

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF THE VERIFIED)
PETITION OF INDIANA MICHIGAN POWER)
COMPANY FOR APPROVAL OF DEMAND)
SIDE MANAGEMENT (DSM) PLAN,)
INCLUDING ENERGY EFFICIENCY (EE))
PROGRAMS, AND ASSOCIATED) **CAUSE NO. 45285**
ACCOUNTING AND RATEMAKING)
TREATMENT, INCLUDING TIMELY)
RECOVERY THROUGH I&M'S DSM/EE)
PROGRAM COST RIDER OF ASSOCIATED)
COSTS, INCLUDING PROGRAM)
OPERATING COSTS, NET LOST REVENUE,)
AND FINANCIAL INCENTIVES.)

SUBMISSION OF DSM SCORECARD

Petitioner, Indiana Michigan Power Company, by counsel, and pursuant to the Commission's Order in Cause No. 45285, hereby submits its Q3 2022 DSM Scorecards.

Respectfully submitted on behalf of Indiana
Michigan Power Company,



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CERTIFICATE OF SERVICE

The undersigned certifies that the foregoing was served upon the following via electronic email or First Class United States Mail, postage prepaid, this 31st day of October, 2022 to:

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 ELECTRIC IDEAS™		Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 3 Program Scorecard Energy Savings							
SAVINGS PERFORMANCE-AT THE METER		SAVINGS PERFORMANCE-AT THE METER							
Program	Ex-Ante (Gross) Energy Savings (MWh)	Original Plan Energy Savings (MWh)*	Adjusted Plan Energy Savings (MWh)**	% To Original Plan Goal	% To Adjusted Plan Goal	Audited Energy Savings (MWh)	Verified Energy Savings (MWh)	Ex-Post (Gross) Energy Savings (MWh)	Ex-Ante (Net) Energy Savings (MWh)
COMMERCIAL & INDUSTRIAL SECTOR									
Work Custom Rebates	11,307	22,364	22,364	51%	51%	0	0	0	9,158
Work Prescriptive Rebates	8,778	11,503	11,503	76%	76%	0	0	0	7,110
Public Efficient Streetlighting	5,303	2,484	2,484	213%	213%	0	0	0	5,303
EECO - C&I	7,137	12,275	12,275	58%	58%	0	0	0	7,137
Subtotal	32,525	48,626	48,626	67%	67%	0	0	0	28,708
RESIDENTIAL SECTOR									
EECO - Residential	5,607	12,275	12,275	46%	46%	0	0	0	5,607
Home Energy Management	0	78	78	0%	0%	0	0	0	0
Income Qualified Weatherproofing	146	1,011	1,011	14%	14%	0	0	0	146
Home HVAC Midstream Pilot	2	1,296	1,296	0%	0%	0	0	0	2
Home New Construction	0	528	528	0%	0%	0	0	0	0
Home Energy Products - Appliances	647	1,355	1,355	48%	48%	0	0	0	434
Subtotal	6,403	16,542	16,542	39%	39%	0	0	0	6,189
PORTFOLIO SAVINGS									
C&I SECTOR TOTALS	32,525	48,626	48,626	67%	67%	0	0	0	28,708
RESIDENTIAL SECTOR TOTALS	6,403	16,542	16,542	39%	39%	0	0	0	6,189
Total Portfolio	38,927	65,169	65,169	60%	60%	0	0	0	34,897

*Home HVAC Midstream Pilot Original Plan Energy Savings Target is updated according to OSB agreed upon measures included for pilot operation


