



Cause No. 37366-GCA151

CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD AUGUST 2021 THROUGH OCTOBER 2021

| Line No. | ESTIMATED COST OF GAS TO BE RECOVERED | Commodity and Other | | | | Total (E) |
|----------|--|---------------------|---------------|------------------|----------------|---------------|
| | | Demand [1] (A) | August-21 (B) | September-21 (C) | October-21 (D) | |
| 1 | Purchased Gas Costs (Schedule 3) | \$1,317,998 | \$2,284,122 | \$2,550,849 | \$2,106,607 | \$8,259,576 |
| 2 | Contract Storage & Transportation Costs (Schedule 4) | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | Cost of Gas (Inj.)/With. From Storage (Schedule 5) | \$0 | (\$1,794,061) | (\$1,730,336) | (\$1,109,328) | (\$4,633,725) |
| 4 | Total Estimated Gas Costs | \$1,317,998 | \$490,061 | \$820,513 | \$997,279 | \$3,625,851 |
| 5 | Estimated Cost of Unaccounted For Gas [2] | N/A | \$4,411 | \$7,385 | \$8,976 | \$20,772 |
| 6 | Net Cost Of Gas To Be Recovered | \$1,317,998 | \$490,061 | \$820,513 | \$997,279 | \$3,625,851 |

COMMODITY COSTS TO BE RECOVERED

| | | | | | | |
|----|--|--|----------------|----------------|----------------|-------------|
| 7 | Commodity Variance - (Schedule 12B (pg. 2 of 2), Line 13) | | \$289,375 | \$494,737 | \$616,088 | \$1,400,200 |
| 8 | 1/4 of Excess of NOI Above Authorized NOI | | \$0 | \$0 | \$0 | \$0 |
| 9 | Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2 Sales) | | \$1.867 | \$1.867 | \$1.867 | |
| 10 | Commodity Dollars to be Refunded (Schedule 12A, Line 12) | | \$0 | \$0 | \$0 | \$0 |
| 11 | Commodity Refund Per Dth (Line 10/Schedule 2 Sales) | | \$0.000 | \$0.000 | \$0.000 | |
| 12 | Commodity Gas Costs (Line 6) | | \$490,061 | \$820,513 | \$997,279 | \$2,307,853 |
| 13 | Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2 Sales) | | \$3.162 | \$3.096 | \$3.022 | |
| 14 | Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 13) | | \$5.029 | \$4.963 | \$4.889 | |

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.9%).

Cause No. 37366-GCA151

**CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

| Line No. | | (A) Total | (B) Rate 110/120/129 | |
|---|---|--------------|-------------------------|-------------|
| DEMAND RELATED COSTS TO BE RECOVERED | | | | |
| 15 | Demand Cost Variance (Schedule 12B (pg 1 of 2), Line 12) | (\$46,556) | | |
| 16 | Demand Variance Per Dth (Line 15 / Schedule 2 Sales) | (\$0.062) | | |
| 17 | TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3) | | \$1.757 | |
| 18 | TOTAL Demand Costs Recovered Per Dth of Sales (Line 16 + Line 17) | | \$1.695 | |
| BAD DEBT GAS COSTS TO BE RECOVERED | | | | |
| | | August-21 | September-21 | October-21 |
| 19 | Total Commodity and Demand Costs | \$762,594 | \$1,286,168 | \$1,577,089 |
| 20 | Bad Debt Gas Costs (Line 19 * 0.65%) | \$4,957 | \$8,360 | \$10,251 |
| 21 | Bad Debt Cost Component per Dth (Line 20/Sch. 2 Sales) | \$0.032 | \$0.032 | \$0.031 |
| GCA DERIVATION | | | | |
| | | August-21 | September-21 | October-21 |
| 22 | Total GCA Charges (Lines 14 + 18 + 21) | | | |
| 22a | Rate 110/120/129 | \$6.756 | \$6.690 | \$6.615 |
| GAS COST ADJUSTMENT MODIFIED FOR | | | | |
| 23 | UTILITY RECEIPTS TAX -- \$/DTH | | | |
| 23a | Rate 110/120/129 with IURT (Line 23a / .9853) | \$6.857 | \$6.790 | \$6.714 |

*IURT Rate Effective 1/1/21 is .9853

Cause No. 37366-GCA151

Schedule 1
Page 3 of 3

CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD AUGUST 2021 THROUGH OCTOBER 2021
(\$/Dth)

| Line No. | Description | Aug-21 | Sep-21 | Oct-21 |
|----------|--|-----------|-----------|-----------|
| 24 | Schedule 3 - Purchases | 760,740 | 852,120 | 712,390 |
| 25 | Schedule 5 - Storage | (604,500) | (585,000) | (379,750) |
| 26 | Total Gas Available for Sales | 156,240 | 267,120 | 332,640 |
| 27 | UAFG Percentage - 0.9% | 0.9% | 0.9% | 0.9% |
| 28 | UAFG Volumes | 1,406 | 2,404 | 2,994 |
| 29 | Average Commodity Price (Line 6 ÷ Line 26) | \$ 3.137 | \$ 3.072 | \$ 2.998 |
| 30 | UAFG Costs [1] | \$ 4,411 | \$ 7,385 | \$ 8,976 |
| 31 | Schedule 2 Sales | 155,000 | 265,000 | 330,000 |
| 32 | UAFG Component (Line 30 ÷ Line 31) [2] | \$ 0.028 | \$ 0.028 | \$ 0.027 |

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

Cause No. 37366-GCA151

**CEI SOUTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

| |
|--|
| ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER |
|--|

| Line No. | Description | GCA Quarter Demand Cost |
|----------|---|---------------------------|
| 1 | August 2021 Monthly Demand Costs | \$441,922 |
| 2 | Asset Management Fee (Credit)* | (\$50,417) |
| 3 | September 2021 Monthly Demand Costs | \$428,695 |
| 4 | Asset Management Fee (Credit)* | (\$50,417) |
| 5 | October 2021 Monthly Demand Costs | \$598,632 |
| 6 | Asset Management Fee (Credit)* | (\$50,417) |
| 7 | GCA Quarter (August, September, & October 2021) Demand Cost | <u><u>\$1,317,998</u></u> |

*New Asset Management Agreement (AMA) begins April 1, 2021. Credit is \$50,417 per month

| |
|--|
| Derivation of Unit Demand Rate: |
|--|

| | | Rate 110 | Rate 120 | Total |
|---|----------------------------------|----------|----------|---------|
| 8 | Projected Quarter Sales (Sch. 2) | 485,000 | 265,000 | 750,000 |
| 9 | Total Unit Demand Rate | \$1.757 | \$1.757 | |

Cause No. 37366-GCA151

**CEI SOUTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING JULY 2022
SUBJECT TO GCA**

| Month / Year | Sales Demand Forecast | Sales Not Subject To GCA | Sales Subject To GCA | Rate 110 | Rate 120 |
|---------------|-----------------------------|--------------------------------|----------------------------|-----------|-----------|
| Aug-21 | 155,000 | | 155,000 | 100,000 | 55,000 |
| Sep-21 | 265,000 | | 265,000 | 170,000 | 95,000 |
| Oct-21 | 330,000 | | 330,000 | 215,000 | 115,000 |
| Subtotal | 750,000 | 0 | 750,000 | 485,000 | 265,000 |
| Nov-21 | 945,000 | | 945,000 | 610,000 | 335,000 |
| Dec-21 | 1,865,000 | | 1,865,000 | 1,200,000 | 665,000 |
| Jan-22 | 2,450,000 | | 2,450,000 | 1,580,000 | 870,000 |
| Subtotal | 5,260,000 | 0 | 5,260,000 | 3,390,000 | 1,870,000 |
| Feb-22 | 1,950,000 | | 1,950,000 | 1,260,000 | 690,000 |
| Mar-22 | 1,315,000 | | 1,315,000 | 850,000 | 465,000 |
| Apr-22 | 620,000 | | 620,000 | 400,000 | 220,000 |
| Subtotal | 3,885,000 | 0 | 3,885,000 | 2,510,000 | 1,375,000 |
| May-22 | 310,000 | | 310,000 | 200,000 | 110,000 |
| Jun-22 | 155,000 | | 155,000 | 100,000 | 55,000 |
| Jul-22 | 160,000 | | 160,000 | 100,000 | 60,000 |
| Subtotal | 625,000 | 0 | 625,000 | 400,000 | 225,000 |
| Total | 10,520,000 | 0 | 10,520,000 | 6,785,000 | 3,735,000 |

