)  
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L. Parvin Price

A handwritten signature in black ink, appearing to read "L. Parvin Price". It is written in a cursive style with a large, stylized initial letter.

**South Eastern Indiana Natural Gas**

**EXHIBITS**

**CAUSE NO. 45032-S13**

**South Eastern Indiana Natural Gas**

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Page 3	Accumulated Depreciation Federal Tax Balance @ 12/31/17
Page 4	Accumulated Depreciation State Tax Balance @ 12/31/17
Page 5	State Deferred Tax Estimate
Page 6	Deferred Income Tax

**Exhibit 2**

Page 1	Average Rate Assumption Method ("ARAM")
Page 2	Depreciation Expense - Book
Page 3	Depreciation Expense - Federal
Page 4 - 15	Remaining Lives Calculation

**Exhibit 3**

Page 1	Refundable Excess Deferred Income Taxes Calculation
Page 2	Deferred Tax at 34%
Page 3	Deferred Tax at 21%

**Exhibit 4**

Page 1	Summary of Revenue Over Collection
Page 2	Calculation of Revenue Refund Tracker
Page 3 -6	Monthly Revenue Over Collection

EXHIBIT 1  
CAUSE NO. 45032-S13  
PAGE 1

South Eastern Indiana Natural Gas  
Deferred Tax Asset/Liability

<u>Line</u>		<u>After Tax Act</u>	<u>Prior to Tax Act</u>
1	Net Book Value, Exhibit 1 Page 2	2,018,586	2,018,586
2	Plant Costs per Federal Depr Report, Exhibit 1 Page 3	497,579	497,579
3	Other Adjustments (Exhibit 1 Page 6):		
4	Accrued Wages	(10,406)	(10,406)
5	Unamortized Rate Case	68,269	68,269
6	Unbilled Revenue	42,055	42,055
7	Difference in NBV ((Sum Line 2 - 7 )- Line 1))	<u>(1,421,089)</u>	<u>(1,421,089)</u>
8	State Deferred Tax Estimate, Exhibit 1 Page 5	(65,539)	(65,539)
9	NBV less State Deferred Tax Estimate (Line 8 - Line 9)	<u>(1,355,550)</u>	<u>(1,355,550)</u>
10	Tax Rate	21.0%	34.0%
11	Current Period Deferred (Line 10 * Line 11)	<u>(284,666)</u>	<u>(460,887)</u>
12	Deferred Tax under old rate	(460,887)	
13	Deferred Tax under new rate (Line 11)	<u>(284,666)</u>	
14	Reg Liability (Line 12 + Line 13)	<u>(176,222)</u>	
Unprotected Accumulated Deferred Income Tax ("ADIT")			
15	Accrued Wages	(10,406)	(10,406)
16	Unamortized Rate Case	68,269	68,269
17	Unbilled Revenue	42,055	42,055
18		99,918	99,918
19	Tax Rate	21.0%	34.0%
20	Unprotected ADIT	<u>20,983</u>	<u>33,972</u>
21	Unprotected ADIT After Tax Act	20,983	
22	Unprotected ADIT Prior to Tax Act	<u>33,972</u>	
23	Unprotected excess ADIT	<u>(12,989)</u>	
24	State Deferred Tax Estimate, Exhibit 1 Page 5	(65,539)	
25	Change in tax rates (34% - 21%)	13%	
26		<u>(8,520)</u>	
27	Total Unprotected excess ADIT (Line 23 + Line 26)	<u>(21,509)</u>	

South Eastern Indiana Natural Gas  
Trial Balance  
December 31, 2017

<u>Line</u>	<u>Account</u>		<u>12/31/2016</u>	<u>12/31/2017</u>
1	101.374	Land and land rights	9,358.61	9,358.61
2	101.376	Mains	1,974,445.53	2,017,471.41
3	101.378	Regulating stations equipment	35,888.20	35,888.20
4	101.380	Services	1,258,054.56	1,324,105.53
5	101.381	Meters	378,130.86	406,061.48
6	101.382	Meter and HR installations	116,657.27	116,657.27
7	101.383	House regulators	46,633.03	47,182.50
8	101.384	House regulator installations	693.58	693.58
9	121.389	Land and land rights	50,000.00	50,000.00
10	121.390	Structures and improvements	178,842.89	178,842.89
11	121.391	Office furniture and fixtures	10,193.69	10,193.69
12	121.392	Transportation equipment	87,319.50	87,319.50
13	121.394	Tools and shop equipment	19,061.89	19,074.48
14	121.396	Power operated equipment	58,118.61	58,118.61
15	121.397	Communication equipment	15,814.50	15,814.50
16	121.398	Miscellaneous equipment	3,432.84	3,432.84
17	121.399	Computer equipment	16,813.60	17,195.59
18	122.110	Accumulated depreciation - plant	(2,047,642.44)	(2,145,658.17)
19	122.122	Accumulated depreciation - general	(221,140.74)	(233,166.68)
			<u>1,990,675.98</u>	<u>2,018,585.83</u>

South Eastern Indiana Natural Gas  
Accumulated Depreciation Federal Tax Balance @ 12/31/17

36-1140229  
01/01/2017 - 12/31/2017  
Sorted: Group

SOUTH EASTERN IND. NATURAL GAS CO. (9500.001)  
Depreciation Expense

3/6/2018  
9:39:24AM

Federal  
01/01/2017 - 12/31/2017

System No.	B	Description	Date In Service	Method / Conv.	Life	Cost / Other Basis	Bus / Inv. %	Sec. 179 Bonus	Salvage/ Basis Adj.	Bag. Accum. Depreciation/ (Sec. 179)	Current Depreciation/ (Sec. 179)	Total Depreciation/ (Sec. 179)
<b>Utility</b>												
90		Gas Plant	7/1/1981 R / N/A		15,0000	24,965.00	100,0000	0.00	0.00	24,965.00	0.00	24,965.00
93		Gas Plant	7/1/1971 SL / N/A		33,4000	39,180.00	100,0000	0.00	0.00	39,180.00	0.00	39,180.00
238		Util 1097	3/31/1997 M / HY		15,0000	7,305.00	100,0000	0.00	0.00	7,305.00	0.00	7,305.00
239		Util 1097	6/30/1998 M / HY		15,0000	12,429.00	100,0000	0.00	0.00	12,429.00	0.00	12,429.00
240		Util 3097	9/30/1997 M / HY		15,0000	6,429.00	100,0000	0.00	0.00	6,429.00	0.00	6,429.00
241		Util 4097	12/31/1997 M / HY		15,0000	54,342.00	100,0000	0.00	0.00	54,342.00	0.00	54,342.00
242		Util 1098	3/31/1998 M / HY		15,0000	7,210.00	100,0000	0.00	0.00	7,210.00	0.00	7,210.00
243		Util 2098	6/30/1998 M / HY		15,0000	8,183.00	100,0000	0.00	0.00	8,183.00	0.00	8,183.00
244		Util 3098	9/30/1998 M / HY		15,0000	27,378.00	100,0000	0.00	0.00	27,378.00	0.00	27,378.00
245		Util 4098	12/31/1998 M / HY		15,0000	24,278.00	100,0000	0.00	0.00	24,278.00	0.00	24,278.00
<b>Subtotal: Utility</b>												
Less dispositions and exchanges:												
Net for: Utility												
<b>Subtotal:</b>												
Less dispositions and exchanges:												
<b>Grand Total:</b>												