**Adjusted Plan Energy Savings reflects budget transfers between programs.


 ELECTRIC IDEAS		Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 3 Program Scorecard Demand Savings							
SAVINGS PERFORMANCE-AT THE METER		SAVINGS PERFORMANCE-AT THE METER							
Program	Ex-Ante (Gross) Demand Savings (MW)	Original Plan Demand Savings (MW)*	Adjusted Plan Demand Savings (MW)**	% To Original Plan Goal	% To Adjusted Plan Goal	Audited Demand Savings (MW)	Verified Demand Savings (MW)	Ex-Post (Gross) Demand Savings (MW)	Ex-Ante (Net) Demand Savings (MW)
COMMERCIAL & INDUSTRIAL SECTOR		COMMERCIAL & INDUSTRIAL SECTOR							
Work Custom Rebates	1.61	2.74	2.74	59%	59%	0.00	0.00	0.00	1.30
Work Prescriptive Rebates	0.91	1.67	1.67	55%	55%	0.00	0.00	0.00	0.74
Public Efficient Streetlighting	0.00	0.00	0.00	0%	0%	0.00	0.00	0.00	0.00
EECO - C&I	0.59	3.29	3.29	18%	18%	0.00	0.00	0.00	0.59
Subtotal	3.11	7.69	7.69	40%	40%	0.00	0.00	0.00	2.63
RESIDENTIAL SECTOR		RESIDENTIAL SECTOR							
EECO - Residential	0.46	3.29	3.29	14%	14%	0.00	0.00	0.00	0.46
Home Energy Management	2.96	3.81	3.81	78%	78%	0.00	0.00	0.00	3.40
Income Qualified Weatherproofing	0.00	0.14	0.14	0%	0%	0.00	0.00	0.00	0.00
Home HVAC Midstream Pilot	0.00	0.00	0.00	0%	0%	0.00	0.00	0.00	0.00
Home New Construction	0.00	0.42	0.42	0%	0%	0.00	0.00	0.00	0.00
Home Energy Products - Appliances	0.09	0.45	0.45	20%	20%	0.00	0.00	0.00	0.06
Subtotal	3.51	8.11	8.11	43%	43%	0.00	0.00	0.00	3.92
PORTFOLIO SAVINGS		PORTFOLIO SAVINGS							
C&I SECTOR TOTALS	3.11	7.69	7.69	40%	40%	0.00	0.00	0.00	2.63
RESIDENTIAL SECTOR TOTALS	3.51	8.11	8.11	43%	43%	0.00	0.00	0.00	3.92
Total Portfolio	6.62	15.80	15.80	42%	42%	0.00	0.00	0.00	6.55


*Home HVAC Midstream Pilot Original Plan Energy Savings Target is updated according to OSB agreed upon measures included for pilot operation

**Adjusted Plan Energy Savings reflects budget transfers between programs.

<div><div><div>INDIANA MICHIGAN POWER</div><div>ELECTRIC IDEAS™</div></div><div><div>an AEP Company</div></div></div> <div>Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 3 Program Scorecard PORTFOLIO COSTS</div>											
Budget Performance	Budget Performance										
Program	DIRECT COSTS										
	Direct Program Costs	Original Authorized Direct Program Budget*	Adjusted Authorized Direct Program Budget**	% of Original Authorized Direct Cost Budget	% of Adjusted Authorized Direct Cost Budget						
C&I Programs	C&I Program Costs										
Work Custom Rebates	\$468,897	\$858,440	\$858,440	55%	55%						
Work Prescriptive Rebates	\$336,332	\$493,794	\$493,794	68%	68%						
Public Efficient Streetlighting	\$8,373	\$58,000	\$58,000	14%	14%						
EECO - C&I	\$26,151	\$133,227	\$133,227	20%	20%						
Subtotal	\$839,753	\$1,543,461	\$1,543,461	54%	54%						
Residential Programs	Residential Program Costs										
EECO - Residential	\$191,775	\$976,998	\$976,998	20%	20%						
Home Energy Management	\$191,343	\$577,173	\$577,173	33%	33%						
Income Qualified Weatherproofing	\$235,999	\$666,765	\$666,765	35%	35%						
Home HVAC Midstream Pilot	\$44,309	\$118,456	\$118,456	37%	37%						
Home New Construction	\$5,022	\$133,885	\$133,885	4%	4%						
Home Energy Products - Appliances	\$69,410	\$95,654	\$95,654	73%	73%						
Subtotal	\$737,859	\$2,568,931	\$2,568,931	29%	29%						
Net Lost Revenue***	Ex-Ante Gross	Audited	Net Verified	Ex-Post Gross	Ex-Ante Partial Net						
C&I	\$315,959				\$264,075						
Residential	\$158,687				\$143,744						
<table><tr><td colspan="2">Legacy Net Lost Revenue ***</td></tr><tr><td>C&I</td><td>\$781,020</td></tr><tr><td>Residential</td><td>\$274,789</td></tr></table>						Legacy Net Lost Revenue ***		C&I	\$781,020	Residential	\$274,789
Legacy Net Lost Revenue ***											
C&I	\$781,020										
Residential	\$274,789										
<div>*Original Authorized Program Budget for Home HVAC Midstream Pilot includes carry-over remaining unencumberd budget funds from 2021 according to OSB agreement</div> <div>**Adjusted Plan Budget reflect budget transfers between programs.</div> <div>***Net Lost Revenue adjusted for Cause No. 45576 base rates effective February 23,2022. Legacy, Ex Ante Gross and Partial Net prorated to 1.785714 months.</div> <div>***Public Efficient Streetlighting excluded from Net Lost Revenue earnings.</div>											

