FILED

March 7, 2025

INDIANA UTILITY

REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF JACKSON COUNTY WATER AUTHORITY FOR AUTHORITY TO ISSUE LONG-TERM DEBT AND ADJUST ITS RATES AND CHARGES

CAUSE NO. 46156

JACKSON COUNTY WATER AUTHORITY'S SUBMISSION OF JOINT STIPULATION AND SETTLEMENT AGREEMENT

Petitioner, Jackson County Water Authority ("JCWA"), by counsel, hereby submits its Joint Stipulation and Settlement Agreement.

Respectfylly sybmitted

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CERTIFICATE OF SERVICE

Indiana Office of Utility Consumer Counselor

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BEFORE THE

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF JACKSON COUNTY WATER AUTHORITY FOR AUTHORITY TO ISSUE LONG-TERM DEBT AND ADJUST ITS RATES AND CHARGES

CAUSE NO. 46156

JOINT STIPULATION AND SETTLEMENT AGREEMENT

This Joint Stipulation and Settlement Agreement ("Settlement Agreement") is entered into this 7th day of March, 2025, by and between the Jackson County Water Authority ("JCWA") and the Indiana Office of Utility Consumer Counselor ("OUCC"), who stipulate and agree for purposes of settling all matters in this Cause that the terms and conditions set forth below represent a fair and reasonable resolution of all issues in this Cause, subject to their incorporation in a final order ("Order") from the Indiana Utility Regulatory Commission ("Commission") without modification or the addition of further conditions that may be unacceptable to either party. If the Commission does not approve the Settlement Agreement in its entirety and incorporate the conclusions herein in its Order, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties (as defined below).

Terms and Conditions of Settlement Agreement

- 1. Requested Relief. On November 1, 2024, JCWA initiated this Cause by filing its Verified Petition ("Petition") with the Commission requesting authority to issue long term debt and adjust its rates and charges.
- 2. <u>Prefiled Evidence of Parties</u>. In support of its Petition, JCWA filed the Prefiled Testimony and Exhibits of Lori A. Young, P.E., Earl Ridlen, C.P.A., and Larry Mcintosh on November 1, 2024. On February 6, 2025, the OUCC filed the Settling Parties' Notice of Settlement in Principle and Joint Motion as to Revised Procedural Schedule. On March 7, 2025,

JCWA filed this Settlement Agreement along with the Testimony of Mr. McIntosh and the OUCC pre-filed the Settlement Testimony and Exhibits of Carla F. Sullivan.

- 3. <u>Settlement</u>. Through analysis, discussion, and negotiation, as aided by their respective technical staff and experts, JCWA and the OUCC ("Settling Parties") agree on the terms and conditions as described herein that resolve all issues between them in this Cause. Attached to the Settlement Agreement as <u>Exhibit A</u> are the accounting schedules ("Schedules") that reflect the agreed upon revenue requirement and resulting final rates and charges.
- 4. Revenue Requirement and Rates. The Settling Parties agree that JCWA should be authorized an overall increase to its rates and charges for water service to reflect ongoing net revenue requirements in the amount of \$5,074,759 inclusive of gross-up, resulting in an annual increase of \$775,040 inclusive of gross-up or 18.35% over JCWA's current revenues at existing rates. The agreed overall increase shall be implemented in two phases. The Settling Parties agree the initial increase in rates ("Phase I") will take effect on a services rendered basis upon the issuance of an order by the Commission approving the settlement and approving new base rates and the filing of approved tariffs. Phase 1 is a \$681,664 (inclusive of gross-up) increase over current revenues at exiting rates, or a 16.14% increase. Phase 2 is a \$93,371 (inclusive of gross-up) increase over Phase 1 revenues, or a 1.90% increase.

Once JCWA has completed its projects to construct new water wells, as it has proposed, JCWA shall submit a compliance filing certifying its constructed wells are in service and used and useful, and setting forth the retirement of certain of its existing wells along with the original cost of each of the retired wells. Specifically, JCWA shall provide actual costs incurred and added to utility plant in service and the reductions to utility plant in service from retirements in the same format as reflected in Settlement Schedule 6, Adjustment 10 - Phase 2. The OUCC will have thirty

- (30) days from the date of filing and service of the compliance filing to review and respond to the compliance filing. The Phase 2 increase will take effect after the compliance filing has been approved by the Commission's Water and Wastewater Division.
- 5. Operating and Maintenance Expense Adjustments. The Settling Parties agree, for purposes of settlement only, to remove from JCWA's proposed revenue requirement \$36,580 of various expenses identified and agreed upon by the Settling Parties. The specific adjustment to operating and maintenance expenses is summarized on Schedule 6 in Exhibit A.
- 6. Depreciation Expense. The Settling Parties agree for the purposes of settlement only to a Phase 1 depreciation expense revenue requirement of \$853,828 which represents a \$252,840 reduction from the depreciation expense proposed by JCWA in its case-in-chief. The calculation of the depreciation expense revenue requirement is summarized on Schedule 6 in Exhibit A. The Parties further agree that once the JCWA's project is finally approved by the Indiana Department of Environmental Management ("IDEM") and is constructed in final form, JCWA will remove certain well facilities from service and will adjust its calculation of the Phase 2 depreciation expense revenue requirement will in accordance with the formula on Schedule 6 of Exhibit A. Within thirty (30) days of such event, JCWA shall provide notice to the OUCC and submit its compliance filing as set forth in Section 4 of the Settlement Agreement. Such filing shall set forth JCWA's Phase II rates based on an updated calculation of depreciation using the final, actual cost of JCWA's project and the cost of the wells being removed from service.
- 7. **Financing Terms**. The Settling Parties agree that JCWA shall have the authority to issue debt in an amount not to exceed \$8,000,000 as proposed by JCWA, subject to the following terms and conditions:
 - a. The interest rate on the proposed debt shall not exceed five percent (5%).