Exhibit 1 Page 1

Exhibit 1 Page 1

EXHIBIT I  
CAUSE NO. 45032-S13  
PAGE 4

South Eastern Indiana Natural Gas  
Accumulated Depreciation State Tax Balance @ 12/31/17

SOUTH EASTERN IND. NATURAL GAS CO. [0500.001] Depreciation Expense										03/02/2016 9:29:41 AM		
State 01/01/2017 - 12/31/2017												
System No.	S	Description	Date In Service	Method / Conv.	Life	Cost / Other Basis	Bal. Inv. %	Sec. 179 Bonus	Salvage/ Basis Adj.	Bag. Accum. Depreciation/ (Sec. 179)	Current Depreciation/ (Sec. 179)	Total Depreciation/ (Sec. 179)
<b>Utility</b>												
90		Gas Plant	7/1/1981 R / N/A		15,000	24,965.00	100.0000	0.00	0.00	24,965.00	0.00	24,965.00
93		Gas Plant	7/1/1971 SL / N/A		33,400	39,160.00	100.0000	0.00	0.00	39,160.00	0.00	39,160.00
238		Util 1097	3/31/1997 M / HY		15,000	7,305.00	100.0000	0.00	0.00	7,305.00	0.00	7,305.00
239		Util 2097	6/30/1997 M / HY		15,000	12,580.00	100.0000	0.00	0.00	12,580.00	0.00	12,580.00
240		Util 3097	9/30/1998 M / HY		15,000	62,425.00	100.0000	0.00	0.00	62,425.00	0.00	62,425.00
241		Util 4097	12/31/1997 M / HY		15,000	59,160.00	100.0000	0.00	0.00	54,342.00	0.00	54,342.00
242		Util 1098	3/31/1998 M / HY		15,000	7,210.00	100.0000	0.00	0.00	7,210.00	0.00	7,210.00
243		Util 2098	6/30/1998 M / HY		15,000	8,163.00	100.0000	0.00	0.00	8,163.00	0.00	8,163.00
244		Util 3098	9/30/1998 M / HY		15,000	27,827.00	100.0000	0.00	0.00	27,827.00	0.00	27,827.00
245		Util 4098	12/31/1998 M / HY		15,000	34,378.00	100.0000	0.00	0.00	34,378.00	0.00	34,378.00
<b>Subtotal: Utility</b>												
Less dispositions and exchanges:												
Net for: Utility												
<b>Subtotal:</b>												
Less dispositions and exchanges:												
<b>Grand Total:</b>												

Exhibit 1 Page 1

Exhibit 1 Page 1

EXHIBIT 1  
CAUSE NO. 45032-S13  
PAGE 5

South Eastern Indiana Natural Gas  
State Deferred Tax Estimate

<u>Line</u>		<u>State</u>
1	Net Book Value, Exhibit 1 Page 4	2,018,586
2	Plant Costs Per State Report, net Exhibit 1 Page 6	826,359
3	Other Adjustments:	
4	Accrued Wages	(10,406)
5	Unamortized Rate Case	68,269
6	Unbilled Revenue	42,055
7	Difference in NBV ((Sum Line 2 - 7 )- Line 1))	(1,092,309)
8	Tax rate	6.0%
9	State Deferred Tax Estimate (Line 9 * Line 8)	(65,539)

South Eastern Indiana Natural Gas  
Deferred Income Tax

Line	DEFERRED STATE TAX ASSET/(LIABILITY) PER BALANCE SHEET				
		ST LIABILITY	LT LIABILITY	ST ASSET	LT ASSET
1	DEPRECIATION				
1	NET BOOK VALUE - BOOKS	12/31/17		2,018,585.83	
2	NET BOOK VALUE - TAX	12/31/17		<u>826,358.90</u>	
3	DIFFERENCE			(1,192,226.93)	
4	ACCRUED SALARY		(10,406.00)		
5	UNBILLED REVENUE			42,054.74	
6	UNAMORTIZED EEP EXPENSE			0.00	
7	UNAMORTIZED RATE CASE			68,269.11	
8	TOTAL DEFERRALS	(10,406.00)	(1,192,226.93)	42,054.74	68,269.11
9	STATE TAX AT 6.00%	(65,538.54)	(624.36)	2,523.28	4,096.15
10	DEFERRED STATE TAX ASSET/(LIABILITY)	(65,538.54)	(624.36)	2,523.28	4,096.15
11	PROOF	0.00			
DEFERRED FEDERAL TAX ASSET/(LIABILITY) PER BALANCE SHEET					
		ST LIABILITY	LT LIABILITY	ST ASSET	LT ASSET
12	DEPRECIATION				
12	NET BOOK VALUE - BOOKS	12/31/17		2,018,585.83	
13	NET BOOK VALUE - TAX	12/31/17		<u>497,578.90</u>	
14	DIFFERENCE			(1,521,006.93)	
15	ACCRUED SALARY		(10,406.00)		
16	UNBILLED REVENUE			42,054.74	
17	UNAMORTIZED EEP EXPENSE			0.00	
18	UNAMORTIZED RATE CASE			68,269.11	
19	TOTAL DEFERRALS	(10,406.00)	(1,521,006.93)	42,054.74	68,269.11
20	FEDERAL TAX (NET OF STATE) AT 34%	(460,887.18)	(3,325.76)	(492,820.93)	13,440.69
21	FEDERAL TAX (NET OF STATE) AT 21%	(284,665.61)	(2,054.14)	(304,389.40)	8,301.61
22	Difference	(176,221.57)	(1,271.61)	(188,431.53)	5,139.09
23	TOTAL FEDERAL DEFERRED TAX ASSET/(LIABILITY)	(284,665.61)	(2,054.14)	(304,389.40)	8,301.61
24	PROOF	0.00			13,476.32
DEFERRED INCOME TAXES BEFORE ADJUSTMENT					

