

STATE OF INDIANA

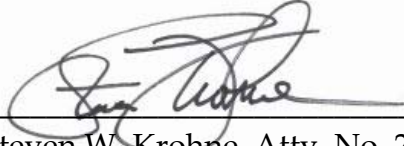
INDIANA UTILITY REGULATORY COMMISSION

PETITION OF NORTHERN INDIANA)
PUBLIC SERVICE COMPANY LLC FOR)
APPROVAL OF A GAS COST) CAUSE NO. 43629-GCA-55
ADJUSTMENT TO BE APPLICABLE IN)
THE MONTHS OF SEPTEMBER,)
OCTOBER AND NOVEMBER 2020,)
PURSUANT TO IND. CODE § 8-1-2-42(g).)

SUBMISSION OF NOVEMBER 2020 FLEX FILING

Northern Indiana Public Service Company LLC, by counsel, hereby submits its November 2020 Flex Filing. NIPSCO’s most recent estimates indicate the total estimated gas cost to be above the projections used in the November 2020 estimated GCA factors requested in the GCA-55 filing dated June 26, 2020. Therefore, the attached tariff sheet, Appendix B – Gas Cost Adjustment Factor, has been revised to reflect the GCA factors for the month of November 2020 and is being submitted to the Energy Division for approval prior to being placed into effect.

Respectfully submitted,



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CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing was served by email transmission this 26th day of October, 2020 upon Scott Franson, Indiana Office of Utility Consumer Counselor, PNC Center, 115 W. Washington Street, Suite 1500 South, Indianapolis, Indiana 46204 (sfranson@oucc.in.gov, infomgt@oucc.in.gov).

A courtesy copy has also been sent via email transmission to the following:

Heather Poole (hpoole@oucc.in.gov)

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Steven W. Krohne

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Determination of Gas Cost Adjustment (GCA)
To be Applied to Usage Related to the Month of
November 2020

	Col A	Col B	Col C	Col D	Col E	Col F
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Line
No.

Estimated Commodity Cost of Gas to be Recovered

1	Purchased Gas Cost (Revised Schedule 3, Page 3 of 3, Line 15)			\$25,964,979		
2	Variable Storage & Transmission Costs (Revised Schedule 4, Page 3 of 3, Line 11)			7,217		
3	Gas Injected Into/Withdrawn From Storage (Revised Schedule 5, Page 3 of 3, Line 23)			(644,838)		
4	Total Estimated Commodity Gas Cost (Line1+Line2+Line3)			\$25,327,358		
5	Estimated Cost of Gas for Sales Not Subject to GCA			13,211		
6	Net Commodity Cost of Gas to be Recovered (Line4-Line5)			<u>\$25,314,147</u>		

Estimated Sales Volume - Therms

	All GCA Classes	Residential		General Service	
		% of Total	Therms	% of Total	Therms
7	Sales Subject to Gas Cost Adjustment (Schedule 2)	91,669,966	61,259,070		30,410,896
8	Percent of Total Sales	100.0000%	66.8257%	33.1743%	

Gas Cost Adjustment Rate

	All GCA Classes	Residential		General Service	
		Dollars	Rate	Dollars	Rate
9	Commodity Costs Allocated by GCA Class (Line6xLine8)	\$25,314,147	\$16,916,356	\$8,397,791	\$0.2761
10	Demand Costs (Revised Schedule 1A, Page 3 of 4, Col G, Lines7&8)		0.0820		0.0810
11	Commodity Cost Variance (Schedule 12B, Page 4 of 4)	816,977	436,733	380,244	
12	Excess Return Reduction (Total Excess*Line8)	0	0	0	
13	Total Commodity Variance (Line11+Line12)	816,977	436,733	380,244	0.0125
14	Demand Cost Variance (Schedule12B, Page 4 of 4)	(478,785)	(374,912)	(103,873)	(0.0034)
15	Refund Factors (Schedule12A)		0.0000		0.0000
16	Bad Debt Factor (Revised Schedule 1B, Page 3 of 3, Line7)		0.0022		0.0022
17	Cost to be Recovered Through GCA (Σ Line9:Line16)		0.3613		0.3684
18	Utilities Receipt Tax on Retail Sales (1.501743%)		0.0054		0.0055
19	Total Gas Cost Adjustment Charge Modified for URTS		<u>\$0.3667</u>		<u>\$0.3739</u>