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

| Quarter | Total | Rate Rate 110 | Rate Rate 120 |
|------------------------------|---------|------------------|------------------|
| August 2021 - October 2021 | 7.129% | 7.148% | 7.095% |
| November 2021 - January 2022 | 50.000% | 49.963% | 50.067% |
| February 2022 - April 2022 | 36.930% | 36.993% | 36.814% |
| May 2022 - July 2022 | 5.941% | 5.896% | 6.024% |

Cause No. 37366-GCA151

CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
August-21

| SUPPLIER | (A) QUANTITIES (DTH) | (B) COMP. FUEL (%) | (C) COMP. FUEL (DTH) | (D) PURCHASED QUANTITIES (DTH) (A)/(1-(B)) | (E) TRANSPORT RATE (\$/DTH) | (F) WELLHEAD PRICE* (\$/DTH) | (G) TRANSPORT COST (\$) (A)*(E) | (H) WELLHEAD GAS COST (\$) (D)*(F) | (I) TOTAL COST (\$) (G)+(H) |
|---------------------------------|----------------------------|-----------------------------|-------------------------------|--|--------------------------------------|---------------------------------------|---|--|---|
| TEXAS GAS NNS FT | | | | | | | | | |
| FT - NNS (Current Month) | (46,500) | 0.54% | (252) | (46,752) | \$0.0501 | \$2.4369 | (\$2,330) | (\$113,931) | (\$116,261) |
| FT - NNS (SWING) | 46,500 | 0.54% | 252 | 46,752 | \$0.0501 | \$3.0250 | \$2,330 | \$141,426 | \$143,756 |
| FIXED PRICE | 0 | 0.54% | 0 | 0 | \$0.0501 | \$0.0000 | \$0 | \$0 | \$0 |
| LONG-TERM FIXED PRICE #2 | 15,416 | 0.54% | 84 | 15,500 | \$0.0501 | \$4.7600 | \$772 | \$73,780 | \$74,552 |
| LONG-TERM FIXED PRICE #4 | 23,124 | 0.54% | 126 | 23,250 | \$0.0501 | \$4.4900 | \$1,159 | \$104,393 | \$105,552 |
| Subtotal | 38,541 | | 209 | 38,750 | | | \$1,931 | \$205,668 | \$207,599 |
| TEXAS GAS FT (BACKHAUL) | | | | | | | | | |
| FT - BACKHAUL FOM | 108,500 | 0.03% | 33 | 108,533 | \$0.0323 | \$3.0670 | \$3,505 | \$332,869 | \$336,374 |
| FT - BACKHAUL SWING | 393,664 | 0.03% | 118 | 393,782 | \$0.0323 | \$3.0670 | \$12,715 | \$1,207,730 | \$1,220,445 |
| FIXED PRICE | 216,935 | 0.03% | 65 | 217,000 | \$0.0323 | \$2.5136 | \$7,007 | \$545,445 | \$552,452 |
| Subtotal | 719,099 | | 216 | 719,315 | | | \$23,227 | \$2,086,044 | \$2,109,271 |
| TEXAS EASTERN | | | | | | | | | |
| TETCO (FOM) | 3,100 | 2.49% | 79 | 3,179 | \$0.3896 | \$3.1120 | \$1,208 | \$9,894 | \$11,102 |
| TETCO (SWING) | 0 | 2.49% | 0 | 0 | \$0.3896 | \$3.1120 | \$0 | \$0 | \$0 |
| Subtotal | 3,100 | | 79 | 3,179 | | | \$1,208 | \$9,894 | \$11,102 |
| Financial Transactions | | | | | | | | | |
| Long Term Financial Purchase #1 | | | | 90,000 | | (\$0.3400) | | (\$30,600) | (\$30,600) |
| Long Term Financial Purchase #2 | | | | 50,000 | | (\$0.2650) | | (\$13,250) | (\$13,250) |
| Total All Suppliers | 760,740 | | 504 | 761,244 | | | \$26,366 | \$2,257,756 | \$2,284,122 |

Cause No. 37366-GCA151

CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
September-21

| SUPPLIER | (A) QUANTITIES (DTH) | (B) COMP. FUEL (%) | (C) COMP. FUEL (DTH) | (D) PURCHASED QUANTITIES (DTH) (A)/(1-(B)) | (E) TRANSPORT RATE (\$/DTH) | (F) WELLHEAD PRICE* (\$/DTH) | (G) TRANSPORT COST (\$) (A)*(E) | (H) WELLHEAD GAS COST (\$) (D)*(F) | (I) TOTAL COST (\$) (G)+(H) |
|---------------------------------|----------------------------|-----------------------------|-------------------------------|--|--------------------------------------|---------------------------------------|---|--|---|
| TEXAS GAS NNS FT | | | | | | | | | |
| FT - NNS (Current Month) | (45,000) | 0.54% | (244) | (45,244) | \$0.0501 | \$2.4369 | (\$2,255) | (\$110,255) | (\$112,510) |
| FT - NNS (SWING) | 110,000 | 0.54% | 597 | 110,597 | \$0.0501 | \$2.9960 | \$5,511 | \$331,349 | \$336,860 |
| FIXED PRICE | 0 | 0.54% | 0 | 0 | \$0.0501 | \$0.0000 | \$0 | \$0 | \$0 |
| LONG-TERM FIXED PRICE #2 | 14,919 | 0.54% | 81 | 15,000 | \$0.0501 | \$4.7600 | \$747 | \$71,400 | \$72,147 |
| LONG-TERM FIXED PRICE #4 | 22,379 | 0.54% | 122 | 22,500 | \$0.0501 | \$4.4900 | \$1,121 | \$101,025 | \$102,146 |
| Subtotal | 102,298 | | 555 | 102,853 | | | \$5,124 | \$393,519 | \$398,643 |
| TEXAS GAS FT (BACKHAUL) | | | | | | | | | |
| FT - BACKHAUL FOM | 105,000 | 0.03% | 32 | 105,032 | \$0.0323 | \$3.0380 | \$3,392 | \$319,086 | \$322,478 |
| FT - BACKHAUL SWING | 431,885 | 0.03% | 130 | 432,015 | \$0.0323 | \$3.0380 | \$13,950 | \$1,312,460 | \$1,326,410 |
| FIXED PRICE | 209,937 | 0.03% | 63 | 210,000 | \$0.0323 | \$2.5136 | \$6,781 | \$527,850 | \$534,631 |
| Subtotal | 746,822 24,894 | | 224 | 747,046 | | | \$24,123 | \$2,159,396 | \$2,183,519 |
| TEXAS EASTERN | | | | | | | | | |
| TETCO (FOM) | 3,000 | 2.49% | 77 | 3,077 | \$0.3896 | \$3.0580 | \$1,169 | \$9,408 | \$10,577 |
| TETCO (SWING) | 0 | 2.49% | 0 | 0 | \$0.3896 | \$3.0580 | \$0 | \$0 | \$0 |
| Subtotal | 3,000 | | 77 | 3,077 | | | \$1,169 | \$9,408 | \$10,577 |
| Financial Transactions | | | | | | | | | |
| Long Term Financial Purchase #1 | | | | 90,000 | | (\$0.3260) | | (\$29,340) | (\$29,340) |
| Long Term Financial Purchase #2 | | | | 50,000 | | (\$0.2510) | | (\$12,550) | (\$12,550) |
| Total All Suppliers | 852,120 | | 856 | 852,976 | | | \$30,416 | \$2,520,433 | \$2,550,849 |