EXHIBIT 2  
CAUSE NO. 45032-S13  
PAGE 1

South Eastern Indiana Natural Gas  
Average Rate Assumption Method ("ARAM")  
December 31, 2017

Line	Account	Book NBV	Federal NAV	Diff	34%	21%	Difference	Ave. Life	Amortization
1	Auto	-	-	-	-	-	-	-	-
2	Communication	-	-	-	-	-	-	-	-
3	Computer	406	160	246	83	52	32	9	3.65
4	House Regulators Install	200	4	197	67	41	26	15	1.74
5	House Regulators	14,367	756	13,611	4,628	2,858	1,769	16	112.81
6	Land	59,359	50,000	9,359	3,182	1,965	1,217	-	-
7	Mains	763,431	137,421	626,010	212,843	131,462	81,381	22	3,766.74
8	Meter Installations	47,944	14,553	33,391	11,353	7,012	4,341	22	194.22
9	Meters	221,548	82,906	138,642	47,138	29,115	18,023	26	689.62
10	Misc	-	-	-	-	-	-	-	-
11	Office	455	-	455	155	96	59	2	26.54
12	Op Equip	15,689	-	15,689	5,334	3,295	2,040	3	707.38
13	Regulating Station Equip	15,249	1,130	14,119	4,800	2,965	1,835	19	99.18
14	Services	652,278	166,812	485,466	165,059	101,948	63,111	21	2,962.46
	Structures	134,236	36,953	97,283	33,076	20,429	12,647	25	504.14
15	Tools	6,039	1,380	4,659	1,584	978	606	6	96.13
16	Utility	87,385	5,505	81,880	27,839	17,195	10,644	12	899.52
17		2,018,586	497,579	1,521,007	517,142	319,411	197,731		10,064.12
18									19.65

(Exhibit 2 Page 2) (Exhibit 2 Page 3)

EXHIBIT 2  
CAUSE NO. 45032-S13  
PAGE 2

South Eastern Indiana Natural Gas  
Calculation of Net Book Value  
December 31, 2017

<u>Line</u>		<u>Cost Basis</u>	<u>Accumulated Depreciation</u>	<u>Net Book Value</u>
1	Auto	\$ 87,319	\$ 87,319	\$ -
2	Communication	\$ 15,814	\$ 15,814	\$ -
3	Computer	\$ 17,195	\$ 16,789	\$ 406
4	House Regulators Install	\$ 693	\$ 493	\$ 200
5	House Regulators	\$ 38,751	\$ 24,385	\$ 14,367
6	Land	\$ 59,359	\$ -	\$ 59,359
7	Mains	\$ 1,488,996	\$ 725,565	\$ 763,431
8	Meter Installations	\$ 72,403	\$ 24,459	\$ 47,944
9	Meters	\$ 335,655	\$ 114,106	\$ 221,548
10	Misc	\$ 3,433	\$ 3,433	\$ -
11	Office	\$ 10,194	\$ 9,739	\$ 455
12	Op Equip	\$ 58,119	\$ 42,429	\$ 15,689
13	Regulating Station Equip	\$ 36,391	\$ 21,142	\$ 15,249
14	Services	\$ 1,105,764	\$ 453,487	\$ 652,278
15	Structures	\$ 178,843	\$ 44,607	\$ 134,236
16	Tools	\$ 19,074	\$ 13,035	\$ 6,039
17	Utility	\$ 869,407	\$ 782,022	\$ 87,385
18		<u>\$ 4,397,411</u>	<u>\$ 2,378,825</u>	<u>\$ 2,018,586</u>

Cost and accumulated depreciation amounts match book depreciation reports at 12/31/17.

EXHIBIT 2  
CAUSE NO. 45032-S13  
PAGE 3

South Eastern Indiana Natural Gas  
Calculation of Net Asset Value  
December 31, 2017

<u>Line</u>		Cost Basis	Accumulated Depreciation	Net Asset Value
1	Auto	\$ 87,319	\$ 87,319	\$ -
2	Communication	\$ 15,814	\$ 15,814	\$ -
3	Computer	\$ 17,195	\$ 17,035	\$ 160
4	House Regulators Install	\$ 693	\$ 690	\$ 4
5	House Regulators	\$ 38,751	\$ 37,996	\$ 756
6	Land	\$ 50,000	\$ -	\$ 50,000
7	Mains	\$ 1,488,996	\$ 1,351,575	\$ 137,421
8	Meter Installations	\$ 72,403	\$ 57,850	\$ 14,553
9	Meters	\$ 335,655	\$ 252,748	\$ 82,906
10	Misc	\$ 3,433	\$ 3,433	\$ -
11	Office	\$ 10,194	\$ 10,194	\$ -
12	Op Equip	\$ 58,119	\$ 58,119	\$ -
13	Regulating Station Equip	\$ 36,391	\$ 35,261	\$ 1,130
14	Services	\$ 1,105,764	\$ 938,953	\$ 166,812
15	Structures	\$ 178,843	\$ 141,890	\$ 36,953
16	Tools	\$ 19,074	\$ 17,695	\$ 1,380
17	Utility	\$ 869,407	\$ 863,902	\$ 5,505
18		\$ 4,388,052	\$ 3,890,473	\$ 497,579

Cost and accumulated depreciation amounts match federal depreciation reports at 12/31/17.

**South Eastern Indiana Natural Gas**  
**Book Depreciation Expense - Calculation of Remaining Useful Lives**  
December 31, 2017