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Determination of Gas Cost Adjustment Factors to be Carried Forward to Appendix B
November 2020

	Col A	Col B	Col C	Col D	Col E	Col F
Residential						
Line No.	GCA	PPS Year 1	PPS Year 2 and After	SCDS Year 1	SCDS Year 2 and After	
1	Gas Supply Commodity Cost Charge (Revised Schedule 1, Page 3 of 6, Col D, Line 9)	\$0.2761				
2	Interstate Pipeline Transportation and Storage Charge (Revised Schedule 1, Page 3 of 6, Col D, Line 10)	\$0.0820	\$0.0820	\$0.0820		
<u>Other Gas Cost Charge</u>						
3	Commodity Variance (Revised Schedule 1, Page 3 of 6, Col D, Line 13)	\$0.0071	\$0.0071	\$0.0000	\$0.0071	
4	Demand Variance (Revised Schedule 1, Page 3 of 6, Col D, Line 14)	(0.0061)	(0.0061)	(0.0061)	(0.0061)	
5	Refund Factor (Revised Schedule 1, Page 3 of 6, Col D, Line 15)	0.0000	0.0000	0.0000	0.0000	
6	Bad Debt Factor (Revised Schedule 1B, Page 3 of 3, Line 7)	0.0022	0.0005	0.0005	0.0000	
7	Utilities Receipt Tax on Retail Sales (URTRS) (Revised Schedule 1, Page 3 of 6, Col D, Line 18)	0.0054	0.0013	0.0011	0.0000	
8	Total Other Gas Cost Charges	\$0.0086	\$0.0028	(\$0.0045)	\$0.0010	
9	Total Gas Cost Adjustment	\$0.3667	\$0.0848	\$0.0775	\$0.0010	\$0.0000
General Service						
Line No.	GCA	PPS Year 1	PPS Year 2 and After	SCDS Year 1	SCDS Year 2 and After	
10	Gas Supply Commodity Cost Charge (Revised Schedule 1, Page 3 of 6, Col F, Line 9)	\$0.2761				
11	Interstate Pipeline Transportation and Storage Charge (Revised Schedule 1, Page 3 of 6, Col F, Line 10)	\$0.0810	\$0.0810	\$0.0810		
<u>Other Gas Cost Charge</u>						
12	Commodity Variance (Revised Schedule 1, Page 3 of 6, Col F, Line 13)	\$0.0125	\$0.0125	\$0.0000	\$0.0125	
13	Demand Variance (Revised Schedule 1, Page 3 of 6, Col F, Line 14)	(0.0034)	(0.0034)	(0.0034)	(0.0034)	
14	Refund Factor (Revised Schedule 1, Page 3 of 6, Col F, Line 15)	0.0000	0.0000	0.0000	0.0000	
15	Bad Debt Factor (Revised Schedule 1B, Page 3 of 3, Line 7)	0.0022	0.0005	0.0005	0.0000	
16	Utilities Receipt Tax on Retail Sales (URTRS) (Revised Schedule 1, Page 3 of 6, Col F, Line 18)	0.0055	0.0014	0.0012	0.0001	
17	Total Other Gas Cost Charges	\$0.0168	\$0.0110	(\$0.0017)	\$0.0092	
18	Total Gas Cost Adjustment	\$0.3739	\$0.0920	\$0.0793	\$0.0092	\$0.0000

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Determination of a Monthly Demand Factor
To be Applied to Usage Related to the Month of
November 2020

	Col A	Col B	Col C	Col D	Col E	Col F	Col G
Line No.	Allocation Factors per Cause No. 44988			Monthly Therm Sales per Schedule 2			
<u>Rate Class</u>	<u>Pipeline</u>	<u>Storage</u>					
1 Residential Rates 111, 115, & 151	66.2171%	72.2100%				63,355,170	
2 General Service Rates 121, 125, & 151	33.7829%	27.7900%				30,554,211	
3 Total	100.0000%	100.0000%				93,909,381	

