

FILED

APRIL 24, 2017

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

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REGULATORY COMMISSION

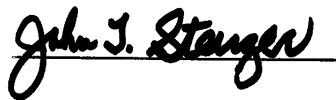
PETITION OF SYCAMORE GAS COMPANY, )  
AN INDIANA CORPORATION, )  
FOR APPROVAL OF GAS COST )  
ADJUSTMENTS TO BE APPLICABLE ) CAUSE NO. 37368-GCA 134  
DURING THE MONTH OF MAY, 2017 )  
PURSUANT TO I.C. §§ 8-1-2-42 AND 8-1-2-42.3 )

NOTICE OF REVISED FLEXED GCA FACTOR

Pursuant to the Commission's authorization in its Order on April 26, 2017, in Cause No. 37368-GCA 134, Sycamore Gas herein provides notice of its intent to change the GCA factor for May, 2017 from the currently submitted factor of \$4.4136 per Dth for Rate GS to \$4.4440, and from \$4.3478 per Dth for Rate WS to \$4.3778. Attached please find a Revised Schedule 1, Schedule 3, Schedule 3 WACOG Calculation, Schedule 11 Estimated, Bill Comparisons (JTS-2), and a Revised GCA tariff sheet supporting this submittal.

Respectfully submitted,

SYCAMORE GAS COMPANY

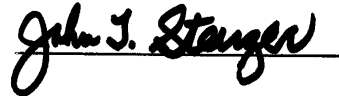
By: 

John T. Stenger  
Consultant

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VERIFICATION

I, John T. Stenger, am Consultant to Sycamore Gas Company, have read the Petition and its attachments and am familiar with their contents. I affirm under penalties for perjury that the representations in the Petition and attachments are true and accurate to the best of my knowledge, information and belief.



CERTIFICATE OF SERVICE

The undersigned certifies that he has served a copy of the foregoing petition upon the following persons by electronic mail this 24th day of April, 2017.

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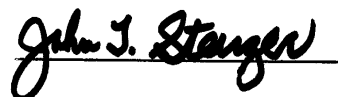
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John T. Stenger

**SYCAMORE GAS COMPANY, GCA-134**  
**Determination of Gas Cost Adjustment (GCA) Charge**  
**Estimation Period: May 1, 2017 through July 30, 2017**  
**To be applied to the May, 2017 through July, 2017 Billing Cycles**