System No.	S	Description	Date In Service	Method / Service	Life	Cost / Other Basis	Bal. Inv. %	Reg. Accum. Depreciation/ (Sec. 179)	Current Depreciation/ (Sec. 179)	Total Depreciation/ (Sec. 179)	Fully Disposed	12/31/2017 Remaining Years	Without Us
<b>Auto</b>													
710		Purchased Car from Sandman Hr	12/31/2006	SL - N/A	5/1000	27,224.71	100.0000	27,224.71	0.00	27,224.71	12/31/2014	11	0
799		Sandman Brothers, Inc - New Tr	7/1/2009	SL - N/A	5/1000	60,094.54	100.0000	60,094.54	0.00	60,094.54	6/30/2014	9	0
<b>Subtotal: Auto</b>						<b>\$7,319.25</b>		<b>\$7,319.25</b>	<b>0.00</b>	<b>\$7,319.25</b>	<b>Average Life Remaining</b>	<b>0</b>	<b>0</b>
<b>Less dispositions and exchanges:</b>													
<b>Net for: Auto</b>						<b>\$7,319.25</b>		<b>\$7,319.25</b>	<b>0.00</b>	<b>\$7,319.25</b>			
<b>Communication</b>													
14		Comm TQTR	3/31/1998	SL - N/A	10/0000	847.00	100.0000	847.00	0.00	847.00	3/28/2008	20	0
711		Tower purchased from Fountain	6/30/2006	SL - N/A	10/0000	9,833.34	100.0000	9,833.34	0.00	9,833.34	6/27/2016	12	0
712		Communications equipment pur	6/30/2006	SL - N/A	10/0000	5,133.64	100.0000	5,133.64	0.00	5,133.64	6/27/2016	12	0
<b>Subtotal: Communication</b>						<b>15,813.98</b>		<b>15,813.98</b>	<b>0.00</b>	<b>15,813.98</b>	<b>Average Life Remaining</b>	<b>0</b>	<b>0</b>
<b>Less dispositions and exchanges:</b>													
<b>Net for: Communication</b>						<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>Computer</b>													
20		Corp 10798	3/31/1998	SL - N/A	5/0000	409.00	100.0000	402.18	0.00	402.18	3/30/2003	20	0
43		Computer Equipment - Wire Sup	1/8/2008	SL - N/A	5/0000	429.98	100.0000	429.98	0.00	429.98	1/6/2013	10	0
51		Computer Equipment - Dell Mar	2/18/2008	SL - N/A	5/0000	1,293.64	100.0000	1,293.64	0.00	1,293.64	2/16/2013	10	0
58		Computer Equipment - Net Nop	3/3/2008	SL - N/A	5/0000	823.75	100.0000	823.75	0.00	823.75	3/4/2013	10	0
59		Computer Equipment - Wire Sup	3/5/2008	SL - N/A	5/0000	576.70	100.0000	576.70	0.00	576.70	3/4/2013	10	0
738		Computer Equipment - Jason Wt	7/3/2007	SL - N/A	5/0000	302.97	100.0000	302.97	0.00	302.97	7/1/2012	10	0
750		Net Neopin - Computer Equipm	10/23/2007	SL - N/A	5/0000	1,861.15	100.0000	1,861.15	0.00	1,861.15	10/21/2013	10	0
756		Dell Commercial Credit - Covert	11/28/2007	SL - N/A	5/0000	3,794.26	100.0000	3,794.26	0.00	3,794.26	11/26/2012	10	0
852		COMPUTER EQUIPMENT	10/5/2010	SL - N/A	5/0000	1,284.96	100.0000	1,284.96	0.00	1,284.96	10/4/2015	7	0
866		UHLINK TECHNOLOGIES	11/12/2010	SL - N/A	5/0000	1,941.89	100.0000	1,941.89	0.00	1,941.89	11/11/2015	7	0
897		UHLINK TECHNOLOGIES	4/27/2011	SL - N/A	5/0000	1,215.04	100.0000	1,415.04	0.00	1,415.04	4/25/2016	7	0
898		UHLINK TECHNOLOGIES	5/3/2011	SL - N/A	5/0000	1,551.52	100.0000	1,551.52	0.00	1,551.52	5/1/2016	7	0
905		UHLINK TECHNOLOGIES	6/2/2011	SL - N/A	5/0000	481.00	100.0000	481.00	0.00	481.00	5/31/2016	7	0
910		UHLINK TECHNOLOGIES	7/12/2011	SL - N/A	5/0000	592.11	100.0000	592.11	0.00	592.11	7/10/2016	6	0
1111		COMPUTER	3/31/2016	SL - N/A	10/0000	35.20	100.0000	4.14	5.52	9.66	3/29/2026	2	8
1152		COMPUTER EQUIPMENT	3/31/2017	SL - N/A	10/0000	381.99	100.0000	0.00	28.65	28.65	3/29/2027	1	9
<b>Subtotal: Computer</b>						<b>17,195.16</b>		<b>16,755.29</b>	<b>34.17</b>	<b>16,755.29</b>	<b>Average Life Remaining</b>	<b>1</b>	<b>9</b>
<b>Less dispositions and exchanges:</b>													
<b>Net for: Computer</b>						<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>House Regulator Install</b>													
237		H.R. Install 3Q96	7/1/1996	SL - N/A	33/0000	298.00	100.0000	185.12	9.03	194.70	6/23/2029	22	12
257		House Reg Install 2Q99	4/30/1999	SL - N/A	33/0000	220.50	100.0000	220.50	0.00	220.50	4/21/2032	19	14
472		House Regulator Installations	4/7/2003	SL - N/A	33/0000	172.67	100.0000	72.74	5.29	78.03	3/29/2036	15	18
<b>Subtotal: House Regulator Install</b>						<b>593.17</b>		<b>478.36</b>	<b>14.32</b>	<b>492.68</b>	<b>Average Life Remaining</b>	<b>15</b>	<b>15</b>
<b>Less dispositions and exchanges:</b>													
<b>Net for: House Regulator Install</b>						<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>House Regulators</b>													
38		House Regulators	1/7/2008	SL - N/A	33/0000	464.28	100.0000	126.63	14.07	140.70	12/29/2040	10	23
102		House Regulators	12/31/1999	SL - N/A	33/0000	65.00	100.0000	53.35	1.97	55.32	12/31/2022	28	5
116		House Regulators	10/31/1990	SL - N/A	33/0000	1,020.00	100.0000	811.39	30.93	842.30	10/23/2023	27	6
129		House Reg	6/30/1991	SL - N/A	33/0000	2,471.00	100.0000	1,915.68	74.88	1,990.56	6/21/2024	27	7
130		House Reg Install	6/30/1991	SL - N/A	33/0000	712.00	100.0000	552.09	21.58	573.67	6/21/2024	27	7
136		House Regulators	12/31/1991	SL - N/A	33/0000	593.00	100.0000	441.22	17.67	460.89	12/22/2024	26	7
154		House Reg 1Q92	2/1/1992	SL - N/A	33/0000	82.00	100.0000	61.80	2.48	64.28	1/23/2025	26	7
155		House Reg 1Q92	8/1/1992	SL - N/A	33/0000	3,112.00	100.0000	2,302.49	94.30	2,196.79	7/24/2025	25	8
156		House Reg 4Q92	10/1/1992	SL - N/A	33/0000	533.00	100.0000	391.64	16.15	407.79	9/23/2025	25	8
161		House Reg 4Q92	12/1/1992	SL - N/A	33/0000	997.00	100.0000	727.56	30.21	757.77	11/23/2025	25	8
175		House Reg 3Q93	9/1/1993	SL - N/A	33/0000	38.00	100.0000	26.83	1.15	27.98	8/24/2026	24	9
194		House Reg 1Q94	1/1/1994	SL - N/A	33/0000	111.00	100.0000	77.28	3.36	80.64	12/24/2026	24	9
195		House Reg 3Q94	7/1/1994	SL - N/A	33/0000	1,075.00	100.0000	1,142.77	50.79	1,193.56	6/23/2027	24	10
196		House Reg 4Q94	10/1/1994	SL - N/A	33/0000	2,607.00	100.0000	1,757.75	79.00	1,836.75	9/23/2027	23	10
213		House Reg 1Q95	1/1/1995	SL - N/A	33/0000	294.00	100.0000	196.02	8.91	204.93	12/24/2027	23	10



