	Monthly Demand Costs		
	<u>Interstate Pipeline</u>	<u>Storage</u>	<u>Total Monthly Demand Costs</u>
4 Pipeline Demand Cost (Third Revised Schedule 1A, Page 4 of 4, Line12)	\$5,729,322		\$5,729,322
5 Storage Demand Cost (Third Revised Schedule 1A, Page 4 of 4, Line12)		1,940,914	1,940,914
6 Total Estimated Monthly Demand Costs	\$5,729,322	\$1,940,914	\$7,670,236

	Allocation of Demand Costs					
<u>Rate Class</u>	<u>Interstate Pipeline Cost</u>		<u>Storage Cost</u>		<u>Total GCA Demand Costs</u>	<u>Monthly Demand Costs Per Therm</u>
	<u>Costs</u>	<u>Per Therm</u>	<u>Costs</u>	<u>Per Therm</u>		
7 Residential	\$3,793,791	\$0.0599	\$1,401,534	\$0.0221	\$5,195,325	\$0.0820
8 General Service	\$1,935,531	\$0.0633	\$539,380	\$0.0177	\$2,474,911	\$0.0810
9 Total	\$5,729,322	\$0.0610	\$1,940,914	\$0.0207	\$7,670,236	\$0.0817

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Estimate of Pipeline and Storage Demand Costs by Supplier/Facility

Line No.	Supplier/Facility	November 2020	
		Pipeline	Storage
1	Natural Gas Pipeline Co.	\$879,781	\$697,416
2	Trunkline Gas Co.	792,152	NA
3	Panhandle Eastern Pipeline Co.	1,650,980	380,956
4	ANR Pipeline Co.	2,110,834	520,057
5	Vector Pipeline L.P.	195,619	NA
6	Texas Eastern Transmission	0	NA
7	Crossroads	23,397	NA
8	DTE	76,559	NA
9	Washington	NA	133,672
10	Moss Bluff	NA	0
11	Egan	NA	208,813
12	Total Demand Costs	<u>\$5,729,322</u>	<u>\$1,940,914</u>

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Determination of Bad Debt Cost Component per Therm
November 2020

Line No.	Col A	Col B	Col C	Col D
		Commodity	Demand *	Total **
1	Commodity Costs (Revised Schedule 1, Page 3 of 6, Line 6)	\$25,314,147		
2	Demand Costs (Revised Schedule 1A, Page 3 of 4, Line 6)		7,670,236	
3	Total Commodity and Demand Costs (Line 1 + Line 2)	\$25,314,147	\$7,670,236	\$32,984,383
4	Bad Debt Ratio	0.61%	0.61%	
5	Bad Debt Costs (Line 3 x Line 4)	\$154,416	\$46,788	
6	Total Estimated Sales for November 2020 (Schedule 2)	91,669,966	93,909,381	
7	Bad Debt Cost Component per Therm (Line 5 / Line 6 to Schedule 1)	\$0.0017	\$0.0005	\$0.0022

* Bad Debt Factor for PPS and Dependability

** Bad Debt Factor for GCA

Note: Commodity includes only GCA Sales; Demand includes GCA plus PPS plus Dependability

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Purchased Gas Cost - Estimated for the Month of
November 2020

		Col A	Col B	Col C	Col D
Line No.	Supply	Estimated Commodity Purchases (Dkth)	Load %'s	Estimated Commodity Rate (D / A)	Estimated Commodity Cost
<u>Updated Forecast</u>					
1	Term Purchases ⁽¹⁾	1,608,300.0	17.47%	\$2.879	\$4,630,866
2	Spot Purchases ⁽²⁾	7,599,933.6	82.53%	\$2.879	21,882,901
3	Total Physical Purchases	9,208,233.6	100.00%	\$2.879	\$26,513,767
4	Volatility Mitigation Financial Strategies*				(867,188)
5	Long Term Hedge				138,396
6	Gas Cost Incentive Mechanism				180,004
7	Total Purchase Gas Cost	9,208,233.6		\$2.820	\$25,964,979
<u>Adjusted Updated Forecast in Compliance with Cause No. 44374</u>					
8	Proposed Rate per Updated Forecast (Line 7)	9,208,233.6		\$2.820	\$25,964,979
9	Rate per Quarterly GCA55 Filing Schedule 3	9,328,627.1		2.293	21,393,386
10	Difference (positive is increase/negative is decrease)			\$0.527	
11	Increase/(Decrease) > \$1.00 Limitation per Cause No. 44374			0.000	
12	Adjustment to Forecast in Compliance with Cause No. 44374			\$0.527	
<u>Estimate Applicable to Flex Filing</u>					
13	Rate per Quarterly GCA55 Filing Schedule 3 (Line 9)			\$2.293	
14	Adjustment to Forecast in Compliance with Cause No. 44374 (Line 12)			0.527	
15	Total Purchase Gas Cost for Flex Filing	9,208,233.6		\$2.820	\$25,964,979