<u>Line</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>GCA Totals</u>
<b>ESTIMATED COST OF GAS TO BE RECOVERED:</b>				
1 Pipeline Gas Cost Adjusted for Incentive Rate Purchases				
Demand: D-1	23,252	22,733	23,252	69,237
Commodity & Other	99,854	76,058	72,436	248,348
2 Contracted Storage and Related Transportation Cost	-	-	-	-
3 Gas Injected Into/Withdrawn From Storage- Net Cost	-	-	-	-
4 Total Estimated Gas Cost	<u>123,106</u>	<u>98,791</u>	<u>95,688</u>	<u>317,585</u>
5 Less: Cost to be Recovered Under Rate Schedules Containing Specific Provision for Adjustments for Changes in Gas Cost	-	-	-	-
6 Less: Estimated Cost of Unaccounted for Gas	<u>789</u>	<u>601</u>	<u>572</u>	<u>1,962</u>
7 Net Cost of Gas to be Recovered	<u>122,317</u>	<u>98,190</u>	<u>95,115</u>	<u>315,623</u>
<b>ESTIMATED SALES VOLUME:</b>				
8 Total Estimated Sales in (DTH)	29,598	22,347	20,918	72,863
9 Less: Estimated Sales Under Rate Schedules Containing Specific Provision for Adjustment for Changes in Gas Cost	0	0	0	0
10 Sales Subject to Gas Cost Adjustment (GCA) Rates	<u>29,598</u>	<u>22,347</u>	<u>20,918</u>	<u>72,863</u>
<b>GAS COST ADJUSTMENT RATE:</b>				
11 Gas Cost Variance Dollars (Schedule 12b)	\$ 8,940	\$ 8,940	\$ 8,940	\$ 26,820
12 Excess Return Reduction	-	-	-	\$ -
13 Total Variance (Line 11 - Line 12)	\$ 8,940	\$ 8,940	\$ 8,940	\$ 26,820
14 Total Dollars to be Refunded (Schedule 12 a)	<u>1,682.00</u>	<u>1,682.00</u>	<u>1,682.00</u>	<u>5,046.00</u>
15 Total Commodity Costs to be Recovered	\$ 106,323	\$ 82,715	\$ 79,122	\$ 268,160
16 Total Quarterly Non-Demand Costs (Line 15 / Line 10)	\$ 3.5922	\$ 3.7014	\$ 3.7825	
17 Take-or-Pay Surcharge and/or Transition Costs	\$ -	\$ -	\$ -	
18 Total Non-Demand Costs (Line 16 + Line 17)	<u>\$ 3.5922</u>	<u>\$ 3.7014</u>	<u>\$ 3.7825</u>	
19 Estimated D-1 Demand Costs (Schedule 1A, By Month)	\$ 0.7856	\$ 1.0173	\$ 1.1116	
20 Total Cost to be Recovered Through GCA Per Unit Sales (Line 18 + Line 19)	<u>\$ 4.3778</u>	<u>\$ 4.7187</u>	<u>\$ 4.8940</u>	
21 GCA Modified for Indiana Utility Receipts Tax-(DTH) (line 20 / (.9851 Tax Rate))	<u>\$ 4.4440</u>	<u>\$ 4.7900</u>	<u>\$ 4.9681</u>	
GCA Factor Originally Approved	<u>\$ 4.4136</u>			

**SYCAMORE GAS COMPANY, GCA-134**  
**Purchased Gas Cost - Estimated**  
**For the period February 1, 2017 through April 30, 2017**

Month & Supplier	Estimated Purchases		Est. Supplier Rates		Estimated Cost		Other Cost	Total
	DTH Demand	DTH Commodity	DTH Demand	DTH Commodity	Demand	Commodity		
<b>May-17</b>								
Firm Gas - TGT	77,190	22,300	\$3,088	\$3.3757	\$3,088	\$75,277	\$0	\$78,365
Spot Gas - TGT	0	10,549	\$0.0000	\$3.2511	\$0	\$34,295	\$0	\$34,295
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	800	\$7,175	\$3.5800	\$7,175	\$2,864	\$0	\$10,039
Spot Gas - TETCO	0	3,834	\$0.0000	\$3.3684	\$0	\$12,914	\$0	\$12,914
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	31,000	-7,648	\$0.4190	\$3.3337	\$12,989	-\$25,496	\$0	-\$12,507
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
<b>Totals</b>	<b>109,690</b>	<b>29,835</b>			<b>\$23,252</b>	<b>\$99,854</b>	<b>\$0</b>	<b>\$123,106</b>
<b>Jun-17</b>								
Firm Gas - TGT	74,700	21,200	\$2,988	\$3.3650	\$2,988	\$71,339	\$0	\$74,327
Spot Gas - TGT	0	15,753	\$0.0000	\$3.3191	\$0	\$52,288	\$0	\$52,288
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	700	\$7,175	\$3.5800	\$7,175	\$2,506	\$0	\$9,681
Spot Gas - TETCO	0	3,372	\$0.0000	\$3.4393	\$0	\$11,598	\$0	\$11,598
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	30,000	-18,500	\$0.4190	\$3.3337	\$12,570	-\$61,673	\$0	-\$49,103
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
<b>Totals</b>	<b>106,200</b>	<b>22,526</b>			<b>\$22,733</b>	<b>\$76,058</b>	<b>\$0</b>	<b>\$98,791</b>
<b>Jul-17</b>								
Firm Gas - TGT	77,190	21,600	\$3,088	\$3.3690	\$3,088	\$72,771	\$0	\$75,859
Spot Gas - TGT	0	14,342	\$0.0000	\$3.3831	\$0	\$48,522	\$0	\$48,522
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	600	\$7,175	\$3.5800	\$7,175	\$2,148	\$0	\$9,323
Spot Gas - TETCO	0	3,043	\$0.0000	\$3.5059	\$0	\$10,668	\$0	\$10,668
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	31,000	-18,500	\$0.4190	\$3.3337	\$12,989	-\$61,673	\$0	-\$48,684
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
<b>Totals</b>	<b>109,690</b>	<b>21,085</b>			<b>\$23,252</b>	<b>\$72,436</b>	<b>\$0</b>	<b>\$95,688</b>
<b>TOTAL 3 MONTHS</b>	<b>325,580</b>	<b>73,446</b>			<b>\$69,237</b>	<b>\$248,348</b>	<b>\$0</b>	<b>\$317,585</b>