Cause No. 37366-GCA151

CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
October-21

| SUPPLIER | (A) QUANTITIES (DTH) | (B) COMP. FUEL (%) | (C) COMP. FUEL (DTH) | (D) PURCHASED QUANTITIES (DTH) (A)/(1-(B)) | (E) TRANSPORT RATE (\$/DTH) | (F) WELLHEAD PRICE* (\$/DTH) | (G) TRANSPORT COST (\$) (A)*(E) | (H) WELLHEAD GAS COST (\$) (D)*(F) | (I) TOTAL COST (\$) (G)+(H) |
|---------------------------------|----------------------------|-----------------------------|-------------------------------|--|--------------------------------------|---------------------------------------|---|--|---|
| TEXAS GAS NNS FT | | | | | | | | | |
| FT - NNS (Current Month) | (31,000) | 0.54% | (168) | (31,168) | \$0.0501 | \$2.4369 | (\$1,553) | (\$75,953) | (\$77,506) |
| FT - NNS (SWING) | 74,000 | 0.54% | 402 | 74,402 | \$0.0501 | \$3.0090 | \$3,707 | \$223,876 | \$227,583 |
| FIXED PRICE | 0 | 0.54% | 0 | 0 | \$0.0501 | \$0.0000 | \$0 | \$0 | \$0 |
| LONG-TERM FIXED PRICE #2 | 15,416 | 0.54% | 84 | 15,500 | \$0.0501 | \$4.7600 | \$772 | \$73,780 | \$74,552 |
| LONG-TERM FIXED PRICE #4 | 23,124 | 0.54% | 126 | 23,250 | \$0.0501 | \$4.4900 | \$1,159 | \$104,393 | \$105,552 |
| Subtotal | 81,541 | | 443 | 81,984 | | | \$4,085 | \$326,096 | \$330,181 |
| TEXAS GAS FT (BACKHAUL) | | | | | | | | | |
| FT - BACKHAUL FOM | 108,500 | 0.03% | 33 | 108,533 | \$0.0323 | \$3.0270 | \$3,505 | \$328,528 | \$332,033 |
| FT - BACKHAUL SWING | 302,314 | 0.03% | 91 | 302,405 | \$0.0323 | \$3.0270 | \$9,765 | \$915,379 | \$925,144 |
| FIXED PRICE | 216,935 | 0.03% | 65 | 217,000 | \$0.0323 | \$2.5136 | \$7,007 | \$545,445 | \$552,452 |
| Subtotal | 627,749 | | 188 | 627,937 | | | \$20,277 | \$1,789,352 | \$1,809,629 |
| TEXAS EASTERN | | | | | | | | | |
| TETCO (FOM) | 3,100 | 2.49% | 79 | 3,179 | \$0.3896 | \$3.0570 | \$1,208 | \$9,719 | \$10,927 |
| TETCO (SWING) | 0 | 2.49% | 0 | 0 | \$0.3896 | \$3.0570 | \$0 | \$0 | \$0 |
| Subtotal | 3,100 | | 79 | 3,179 | | | \$1,208 | \$9,719 | \$10,927 |
| Financial Transactions | | | | | | | | | |
| Long Term Financial Purchase #1 | | | | 90,000 | | (\$0.3420) | | (\$30,780) | (\$30,780) |
| Long Term Financial Purchase #2 | | | | 50,000 | | (\$0.2670) | | (\$13,350) | (\$13,350) |
| Total All Suppliers | 712,390 | | 710 | 713,100 | | | \$25,570 | \$2,081,037 | \$2,106,607 |

Cause No. 37366-GCA151

CEI South
For the Period August 2021 - October 2021
Purchase Price Workpaper

NYMEX Close Date: 6/21/2021

Current Basis Differential:

| | | | TGT NNS | | TGT BH | | TETCO |
|--------------------------|----|-------|--------------------------|----|---------------|----|--------------|
| NYMEX - August | \$ | 3.215 | Basis - August | \$ | (0.190) | \$ | (0.103) |
| NYMEX - September | \$ | 3.201 | Basis - September | \$ | (0.205) | \$ | (0.143) |
| NYMEX - October | \$ | 3.217 | Basis - October | \$ | (0.208) | \$ | (0.160) |

Purchase Price

| | | TGT NNS | | TGT BH | | TETCO |
|--------------|----|-----------|----|-----------|----|-----------|
| | | Swing/FOM | | Swing/FOM | | Swing/FOM |
| August-21 | \$ | 3.025 | \$ | 3.067 | \$ | 3.112 |
| September-21 | \$ | 2.996 | \$ | 3.038 | \$ | 3.058 |
| October-21 | \$ | 3.009 | \$ | 3.027 | \$ | 3.057 |

Petitioner's Exhibit No. 1
Attachment KJT-3

CEI SOUTH
FOR THE PERIOD AUGUST 2021 THROUGH OCTOBER 2021
WEIGHTED AVERAGE COST OF GAS

Cause No. 37366-GCA151
Sch. 3 WACOG
Workpaper

| | August 2021 | | | September 2021 | | | October 2021 | | | Total | Cause No. 37366-GCA151 | | |
|---|------------------|------------------|-----------------------|------------------|------------------|-----------------------|------------------|------------------|-----------------------|--------------------|------------------------|-----------------------|--|
| | Volume | Price | Extension | Volume | Price | Extension | Volume | Price | Extension | Volume | Average Price | Extension | |
| LONG-TERM FINANCIAL PURCHASE #1 | 90,000 | \$ (0.3400) | \$ (30,600) | 90,000 | \$ (0.3260) | \$ (29,340) | 90,000 | \$ (0.3420) | \$ (30,780) | 270,000 | \$ (0.3360) | \$ (90,720) | |
| LONG-TERM FINANCIAL PURCHASE #2 | 50,000 | \$ (0.2650) | \$ (13,250) | 50,000 | \$ (0.2510) | \$ (12,550) | 50,000 | \$ (0.2670) | \$ (13,350) | 150,000 | \$ (0.2610) | \$ (39,150) | |
| LONG-TERM FIXED PRICE #2 | 15,500 | \$ 4.7600 | \$ 73,780 | 15,000 | \$ 4.7600 | \$ 71,400 | 15,500 | \$ 4.7600 | \$ 73,780 | 46,000 | \$ 4.7600 | \$ 218,960 | |
| LONG-TERM FIXED PRICE #4 | 23,250 | \$ 4.4900 | \$ 104,393 | 22,500 | \$ 4.4900 | \$ 101,025 | 23,250 | \$ 4.4900 | \$ 104,393 | 69,000 | \$ 4.4900 | \$ 309,810 | |
| LONG-TERM FIXED WACOG | 38,750 | \$ 3.4664 | \$ 134,323 | 37,500 | \$ 3.4809 | \$ 130,535 | 38,750 | \$ 3.4592 | \$ 134,043 | 115,000 | \$ 3.4687 | \$ 398,900 | |
| SHORT-TERM FIXED TGT | 217,000 | \$ 2.5136 | \$ 545,445 | 210,000 | \$ 2.5136 | \$ 527,850 | 217,000 | \$ 2.5136 | \$ 545,445 | 644,000 | \$ 2.5136 | \$ 1,618,740 | |
| SHORT-TERM FIXED WACOG | 217,000 | \$ 2.5136 | \$ 545,445 | 210,000 | \$ 2.5136 | \$ 527,850 | 217,000 | \$ 2.5136 | \$ 545,445 | 644,000 | \$ 2.5136 | \$ 1,618,740 | |
| FIRST OF THE MONTH INDEX - TGT | 108,533 | \$ 3.0670 | \$ 332,869 | 105,032 | \$ 3.0380 | \$ 319,086 | 108,533 | \$ 3.0270 | \$ 328,528 | 322,097 | \$ 3.0441 | \$ 980,483 | |
| FIRST OF THE MONTH INDEX - TETCO | 3,179 | \$ 3.1120 | \$ 9,894 | 3,077 | \$ 3.0580 | \$ 9,408 | 3,179 | \$ 3.0570 | \$ 9,719 | 9,435 | \$ 3.0759 | \$ 29,021 | |
| FIRST OF THE MONTH WACOG | 111,712 | \$ 3.0683 | \$ 342,763 | 108,108 | \$ 3.0386 | \$ 328,494 | 111,712 | \$ 3.0279 | \$ 338,247 | 331,532 | \$ 3.0450 | \$ 1,009,504 | |
| DAILY SWING INDEX - TGT | 46,752 | \$ 3.0250 | \$ 141,426 | 110,597 | \$ 2.9960 | \$ 331,349 | 74,402 | \$ 3.0090 | \$ 223,876 | 231,751 | \$ 3.0060 | \$ 696,650 | |
| DAILY SWING INDEX - TGT BH | 393,782 | \$ 3.0670 | \$ 1,207,730 | 432,015 | \$ 3.0380 | \$ 1,312,460 | 302,405 | \$ 3.0270 | \$ 915,379 | 1,128,201 | \$ 3.0452 | \$ 3,435,569 | |
| DAILY SWING INDEX - TETCO | - | \$ 3.1120 | \$ - | - | \$ 3.0580 | \$ - | - | \$ 3.0570 | \$ - | - | \$ - | \$ - | |
| DAILY SWING WACOG | 440,535 | \$ 3.0625 | \$ 1,349,156 | 542,612 | \$ 3.0294 | \$ 1,643,809 | 376,807 | \$ 3.0234 | \$ 1,139,255 | 1,359,953 | \$ 3.0385 | \$ 4,132,220 | |
| COMPANY STORAGE | (604,500) | \$ 2.9678 | \$ (1,794,061) | (585,000) | \$ 2.9578 | \$ (1,730,336) | (379,750) | \$ 2.9212 | \$ (1,109,328) | (1,569,250) | \$ 2.9528 | \$ (4,633,726) | |
| NNS - TEXAS GAS STORAGE | (46,752) | \$ 2.4369 | \$ (113,931) | (45,244) | \$ 2.4369 | \$ (110,255) | (31,168) | \$ 2.4369 | \$ (75,953) | (123,164) | \$ 2.4369 | \$ (300,139) | |
| STORAGE WACOG | (651,252) | \$ 2.9297 | \$ (1,907,992) | (630,244) | \$ 2.9204 | \$ (1,840,591) | (410,918) | \$ 2.8845 | \$ (1,185,281) | (1,692,414) | \$ 2.9153 | \$ (4,933,865) | |
| LONG-TERM FIXED WACOG | 38,750 | \$ 3.4664 | \$ 134,323 | 37,500 | \$ 3.4809 | \$ 130,535 | 38,750 | \$ 3.4592 | \$ 134,043 | 115,000 | \$ 3.4687 | \$ 398,900 | |
| SHORT-TERM FIXED WACOG | 217,000 | \$ 2.5136 | \$ 545,445 | 210,000 | \$ 2.5136 | \$ 527,850 | 217,000 | \$ 2.5136 | \$ 545,445 | 644,000 | \$ 2.5136 | \$ 1,618,740 | |
| FIRST OF THE MONTH WACOG | 111,712 | \$ 3.0683 | \$ 342,763 | 108,108 | \$ 3.0386 | \$ 328,494 | 111,712 | \$ 3.0279 | \$ 338,247 | 331,532 | \$ 3.0450 | \$ 1,009,504 | |
| DAILY SWING WACOG | 440,535 | \$ 3.0625 | \$ 1,349,156 | 542,612 | \$ 3.0294 | \$ 1,643,809 | 376,807 | \$ 3.0234 | \$ 1,139,255 | 1,359,953 | \$ 3.0385 | \$ 4,132,220 | |
| STORAGE WACOG | (651,252) | \$ 2.9297 | \$ (1,907,992) | (630,244) | \$ 2.9204 | \$ (1,840,591) | (410,918) | \$ 2.8845 | \$ (1,185,281) | (1,692,414) | \$ 2.9153 | \$ (4,933,865) | |
| TOTAL WEIGHTED AVERAGE COST OF GAS | 156,744 | \$ 2.9583 | \$ 463,694 | 267,976 | \$ 2.9484 | \$ 790,097 | 333,350 | \$ 2.9150 | \$ 971,708 | 758,070 | \$ 2.9357 | \$ 2,225,498 | |