*Composition of Estimated Cost of the Volatility Mitigation Financial Strategy include:

Increase (Decrease) to Commodity Cost:

16	Estimated Additional Costs	(\$869,110)
17	Transaction Costs	1,922
18	Net Costs	(\$867,188)

⁽¹⁾ Term = Indexed purchases > 30 days

⁽²⁾ Spot = Mix of fixed and index purchases < 30 days

Note: Purchase dollars based on NYMEX prices as of October 21, 2020.

Volume Reconciliation for November 2020 Flex Filing With Quarterly 43629-GCA55 Filing

	Initial	Flex
Purchases (Schedule 3)	93,286,271	92,082,336
Injections (Schedule 5)	(12,749,061)	(11,633,126)
Withdrawals (Schedule 5)	12,885,175	13,098,101
Fuel Loss	(1,303,264)	(1,428,188)
Net	92,119,121	92,119,123
Schedule 2 Total Sales Volume	92,119,121	

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
WACOG Calculation for Estimated Purchase and Storage Activity
November 2020

Line No.	Supply	Estimated Dkth Activity	Estimated Dkth Rate	Estimated Cost
1	Term Purchases (Revised Schedule 3, Page 3 of 3, Line 1)	1,608,300.0	\$2.879	\$4,630,866
2	Spot Purchases (Revised Schedule 3, Page 3 of 3, Line 2)	7,599,933.6	\$2.879	21,882,901
3	Pipeline OBA's	NA	NA	NA
4	Injections (Revised Schedule 5, Page 3 of 3, Line 23)	(1,163,312.6)	\$3.502	(4,073,921)
5	Withdrawals (Revised Schedule 5, Page 3 of 3, Line 23)	1,309,810.1	\$2.618	3,429,083
6	Subtotal Purchases/Storage Activity Subtotal	<u>9,354,731.1</u>	<u>\$2.765</u>	<u>\$25,868,929</u>
7	Transportation Undertakes	NA	NA	NA
8	Transportation Overtakes	NA	NA	NA
9	Company Storage Adjustment Reversal	NA	NA	NA
10	Company Storage Adjustment Set-up	NA	NA	NA
11	GCIM Adjustment (Revised Schedule 3, Page 3 of 3, Line 6)	NA	NA	180,004
12	Hedge (Gain)/Loss (Revised Schedule 3, Page 3 of 3, Line 4)	NA	NA	(867,188)
13	Long Term Hedge (Revised Schedule 3, Page 3 of 3, Line 5)	NA	NA	138,396
14	Total	<u><u>9,354,731.1</u></u>	<u><u>\$2.707</u></u>	<u><u>\$25,320,141</u></u>

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Estimated Variable Contract Gas Storage and Storage Transmission Cost
November 2020