**Purchased Gas - Fixed (Firm + Storage) versus Spot Purchases**

	<b>May-17</b>	<b>Jun-17</b>	<b>Jul-17</b>	<b>Weighted Quarter Total</b>
<b>Fixed Price Purchases</b>	<b>62%</b>	<b>53%</b>	<b>56%</b>	<b>57%</b>
<b>Spot Price Purchases</b>	<b>38%</b>	<b>47%</b>	<b>44%</b>	<b>43%</b>
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

SYCAMORE GAS COMPANY, GCA-134

WACOG Determination

	May-17			Jun-17			Jul-17		
	Volume	Price	Cost	Volume	Price	Cost	Volume	Price	Cost
Texas Gas - Fixed Purchases	3,800	3.5800	13,604	2,700	3.5800	9,666	3,100	3.5800	11,098
	4,625	3.5800	16,558	4,625	3.5800	16,558	4,625	3.5800	16,558
	2,800	3.3600	9,408	2,800	3.3600	9,408	2,800	3.3600	9,408
	2,800	3.0000	8,400	2,800	3.0000	8,400	2,800	3.0000	8,400
	8,275	3.3000	27,308	8,275	3.3000	27,308	8,275	3.3000	27,308
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Storage - NNS - Fixed Purchase	(7,648)	3.3337	(25,496)	(18,500)	3.3337	-61,673	(18,500)	3.3337	(61,673)
Storage - NNS - FOM	-	-	-	-	-	0	-	-	-
Texas Gas - FOM and Spot	<u>10,549</u>	3.2511	<u>34,295</u>	<u>15,753</u>	3.3191	<u>52,288</u>	<u>14,342</u>	3.3831	<u>48,522</u>
Total, Texas Gas	<u>25,201</u>		<u>84,076</u>	<u>18,453</u>	-	<u>61,954</u>	<u>17,442</u>	-	<u>59,620</u>
Texas Eastern - Fixed Purchases	800	3.5800	2,864	700	3.5800	2,506	600	3.5800	2,148
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Texas Eastern - FOM and Spot	<u>3,834</u>	3.3684	<u>12,914</u>	<u>3,372</u>	3.4393	<u>11,598</u>	<u>3,043</u>	3.5059	<u>10,668</u>
Total, Texas Eastern	<u>4,634</u>	-	<u>15,778</u>	<u>4,072</u>		<u>14,104</u>	<u>3,643</u>	-	<u>12,816</u>
<b>Total, Sycamore Gas</b>	<u>29,835</u>	\$ 3.3469	<u>\$ 99,854</u>	<u>22,526</u>	\$ 3.3765	<u>\$ 76,058</u>	<u>21,085</u>	3.4354	<u>\$ 72,436</u>