Cause No. 37366-GCA151

**CEI SOUTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD AUGUST 2021 THROUGH OCTOBER 2021
COMMODITY COST**

| Month and Supplier | Estimated Volumes | | | Estimated Rates | | | Estimated Cost | | | |
|----------------------|-------------------|-----------|-----------------|-----------------|-----------|-----------------|----------------|-----------|-----------------|-------|
| | Injected | Withdrawn | Compressor Fuel | Injected | Withdrawn | Compressor Fuel | Injected | Withdrawn | Compressor Fuel | Total |
| | Dth | Dth | | Dth | Dth | | | | | |
| August-21 | | | | | | | | | | |
| TEXAS GAS NNS | (46,500) | 0 | 0 | \$0.0501 | \$0.0501 | | \$0 | \$0 | \$0 | \$0 |
| Subtotal | (46,500) | 0 | 0 | | | | \$0 | \$0 | \$0 | \$0 |
| September-21 | | | | | | | | | | |
| TEXAS GAS NNS | (45,000) | 0 | 0 | \$0.0501 | \$0.0501 | | \$0 | \$0 | \$0 | \$0 |
| Subtotal | (45,000) | 0 | 0 | | | | \$0 | \$0 | \$0 | \$0 |
| October-21 | | | | | | | | | | |
| TEXAS GAS NNS | (31,000) | 0 | 0 | \$0.0501 | \$0.0501 | | \$0 | \$0 | \$0 | \$0 |
| Subtotal | (31,000) | 0 | 0 | | | | \$0 | \$0 | \$0 | \$0 |
| Total Commodity Cost | | | | | | | \$0 | \$0 | \$0 | \$0 |

Cause No. 37366-GCA151

CEI SOUTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD AUGUST 2021 THROUGH OCTOBER 2021

| Month and Type of Storage | Estimated Changes in Storage | | | Estimated Gas Rates | | | Cost of Gas | |
|---------------------------------|------------------------------|-----------|-------------|---------------------|-----------|--------|---------------|---------------|
| | Injected | Withdrawn | Net | | | | | |
| | Dth | Dth | Dth | Demand | Commodity | Demand | Commodity | Net |
| August-21 | | | | | | | | |
| Company | (604,500) | 0 | (604,500) | | \$2.968 | \$0 | (\$1,794,061) | (\$1,794,061) |
| | (604,500) | 0 | (604,500) | | | \$0 | (\$1,794,061) | (\$1,794,061) |
| September-21 | | | | | | | | |
| Company | (585,000) | 0 | (585,000) | | \$2.958 | \$0 | (\$1,730,336) | (\$1,730,336) |
| | (585,000) | 0 | (585,000) | | | \$0 | (\$1,730,336) | (\$1,730,336) |
| October-21 | | | | | | | | |
| Company | (379,750) | 0 | (379,750) | | \$2.921 | \$0 | (\$1,109,328) | (\$1,109,328) |
| | (379,750) | 0 | (379,750) | | | \$0 | (\$1,109,328) | (\$1,109,328) |
| Grand Total | (1,569,250) | 0 | (1,569,250) | | | \$0 | (\$4,633,725) | (\$4,633,725) |

LIFO - Includes LIFO adjusted underground storage costs recorded in schedule 10

Financial Close Month
Mar-21

FINAL

Cause No. 37366-GCA151

VECTREN SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
December 2020

Schedule 6
Page 1 of 3

| Line No. | GAS COST RECOVERED | Rate Class 110 | Rate Class 120 | Rate Class 129 | Total |
|--|---|-----------------|----------------|----------------|-----------------|
| (1) | Sales - Dth | 1,210,904 A2 | 544,243 A2 | 79 A16 | 1,755,226 10 |
| (2) | GCA (without IURT) from GCA148 | | | | |
| (a) | Demand Cost Component (Sch 1, Line 18) | \$0.304 | \$0.304 | \$0.304 | A1 |
| (b) | Commodity Cost Component (Sch 1, Line 14) | \$2.171 | \$2.171 | \$2.171 | |
| (c) | Total | \$2.475 | \$2.475 | \$2.475 | |
| (3) | Cost of Gas Recovered (without IURT) | | | | |
| (a) | Demand Costs (Line 1 * Line 2a) | \$368,115 | \$165,450 | \$24 | \$533,589 |
| (b) | Commodity Costs Recovered (Line 1 * Line 2b) | \$2,628,872 | \$1,181,551 | \$172 | \$3,810,595 |
| (c) | Total Gas Costs Recovered | \$2,996,987 | \$1,347,001 | \$196 | \$4,344,184 |
| GAS COST TO BE RECOVERED | | | | | |
| (4) | Actual Demand Costs Incurred (Sch 7 Line 4c) | | | | |
| (a) | Purchased Gas Cost Demand | | | | \$577,045 |
| (b) | Storage Demand | | | | 0 |
| (c) | Total | | | | \$577,045 |
| (5) | Demand Variance from GCA148,(Sch 12B (pg 1 of 2), Line 13b) | | | A1 | (\$39,558) |
| (6) | Total Demand Costs to be Recovered (Line 4c + Line 5) | | | | \$537,487 |
| (7) | Actual Commodity Cost Incurred (Sch 7, Line 5) | | | | \$4,127,308 |
| (8) | Commodity Variance from GCA148,(Sch 12B (pg 2 of 2), Line 13b) | | | A1 | (\$331,118) |
| (9) | Commodity Refunds From GCA148(Sch 12A, L12b) | | | A1 | \$0 |
| (10) | Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9) | | | | \$3,796,190 |
| DETERMINATION OF THE GAS COST VARIANCES | | | | | |
| (11) | Gas Cost Variance Representing (Over)/Under Recovery | | | | |
| (a) | Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a) | | | | \$3,898 |
| (b) | Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b) | | | | (\$14,405) |
| (c) | Total Gas Cost Variance (Line 11a + Line 11b) | | | | (\$10,507) |
| (12) | % of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7)) | | | | -0.22% |