- b. The Settling Parties agree that JCWA's revenue requirement shall include an amount of \$1,481,587 per year for principal and interest payments and \$79,813 per year to fund the debt service reserve. For purposes of settlement, the: (i) amount for the debt service reserve represents a \$31,773 reduction from the amount proposed by JCWA in its prefiled testimony; and (ii) average annual debt service requirement shall be calculated based upon the average annual debt service requirement on the long-term debt proposed to be issued to the SRF Program.
- c. Upon receiving the Order, JCWA shall move expeditiously towards closing with the Indiana State Revolving Loan Fund Program ("SRF Program"). If the closing occurs more than ninety (90) days after the issuance of the Order, JCWA shall place that portion of its rates and charges that include principal and interest on the proposed long-term debt in a dedicated account that will be used to reduce the amount of the final debt.
- d. Within thirty (30) days' after closing on the issuance of long-term debt to the SRF program, JCWA shall file in this Cause, and serve on the OUCC, a true-up report describing the final terms of the debt, the amount of debt service reserve, and the amortization schedule for the debt. The true-up report shall note that the OUCC will have twenty one (21) days from the date of service to object to the true-up report. If there is no objection to the true-up report and the annual debt service and debt service reserve look materially different from the originally estimated amount of \$1,481,587 and \$79,813, respectively, then JCWA shall file with the Commission a revised tariff adjusting its rates and charges to include the final amount of the annual principal and interest on the debt and the annual debt service

reserve. However, if the actual terms of the financing are such that the debt payment is less than \$1,481,587 per year, JCWA need not file a revised tariff if the Settling Parties agree in writing the difference is immaterial for purposes of determining whether JCWA tariffs should be revised. In lieu of a revised tariff, JCWA shall file a notice of that consensus which shall include a written statement by the OUCC to that effect. If either of the Settling Parties deem the difference to be material, JCWA shall file with the Commission a revised tariff consistent with the true-up. If the cost of the debt is more than \$1,481,587 per year, JCWA may, in its sole discretion, elect not to file a revised tariff reflecting a higher principal and interest payment for the debt.

- 8. <u>Settlement. Through analysis and arms' length discussions and negotiation, as</u> aided by the respective staff and experts, the Settling Parties have agreed on the terms and conditions described in this Settlement Agreement that resolve all issues between them in this Cause.
- 9. <u>Filing of Tariff</u>. The Settling Parties agree that JCWA may expeditiously file a new tariff after issuance of the Order approving an adjustment to JCWA's rates that is consistent with the Settlement Agreement and <u>Exhibit A</u>.
- 10. Admissibility and Sufficiency of Evidence. The Settling Parties hereby stipulate that the prefiled testimony and exhibits of JCWA and OUCC should be admitted into the record without objection or cross examination by any party. The Settling Parties agree that such evidence constitutes substantial evidence sufficient to support the Settlement Agreement and provides an adequate evidentiary basis upon which the Commission can make all findings of fact and conclusions of law necessary for the approval of this Settlement Agreement as filed.

- 11. Non-Precedential Effect of Settlement. The Settling Parties agree that the facts in this Cause are unique and all issues presented are fact specific. Therefore, the Settlement Agreement shall not constitute nor be cited as precedent by any person or deemed an admission by any party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. This Settlement Agreement is solely the result of compromise in the settlement process, except as provided herein, is without prejudice to and shall not constitute a waiver of any position that any party may take with respect to any issue in any future regulatory or non-regulatory proceeding.
- 12. <u>Authority to Execute</u>. The undersigned have represented and agreed that they are fully authorized to execute the Settlement Agreement on behalf of the designated parties, who will hereafter be bound thereby.
- Approval of Settlement Agreement in its Entirety. As a condition of this settlement, the Settling Parties specifically agree that if the Commission does not approve this Joint Stipulation and Settlement Agreement in its entirety and incorporate it into the Final Order as provided above, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties. The Settling Parties further agree that if the Commission does not issue a Final Order in the form that reflects the Agreement described herein, JCWA shall have a reasonable period of time to prepare and file rebuttal testimony and exhibits and this matter should proceed to be heard by the Commission as if no settlement had been reached unless otherwise agreed to by the Settling Parties in a writing that is filed with the Commission.

14. <u>Proposed Order</u>. The Settling Parties agree to work together in preparing a mutually acceptable proposed order that the Settling Parties agree to file with the Commission on or before March 27, 2025.

JACKSON COUNTY WATER AUTHORITY

("JCWA")

J. Christopher Janak, Atty. No. 18499-49

BOSE MCKINNEY & EVANS LLP 111 Monument Circle, Suite 2700

Indianapolis, IN 46204 Phone: (317) 684-5000 Fax: (317) 684-5173 INDIANA OFFICE OF THE UTILITY CONSUMER COUNSELOR ("QUCC")

Daniel M. Le Vay, Atty. No. 2218449 Thomas R. Harper, Atty. No. 16735-53

Deputy Consumer Counselors

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR 115 West Washington Street, Suite 1500 South

Indianapolis, IN 46204 Phone: (317) 232-2494 Fax: (317) 232-5923

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Exhibit A

Comparison of Petitioner's and Settlement's Revenue Requirements

| | Per Petitioner | Per Settlement | Sch Ref | Settlement More (Less) |
|--|--|--|---------------|--|
| Operating Expenses Depreciation Debt Service | \$ 2,817,306 1,106,668 1,481,587 | \$ 2,780,726 947,063 1,481,587 | 4 6 PET | \$ (36,580) (159,605) |
| Debt Service Reserve Total Revenue Requirements Less: Interest Income Less: Rental Income (Land) | 5,517,147 (201,103) | 79,813 5,289,189 (201,103) (14,490) | PET 3 | (31,773) (227,958) - (14,490) |
| Net Revenue Requirements Less: Revenues at current rates subject to increase Less: Other revenues at current rates | 5,316,044 (4,298,580) | 5,073,596 (4,223,046) (76,673) | 4 4 | (242,448) 75,534 (76,673) |
| Net Revenue Increase RequiredAdd: Additional IURC Fees | 1,017,464 1,528 | 773,877 1,163 | | (243,587) (365) |
| 13 Recommended Increase | \$ 1,018,992 | \$ 775,040 | | \$ (243,952) |
| 14 Recommended Percentage Increase | 23.71% | 18.35% | | -5.36% |