Line No.	Leased Facility	Contract #	Injection Dkth	Withdrawal Dkth	Estimated Rates		Estimated Costs	
					Injection	Withdrawal	Injection	Withdrawal
	<u>Storage - Injection/Withdrawal Variable Costs</u>							
1	ANR 2.5	125044	0.0	78,159.4	\$0.0212	\$0.0126	\$0	\$985
2	ANR 7.5	124610	0.0	347,645.9	\$0.0212	\$0.0126	0	4,380
3	Egan	310535	0.0	75,932.2	\$0.0000	\$0.0000	0	0
4	Natural DSS	151625	0.0	650,000.0	\$0.0000	\$0.0013	0	845
5	Natural NSS-628	151628	0.0	110,734.4	\$0.0000	\$0.0013	0	144
6	Natural NSS-634	151634	0.0	86,151.4	\$0.0000	\$0.0013	0	112
7	Panhandle	17359	375,630.6	0.0	\$0.0020	\$0.0020	751	0
8	Washington 10	01146	0.0	5,988.5	\$0.0000	\$0.0000	0	0
9	Total Inj/Wthd Variable Costs		375,630.6	1,354,611.8			\$751	\$6,466
10	<u>Pipeline Variable Costs</u>						0	0
11	Total Storage Variable Cost		375,630.6	1,354,611.8			\$751	\$6,466

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Estimated Cost of Gas Injected and Withdrawn from Storage
November 2020

Line No.	Contract #	Injected Therms	Withdrawn Therms	Estimated Rate and Cost for Gas Injected into Storage	Estimated Rate and Cost for Gas Withdrawn from Storage	Estimated Cost for Gas Injected and Withdrawn from Storage
<u>Updated Storage Forecast</u>						
1	Estimated Rate Per Therm			\$0.3502	\$0.2618	
<u>Company Owned</u>						
2	Royal Center	(7,876,820)	(928,017)			
3	LNG LaPorte	0	480,000			
4	Total Company Owned	(7,876,820)	(448,017)			
<u>Leased</u>						
5	ANR 2.5	125044	0	781,594		
6	ANR 7.5	124610	0	3,476,459		
7	Egan	310535	0	759,322		
8	Natural DSS	151625	0	6,500,000		
9	Natural NSS-628	151628	0	1,107,344		
10	Natural NSS-634	151634	0	861,514		
11	Panhandle	17359	(3,756,306)	0		
12	Washington 10	01146	0	59,885		
13	Total Leased	(3,756,306)	13,546,118			
14	Total Storage Activity	(11,633,126)	13,098,101	(\$4,073,921)	\$3,429,083	(\$644,838)
<u>Adjusted Updated Storage Rate in Compliance with Cause No. 44374</u>						
15	Estimated Rate Per Therm (Line1)			\$0.3502	\$0.2618	
16	Rate per Quarterly GCA55 Filing Schedule 5			0.2763	0.2380	
17	Difference (positive is increase/negative is decrease)			\$0.0739	\$0.0238	
18	Increase/(Decrease) > \$1.00/Dkth Limitation per Cause No. 44374			0.0000	0.0000	
19	Adjustment to Estimate in compliance with Cause No. 44374			\$0.0739	\$0.0238	
<u>Estimate applicable to Flex Filing</u>						
20	Rate per Quarterly GCA55 Filing Schedule 5 (Line16)			\$0.2763	\$0.2380	
21	Adjustment to Estimate per Cause No. 44374 (Line19)			0.0739	0.0238	
22	Estimated Rate Per Therm for Flex Filing			\$0.3502	\$0.2618	
23	Total Storage Activity for Flex Filing	(11,633,126)	13,098,101	(\$4,073,921)	\$3,429,083	(\$644,838)

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Estimated Cost of Gas Injected and Withdrawn from Storage

