

STATE OF INDIANA

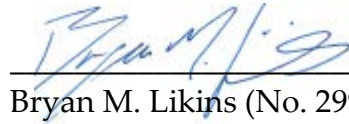
INDIANA UTILITY REGULATORY COMMISSION

PETITION OF NORTHERN INDIANA PUBLIC)
SERVICE COMPANY LLC FOR APPROVAL OF (1))
A FUEL COST ADJUSTMENT TO BE APPLICABLE)
DURING THE BILLING CYCLES OF AUGUST,)
SEPTEMBER, AND OCTOBER 2019, PURSUANT TO) CAUSE NO. 38706-FAC-123
IND. CODE § 8-1-2-42 AND CAUSE NO. 44688, AND)
(2) RATEMAKING TREATMENT FOR THE COSTS)
INCURRED UNDER WHOLESALE PURCHASE)
AND SALE AGREEMENTS FOR WIND ENERGY)
APPROVED IN CAUSE NO. 43393 AND FOR THE)
COSTS OF RECOVERABLE INTERRUPTIBLE)
CREDITS, PURSUANT TO IND. CODE § 8-1-2-42(d).)

SUBMISSION OF CORRECTED PAGE IN TESTIMONY

Northern Indiana Public Service Company LLC, by counsel, respectfully submits a correction to Page 25 of the Verified Direct Testimony of Benjamin J. Turner (Petitioner's Exhibit No. 2). A clean and redlined copy of the revised page is attached hereto. Petitioner will include the clean copy of the corrected page in its testimony when offered into evidence at the hearing in this Cause.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Bryan M. Likins", is positioned above a horizontal line.

Bryan M. Likins (No. 29996-49)

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CERTIFICATE OF SERVICE


The undersigned hereby certifies that the foregoing was served by email transmission upon the following:

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Dated this 13th day of June, 2019.



Bryan M. Likins

1 **Q49. Has NIPSCO made every reasonable effort to purchase natural gas so as to**
2 **provide electricity to its customers at the lowest reasonable price?**

3 A49. Yes.

4 **Interruptible Industrial Service**

5 **Q50. Please describe NIPSCO's Interruptible Industrial Service.**

6 A50. NIPSCO's Interruptible Industrial Service provides for credits to be paid to
7 certain industrial customers that agree to interrupt their service if certain
8 criteria are met.

9 **Q51. During the reconciliation period, did NIPSCO interrupt any of the**
10 **industrial customers taking the Interruptible Industrial Service?**

11 A51. Yes. During the period January, February, and March 2019, NIPSCO did
12 initiate interruptions under Rider 775 on one day for a total of 60 hours
13 under Option C.

14 **Q52. During the reconciliation period, were any curtailments called by MISO?**

15 A52. Yes. During the period January, February, and March 2019, MISO instructed
16 NIPSCO to curtail its Load Modifying Resources on one occasion. On

Q49. Has NIPSCO made every reasonable effort to purchase natural gas so as to provide electricity to its customers at the lowest reasonable price?

A49. Yes.

Interruptible Industrial Service

Q50. Please describe NIPSCO's Interruptible Industrial Service.

A50. NIPSCO's Interruptible Industrial Service provides for credits to be paid to certain industrial customers that agree to interrupt their service if certain criteria are met.

Q51. During the reconciliation period, did NIPSCO interrupt any of the industrial customers taking the Interruptible Industrial Service?

A51. Yes. During the period January, February, and March 2019, NIPSCO did initiate interruptions under Rider 775 on ~~two separate days~~ one day for a total of 60 hours under Option C.

Q52. During the reconciliation period, were any curtailments called by MISO?

A52. Yes. During the period January, February, and March 2019, MISO instructed NIPSCO to curtail its Load Modifying Resources on one occasion. On