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

| | Pe | Per titioner | Se | Per ettlement | | ttlement ore (Less) |
|--|----|---|----|--|--|--|
| Operating Revenues Residential test year normalization | \$ | 17,704 | \$ | 18,843 | 5-1 | \$ 1,139 |
| 3 Total Operating Revenues | | 17,704 | | 18,843 | | 1,139 |
| 4 O&M Expense 5 Salaries and Wages 6 Employee Benefits 7 Payroll Taxes 8 System Delivery Adjustment 9 Purchased Water 10 Insurance - General Liability 11 IURC Fee 12 Miscellaneous Expense 13 Property Taxes 14 IDEM Fees | | 142,239 7,112 10,881 - - 7,149 2,198 - - 338 | | 104,465 5,223 9,056 3,253 20,013 9,207 907 (3,750) (15,374) 338 | 6-1 6-2 6-3 6-4 6-6 6-7 6-9 6-5 6-8 PET | (37,774) (1,889) (1,825) 3,253 20,013 2,058 (1,291) (3,750) (15,374) |
| 15 Periodic Maintenance | | 103,091 | | 103,091 | PET | - |
| Total O&M Expenses | | 273,008 | | 185,588 | | (36,579) |
| 17 Depreciation Expense | | 126,000 | | 17,236 | 6-10 | (108,764) |
| 18 Amortization Expense - Debt Discount | | - | | (50,841) | 6-11 | (50,841) |
| Total Operating Expenses | | 399,008 | | 202,824 | | (196,184) |
| 20 Net Operating Income | \$ | (381,304) | \$ | (183,981) | | \$ 197,323 |

Comparison of Petitioner's and Settlement's Phased In Revenue Requirements

| | | Phase 1 | | | | Phase 2 | | |
|--|--------------|---------------|-----|--------------|------------|--------------|----------------------|--------------|
| | Per | Per | Sch | Settlement | Per | Per | Sch | Settlement |
| | Petitioner | Settlement | Ref | More (Less) | Petitioner | Settlement | Ref | More (Less) |
| Operating Expenses | \$ 2,817,306 | \$ 2,780,726 | 4 | \$ (36,580) | · \$ | \$ 2,781,748 | 4 | \$ 2,781,748 |
| 2 Depreciation | 1,106,668 | 853,828 | 9 | (252,840) | ı | 947,063 | 9 | 947,063 |
| 3 Debt Service | 1,481,587 | 1,481,587 | PET | 1 | 1 | 1,481,587 | PET | 1,481,587 |
| 4 Debt Service Reserve | 111,586 | 79,813 | | (31,773) | ı | 79,813 | | 79,813 |
| s Total Revenue Requirements | 5,517,147 | 5,195,954 | | (321,193) | ı | 5,290,211 | | 5,290,211 |
| 6 Less: Interest Income | (201,103) | (201,103) | 3 | ı | ı | (201,103) | 3 | (201,103) |
| 7 Less: Other Income | 1 | (14,490) | 3 | (14,490) | 1 | (14,490) | 3 | (14,490) |
| 8 Net Revenue Requirements | 5,316,044 | 4,980,361 | | (335,683) | ı | 5,074,618 | | 5,074,618 |
| Less: Revenues at current rates subject to | (4 208 580) | (400 200 100) | 4 | 75 534 | ı | (4 904 711) | 4 | (4 904 711) |
| 1. Less: Other revenues at current rates | (000,000,1) | (76.673) | 4 | (76,673) | 1 | (76,673) | . 4 | (76,673) |
| Net Revenue Increase Required | 1.017.464 | 680.642 | | (336,822) | | 93,234 | | 93,234 |
| 12 Add: Additional IURC Fees | 1,528 | 1,022 | | (506) | 1 | 140 | | 140 |
| 13 Recommended Increase | \$ 1,018,992 | \$ 681,664 | | \$ (337,328) | - 8 | \$ 93,374 | | \$ 93,374 |
| 14 Recommended Percentage Increase | 23.71% | 16.14% | | -7.57% | %00.0 | 1.90% | | 1.90% |
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| | Settlement | More (Less | \$ (2.70 | |
|---------|------------|--------------|-------------|--|
| Phase 2 | Per | Settlement | \$ 59.65 | |
| | | Sett | S | |
| | Per | Petitioner | 62.35 | |
| | | Pet | 89 | |
| | Settlement | More (Less) | (3.81) | |
| | Sett | اق | | |
| | 01 | \mathbf{z} | 8 | |
| | | [] | €\$ | |
| Phase I | | 1 | ∞ | |
| Phase I | Per | Settlement | \$ 58.54 \$ | |
| Phase 1 | | 1 | ∞ | |

| | | | | Phase 2 | |
|-------------|----|------------|------|------------|-------------|
| Settlement | | Per | | Per | Settlement |
| More (Less) | Pe | Petitioner | Sett | Settlement | More (Less) |
| \$ (3.81) | 8 | 62.35 | ∞ | 59.65 | \$ (2.70) |
| | | | | | |