365	Services	7.31.2001 SL N/A	\$3,000.00	9,623.62	100,000.00	4,238.32	273.44	4,511.76	7.23.2034	16	17
366	Services	8.31.2001 SL N/A	\$3,000.00	1,463.19	100,000.00	636.86	41.31	678.17	8.23.2034	16	17
375	Services	10.31.2001 SL N/A	\$3,000.00	5,479.36	100,000.00	2,532.11	166.04	2,691.13	10.23.2034	16	17
380	Services	11.30.2001 SL N/A	\$3,000.00	1,498.72	100,000.00	658.87	45.42	734.29	11.23.2034	16	17
384	Services	12.31.2001 SL N/A	\$3,000.00	1,172.77	100,000.00	536.44	35.54	571.40	12.23.2034	16	17
388	Services	9.10.2001 SL N/A	\$1,000.00	928.13	100,000.00	431.33	28.13	459.46	9.2.2034	16	17
389	Services	9.11.2001 SL N/A	\$3,000.00	1,856.26	100,000.00	862.50	56.23	918.75	9.3.2034	16	17
393	Services	1.31.2002 SL N/A	\$1,000.00	462.25	100,000.00	210.15	14.01	224.16	1.23.2035	16	17
397	Services	2.28.2002 SL N/A	\$1,000.00	296.09	100,000.00	129.03	8.65	137.68	2.20.2035	16	17
400	Services	3.31.2002 SL N/A	\$1,000.00	776.55	100,000.00	346.36	23.34	369.71	3.23.2035	16	17
414	Services	4.30.2002 SL N/A	\$3,000.00	762.30	100,000.00	340.73	23.10	363.83	4.22.2035	16	17
419	Services	5.31.2002 SL N/A	\$3,000.00	1,177.59	100,000.00	523.31	35.68	558.99	5.23.2035	16	17
412	Services	6.30.2002 SL N/A	\$3,000.00	1,172.59	100,000.00	518.35	35.51	553.68	6.22.2035	16	18
415	Services	7.31.2002 SL N/A	\$3,000.00	8,118.29	100,000.00	3,580.34	246.92	3,827.26	7.23.2035	15	18
416	Services	11.30.2002 SL N/A	\$3,000.00	6,640.35	100,000.00	2,850.62	201.22	3,051.84	11.22.2035	15	18
437	Services	12.31.2002 SL N/A	\$3,000.00	1,866.35	100,000.00	452.64	32.14	484.78	12.23.2035	15	18
444	Services	1.31.2003 SL N/A	\$3,000.00	312.68	100,000.00	132.72	9.48	142.20	1.23.2036	15	18
445	Services	1.31.2003 SL N/A	\$3,000.00	1,245.00	100,000.00	528.22	37.73	565.95	1.23.2036	15	18
450	Services	2.28.2003 SL N/A	\$3,000.00	327.40	100,000.00	138.05	9.92	147.97	2.20.2036	15	18
451	Services	2.28.2003 SL N/A	\$3,000.00	577.50	100,000.00	243.54	17.50	261.04	2.20.2036	15	18
459	Services	3.31.2003 SL N/A	\$3,000.00	40.39	100,000.00	16.83	1.22	18.10	3.22.2036	15	18
460	Services	3.31.2003 SL N/A	\$3,000.00	952.50	100,000.00	399.21	28.86	428.99	3.22.2036	15	18
468	Services	4.30.2003 SL N/A	\$3,000.00	169.56	100,000.00	70.67	5.14	75.81	4.21.2036	15	18
469	Services	4.30.2003 SL N/A	\$3,000.00	1,590.00	100,000.00	662.48	48.18	710.66	4.21.2036	15	18
475	Services	5.31.2003 SL N/A	\$3,000.00	2,426.18	100,000.00	1,064.77	73.52	1,078.29	5.22.2036	15	18
476	Services	5.31.2003 SL N/A	\$3,000.00	1,762.50	100,000.00	729.94	53.41	783.35	5.22.2036	15	18
481	Services	6.16.2003 SL N/A	\$3,000.00	12,110.32	100,000.00	4,984.81	366.98	5,351.79	6.7.2036	15	18
482	Services	6.30.2003 SL N/A	\$3,000.00	270.44	100,000.00	111.38	8.20	119.58	6.21.2036	15	19
483	Services	6.30.2003 SL N/A	\$3,000.00	1,942.50	100,000.00	799.52	58.86	858.38	6.21.2036	15	19
490	Services	7.31.2003 SL N/A	\$3,000.00	180.76	100,000.00	73.98	5.48	79.46	7.22.2036	14	19
491	Services	7.31.2003 SL N/A	\$3,000.00	547.50	100,000.00	223.97	16.59	240.56	7.22.2036	14	19
496	Services	8.31.2003 SL N/A	\$3,000.00	288.26	100,000.00	117.26	8.74	126.01	8.22.2036	14	19
497	Services	8.31.2003 SL N/A	\$3,000.00	1,927.50	100,000.00	783.67	58.41	842.08	8.22.2036	14	19
504	Services	9.30.2003 SL N/A	\$3,000.00	996.44	100,000.00	402.67	30.20	432.87	9.21.2036	14	19
505	Services	9.30.2003 SL N/A	\$3,000.00	1,867.50	100,000.00	754.51	56.59	811.12	9.21.2036	14	19
511	Services	10.31.2003 SL N/A	\$3,000.00	459.58	100,000.00	184.57	13.93	198.50	10.22.2036	14	19
512	Services	10.31.2003 SL N/A	\$3,000.00	2,550.00	100,000.00	1,023.83	77.27	1,101.10	10.22.2036	14	19
517	Services	11.30.2003 SL N/A	\$3,000.00	1,105.27	100,000.00	43.95	3.19	45.19	11.21.2036	14	19
518	Services	11.30.2003 SL N/A	\$3,000.00	1,620.00	100,000.00	598.95	30.30	620.25	11.21.2036	14	19