	Col A	Col B	Col C	Col D	Col E	Col F	Col G
Line No.			Volumes Therms	Injection Rate \$/Therm	Withdrawal Rate \$/Therm	Total Costs	Weighted Average \$/Therm
1	Beginning Balance @	Jun 1, 2020	90,442,140			\$22,721,683	
2	Add: Net injections		13,606,610	0.3006		4,090,181	
3	Balance After Injections		104,048,750			\$26,811,864	\$0.2577
4	Less: Net withdrawals		5,992,770		0.2577	1,544,251	
5	Ending Balance @ June 30, 2020		98,055,980			\$25,267,613	
6	Beginning Balance @	Jul 1, 2020	98,055,980			\$25,267,613	
7	Add: Net injections		19,549,790	0.2903		5,674,679	
8	Balance After Injections		117,605,770			\$30,942,292	\$0.2631
9	Less: Net withdrawals		5,844,160		0.2631	1,537,609	
10	Ending Balance @ July 31, 2020		111,761,610			\$29,404,683	
11	Beginning Balance @	Aug 1, 2020	111,761,610			\$29,404,683	
12	Add: Net injections		26,520,820	0.3051		8,090,282	
13	Balance After Injections		138,282,430			\$37,494,965	\$0.2711
14	Less: Net withdrawals		5,107,450		0.2711	1,384,873	
15	Ending Balance @ August 31, 2020		133,174,980			\$36,110,092	
16	Beginning Balance @	Sep 1, 2020	133,174,980			\$36,110,092	
17	Add: Net injections		37,894,820	0.2513		9,523,709	
18	Balance After Injections		171,069,800			\$45,633,801	\$0.2668
19	Less: Net withdrawals		7,674,690		0.2668	2,047,265	
20	Ending Balance @ September 30, 2020		163,395,110			\$43,586,536	
21	Beginning Balance @	Oct 1, 2020	163,395,110			\$43,586,536	
22	Add: Net injections		49,457,725	0.2247		11,113,151	
23	Balance After Injections		212,852,835			\$54,699,687	\$0.2570
24	Less: Net withdrawals		496,000		0.2570	127,472	
25	Ending Balance @ October 31, 2020		212,356,835			\$54,572,215	
26	Beginning Balance @	Nov 1, 2020	212,356,835			\$54,572,215	
27	Add: Net injections		11,633,126	0.3502		4,073,921	
28	Balance After Injections		223,989,961			\$58,646,136	\$0.2618
29	Less: Net withdrawals		13,098,101		0.2618	3,429,083	
30	Ending Balance @ November 30, 2020		210,891,860			\$55,217,053	

Northern Indiana Public Service Company LLC
Comparison of Rates for Residential Space-Heating Customers (Rate 111)
November 2020

Comparison of Proposed GCA Factor for November 2020 v. Currently Approved GCA Factor for October 2020

Line No.	Consumption Dth	Bill at Proposed GCA Factor \$3.667/Dkth	Bill at Currently Filed GCA Factor \$3.031/Dkth	Dollar Increase (Decrease)	Percent Change
1					
2	5	\$43.18	\$40.00	\$3.18	7.95%
3	10	72.33	65.97	6.36	9.64%
4	15	101.51	91.97	9.54	10.37%
5	20	130.69	117.97	12.72	10.78%
6	25	159.85	143.95	15.90	11.05%

Comparison of Proposed GCA Factor for November 2020 v. Prior Year Approved GCA Factor for November 2019

	Consumption Dth	Bill at Proposed GCA Factor \$3.667/Dkth	Bill at Prior Year Approved GCA Factor \$3.140/Dkth	Dollar Increase (Decrease)	Percent Change
7					
8	5	\$43.18	\$41.53	\$1.65	3.97%
9	10	72.33	69.05	3.28	4.75%
10	15	101.51	96.57	4.94	5.12%
11	20	130.69	124.08	6.61	5.33%
12	25	159.85	151.62	8.23	5.43%

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Summary of Charges Included in Rates 111, 115, 121 and 125
Effective for Usage Related to the Month of
November 2020

Gas Costs

	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H (D+E+F)	Col I	Col J	Col K	Col L	Col M
				Gas Supply	Interstate Pipeline Storage & Transmission	Other Gas Costs		Total ¹ Gas Costs					
1 Rates 111, 115				\$0.2761	\$0.0820	\$0.0086		\$0.3667					
2 Rates 121, 125				\$0.2761	\$0.0810	\$0.0168		\$0.3739					