COMPARATIVE BALANCE SHEET As of December 31,

| <u>ASSETS</u> | 2023 | 2022 | 2021 |
|---|---------------|---------------|---------------|
| Utility Plant: | | | |
| Utility Plant in Service | \$ 42,748,051 | \$ 39,186,400 | \$ 37,451,229 |
| Less: Accumulated Depreciation | 15,560,083 | 14,663,341 | 13,791,125 |
| Net Utility Plant in Service | 27,187,968 | 24,523,059 | 23,660,104 |
| 1000 A 1111 CG W. C | 457.400 | 457, 400 | 457 420 |
| 1992 Acquisition of Sygo Water Co. | 457,428 | 457,428 | 457,428 |
| Less: Accumulated Amortization on Acquisition | 277,287 | 270,460 | 263,632 |
| Net Acquisition Adjustment | 180,141 | 186,968 | 193,796 |
| Property Held for Future Use | 33,227 | 33,227 | 33,227 |
| Net Utility Plant | 27,401,336 | 24,743,254 | 23,887,127 |
| Other Property & Investments | | | |
| Rental Property | 71,773 | 71,774 | 71,773 |
| Restricted Assets: | | | |
| USDA - Rural Development, Note DSR | 315,617 | 315,556 | 315,486 |
| Indiana Finance Authority, Note DSR | 767,213 | 685,538 | 617,346 |
| Series 2013 Bonds | - | = | 519,725 |
| Task Maintenance, IURC | 445,289 | 611,627 | 609,966 |
| 2018 SRF Construction Fund | 1,669 | 169,711 | 907,048 |
| 2022 SRF Bond | 1,508,432 | 3,817,854 | |
| Total Restricted Assets | 3,038,220 | 5,600,286 | 2,969,571 |
| Current Assets: | | | |
| Cash and Cash Equivalents | 570,402 | 818,454 | 373,459 |
| Special Deposits (Debt Service) | 813,320 | 687,424 | 858,746 |
| Customer Accounts Receivable | 332,788 | 291,277 | 334,388 |
| Less: Provision for Uncollectible Accounts | (20,000) | (20,000) | (20,000) |
| Materials and Supplies | 365,028 | 272,400 | 261,275 |
| Prepayments | 65,495 | 55,553 | 45,035 |
| Total Current Assets | 2,127,033 | 2,105,108 | 1,852,903 |
| Deferred Debits | | | |
| Unamortized Debt Discount and Expense | 528,091 | 578,933 | 454,495 |
| Deferred Rate Case Expense | 340,801 | 138,137 | 109,718 |
| Total Deferred Debits | 868,892 | 717,070 | 564,213 |
| Total Assets | \$ 33,507,254 | \$ 33,237,492 | \$ 29,345,587 |

COMPARATIVE BALANCE SHEET As of December 31,

| <u>LIABILITIES</u> | 2023 | 2022 | 2021 |
|---|---------------|---------------|---------------|
| Equity | | , | |
| Paid in Capital - Memberships | \$ 885,883 | \$ 865,283 | \$ 843,283 |
| Retained Earnings | 7,867,823 | 7,353,212 | 7,204,206 |
| Total Equity | 8,753,706 | 8,218,495 | 8,047,489 |
| Contributions in Aid of Construction | | | |
| Contributions in Aid of Construction, net | 6,159,958 | 5,813,336 | 5,714,735 |
| Accumulated Amortization of CIAC | - | 444 | 144 |
| Net Contributions-in-aid of Construction | 6,159,958 | 5,813,336 | 5,714,735 |
| Long-term Debt | | | |
| Bonds Payable - Series 2013 | | | 235,000 |
| RD Note 2003 | 3,770,755 | 3,892,860 | 4,009,474 |
| SRF Note Payable | 631,000 | 724,000 | 814,001 |
| 2018 SRF Payable | 6,134,000 | 6,275,000 | 6,413,000 |
| 2014 SRF Payable | 3,345,000 | 3,590,000 | 3,829,936 |
| Bonds Payable - Series 2022 | 4,300,000 | 4,300,000 | |
| Total Long-term Debt | 18,180,755 | 18,781,860 | 15,301,411 |
| Current Liabilities | | | |
| Notes Payable | 205,342 | 198,683 | 85,193 |
| Customer Deposits | 5,025 | 5,025 | 5,025 |
| Accrued Taxes | 54,907 | 55,752 | 52,964 |
| Accrued Interest | 147,561 | 164,341 | 138,770 |
| Other Current Liabilities | 412,835 | 423,801 | 281,952 |
| Total Liabilities | \$ 33,507,254 | \$ 33,237,492 | \$ 29,345,587 |