 ELECTRIC IDEAS™	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 3 Program Scorecard PORTFOLIO COSTS				
Budget Performance	Budget Performance				
Program	INCENTIVES				
	Incentives	Original Authorized Incentive Budget*	Adjusted Authorized Incentive Budget**	% of Original Authorized Incentive Budget	% of Adjusted Authorized Incentive Budget
C&I Programs	C&I Program Costs				
Work Custom Rebates	\$575,270	\$1,183,761	\$1,183,761	49%	49%
Work Prescriptive Rebates	\$445,737	\$691,259	\$691,259	64%	64%
Public Efficient Streetlighting	\$1,531,498	\$1,463,487	\$1,463,487	105%	105%
EECO - C&I	\$0	\$0	\$0	0%	0%
Subtotal	\$2,552,505	\$3,338,507	\$3,338,507	76%	76%
Residential Programs	Residential Program Costs				
EECO - Residential	\$0	\$0	\$0	0%	0%
Home Energy Management	\$73,420	\$196,562	\$196,562	37%	37%
Income Qualified Weatherproofing	\$0	\$0	\$0	0%	0%
Home HVAC Midstream Pilot	\$400	\$196,800	\$196,800	0%	0%
Home New Construction	\$0	\$91,350	\$91,350	0%	0%
Home Energy Products - Appliances	\$114,795	\$127,833	\$127,833	90%	90%
Subtotal	\$188,615	\$612,545	\$612,545	31%	31%
Shared Savings	Ex-Ante Gross	Audited	Verified	Ex-Post Gross	Ex-Ante Net
C&I					\$360,213
Residential					\$94,578
<p>*Original Authorized Program Budget for Home HVAC Midstream Pilot includes carry-over remaining unencumbered budget funds from 2021 according to OSB agreement</p> <p>**Adjusted Plan Budget reflect budget transfers between programs.</p>					