Financial Close Month
Mar-21

FINAL

Cause No. 37366-GCA151

VECTREN SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
January 2021

Schedule 6
Page 2 of 3

| Line No. | GAS COST RECOVERED | Rate Class 110 | Rate Class 120 | Rate Class 129 | Total |
|--|---|----------------|----------------|----------------|------------------|
| (1) | Sales - Dth | 1,395,282 | 635,340 | 172 | 2,030,794 |
| | | B2 | B2 | B16 | 10 |
| (2) | GCA (without IURT) from GCA148 | | | | |
| (a) | Demand Cost Component (Sch 1, Line 18) | \$0.304 | \$0.304 | \$0.304 | |
| (b) | Commodity Cost Component (Sch 1, Line 14) | \$2.473 | \$2.473 | \$2.473 | |
| (c) | Total | \$2.777 | \$2.777 | \$2.777 | |
| (3) | Cost of Gas Recovered (without IURT) | | | | |
| (a) | Demand Costs (Line 1 * Line 2a) | \$424,166 | \$193,143 | \$52 | \$617,361 |
| (b) | Commodity Costs Recovered (Line 1 * Line 2b) | \$3,450,533 | \$1,571,196 | \$425 | \$5,022,154 |
| (c) | Total Gas Costs Recovered | \$3,874,699 | \$1,764,339 | \$477 | \$5,639,515 |
| GAS COST TO BE RECOVERED | | | | | |
| (4) | Actual Demand Costs Incurred (Sch 7 Line 4c) | | | | |
| (a) | Purchased Gas Cost Demand | | | | \$577,045 |
| (b) | Storage Demand | | | | 0 |
| (c) | Total | | | | \$577,045 |
| (5) | Demand Variance from GCA148,(Sch 12B (pg 1 of 2), Line 13c) | | | | (B1) (\$50,558) |
| (6) | Total Demand Costs to be Recovered (Line 4c + Line 5) | | | | \$526,487 |
| (7) | Actual Commodity Cost Incurred (Sch 7, Line 5) | | | | \$5,770,639 |
| (8) | Commodity Variance from GCA148,(Sch 12B (pg 2 of 2), Line 13c) | | | | (B1) (\$423,193) |
| (9) | Commodity Refunds From GCA148(Sch 12A, L12c) | | | | (B1) \$0 |
| (10) | Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9) | | | | \$5,347,446 |
| DETERMINATION OF THE GAS COST VARIANCES | | | | | |
| (11) | Gas Cost Variance Representing (Over)/Under Recovery | | | | |
| (a) | Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a) | | | | (\$90,874) |
| (b) | Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b) | | | | \$325,292 |
| (c) | Total Gas Cost Variance (Line 11a + Line 11b) | | | | \$234,418 |
| (12) | % of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7)) | | | | 3.69% |

Financial Close Month
March 2021

FINAL

Cause No. 37366-GCA151

VECTREN SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
February 2021

Schedule 6
Page 3 of 3

| Line No. | GAS COST RECOVERED | Rate Class 110 | Rate Class 120 | Rate Class 129 | Total |
|--|---|----------------|----------------|----------------|--------------|
| (1) | Sales - Dth | 1,537,529 | 688,202 | 85 | 2,225,816 |
| | | C2 | C2 | C16 | 10 |
| (2) | GCA (without IURT) from GCA149 | | | | |
| (a) | Demand Cost Component (Sch 1, Line 18) | \$0.420 | \$0.420 | \$0.420 | C1 |
| (b) | Commodity Cost Component (Sch 1, Line 14) | \$2.683 | \$2.683 | \$2.683 | |
| (c) | Total | \$3.103 | \$3.103 | \$3.103 | |
| (3) | Cost of Gas Recovered (without IURT) | | | | |
| (a) | Demand Costs (Line 1 * Line 2a) | \$645,762 | \$289,045 | \$36 | \$934,843 |
| (b) | Commodity Costs Recovered (Line 1 * Line 2b) | \$4,125,190 | \$1,846,446 | \$227 | \$5,971,863 |
| (c) | Total Gas Costs Recovered | \$4,770,952 | \$2,135,491 | \$263 | \$6,906,706 |
| GAS COST TO BE RECOVERED | | | | | |
| (4) | Actual Demand Costs Incurred (Sch 7 Line 4c) | | | | |
| (a) | Purchased Gas Cost Demand | | | | \$519,306 |
| (b) | Storage Demand | | | | 0 |
| (c) | Total | | | | \$519,306 |
| (5) | Demand Variance from GCA149,(Sch 12B (pg 1 of 2), Line 13a) | | | C1 | (\$48,044) |
| (6) | Total Demand Costs to be Recovered (Line 4c + Line 5) | | | | \$471,262 |
| (7) | Actual Commodity Cost Incurred (Sch 7, Line 5) | | | | \$24,541,585 |
| (8) | Commodity Variance from GCA149,(Sch 12B (pg 2 of 2), Line 13a) | | | C1 | (\$301,272) |
| (9) | Commodity Refunds From GCA149(Sch 12A, L12a) | | | C1 | \$0 |
| (10) | Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9) | | | | \$24,240,313 |
| DETERMINATION OF THE GAS COST VARIANCES | | | | | |
| (11) | Gas Cost Variance Representing (Over)/Under Recovery | | | | |
| (a) | Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a) | | | | (\$463,581) |
| (b) | Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b) | | | | \$18,268,450 |
| (c) | Total Gas Cost Variance (Line 11a + Line 11b) | | | | \$17,804,869 |
| (12) | % of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7)) | | | | 71.05% |

Cause No. 37366-GCA151

VECTREN SOUTH
DETERMINATION OF ACTUAL GAS COST
For The Period December 2020 Through February 2021

Schedule 7
Page 1 of 1

| Line No. | FINAL | | FINAL | | FINAL | | TOTAL | |
|-------------|--|---|--------------------|---|--------------------|---|---------------------|---------------------|
| | December 2020 | | January 2021 | | February 2021 | | | |
| (1) | Purchased Gas Cost (Schedule 8): | | | | | | | |
| | | 6 | | | | | | |
| (a) | Demand Costs (Sch. 8, Page 2, Col.H) | 1 | \$577,045 | 2 | \$577,045 | 3 | \$519,306 | \$1,673,395 |
| (b) | Commodity & Other Costs (Sch. 8, Page 1 Col. M) | | <u>\$2,963,971</u> | | <u>\$2,966,804</u> | | <u>\$22,812,905</u> | <u>\$28,743,680</u> |
| (2) | Total Purchased Gas Cost (L1a + 1b) | | <u>\$3,541,016</u> | | <u>\$3,543,849</u> | | <u>\$23,332,211</u> | <u>\$30,417,075</u> |
| (3) | Cost of Gas (Injected Into) / Withdrawn From Storage (Schedule 10) | | | | | | | |
| (a) | Demand (Sch. 10, Col. L) | | \$0 | | \$0 | | \$0 | \$0 |
| (b) | Commodity (Sch. 10, Col. G) | | <u>1,163,337</u> | | <u>2,803,835</u> | | <u>1,728,680</u> | <u>5,695,852</u> |
| (c) | Total Cost of Storage Activity (L3a + L3b) | | <u>\$1,163,337</u> | | <u>\$2,803,835</u> | | <u>\$1,728,680</u> | <u>\$5,695,852</u> |
| | Net Cost of Gas Totals: | | | | | | | |
| (4) | Demand | | | | | | | |
| (a) | Purchased Gas Cost (L 1a) | 1 | \$577,045 | 2 | \$577,045 | 3 | \$519,306 | \$1,673,395 |
| (b) | Storage Demand (L 3a) | | 0 | | 0 | | 0 | 0 |
| (c) | Total Demand (L4a + 4b) | | <u>\$577,045</u> | | <u>\$577,045</u> | | <u>\$519,306</u> | <u>\$1,673,395</u> |
| (5) | Commodity (Line Nos. 1b + 3b) | | <u>\$4,127,308</u> | | <u>\$5,770,639</u> | | <u>\$24,541,585</u> | <u>\$34,439,532</u> |
| (6) | Net (Line Nos. 4c + 5) | | <u>\$4,704,353</u> | | <u>\$6,347,684</u> | | <u>\$25,060,891</u> | <u>\$36,112,927</u> |