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

| Operating Revenue 12,581 77,791 87,153 Residential 3,098,613 2,872,394 2,842,562 Commercial 670,995 633,251 543,064 Industrial 8,215 12,871 11,132 Public Authority 70,898 22,674 14,882 Sales for Resale 159,765 136,341 146,086 Metered Church 33,430 34,211 34,163 Metered Schools 65,953 37,648 35,493 Fire Protection Fire Protection 186,414 291 Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 180,34 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 819,151 731,954 717,775 Salaries and Wages 819,151 731,954 717,775 Salaries and Wages 819,151 731,954 717,775 Officers </th <th></th> <th>2023</th> <th>2022</th> <th>2021</th> | | 2023 | 2022 | 2021 |
|--|--------------------------|---------------------------------------|-----------|---------------------------------------|
| Residential 3,098,613 2,872,394 2,842,562 Commercial 670,995 633,251 543,064 Industrial 8,215 12,871 11,132 Public Authority 70,898 22,674 14,882 Sales for Resale 159,765 136,341 146,086 Metered Church 33,430 34,211 34,163 Metered Schools 36,963 37,648 35,494 Fire Protection Fire Protection 56,953 62,595 62,595 Public 65,953 62,595 62,595 62,595 62,595 62,595 61,507 210,17 Late Payment Fees 13,367 18,034 29,107 22,017 23,386 22,017 22,017 23,386 22,017 23,386 22,017 23,386 22,017 23,386 28,001 34,803 3,987,802 3,899,432 3,899,432 3,899,432 3,899,432 3,899,432 3,899,432 3,899,432 2,800,432 3,99,432 2,800,432 3,997,802 3,899,432 | Operating Revenue | | | |
| Commercial Industrial 670,995 633,251 543,064 Industrial Public Authority 70,898 22,674 14,882 Sales for Resale 159,765 136,341 146,086 Metered Church 33,430 34,211 34,163 Metered Schools 36,963 37,648 35,494 Fire Protection 70,898 62,595 62,595 Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 | Unmetered | \$ 12,581 | \$ 77,791 | \$ 87,153 |
| Industrial 8,215 12,871 11,132 Public Authority 70,898 22,674 14,882 Sales for Resale 159,765 136,341 146,086 Metered Church 33,430 34,211 34,163 Metered Schools 36,963 37,648 35,494 Fire Protection 8 25,955 62,595 62,595 Public 65,953 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 8 3,987,802 3,809,432 Operating Expenses 8 15,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Water 82,001 75,172 61,651 | Residential | 3,098,613 | 2,872,394 | 2,842,562 |
| Public Authority 70,898 22,674 14,882 Sales for Resale 159,765 136,341 146,086 Metered Church 33,430 34,211 34,163 Metered Schools 36,963 37,648 35,494 Fire Protection Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 | Commercial | 670,995 | 633,251 | 543,064 |
| Sales for Resale 159,765 136,341 146,086 Metered Church 33,430 34,211 34,163 Metered Schools 36,963 37,648 35,494 Fire Protection 76,673 37,648 25,995 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 81,0151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Co | Industrial | 8,215 | 12,871 | 11,132 |
| Metered Church Metered Schools 33,430 34,211 34,163 Fire Protection 36,963 37,648 35,494 Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Salaries and Wages 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 | Public Authority | 70,898 | 22,674 | 14,882 |
| Metered Schools 36,963 37,648 35,494 Fire Protection 90 65,953 62,595 62,595 Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 13,780 Contractual Services 3 4 5,647 38,140 <td>Sales for Resale</td> <td>159,765</td> <td>136,341</td> <td>146,086</td> | Sales for Resale | 159,765 | 136,341 | 146,086 |
| Fire Protection Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services Accounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 <td>Metered Church</td> <td>33,430</td> <td>34,211</td> <td>34,163</td> | Metered Church | 33,430 | 34,211 | 34,163 |
| Public 65,953 62,595 62,595 Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 8 19,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing </td <td>Metered Schools</td> <td>36,963</td> <td>37,648</td> <td>35,494</td> | Metered Schools | 36,963 | 37,648 | 35,494 |
| Private 33,423 23,386 22,017 Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense< | Fire Protection | | | |
| Late Payment Fees 13,367 18,034 291 Miscellaneous Service Revenue 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insuranc | Public | 65,953 | 62,595 | 62,595 |
| Miscellaneous Service Revenues 76,673 56,606 9,993 Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 4 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 < | Private | 33,423 | 23,386 | 22,017 |
| Total Operating Revenues 4,280,876 3,987,802 3,809,432 Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 | Late Payment Fees | 13,367 | 18,034 | 291 |
| Operating Expenses 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory | | 76,673 | 56,606 | 9,993 |
| Salaries and Wages 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services Accounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Deb | Total Operating Revenues | 4,280,876 | 3,987,802 | 3,809,432 |
| Salaries and Wages 819,151 731,954 717,775 Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services Accounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Deb | Operating Expenses | | | |
| Officers 24,800 28,600 14,625 Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 4 4 4 4 Accounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 | | 819.151 | 731,954 | 717,775 |
| Employee Benefits 224,978 263,478 279,122 Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 4ccounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance 9 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous E | | | | • |
| Payroll Taxes 61,601 59,334 53,624 Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services | | | • | |
| Purchased Water 82,001 75,172 61,651 Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services | | · | | |
| Purchased Power 227,076 261,507 210,191 Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | · · · · · · · · · · · · · · · · · · · | | |
| Chemicals 351,652 359,332 245,843 Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Accounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | | | • |
| Materials and Supplies 170,101 171,658 143,780 Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance 6eneral Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | | • | |
| Contractual Services 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance 6eneral Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | • | * | · · · · · · · · · · · · · · · · · · · |
| Accounting 30,951 30,652 34,874 Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance 86,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | , | , | , |
| Engineering 1,740 4,400 4,517 Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | 30,951 | 30,652 | 34,874 |
| Legal 21,784 5,647 38,140 Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | • | 1,740 | 4,400 | 4,517 |
| Testing 274,661 243,936 227,416 Transportation Expense 70,810 85,581 70,521 Insurance General Liability 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | 21,784 | | 38,140 |
| Transportation Expense 70,810 85,581 70,521 Insurance 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | _ | 274,661 | | 227,416 |
| Insurance 46,659 41,775 26,241 Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | _ | 70,810 | 85,581 | 70,521 |
| Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | | | |
| Workers' Compensation 6,128 7,459 35,943 Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | General Liability | 46,659 | 41,775 | 26,241 |
| Other 667 1,307 1,596 Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | 6,128 | 7,459 | 35,943 |
| Regulatory 36,906 4,250 4,645 Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | - | | | |
| Bad Debt Expense 3,300 12,023 7,051 Miscellaneous Expense 89,331 86,777 68,153 | | 36,906 | | 4,645 |
| Miscellaneous Expense 89,331 86,777 68,153 | - | · | | |
| | - | | | |
| | * | 2,544,297 | 2,474,842 | 2,245,708 |