523	Services	12.31.2003 SL N/A	\$3,000.00	223.31	100,000.00	92.50	7.07	95.57	12.22.2036	14	19
526	Services	12.31.2003 SL N/A	\$3,000.00	765.10	100,000.00	303.27	23.18	326.45	12.22.2036	14	19
530	Services	7.31.2004 SL N/A	\$3,000.00	1,702.50	100,000.00	434.22	51.59	485.81	7.23.2041	9	24
531	Services	11.30.2004 SL N/A	\$3,000.00	435.00	100,000.00	173.54	13.18	186.72	11.21.2036	14	19
534	Services	1.3.2004 SL N/A	\$3,000.00	2.52	100,000.00	1.04	0.08	1.12	12.25.2036	14	19
535	Services	1.3.2004 SL N/A	\$3,000.00	187.50	100,000.00	73.84	5.68	79.52	12.25.2036	14	19
539	Services	2.29.2004 SL N/A	\$3,000.00	2.59	100,000.00	1.03	0.08	1.11	2.20.2037	14	19
540	Services	2.29.2004 SL N/A	\$3,000.00	367.50	100,000.00	142.96	11.14	154.10	2.20.2037	14	19
544	Services	3.31.2004 SL N/A	\$3,000.00	338.92	100,000.00	130.94	10.27	141.21	3.23.2037	14	19
545	Services	3.31.2004 SL N/A	\$3,000.00	832.50	100,000.00	321.68	25.23	346.91	3.23.2037	14	19
550	Services	4.12.2004 SL N/A	\$3,000.00	200.00	100,000.00	77.27	6.06	83.33	4.4.2037	14	19
551	Services	4.30.2004 SL N/A	\$3,000.00	105.00	100,000.00	40.28	3.18	43.46	4.22.2037	14	19
552	Services	4.30.2004 SL N/A	\$3,000.00	1.95	100,000.00	0.76	0.06	0.82	4.22.2037	14	19
558	Services	5.31.2004 SL N/A	\$3,000.00	307.50	100,000.00	117.28	9.32	126.60	5.23.2037	14	19
562	Services	6.30.2004 SL N/A	\$3,000.00	167.93	100,000.00	63.62	5.09	68.71	6.22.2037	14	20
563	Services	6.30.2004 SL N/A	\$3,000.00	2,917.00	100,000.00	764.74	61.14	823.39	6.22.2037	14	20
569	Services	7.31.2004 SL N/A	\$3,000.00	322.44	100,000.00	121.31	9.77	131.08	7.23.2037	13	20
570	Services	7.31.2004 SL N/A	\$3,000.00	1,747.50	100,000.00	657.46	52.95	710.41	7.23.2037	13	20
573	Services	8.31.2004 SL N/A	\$3,000.00	777.20	100,000.00	290.45	23.55	314.00	8.23.2037	13	20
574	Services	8.31.2004 SL N/A	\$3,000.00	1,875.00	100,000.00	700.78	56.82	737.60	8.23.2037	13	20
583	Services	9.17.2004 SL N/A	\$3,000.00	2,467.75	100,000.00	916.06	74.78	980.84	9.9.2037	13	20
584	Services	9.30.2004 SL N/A	\$3,000.00	296.35	100,000.00	110.01	8.98	118.99	9.22.2037	13	20
585	Services	9.30.2004 SL N/A	\$3,000.00	1,747.50	100,000.00	648.64	52.95	701.59	9.22.2037	13	20
592	Services	10.31.2004 SL N/A	\$3,000.00	1,166.22	100,000.00	61.32	3.84	66.36	10.23.2037	13	20
593	Services	10.31.2004 SL N/A	\$3,000.00	1,920.00	100,000.00	376.04	30.91	409.98	10.23.2037	13	20
599	Services	11.30.2004 SL N/A	\$3,000.00	314.48	100,000.00	70.08	5.80	75.88	11.22.2037	13	20
605	Services	12.31.2004 SL N/A	\$3,000.00	217.59	100,000.00	79.63	6.39	84.22	11.22.2037	13	20
608	Services	12.31.2004 SL N/A	\$3,000.00	342.86	100,000.00	88.32	7.36	95.88	12.23.2037	13	20
611	Services	1.31.2005 SL N/A	\$3,000.00	1,065.00	100,000.00	365.40	30.45	395.85	12.23.2037	13	20
612	Services	1.31.2005 SL N/A	\$3,000.00	22.47	100,000.00	8.10	0.68	8.78	1.23.2038	13	20
613	Services	1.31.2005 SL N/A	\$3,000.00	157.50	100,000.00	56.85	4.77	61.62	1.23.2038	13	20
614	Services	2.28.2005 SL N/A	\$3,000.00	45.49	100,000.00	16.33	1.38	17.71	2.20.2038	13	20
618	Services	3.31.2005 SL N/A	\$3,000.00	39.15	100,000.00	21.03	1.79	22.82	3.23.2038	13	20
619	Services	3.31.2005 SL N/A	\$3,000.00	720.00	100,000.00	256.38	21.82	278.20	3.23.2038	13	20
622	Services	4.30.2005 SL N/A	\$3,000.00	204.55	100,000.00	72.33	6.20	78.53	4.22.2038	13	20
623	Services	4.30.2005 SL N/A	\$3,000.00	832.50	100,000.00	294.35	25.23	319.58	4.22.2038	13	20
626	Services	5.31.2005 SL N/A	\$3,000.00	690.00	100,000.00	242.21	20.91	263.12	5.23.2038	13	20
632	Services	6.30.2005 SL N/A	\$3,000.00	215.25	100,000.00	74.98	6.52	81.50	6.22.2038	13	21
633	Services	6.30.2005 SL N/A	\$3,000.00	1,252.50	100,000.00	436.43	37.95	474.38	6.22.2038	13	21
634	Services	7.31.2005 SL N/A	\$3,000.00	162	100,000.00	0.57	0.05	0.62	7.23.2038	12	21
635	Services	7.31.2005 SL N/A	\$3,000.00	322.50	100,000.00	111.54	9.77	121.31	7.23.2038	12	21