Billing Components

	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L (F:K)	Col M (D+E+L)
				Gas Supply	Interstate Pipeline Storage & Transmission	Gas Delivery Charges							Total Charges
						Other Gas Costs	DSM ²	Universal ³ Srv Fund	TDSIC ⁴	FMCA ⁵	NIPSCO Delivery	Total Delivery	
Rate 111													
3 Cust. Charge		\$14.00 /month									14.00	14.00	\$14.00
4 Distribution	all therms	0.208540 /therm		0.276100	0.082000	0.008600	0.007609	0.000680	(0.007672)	0.007538	0.208540	0.225295	0.583395
Rate 115													
5 Cust. Charge		\$17.50 /month									17.50	17.50	\$17.50
6 Distribution	all therms	0.153110 /therm		0.276100	0.082000	0.008600	0.002569	0.000680	0.023515	0.007639	0.153110	0.196113	0.554213
Rate 121													
7 Cust. Charge		\$53.00 /month									53.00	53.00	\$53.00
8 Distribution	all therms	0.138330 /therm		0.276100	0.081000	0.016800	0.003203	0.000340	(0.002167)	0.003865	0.138330	0.160371	0.517471
Rate 125													
9 Cust. Charge		\$400.00 /month									400.00	400.00	\$400.00
10 Distribution	first 6,000	0.092860 /therm		0.276100	0.081000	0.016800	0.000180	0.000340	(0.000456)	0.002152	0.092860	0.111876	0.468976
11	next 24,000	0.082860 /therm		0.276100	0.081000	0.016800	0.000180	0.000340	(0.000456)	0.002152	0.082860	0.101876	0.458976
12	next 60,000	0.062860 /therm		0.276100	0.081000	0.016800	0.000180	0.000340	(0.000456)	0.002152	0.062860	0.081876	0.438976
13	over 90,000	0.057860 /therm		0.276100	0.081000	0.016800	0.000180	0.000340	(0.000456)	0.002152	0.057860	0.076876	0.433976

This summary is provided for informational purposes to assist Customers in calculating bill components. Please refer to the tariffs for a full description of all tariff charges and provisions.

¹ per Appendix B of Northern Indiana Public Service Company IURC Gas Service Tariff Original Volume No. 8

² per Appendix C of Northern Indiana Public Service Company IURC Gas Service Tariff Original Volume No. 8

³ per Appendix D of Northern Indiana Public Service Company IURC Gas Service Tariff Original Volume No. 8

⁴ per Appendix F of Northern Indiana Public Service Company IURC Gas Service Tariff Original Volume No. 8

⁵ per Appendix G of Northern Indiana Public Service Company IURC Gas Service Tariff Original Volume No. 8

APPENDIX B
GAS COST ADJUSTMENT (GCA) FACTORS

The GCA Factors in Rates 111, 115, 121 and 125 (with associated Rider 180 and Rider 181) shall be computed as set forth in Rider 170. The GCA Factors set forth below are effective for bills rendered for the billing month of November 2020, and will remain in place until new GCA Factors are approved by the Commission in a subsequent proceeding.

<u>Rate Schedule</u>	<u>GCA Factor per Therm</u>
<u>Rates 111, 115</u>	
Gas Supply Commodity Cost Charge	A charge of \$0.2761
Interstate Pipeline Transportation and Storage Charge	A charge of \$0.0820
Other Gas Cost Charge	A charge of \$0.0086
Total Gas Cost Adjustment	A charge of \$0.3667
<u>Rates 121, 125</u>	
Gas Supply Commodity Cost Charge	A charge of \$0.2761
Interstate Pipeline Transportation and Storage Charge	A charge of \$0.0810
Other Gas Cost Charge	A charge of \$0.0168
Total Gas Cost Adjustment	A charge of \$0.3739
<u>Rates 111, 115 (with associated Rider 180)</u>	
Other Gas Cost Charge (Year 1)	A charge of \$0.0010
<u>Rates 121, 125 (with associated Rider 180)</u>	
Other Gas Cost Charge (Year 1)	A charge of \$0.0092
<u>Rates 111, 115 (with associated Rider 181)</u>	
Interstate Pipeline Transportation and Storage Charge	A charge of \$0.0820
Other Gas Cost Charge (Year 1)	A charge of \$0.0028
Other Gas Cost Charge (Year 2 and After)	A credit of \$0.0045
<u>Rates 121, 125 (with associated Rider 181)</u>	
Interstate Pipeline Transportation and Storage Charge	A charge of \$0.0810
Other Gas Cost Charge (Year 1)	A charge of \$0.0110
Other Gas Cost Charge (Year 2 and After)	A credit of \$0.0017

Issued Date
10/___/2020

Effective Date
11/01/2020