NYMEX Price as originally filed	\$ 3.098	\$ 3.164	\$ 3.226
Date of NYMEX Price	20-Mar-17	20-Mar-17	20-Mar-17
NYMEX Close for update	\$ 3.101		
NYMEX Closing Date	21-Apr-17		
NYMEX Price Used for Flex (+/- \$1 per Dth)	\$ 3.101		

**SYCAMORE GAS COMPANY, GCA-134**  
**Determination of Unaccounted for Gas**  
**For the Three Months Ended July 31, 2017**

REVISED

Line	Estimated	(A) May-17	(B) Jun-17	(C) Jul-17	(G) TOTAL
1	Volume of Pipeline Gas Purchased (Schedule 3)	29,835	22,526	21,085	73,446
2	Gas Injected Into/Withdrawn From Storage	0	0	0	0
3	Other Gas Injected Into System	0	0	0	0
4	Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	29,835	22,526	21,085	73,446
5	Estimated Volume of Gas Sales	29,598	22,347	20,918	72,863
6	Unaccounted For Gas (Line 4 - Line 5)	237	179	167	583
7	Percent Unaccounted For Gas (Line 6 / Line 4 to nearest one tenth percent)				0.79%
8	Net Cost of Gas (Schedule 3)	\$99,854	\$76,058	\$72,436	\$248,348
9	Cost of Unaccounted For Gas (Line 7 Col. D x Line 8)	\$789	\$601	\$572	\$1,962

SYCAMORE GAS COMPANY, GCA-134

ESTIMATION PERIOD =	May-17
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**TABLE NO. 1**  
**Effects of**  
**Proposed v. Currently Approved GCA Factor**  
**For Residential Space-heating Customers**

Consumption Dth	Bill at Proposed GCA Factor	Bill at Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 134	GCA 133		
	\$4.4440	\$4.3432		
5	\$59.45	\$58.95	\$0.50	0.85%
10	\$103.70	\$102.69	\$1.01	0.98%
15	\$142.01	\$140.50	\$1.51	1.07%
20	\$180.32	\$178.30	\$2.02	1.13%
25	\$218.63	\$216.11	\$2.52	1.17%

**TABLE NO. 2**  
**Effects of**  
**Proposed v. Prior Year Approved GCA Factor**  
**For Residential Space-heating Customers**

Consumption Dth	Bill at Proposed GCA Factor	Bill at Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 134	GCA 130		
	\$4.4440	\$3.9070		
5	\$59.45	\$56.76	\$2.69	4.74%
10	\$103.70	\$98.33	\$5.37	5.46%
15	\$142.01	\$133.96	\$8.05	6.01%
20	\$180.32	\$169.58	\$10.74	6.33%
25	\$218.63	\$205.21	\$13.42	6.54%

**REVISED**  
**APPENDIX A**  
**GAS COST ADJUSTMENT**

The Gas Cost Adjustments set forth herein are computed in accordance with the provisions of the Order issued May 14, 1986 by the Indiana Utility Regulatory Commission in Cause No. 37091. These Gas Cost Adjustments are applicable to the following tariff schedules beginning with effective date of this schedule and continuing until superseded by subsequent Commission order.

**For May, 2017**

<b><u>Rate Schedule</u></b>	<b><u>Gas Cost Adjustment</u></b>
Rate GS	\$0.44440 per Therm
Rate WS	\$0.43778 per Therm

**For June, 2017**

<b><u>Rate Schedule</u></b>	<b><u>Gas Cost Adjustment</u></b>
Rate GS	\$0.47900 per Therm
Rate WS	\$0.47187 per Therm

**For July, 2017**

<b><u>Rate Schedule</u></b>	<b><u>Gas Cost Adjustment</u></b>
Rate GS	\$0.49681 per Therm
Rate WS	\$0.48940 per Therm

Current Gas Cost Adjustment approved by order of the Indiana Utility Regulatory Commission in Cause No. 37368-GCA134.

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Issued: April 30, 2017

Effective: May 1, 2017

Issued by John S. Browner, President