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

| | 2023 | 2022 | 2021 |
|------------------------------------|------------|------------|------------|
| | | | |
| Depreciation Expense | 923,000 | 872,216 | 860,219 |
| Amortization Adjustment | 6,827 | 6,828 | 6,828 |
| Amortization Expense | 50,841 | 95,920 | 95,771 |
| Total Operating Expenses | 3,524,965 | 3,449,806 | 3,208,526 |
| Net Operating Income | 755,911 | 537,996 | 600,906 |
| Other Income (Expense) | | | |
| Interest & Dividend Income | 201,103 | 57,318 | 5,313 |
| Gain (Loss) on Sale of Assets | 8,900 | | |
| Non-Utility Income | 14,490 | 13,927 | 13,140 |
| Miscellaneous Non-Utility Expenses | - | | 5,799 |
| Total Other Income (Expenses) | 224,493 | 71,245 | 24,252 |
| Interest Expenses | | | |
| Interest Expense | 465,793 | 460,232 | 447,235 |
| Total Interest Expense | 465,793 | 460,232 | 447,235 |
| Net Income | \$ 514,611 | \$ 149,009 | \$ 177,923 |

Pro Forma Net Operating Income Statement

| 4 Late Payment Fees 13,367 13,367 2,158 15 5 Miscellaneous Service Revenue 76,673 - 76,673 - 76 | es |
|--|--|
| 1 Operating Revenues 2 Water Sales \$4,091,460 \$ 18,843 5-01 \$4,110,303 \$ 663,466 \$4,773 3 Fire Protection 99,376 99,376 16,041 115 4 Late Payment Fees 13,367 13,367 2,158 15 5 Miscellaneous Service Revenue 76,673 76,673 - 76 | 3,769 5,417 5,525 5,673 1,384 3,616 4,800 0,201 |
| 2 Water Sales \$4,091,460 \$ 18,843 5-01 \$4,110,303 \$ 663,466 \$4,773 3 Fire Protection 99,376 99,376 16,041 115 4 Late Payment Fees 13,367 13,367 2,158 15 5 Miscellaneous Service Revenue 76,673 - 76,673 - 76 | 5,417 5,525 5,673 1,384 3,616 4,800 0,201 |
| 4 Late Payment Fees 13,367 13,367 2,158 15 5 Miscellaneous Service Revenue 76,673 - 76,673 - 76 | 5,525 5,673 1,384 3,616 4,800 0,201 |
| 5 Miscellaneous Service Revenue 76,673 - 76 | 3,616 4,800 0,201 |
| 5 Miscellaneous Service Revenue 76,673 - 76 | 3,616 4,800 0,201 |
| 6 Total Operating Revenues 4 280.876 18.843 4.299.719 681.664 1 4.981 | 3,616 1,800),201 |
| | 1,800),201 |
| 7 O&M Expense | 1,800),201 |
| 8 Salaries and Wages 819,151 104,465 6-1 923,616 923 | ,201 |
| 9 Officers Salaries 24,800 - 24,800 24 | |
| 10 Employee Benefits 224,978 5,223 6-2 230,201 230 |),657 |
| Payroll Taxes 61,601 9,056 6-3 70,657 70 | - |
| Purchased Water | |
| 13 INAWC 74,614 20,013 6-5 94,627 94 | ,627 |
| | ,387 |
| | ,889 |
| | 2,911 |
| 17 Materials and Supplies 170,101 - 170,101 170 |),101 |
| 18 Contractual Services | |
| |),951 |
| · · | ,740 |
| | ,784 |
| | 1,661 |
| 23 Transportation Expense 70,810 - 70,810 70 | ,810 |
| 24 Insurance | |
| · | ,866 |
| | 5,128 |
| 27 Other 667 - 667 | 667 |
| | 3,835 |
| · · · · · · · · · · · · · · · · · · · | 3,300 |
| | ,726 |
| 31 Property Taxes (15,374) 6-8 | - |
| 32 IDEM Fees 338 PET | |
| System Delivery - Postage 1,181 6-4(C) | - |
| | 3,091 |
| Total O&M Expense 2,544,297 236,429 2,780,726 1,022 2,781 | ,748 |
| 36 Depreciation Expense 923,000 (75,999) 6-10 847,001 847 | 7,001 |
| 37 Amortization Expense 50,841 (50,841) 6-11 - | - |
| 38 Amortization Adjustment 6,827 - 6,827 6 | 5,827 |
| 39 Total Operating Expenses 3,524,965 109,589 3,634,554 1,022 3,635 | ,576 |
| 40 Net Operating Income \$ 755,911 \$ (90,746) \$ 665,165 \$ 680,642 \$1,345 | ,808 |

Pro Forma Net Operating Income Statement

| | Phase 1 | | | Pro Forma | | | Pro Forma |
|---------------------------------|-------------|-------------|------|-------------|-------------|-----|-------------|
| | Ended | | Sch | Present | Phase 2 | Sch | Proposed |
| | 12/31/2024 | Adjustments | Ref | Rates | Adjustments | Ref | Rates |
| Operating Revenues | | | | | | | - |
| 2 Water Sales | 4,773,769 | \$ - | | \$4,773,769 | \$ 90,881 | | \$4,864,650 |
| 3 Fire Protection | 115,417 | _ | | 115,417 | 2,197 | | 117,614 |
| 4 Late Payment Fees | 15,525 | - | | 15,525 | 296 | | 15,821 |
| 5 Miscellaneous Service Revenue | 76,673 | _ | | 76,673 | | | 76,673 |
| 6 Total Operating Revenues | 4,981,384 | _ | | 4,981,384 | 93,374 | 1 | 5,074,758 |
| 7 Total O&M Expense | 2,781,748 | - | | 2,781,748 | 140 | 1 | 2,781,888 |
| 8 Depreciation Expense | 847,001 | 93,235 | 6-10 | 940,236 | | | 940,236 |
| 9 Amortization Adjustment | 6,827 | - | | 6,827 | | | 6,827 |
| Total Operating Expenses | 3,635,576 | 93,235 | | 3,728,811 | 140 | | 3,728,951 |
| 11 Net Operating Income | \$1,345,808 | \$ (93,235) | | \$1,252,573 | \$ 93,234 | | \$1,345,807 |

OUCC Revenue Adjustments

(1) <u>Test Year Normalization</u>

Description of Adjustment.