| Tied Out w/ JE 01.0035, Purchased Gas JE | | | | | | | | | | | | | | | | | |
|--|------------------------------------|-------------------|---------|-----------|---------|-----------|---|--|-----------------------|---------|----------|-----|-----------|---|---------------------------------------|-------------------|-------------|
| FINAL | | | | | | | | | | | | | | | | | |
| December 2020 | | | | | | | | | | | | | | | | | |
| Line No. | Supplier | MMBTU By Pipeline | | | | Other (E) | Col (A) to (E) Total Purchased (MMBTU) (F) | Col (F)/(M) Commodity Rate (\$/MMBTU) (G) | Purchases By Pipeline | | | | Other (L) | Col (H) to (L) Total Invoiced / Cost (M) | Net Transport Quantities Received (N) | Total Billing (O) | |
| | | TGT (A) | MGT (B) | TETCO (C) | ANR (D) | | TGT (H) | MGT (I) | TETCO (J) | ANR (K) | | | | | | | |
| 1 | EXELON - PURCHASED GAS | 980,394 | 0 | 6,283 | 0 | 0 | 986,677 | \$2.6346 | \$2,583,168 | \$0 | \$16,370 | \$0 | \$0 | \$2,599,538 | 996,890 | A | \$2,599,538 |
| 2 | ASSET MANAGER - DELIV SERV VAR | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$37,071 | \$0 | \$2,445 | \$0 | \$0 | \$39,517 | 0 | | \$39,517 |
| 3 | BP CANADA | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | | \$0 |
| 4 | BoA / MERRILL LYNCH | 38,750 | 0 | 0 | 0 | 0 | 38,750 | \$4.5980 | \$178,173 | \$0 | \$0 | \$0 | \$0 | \$178,173 | 38,683 | | \$178,173 |
| 5 | GAS HEDGING | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$810 | \$810 | 0 | | \$810 |
| 6 | TGT-NNS | 55,335 | 0 | 0 | 0 | 0 | 55,335 | \$2.3640 | \$130,812 | \$0 | \$0 | \$0 | \$0 | \$130,812 | 55,335 | | \$130,812 |
| 7 | STORAGE VARIABLE COSTS WITH/ (INJ) | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$3,007 | \$3,007 | 0 | | \$3,007 |
| 8 | CASH-OUT END USERS | 0 | 0 | 0 | 0 | 9,434 | 9,434 | (\$0.4155) | \$0 | \$0 | \$0 | \$0 | (\$3,920) | (\$3,920) | 9,434 | | (\$3,920) |
| 9 | TEXAS GAS CASH OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | A | \$0 |
| 10 | MGT CASH OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$1,589 | \$0 | \$0 | \$0 | \$1,589 | 0 | | \$1,589 |
| 11 | TETCO CASH-OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$14,446 | \$0 | \$0 | \$14,446 | 0 | | \$14,446 |
| 12 | LOCAL PRODUCTION | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | | \$0 |
| MONTHLY SUBTOTAL | | | | | | | 1,090,196 | 7 | | | | | | \$2,963,971 | 1,100,342 | \$2,963,971 | 7 |

2.694

| Tied Out w/ JE 01.0035, Purchased Gas JE | | | | | | | | | | | | | | | | | |
|--|------------------------------------|-------------------|---------|-----------|---------|-----------|--------------------------------|----------------------------|-----------------------|---------|-----------|---------|-------------|--------------------------------------|-----------------------------------|---------------|---|
| FINAL | | | | | | | | | | | | | | | | | |
| January 2021 | | | | | | | | | | | | | | | | | |
| Line No. | Supplier | MMBTU By Pipeline | | | | | Col (A) to (E) Total Purchased | Col (F)/(M) Commodity Rate | Purchases By Pipeline | | | | | Col (H) to (L) Total Invoiced / Cost | Net Transport Quantities Received | Total Billing | |
| | | TGT (A) | MGT (B) | TETCO (C) | ANR (D) | Other (E) | (MMBTU) (F) | (\$/MMBTU) (G) | TGT (H) | MGT (I) | TETCO (J) | ANR (K) | Other (L) | (M) | (N) | (O) | |
| 1 | EXELON - PURCHASED GAS | 991,721 | 0 | 3,708 | 0 | 0 | 995,429 | \$2.6874 | \$2,666,675 | \$0 | \$8,469 | \$0 | \$0 | \$2,675,145 | 1,016,514 | \$2,675,145 | |
| 2 | ASSET MANAGER - DELIV SERV VAR | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$37,751 | \$0 | \$1,443 | \$0 | \$0 | \$39,194 | 0 | \$39,194 | |
| 3 | BP CANADA | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | \$0 | |
| 4 | BoA / MERRILL LYNCH | 38,750 | 0 | 0 | 0 | 0 | 38,750 | \$4.5980 | \$178,173 | \$0 | \$0 | \$0 | \$0 | \$178,173 | 38,686 | \$178,173 | |
| 5 | GAS HEDGING | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$60,870.00 | \$60,870 | 0 | \$60,870 | |
| 6 | TGT-NNS | 8,768 | 0 | 0 | 0 | 0 | 8,768 | \$2.5610 | \$22,455 | \$0 | \$0 | \$0 | \$0 | \$22,455 | 8,768 | \$22,455 | |
| 7 | STORAGE VARIABLE COSTS WITH/ (INJ) | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$483 | \$483 | 0 | \$483 | |
| 8 | CASH-OUT END USERS | 0 | 0 | 0 | 0 | (6,768) | (6,768) | \$6.6174 | \$0 | \$0 | \$0 | \$0 | (\$44,787) | (\$44,787) | (6,768) | (\$44,787) | |
| 9 | TEXAS GAS CASH OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | \$0 | |
| 10 | MGT CASH OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | \$0 | |
| 11 | TETCO CASH-OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$35,271 | \$0 | \$0 | \$35,271 | 0 | \$35,271 | |
| 12 | LOCAL PRODUCTION | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | \$0 | |
| MONTHLY SUBTOTAL | | | | | | | 1,036,179 | 7 | | | | | | \$2,966,804 | 1,057,200 | \$2,966,804 | 7 |

2.806

| Tied Out w/ JE 01.0035, Purchased Gas JE | | | | | | | | | | | | | | | | | | | | | |
|--|------------------------------------|-------------------|---------|-----------|---------|--------------------------------|----------------------------|-----------------------|---------|------------|-------------|---------------------------------|--------------------------|-------------|--------------|--------------|--------------|--------------|--------|--------------|-----------|
| FINAL | | | | | | | | | | | | | | | | | | | | | |
| February 2021 | | | | | | | | | | | | | | | | | | | | | |
| Line No. | Supplier | MMBTU By Pipeline | | | | Col (A) to (E) Total Purchased | Col (F)/(M) Commodity Rate | Purchases By Pipeline | | | | Col (H) to (L) Total Invoiced / | Net Transport Quantities | Total | | | | | | | |
| | | TGT (A) | MGT (B) | TETCO (C) | ANR (D) | Other (E) | (MMBTU) (F) | (\$/MMBTU) (G) | TGT (H) | MGT (I) | TETCO (J) | ANR (K) | Other (L) | Cost (M) | Received (N) | Billing (O) | | | | | |
| 1 | EXELON - PURCHASED GAS | 1,027,480 | 195,095 | 14,714 | 158,500 | 0 | 1,395,789 | \$15.7776 | \$ | 12,403,577 | \$5,409,869 | \$ | 73,027 | \$4,135,783 | \$ | - | \$22,022,256 | 1,432,180 | C | \$22,022,256 | |
| 2 | ASSET MANAGER - DELIV SERV VAR | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | 33,416 | \$ | - | \$ | 5,733 | \$0 | \$ | - | \$39,149 | 0 | \$39,149 | |
| 3 | BP CANADA | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | - | \$ | - | \$0 | \$ | - | \$0 | 0 | \$0 | |
| 4 | BoA / MERRILL LYNCH | 34,690 | 0 | 0 | 0 | 0 | 34,690 | \$4.5966 | \$ | 159,454 | \$ | - | \$ | - | \$0 | \$ | - | \$159,454 | 34,621 | D | \$159,454 |
| 5 | GAS HEDGING | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | - | \$ | - | \$0 | \$ | 19,850 | \$19,850 | 0 | \$19,850 | |
| 6 | TGT-NNS | 71,571 | 0 | 0 | 0 | 0 | 71,571 | \$2.7640 | \$ | 197,822 | \$ | - | \$ | - | \$0 | \$ | - | \$197,822 | 71,571 | \$197,822 | Sum of C |
| 7 | STORAGE VARIABLE COSTS WITH/ (INJ) | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | - | \$ | - | \$0 | \$ | 7,192 | \$7,192 | 0 | \$7,192 | 1,466,801 |
| 8 | CASH-OUT END USERS | 0 | 0 | 0 | 0 | 64,606 | 64,606 | \$5.8520 | \$ | - | \$ | - | \$ | - | \$0 | \$ | 378,069 | \$378,069 | 64,606 | C | \$378,069 |
| 9 | TEXAS GAS CASH OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | - | \$ | - | \$0 | \$ | - | \$0 | 0 | \$0 | |
| 10 | MGT CASH OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | (2,284) | \$ | - | \$0 | \$ | - | (\$2,284) | 0 | (\$2,284) | |
| 11 | TETCO CASH-OUTS | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | - | \$ | (8,603) | \$0 | \$ | - | (\$8,603) | 0 | (\$8,603) | |
| 12 | LOCAL PRODUCTION | 0 | 0 | 0 | 0 | 0 | 0 | \$0.0000 | \$ | - | \$ | - | \$ | - | \$0 | \$ | - | \$0 | 0 | \$0 | |
| MONTHLY SUBTOTAL | | | | | | | 1,566,656 | | 7 | | | | | | | \$22,812,905 | 1,602,978 | \$22,812,905 | 7 | | |
| QUARTERLY TOTAL | | | | | | | 3,693,031 | | | | | | | | | \$28,743,680 | 3,760,520 | \$28,743,680 | | | |