	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 3 Program Scorecard PORTFOLIO COSTS				
Budget Performance	Budget Performance				
Program	EM&V				
	EM&V Costs	Original Authorized EM&V Budget*	Adjusted Authorized EM&V Budget**	% of Original Authorized EM&V Costs	% of Adjusted Authorized EM&V Costs
C&I Programs	C&I Program Costs				
Work Custom Rebates	\$47,511	\$100,000	\$100,000	48%	48%
Work Prescriptive Rebates	\$42,001	\$97,547	\$97,547	43%	43%
Public Efficient Streetlighting	\$1,975	\$29,270	\$29,270	7%	7%
EECO - C&I	\$8,409	\$19,346	\$19,346	43%	43%
Subtotal	\$99,896	\$246,163	\$246,163	41%	41%
Residential Programs	Residential Program Costs				
EECO - Residential	\$61,665	\$141,873	\$141,873	43%	43%
Home Energy Management	\$8,744	\$50,000	\$50,000	17%	17%
Income Qualified Weatherproofing	\$26,346	\$70,000	\$70,000	38%	38%
Home HVAC Midstream Pilot	\$0	\$0	\$0	0%	0%
Home New Construction	\$6,480	\$15,000	\$15,000	43%	43%
Home Energy Products - Appliances	\$5,885	\$25,000	\$25,000	24%	24%
Subtotal	\$109,120	\$301,873	\$301,873	36%	36%
*Original Authorized Program Budget for Home HVAC Midstream Pilot includes carry-over remaining unencumberd budget funds from 2021 according to OSB agreement					
**Adjusted Plan Budget reflect budget transfers between programs.					

 ELECTRIC IDEAS™	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 3 Program Scorecard PORTFOLIO COSTS				
Budget Performance	Budget Performance				
Program	Total Program				
	Actual Cost	Original Authorized Plan Budget*	Adjusted Plan Budget**	% of Original Authorized Budget	% of Adjusted Authorized Budget
C&I Programs	C&I Program Costs				
Work Custom Rebates	\$1,091,678	\$2,142,201	\$2,142,201	51%	51%
Work Prescriptive Rebates	\$824,070	\$1,282,600	\$1,282,600	64%	64%
Public Efficient Streetlighting	\$1,541,846	\$1,550,757	\$1,550,757	99%	99%
EECO - C&I	\$34,560	\$152,573	\$152,573	23%	23%
Subtotal	\$3,492,154	\$5,128,131	\$5,128,131	68%	68%
Residential Programs	Residential Program Costs				
EECO - Residential	\$253,440	\$1,118,871	\$1,118,871	23%	23%
Home Energy Management	\$273,506	\$823,735	\$823,735	33%	33%
Income Qualified Weatherproofing	\$262,346	\$736,765	\$736,765	36%	36%
Home HVAC Midstream Pilot	\$44,709	\$315,256	\$315,256	14%	14%
Home New Construction	\$11,502	\$240,235	\$240,235	5%	5%
Home Energy Products - Appliances	\$190,090	\$248,487	\$248,487	76%	76%
Subtotal	\$1,035,593	\$3,483,349	\$3,483,349	30%	30%
Indirect Programs	Portfolio Level Costs (Indirect Programs)				
Staff Development & Memberships	\$20,780	\$45,000	\$45,000	46%	46%
DSM Database & IT Support	\$112,243	\$200,000	\$200,000	56%	56%
Portfolio Marketing & Customer Awareness	\$28,065	\$100,000	\$100,000	28%	28%
Planning & Analytic Support	\$103,480	\$258,000	\$258,000	40%	40%
Program Development/Market Potential Studies	\$6,393	\$50,000	\$50,000	13%	13%
Administrative Support	\$209,634	\$459,000	\$459,000	46%	46%
Customer Energy Information & Messaging	\$17,397	\$108,000	\$108,000	16%	16%
Subtotal	\$497,992	\$1,220,000	\$1,220,000	41%	41%
PORTFOLIO COST TOTALS	PORTFOLIO COST TOTALS				
Total Residential Costs	\$1,035,593				
Total C&I Costs	\$3,492,154				
Total Indirect Costs	\$497,992				
<u>Total Portfolio</u>	\$5,025,739	\$9,831,480	\$9,831,480	51%	51%
<p>*Original Authorized Program Budget for Home HVAC Midstream Pilot includes carry-over remaining unencumberd budget funds from 2021 according to OSB agreement</p> <p>**Adjusted Plan Budget reflect budget transfers between programs.</p>					