| Number of Billings as of December 31, 2023 | 5,7 | 09 |
|--|--------|----|
| Times: Months in Test Year | | 12 |
| Normalized Billing Count | 68,5 | 08 |
| Less: Actual Number of Billings | 68,0 | 78 |
| Increase in Number of Billings | 4 | 30 |
| Average Residential Customer Bill | \$ 43. | |

Adjustment Increase (Decrease)

\$ 18,843

| Test Year Billings | |
|--------------------|--------|
| January | 5,619 |
| February | 5,608 |
| March | 5,834 |
| April | 5,626 |
| May | 5,640 |
| June | 5,649 |
| July | 5,664 |
| August | 5,669 |
| September | 5,669 |
| October | 5,685 |
| November | 5,706 |
| December | 5,709 |
| | 68,078 |

| Test Year Residential Consumption Divided: Number of Billings | 235,085,500 68,078 | |
|--|-----------------------|-------------|
| Average Usage | 3,453 | |
| First 3,000 gallons | | \$ 38.37 |
| Next 7,000 gallons | | 5.45 |
| | | \$ 43.82 |

OUCC Expense Adjustments

(1) <u>Salaries and Wages</u>

To normalize test year's salaries and wages expense to 15 full-time staff members.

| | | rent ly Rate | Regular Hours | Regular Wages | |
|---|---------|-----------------|------------------|------------------|------------|
| Payroll / AP | \$ | 24.30 | 2,080 | \$ 50,544 | |
| Accounts Receivable | | 20.50 | 2,080 | 42,640 | |
| Billing | | 21.50 | 2,080 | 44,720 | |
| Mapping / Meter Reading | | 20.80 | 2,080 | 43,264 | |
| Mapping | | 28.80 | 2,080 | 59,904 | |
| Locates | | 27.00 | 2,080 | 56,160 | |
| Plant Operator | | 29.25 | 2,080 | 60,840 | |
| Field Manager | | 30.90 | 2,080 | 64,272 | |
| Field | | 25.85 | 2,080 | 53,768 | |
| Field | | 24.00 | 2,080 | 49,920 | |
| Field | | 24.75 | 2,080 | 51,480 | |
| Field | | 24.50 | 2,080 | 50,960 | |
| Field | | 23.00 | 2,080 | 47,840 | |
| Field | | 24.00 | 2,080 | 49,920 | |
| Petitioner's Over Time Wages | | | | 85,964 | |
| Petitioner's On Call Wages | | | | 7,900 | |
| Estimated Bonuses (\$300 per employee) | | | | 4,200 | |
| Manager | 1 | ,910.00 | 52.00 | 99,320 | |
| Normalized test year's salaries and wages | | | | | \$ 923,616 |
| Less: Test Year's expense | | | | | (819,151) |
| | Adjusti | ment Incre | ease (Decrease) | | \$ 104,465 |

OUCC Expense Adjustments

(2)

Pension Expense

To increase pension expense related to increase salaries and wages.

Normalized Salaries and Wages
Times: Pension Rate

923,616.00
46,180.80
Less: Test Year Pension Expense

46,180.80
(40,957.55)

Adjustment Increase (Decrease)

(3) **Payroll Taxes**

To increase payroll tax expense related to normalized salaries and wages.

Normalized Salaries and Wages \$ 923,616
Times: Payroll Tax Rate 7.65%

Less: Test Year Payroll Tax Expense \$ (61,601)

Adjustment Increase (Decrease)

\$ 9,056

5,223

OUCC Expense Adjustments

(4)

System Delivery Expense

To increase system delivery costs associated with customer growth.

| (A) Purchased Power | | | | | |
|--|---|------------|------|----------|-------------|
| Test Year Purchased Power Expense | \$ | 227,076 | | | |
| Divide: Test Year Gallons Sold | _ 4 | 14,713,000 | | | |
| Variable Cost per Gallon Sold | *************************************** | | 0.0 | 00054755 | |
| Times: Additional Gallons Required Due | e to Growth | | 1 | ,484,790 | |
| | Adjustment Increase | (Decrease) | | | 813 |
| | | | | | |
| (B) Chemicals | | | | | |
| Add: Test Year Chemical Expense | | 351,652 | | | |
| Divide: Test Year Gallons Sold | 4 | 14,713,000 | | | |
| Variable Cost per Gallon Sold | | | 0.00 | 00847941 | |
| Times: Additional Gallons Required Due | e to Growth | | 1 | ,484,790 | |
| | Adjustment Increase | (Decrease) | | | \$ 1,259 |
| (C) Postage | | | | | |
| Postage per billing | | | \$ | 0.73 | |
| Times: Number of Additional Billings | | | | 1,618 | |
| Additional Postage Expense Due to Grov | wth | | | | |
| | Adjustment Increase | (Decrease) | | | \$ 1,181 |
| | | | | | |
| Additional Gallons Required | | | | | |
| | } | | | | |

| Additional Gallons Required | |
|-----------------------------|-----------|
| Test Year Normalization: | |
| Additional Billings | 430 |
| Times: Average Consumption | 3453 |
| Additional Consumption | 1,484,790 |
| - | |

OUCC Expense Adjustments

(5)

Purchased Water

To increase test year purchased water expense due to Indiana American Water Company's rate increase (Cause No. 45870 - Phase 2).

| Water Service Charge Times: Number of Months | \$ 879.20 12 | \$ 10,550 | | |
|---|--------------------------------|--------------------------|------|--------------------|
| Water Usage Charge Times: Gallons Purchased | \$ 3.69230 22,771 | 84,077 | | |
| | | | \$ | 94,627 (74,614) |
| | Adjustment Increase (Decrease) | | \$ | 20,013 |
| | (6) Disallowed Expenses | | | |
| To remove Christmas party and gifts from t | est year operating expenses. | | | |
| Honey Baked Ham Vat & Barrel | | \$ (1,200) (2,550) | | |
| | Adjustment Increase (Decrease) | | _\$_ | (3,750) |

OUCC Expense Adjustments

(7)

General Insurance

To adjust test year general insurance expense to reflect 2024 premiums paid.