7.644

26,876,059.62
26,876,060

December 2020

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

| Line No. | DEMAND | TGT (A) | MGT (B) | TETCO (E) | Other (F) | Total Billing (H) |
|-------------|---|------------|------------|--------------|--------------|-------------------------|
| 1 | ASSET MANAGER | \$ 572,059 | \$ - | \$ 6,085 | \$ - | \$578,144 |
| 2 | ASSET MANAGER - UTILIZATION FEE | \$ - | \$ - | \$ - | (\$25,000) | (\$25,000) |
| 3 | ASSET MANAGER - TGT NNS OVERRUN | \$ - | \$ - | \$ - | \$0 | \$0 |
| 4 | ASSET MANAGER - VALUE SHARING CREDIT | \$ - | \$ - | \$ - | \$0 | \$0 |
| 5 | ASSET MANAGER - PIPELINE VARIABLE COSTS | \$ - | \$ - | \$ - | \$0 | \$0 |
| 6 | OHIO VALLEY HUB | \$ - | \$ - | \$ - | \$ 23,901 | \$23,901 |
| TOTAL | | | | | | \$577,04547 |

January 2021

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

| Line No. | DEMAND | TGT (A) | MGT (B) | TETCO (E) | Other (F) | Total Billing (H) |
|-------------|---|------------|------------|--------------|--------------|-------------------------|
| 1 | ASSET MANAGER | \$572,059 | \$0 | \$6,085 | \$0 | \$578,144 |
| 2 | ASSET MANAGER - UTILIZATION FEE | \$0 | \$0 | \$0 | (\$25,000) | (\$25,000) |
| 3 | ASSET MANAGER - TGT NNS OVERRUN | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | ASSET MANAGER - VALUE SHARING CREDIT | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | ASSET MANAGER - PIPELINE VARIABLE COSTS | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | OHIO VALLEY HUB | \$0 | \$0 | \$0 | \$23,901 | \$23,901 |
| TOTAL | | | | | | \$577,04547 |

February 2021

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

| Line No. | DEMAND | TGT (A) | MGT (B) | TETCO (E) | Other (F) | Total Billing (H) |
|-------------|---|------------|------------|--------------|--------------|-------------------------|
| 1 | ASSET MANAGER | \$516,698 | \$0 | \$6,020 | \$0 | \$522,718 |
| 2 | ASSET MANAGER - UTILIZATION FEE | \$0 | \$0 | \$0 | (\$25,000) | (\$25,000) |
| 3 | ASSET MANAGER - TGT NNS OVERRUN | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | ASSET MANAGER - VALUE SHARING CREDIT | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | ASSET MANAGER - PIPELINE VARIABLE COSTS | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | OHIO VALLEY HUB | \$0 | \$0 | \$0 | \$21,588 | \$21,588 |
| TOTAL | | | | | | \$519,30647 |