			Average Life Remaining	4	12
Subtotal: Utility	<b>869,407.00</b>	<b>773,360.48</b>	<b>8,661.48</b>	<b>781,021.96</b>	
Less dispositions and exchanges:	0.00	0.00	0.00	0.00	
Net from Utility	<b>869,407.00</b>	<b>773,360.48</b>	<b>8,661.48</b>	<b>781,021.96</b>	
Subtotal:	4,397,410.68	2,268,783.05	110,041.80	2,378,824.85	
Less dispositions and exchanges:	0.00	0.00	0.00	0.00	
Grand Total:	<b>4,397,410.68</b>	<b>2,268,783.05</b>	<b>110,041.80</b>	<b>2,378,824.85</b>	

**South Eastern Indiana Natuaral Gas Company**

**Refundable Excess Deferred Income Taxes Calculation**

**As of July 31, 2011**

<b>Accumulated Federal Deferred Income Taxes at 34%</b>	<b>(441,094)</b>
<b>Accumulated Federal Deferred Income Taxes at 21%</b>	<b><u>(272,442)</u></b>
<b>Excess Accumulated Federal Deferred Income Taxes as of 7/31/2011</b>	<b><u>(168,652)</u></b>

**SOUTH EASTERN INDIANA NATURAL GAS CO.**  
**DEFERRED TAX**  
7/31/11

<b>DEFERRED STATE TAX ASSET/(LIABILITY) PER BALANCE SHEET</b>				
	<b>ST LIABILITY</b>	<b>LT LIABILITY</b>	<b>ST ASSET</b>	<b>LT ASSET</b>
<b>DEPRECIATION</b>				
NET BOOK VALUE - BOOKS 7/31/11			1,936,695.00	
NET BOOK VALUE - TAX 7/31/11			<u>1,039,217.00</u>	
DIFFERENCE			(897,478.00)	
ACCRUED SALARY		(3,303.00)		
UNBILLED REVENUE				8,181.00
DEFERRED CREDITS - REFUNDS		(5,048.00)		
UNAMORTIZED RATE CASE				2,911.00
TOTAL DEFERRALS	(8,351.00)	(897,478.00)	8,181.00	2,911.00
STATE TAX AT 8.50%	(76,052.65)	(709.84)	(76,285.63)	695.39
<b>DEFERRED STATE TAX ASSET/(LIABILITY)</b>	<b><u>(76,053.00)</u></b>	<b>(709.84)</b>	<b>(76,285.63)</b>	<b>695.39</b>
				<b>247.44</b>
<b>DEFERRED FEDERAL TAX ASSET/(LIABILITY) PER BALANCE SHEET</b>				
	<b>ST LIABILITY</b>	<b>LT LIABILITY</b>	<b>ST ASSET</b>	<b>LT ASSET</b>
<b>DEPRECIATION</b>				
NET BOOK VALUE - BOOKS 7/31/11			1,936,695.00	
NET BOOK VALUE - TAX 7/31/11			<u>541,054.00</u>	
DIFFERENCE			(1,395,641.00)	
ACCRUED SALARY		(3,303.00)		
UNBILLED REVENUE				8,181.00
DEFERRED CREDITS - REFUNDS		(5,048.00)		
UNAMORTIZED RATE CASE				2,911.00
CONTRIBUTION CARRYOVER DEDUCTION				26,200.00
TOTAL DEFERRALS	(8,351.00)	(1,395,641.00)	8,181.00	29,111.00
FEDERAL TAX (NET OF STATE) AT 34%	<u>(438,820.10)</u>	(2,598.00)	(448,580.83)	2,545.11
<b>TOTAL FEDERAL DEFERRED TAX ASSET/(LIABILITY)</b>	<b><u>(438,820.00)</u></b>	<b>(2,598.00)</b>	<b>(448,580.83)</b>	<b>2,545.11</b>
				<b>9,813.61</b>
Protected items			(1,395,641.00)	
State deferred taxes			(76,286)	
Federal deferred taxes net of state taxes			(448,581)	
Unprotected items				
Accrued Salary (short term)			Total	
Unbilled revenue (short term)			0	
Deferred credits refunds			(5,048.00)	
Unamortized rate case			2,911.00	
Contribution carryover deduction			26,200.00	
			24,063.00	
			2,045.00	
			7,487.00	

SOUTH EASTERN INDIANA NATURAL GAS CO.  
DEFERRED TAX  
7/31/11

		DEFERRED STATE TAX ASSET/(LIABILITY) PER BALANCE SHEET			
		ST LIABILITY	LT LIABILITY	ST ASSET	LT ASSET
DEPRECIATION					
NET BOOK VALUE - BOOKS	7/31/11			1,936,695.00	
NET BOOK VALUE - TAX	7/31/11			<u>1,039,217.00</u>	
DIFFERENCE				(897,478.00)	
ACCRUED SALARY		(3,303.00)			
UNBILLED REVENUE				8,181.00	
DEFERRED CREDITS - REFUNDS		(5,048.00)			
UNAMORTIZED RATE CASE					2,911.00
TOTAL DEFERRALS		(8,351.00)	(897,478.00)	8,181.00	2,911.00
STATE TAX AT 8.50%	(76,052.65)	(709.84)	(76,285.63)	695.39	247.44
<b>DEFERRED STATE TAX ASSET/(LIABILITY)</b>	<b>(76,053.00)</b>	<b>(709.84)</b>	<b>(76,285.63)</b>	<b>695.39</b>	<b>247.44</b>

		DEFERRED FEDERAL TAX ASSET/(LIABILITY) PER BALANCE SHEET			
		ST LIABILITY	LT LIABILITY	ST ASSET	LT ASSET
DEPRECIATION					
NET BOOK VALUE - BOOKS	7/31/11			1,936,695.00	
NET BOOK VALUE - TAX	7/31/11			<u>541,054.00</u>	
DIFFERENCE				(1,395,641.00)	
ACCRUED SALARY		(3,303.00)			
UNBILLED REVENUE				8,181.00	
DEFERRED CREDITS - REFUNDS		(5,048.00)			
UNAMORTIZED RATE CASE					2,911.00
CONTRIBUTION CARRYOVER DEDUCTION					<u>26,200.00</u>
TOTAL DEFERRALS		(8,351.00)	(1,395,641.00)	8,181.00	29,111.00
FEDERAL TAX (NET OF STATE) AT 21%	(271,035.94)	(1,604.64)	(277,064.63)	1,571.98	6,061.35
<b>TOTAL FEDERAL DEFERRED TAX ASSET/(LIABILITY)</b>	<b>(271,036.00)</b>	<b>(1,604.64)</b>	<b>(277,064.63)</b>	<b>1,571.98</b>	<b>6,061.35</b>

Protected items	(1,395,641.00)		
State deferred taxes		(76,286)	
Federal deferred taxes net of state taxes		(277,065)	
Unprotected items			
Accrued Salary (short term)		0	
Unbilled revenue (short term)		0	
Deferred credits refunds	(5,048.00)	(429)	(970)
Unamortized rate case	2,911.00	247	559
Contribution carryover deduction	26,200.00	2,227	5,034
	24,063.00	2,045.00	4,623.00