ISU - Stahl Insurance Company - 2024 Invoice \$ 55,865.88 Less: Test Year (46,659.00) Adjustment Increase (Decrease) 9,207 (8)**Property Taxes** To remove 2022 property taxes paid in 2023 and recorded to miscellaneous expenses. These expense are nonrecurring due to change to a Water Authority. Petitioner will no longer incur these costs going forward. Property Taxes Payable in 2024 Less: Test Year Property Taxes 15,374 Adjustment Increase (Decrease) \$ (15,374) **(9) IURC Fees**

To increase test year's IURC fees related to test year normalization and post test year growth adjustments.

| <i>IURC Fee</i> | 70 | /RC |) H | ee |
|-----------------|----|-----|-----|----|
|-----------------|----|-----|-----|----|

| \$ 4,299,719 |
|-----------------|
| 0.150% |
| 6,449.58 |
| (5,542.87) |
| \$ |

Adjustment Increase (Decrease)

\$ 907

OUCC Expense Adjustments

(10) Depreciation

To reduce test year deprecation to the IURC composite rate and increase Phase 2 depreciation for assets added to the system after the adjustment period.

| Phase 1 Utility Plant In Service (UPIS) as of December 31, 2023 Less: Land And Land Rights Depreciable UPIS Times: Composite Depreciation Rate Pro Forma Depreciation Expense Less: Test Year Expense | \$ 42,748,051 (398,020) \$ 42,350,031 2.0% | \$ 847,001 (923,000) | |
|---|--|-------------------------|-------------|
| | Phase 1 - Adjustment Increase (D | ecrease) | \$ (75,999) |
| Phase 2 Total Amount Borrowed Less Land and Land Rights Retirement of Existing Wells Debt Issuance Costs Rate Case Costs Additional Depreciable Plant Times: Composite Depreciation Rate | \$ 6,271,000 (357,300) (831,954) (180,000) (240,000) | 4,661,746 2.00% | |
| | Phase 2 - Adjustment Increase (D | ecrease) | \$ 93,235 |
| Debt To remove the amortization of debt issuance | (11) <u>Issuance Costs - Amortization</u> e cost which is included in debt servi | ce. | |
| Amount Eligible for Rate Treatment Test Year Amortization Expense | | \$ - 50,841 | |
| | Adjustment Increase (Decrease) | | \$ (50,841) |

Current and Proposed Rates and Charges

| | | | | Settlement | |
|-----------------------------|----------|------------|----------|------------|-------------|
| | | Petitioner | | | Settlement |
| | Current | Proposed | Phase 1 | Phase 2 | More (Less) |
| Metered Rates | | | | | |
| First 3,000 gallons | \$ 12.79 | \$ 15.82 | \$ 14.85 | \$ 15.13 | \$ (0.69) |
| Next 7,000 gallons | 12.03 | 14.88 | 13.97 | 14.24 | (0.64) |
| Next 15,000 gallons | 9.14 | 11.31 | 10.62 | 10.82 | (0.49) |
| Next 75,000 gallons | 7.34 | 9.08 | 8.52 | 8.68 | (0.40) |
| Next 100,000 gallons | 5.58 | 6.90 | 6.48 | 6.60 | (0.30) |
| Over 200,000 gallons | 4.48 | 5.54 | 5.20 | 5.30 | (0.24) |
| Minimum Charge | | | | | |
| 5/8" Meter (2,000 gallons) | 25.57 | 31.63 | 29.70 | 30.27 | (1.36) |
| 3/4" Meter (3,000 gallons) | 38.37 | 47.47 | 44.56 | 45.41 | (2.06) |
| 1" Meter (5,000 gallons) | 62.45 | 77.26 | 72.53 | 73.91 | (3.35) |
| 1.5" Meter (12,000 gallons) | 140.91 | 174.32 | 163.65 | 166.77 | (7.55) |
| 2" Meter (20,000 gallons) | 214.06 | 264.81 | 248.61 | 253.34 | (11.47) |
| 3" Meter (30,000 gallons) | 296.49 | 366.79 | 344.35 | 350.91 | (15.88) |
| 4" Meter (50,000 gallons) | 443.34 | 548.46 | 514.90 | 524.70 | (23.76) |
| 6" Meter (100,000 gallons) | 810.47 | 1,002.63 | 941.29 | 959.21 | (43.42) |
| Industrial Rate | | | | | |
| Cost Per 1,000 gallons | 2.50 | 3.09 | 2.90 | 2.96 | (0.13) |
| Monthly Meter Charge | 17.33 | 21.44 | 20.13 | 20.51 | (0.93) |
| Fire- Protection Services | | | | | |
| Public Fire Hydrants | 1,051.55 | 1,300.87 | 1,221.29 | 1,244.54 | (56.33) |
| Private Fire Hydrants | 1,051.55 | 1,300.87 | 1,221.29 | 1,244.54 | (56.33) |
| Private Fire Service | | | | | |
| 2" Meter | 157.66 | 195.04 | 183.11 | 186.60 | (8.44) |
| 3" Meter | 354.94 | 439.10 | 412.23 | 420.08 | (19.02) |
| 4" Meter | 631.05 | 780.67 | 732.91 | 746.86 | (33.81) |
| 6" Meter | 1,419.71 | 1,756.32 | 1,648.87 | 1,680.26 | (76.06) |
| 8" Meter | 2,523.70 | 3,122.07 | 2,931.06 | 2,986.86 | (135.21) |
| 10" Meter | 3,943.40 | 4,878.38 | 4,579.92 | 4,667.11 | (211.27) |
| 12" Meter | 5,678.42 | 7,024.77 | 6,595.00 | 6,720.56 | (304.21) |
| | | | | | |