South Eastern Indiana Natural Gas Company  
First 4 Months of 2018 Summary

EXHIBIT 4  
CAUSE NO. 45012-813  
PAGE 1

	Weeks	Customer Count	Step-Rate Dlh	Adjustments	Dlh	Redistribution	Step Thems Final	Pre-TAJCA Rates	Post-TAJCA Rates	Rate Difference	Over Collection	NTA Dlh	NTA Rate Diff	NTA Rate Differences	Net Overcollection
<b>Residential</b>															
	1 - 5.1	1,289	32,792	-	32,792	-	33,792	5.14020	4.9596	0.18060	5,922				
	> 5.1	5,746	43,211	-	43,211	-	43,211	3.68090	3.5507	0.12930	5,586				
		<u>7,035</u>	<u>75,993</u>	-	<u>75,993</u>	-	<u>75,993</u>				<u>11,508</u>	(4,042)	0.12930	(522.62)	10,985.53
<b>Small Commercial</b>															
	1 - 5.1	155	5,580	-	5,580	-	5,580	5.14020	4.9596	0.18060	1,008				
	5.1 - 25.6	553	14,206	-	14,206	-	14,206	3.68090	3.5507	0.12930	1,837				
	> 25.6	468	26,859	-	26,859	-	26,859	3.25870	3.14420	0.11450	4,220				
		<u>1,176</u>	<u>56,645</u>	-	<u>56,645</u>	-	<u>56,645</u>				<u>7,065</u>	(2,931)	0.11450	(342)	6,723.47
							<u>132,639</u>				<u>18,573</u>	(7,025)		(864)	<u>17,709</u>

**South Eastern Indiana Natural Gas Company**  
**Determination of Refund Credit Tracker**

**EXHIBIT 4**  
**CAUSE NO. 45032-S13**  
**PAGE 2**

	<b>Metered</b>	<b>Weather</b>			<b>Tariff</b>	<b>Tariff</b>
		<b>NTA</b>	<b>Adjusted</b>	<b>%</b>		
<b>January</b>						
Residential	27,546	(4,398)	23,148	57.72%	22,492	
Sm Comm	19,967	(3,010)	16,957	42.28%		16,476
Total GCA	47,513	(7,408)	40,105	100.00%	38,968	
<b>February</b>						
Residential	18,516	3,131	21,647	58.66%	18,976	
Sm Comm	13,197	2,060	15,257	41.34%		13,373
Total GCA	31,713	5,191	36,905	100.00%	32,349	
<b>March</b>						
Residential	17,938	(198)	17,741	56.31%	14,568	
Sm Comm	13,999	(232)	13,767	43.69%		11,303
Total GCA	31,937	(430)	31,508	100.00%	25,871	
<b>April</b>						
Residential	11,993	(2,578)	9,415	55.07%	6,986	
Sm Comm	9,482	(1,800)	7,682	44.93%		5,699
Total GCA	21,475	(4,378)	17,097	100.00%	12,685	
Estimated Tariff Sales January - April, 2019					109,873	63,022
Refund Due Customers					\$ 17,709.00	\$ 10,985.53
						\$ 6,723.47
<b>Refund Tracker Per Therm</b>					<b>\$ 0.1743</b>	<b>\$ 0.1435</b>

	Coeficiente	Slope Rate	Dif.	Ajuste	Prueba	Reta	Predicción	Reta	Predicción	Reta	Prueba	NRA	NRA	NRA	Diferencias	Prueba	NRA	Diferencias
Coeficiente																		
< 1.51	126	8.543	-	27.546	19.002	-	27.546	-	27.546	27.546	-	1.931	1.931	1.931	-	1.931	-	-
> 1.51	126	8.543	-	8.543	8.543	-	8.543	-	8.543	8.543	-	1.931	1.931	1.931	-	1.931	-	-

Scatter Plot of Nonlinear Data vs. Coefficient  
RQUANTILE BY COEFICIENTE

Rural		Urban									
Cigarette Consumer Type		Cigarette Type		Alcohol Consumer Type		Alcohol Type		Beverage Consumer Type		Beverage Type	
Male	Female	Male	Female	Male	Female	Male	Female	Male	Female	Male	Female
1 - 5.1	> 5.1	1.22	0.353	8.353	8.353	10.163	10.163	10.163	10.163	13.516	13.516
5.1 - 25.6	> 25.6	1.516	1.516	-	-	-	-	-	-	18.316	18.316
Small Cigarette	Large	2.9	1.417	1.417	1.417	1.417	1.417	1.417	1.417	1.417	1.417
Alcohol	Large	113	113	113	113	113	113	113	113	113	113
Total	Total	294	13.197	13.197	13.197	13.197	13.197	13.197	13.197	13.197	13.197

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	Blocks	Customer Count	Step-Rate Thru	Adjustments	Thru	Redistributing	Step Thru Final	Pre-TACCA Rates	Post-TACCA Rates	Rate Difference	Over Collection	NTA Thru	NTA Rate Diff*	NTA Rate Difference	No Overcollection
<b>Residential</b>															
	1 - 5.1	289	8,234		8,234	-	8,234	5.14020	4.9596	0.18060	1,487.03				
	> 5.1	1,475	9,705		9,705	-	9,705	3.68000	3.5507	0.12930	1,254.79				
		1,764	17,938	-	17,938	-	17,938				2,741.84	(198)	0.12930	(25.55)	2,716.29
<b>Small Commercial</b>															
	1 - 5.1	35	1,399		1,399	-	1,399	5.14020	4.9596	0.18060	252.69				
	5.1 - 25.6	148	3,420		3,420	-	3,420	3.68000	3.5507	0.12930	442.20				
	> 25.6	113	9,180		9,180	-	9,180	3.25870	3.14420	0.11450	1,051.08				
		294	11,999	-	11,999	-	11,999				1,745.97	(232)	0.11450	(26.58)	1,719.39
					31,937	-	31,937				4,488	(430)		(52)	4,436

	Blocks	Customer Count	Step-Rate Therm	Adjustments	Thermes	Redistribution	Step-Therm Final	Pre-TAICA Rates	Post-TAICA Rates	Rate Difference	Over Collection	NTA Thruue	NTA Rate Diff	NTA Rate Differences	Net Overcollection
Residential															
	1 - 5.1	632	2,661		7,661	-	7,661	5.14020	4.9596	0.18060	1,383.56				
	> 5.1	1,131	4,332		4,332	-	4,332	3.68000	3.5307	0.12930	560.15				
		1,763	11,993		11,993	-	11,993				1,913.71				
Small Commercial												(2,578)	0.12930	(333.32)	1,610.39
	1 - 5.1	73	1,322		1,322	-	1,322	5.14020	4.9596	0.18060	238.69				
	5.1 - 25.6	153	2,481		2,481	-	2,481	3.68000	3.5307	0.12930	320.75				
	> 25.6	67	5,680		5,680	-	5,680	3.23870	3.14420	0.11450	650.31				
		293	9,482		9,482	-	9,482				1,209.75	(1,810)	0.11450	(206.31)	1,003.64
					21,475	-	21,475				3,153	(4,378)		(539)	2,614