| Line No. | December 2020 | | | | January 2021 | | | February 2021 | | | Total GCA 151 | | | |
|----------------|--------------------------|--|-------------|-------------|--------------|-------------|-------------|---------------|-------------|------------|---------------|---------------|------------|---------------|
| | Supplier | Volume | Price | Extension | Volume | Price | Extension | Volume | Price | Extension | Volume | Average Price | Extension | |
| TGT AREA: | | | | | | | | | | | | | | |
| 1 | FIXED - SHORT TERM | EXELON | 325,500 | \$ 3.0548 | \$ 994,325 | 325,500 | \$ 3.0548 | \$ 994,325 | 294,000 | \$ 3.0548 | \$ 898,100 | 945,000 | \$ 3.0548 | \$ 2,886,750 |
| 2 | INDEXED - FIRST OF MONTH | EXELON | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 3 | DELIVERED | EXELON | 9,000 | \$ 2.8500 | \$ 25,650 | - | \$ - | \$ - | 151,334 | \$ 26.2133 | \$ 3,966,962 | 160,334 | \$ 24.9018 | \$ 3,992,612 |
| 4 | INDEXED - DAILY | EXELON | 645,894 | \$ 2.4202 | \$ 1,563,193 | 666,221 | \$ 2.5102 | \$ 1,672,350 | 582,146 | \$ 12.9495 | \$ 7,538,516 | 1,894,261 | \$ 5.6877 | \$ 10,774,059 |
| 5 | INDEXED - MIXED | TGT Cash-Outs | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 6 | FIXED - LONG TERM | BP Canada | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 7 | FIXED - LONG TERM | BoA / Merrill Lych | 38,750 | \$ 4.5980 | \$ 178,173 | 38,750 | \$ 4.5980 | \$ 178,173 | 34,690 | \$ 4.5966 | \$ 159,454 | 112,190 | \$ 4.5976 | \$ 515,799 |
| 8 | OTHER | Asset Manager Supplier Reservation Cost | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 9 | OTHER | Asset Manager Delivery Service Variables | - | \$ - | \$ 37,071 | - | \$ - | \$ 37,751 | - | \$ - | \$ 33,416 | - | \$ - | \$ 108,238 |
| 10 | TOTAL COMMODITY | | 1,019,144 | \$ 2.7458 | \$ 2,798,412 | 1,030,471 | \$ 2.7974 | \$ 2,882,599 | 1,062,170 | \$ 11.8592 | \$ 12,596,447 | 3,111,785 | \$ 5.8736 | \$ 18,277,458 |
| 11 | DEMAND | | - | \$ - | \$ 572,059 | - | \$ - | \$ 572,059 | - | \$ - | \$ 516,698 | - | \$ - | \$ 1,660,815 |
| 12 | TOTAL PEPL | | 1,019,144 | \$ 3.3072 | \$ 3,370,470 | 1,030,471 | \$ 3.3525 | \$ 3,454,657 | 1,062,170 | \$ 12.3456 | \$ 13,113,145 | 3,111,785 | \$ 6.4073 | \$ 19,938,273 |
| ANR AREA: | | | | | | | | | | | | | | |
| 13 | DELIVERED | EXELON | - | \$ - | \$ - | - | \$ - | \$ - | 158,500 | \$ 26.0933 | \$ 4,135,783 | 158,500 | \$ 26.0933 | \$ 4,135,783 |
| MGT AREA: | | | | | | | | | | | | | | |
| 14 | DELIVERED | EXELON | - | \$ - | \$ - | - | \$ - | \$ - | 195,095 | \$ 27.7294 | \$ 5,409,869 | 195,095 | \$ 27.7294 | \$ 5,409,869 |
| 15 | INDEXED - MIXED | MGT Cash-Outs | - | \$ - | \$ 1,589 | - | \$ - | \$ - | - | \$ - | \$ (2,284) | - | \$ - | \$ (695) |
| 16 | OTHER | Asset Manager Supplier Reservation Cost | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 17 | OTHER | Asset Manager Delivery Service Variables | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 18 | TOTAL COMMODITY | | - | \$ - | \$ 1,589 | - | \$ - | \$ - | 353,595 | \$ 26.9895 | \$ 9,543,368 | 353,595 | \$ 26.9940 | \$ 9,544,956 |
| 19 | DEMAND | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 20 | TOTAL ANR | | - | \$ - | \$ 1,589 | - | \$ - | \$ - | 353,595 | \$ 26.9895 | \$ 9,543,368 | 353,595 | \$ 26.9940 | \$ 9,544,956 |
| TGT NNS AREA: | | | | | | | | | | | | | | |
| 21 | FIXED - SHORT TERM | EXELON | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 22 | INDEXED - FIRST OF MONTH | EXELON | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 23 | INDEXED - DAILY | EXELON | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 24 | STORAGE | TGT No-Notice Storage | 55,335 | \$ 2.3640 | \$ 130,812 | 8,768 | \$ 2.5610 | \$ 22,455 | 71,571 | \$ 2.7640 | \$ 197,822 | 135,674 | \$ 2.5877 | \$ 351,089 |
| 25 | STORAGE | Asset Manager Delivery Service Variables | - | \$ - | \$ 3,007 | - | \$ - | \$ 483 | - | \$ - | \$ 7,192 | - | \$ - | \$ 10,682 |
| 26 | TOTAL COMMODITY | | 55,335 | \$ 2.4183 | \$ 133,819 | 8,768 | \$ 2.6161 | \$ 22,938 | 71,571 | \$ 2.8645 | \$ 205,014 | 135,674 | \$ 2.6665 | \$ 361,771 |
| 27 | DEMAND | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 28 | TOTAL TGT | | 55,335 | \$ 2.4183 | \$ 133,819 | 8,768 | \$ 2.6161 | \$ 22,938 | 71,571 | \$ 2.8645 | \$ 205,014 | 135,674 | \$ 2.6665 | \$ 361,771 |
| TETCO AREA: | | | | | | | | | | | | | | |
| 29 | FIXED - SHORT TERM | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 30 | INDEXED - FIRST OF MONTH | EXELON Invoice (Gas Cost Summary tab) | 3,193 | \$ 2.7700 | \$ 8,845 | 3,193 | \$ 2.2700 | \$ 7,248 | 2,884 | \$ 2.6400 | \$ 7,614 | 9,270 | \$ 2.5573 | \$ 23,706 |
| 31 | INDEXED - DAILY | Asset Manager | 3,090 | \$ 2.4354 | \$ 7,525 | 515 | \$ 2.3710 | \$ 1,221 | 11,830 | \$ 5.5294 | \$ 65,413 | 15,435 | \$ 4.8046 | \$ 74,159 |
| 32 | INDEXED - MIXED | TETCO Cash-Outs | - | \$ - | \$ 14,446 | - | \$ - | \$ 35,271 | - | \$ - | \$ (8,603) | - | \$ - | \$ 41,114 |
| 33 | OTHER | Asset Manager Supplier Reservation Cost | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 34 | OTHER | Asset Manager Delivery Service Variables | - | \$ - | \$ 2,445 | - | \$ - | \$ 1,443 | - | \$ - | \$ 5,733 | - | \$ - | \$ 9,622 |
| 35 | TOTAL COMMODITY | | 6,283 | \$ 5.2938 | \$ 33,261 | 3,708 | \$ 12.1855 | \$ 45,184 | 14,714 | \$ 4.7680 | \$ 70,157 | 24,705 | \$ 6.0150 | \$ 148,601 |
| 36 | DEMAND | | - | \$ - | \$ 6,085 | - | \$ - | \$ 6,085 | - | \$ - | \$ 6,020 | - | \$ - | \$ 18,190 |
| 37 | TOTAL TETCO | | 6,283 | \$ 6.2623 | \$ 39,346 | 3,708 | \$ 13.8265 | \$ 51,269 | 14,714 | \$ 5.1772 | \$ 76,177 | 24,705 | \$ 6.7513 | \$ 166,792 |
| MISCELLANEOUS: | | | | | | | | | | | | | | |
| 38 | FIXED - SHORT TERM | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - |
| 39 | INDEXED - MIXED | Transportation Customer Cash Outs | 9,434 | \$ (0.4155) | \$ (3,920) | (6,768) | \$ 6.6174 | \$ (44,787) | 64,606 | \$ 5.8520 | \$ 378,069 | 67,271 | \$ 4.8960 | \$ 329,362 |
| 40 | INDEXED - MIXED | Gas Hedging | - | \$ - | \$ 810 | - | \$ - | \$ 60,870 | - | \$ - | \$ - | - | \$ - | \$ 61,680 |
| 41 | OTHER | Local Production | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ 19,850 | - | \$ - | \$ 19,850 |
| 42 | TOTAL COMMODITY | | 9,434 | \$ (0.3296) | \$ (3,110) | (6,768) | \$ (2.3763) | \$ 16,083 | 64,606 | \$ 6.1592 | \$ 397,919 | 67,271 | \$ 6.1080 | \$ 410,892 |
| 43 | DEMAND | | - | \$ - | \$ (1,099) | - | \$ - | \$ (1,099) | - | \$ - | \$ (3,412) | - | \$ - | \$ (5,610) |
| 44 | TOTAL MISCELLANEOUS | | 9,434 | \$ (0.4461) | \$ (4,209) | (6,768) | \$ (2.2139) | \$ 14,984 | 64,606 | \$ 6.1064 | \$ 394,507 | 67,271 | \$ 6.0246 | \$ 405,282 |
| TOTAL COMPANY: | | | | | | | | | | | | | | |
| 45 | FIXED - SHORT TERM | | 325,500 | \$ 3.0548 | \$ 994,325 | 325,500.00 | \$ 3.0548 | \$ 994,325 | 294,000 | \$ 3.0548 | \$ 898,100 | 945,000 | \$ 3.0548 | \$ 2,886,750 |
| 46 | FIXED - LONG TERM | | 38,750 | \$ 4.5980 | \$ 178,173 | 38,750.00 | \$ 4.5980 | \$ 178,173 | 34,690 | \$ 4.5966 | \$ 159,454 | 112,190 | \$ 4.5976 | \$ 515,799 |
| 47 | INDEXED - DAILY | | 648,984 | \$ 2.4203 | \$ 1,570,718 | 666,736.00 | \$ 2.5101 | \$ 1,673,571 | 593,976 | \$ 12.8017 | \$ 7,603,928 | 1,909,696 | \$ 5.6806 | \$ 10,848,218 |
| 48 | INDEXED - FIRST OF MONTH | | 3,193 | \$ 2.7700 | \$ 8,845 | 3,193.00 | \$ 2.2700 | \$ 7,248 | 2,884 | \$ 2.6400 | \$ 7,614 | 9,270 | \$ 2.5573 | \$ 23,706 |
| 49 | INDEXED - MIXED | | 9,434 | \$ 1.3701 | \$ 12,925 | (6,768.09) | \$ (7.5877) | \$ 51,354 | 64,606 | \$ 5.6834 | \$ 367,182 | 67,271 | \$ 6.4138 | \$ 431,461 |
| 50 | DELIVERED | | 9,000 | \$ 2.8500 | \$ 25,650 | - | \$ - | \$ - | 504,929 | \$ 26.7614 | \$ 13,512,613 | 513,929 | \$ 26.3427 | \$ 13,538,263 |
| 51 | STORAGE | | 55,335 | \$ 2.4183 | \$ 133,819 | 8,768.00 | \$ 2.6161 | \$ 22,938 | 71,571 | \$ 2.8645 | \$ 205,014 | 135,674 | \$ 2.6665 | \$ 361,771 |
| 52 | OTHER | | - | \$ - | \$ 39,517 | - | \$ - | \$ 39,194 | - | \$ - | \$ 58,999 | - | \$ - | \$ 137,710 |
| 53 | TOTAL COMMODITY | | 1,090,196 | \$ 2.7188 | \$ 2,963,971 | 1,036,179 | \$ 2.8632 | \$ 2,966,804 | 1,566,656 | \$ 14.5615 | \$ 22,812,905 | 3,693,030 | \$ 7.7832 | \$ 28,743,679 |
| 55 | TOTAL DEMAND | | - | \$ - | \$ 577,045 | - | \$ - | \$ 577,045 | - | \$ - | \$ 519,306 | - | \$ - | \$ 1,673,395 |
| 56 | TOTAL COMPANY | | 5 1,090,196 | \$ 3.2481 | 6 3,541,016 | 5 1,036,179 | \$ 3.4201 | 6 3,543,848 | 5 1,566,656 | \$ 14.8930 | 6 23,332,211 | 3,693,030 | \$ 8.2363 | \$ 30,417,075 |
| | | | 0 | \$ - | \$ - | 0 | \$ - | \$ (0) | (0) | \$ - | \$ (0) | | \$ - | |

Cause No. 37366-GCA151

VECTREN SOUTH
ACTUAL COST OF GAS INJECTED INTO AND WITHDRAWN FROM STORAGE
For The Period December 2020 Through February 2021

Schedule 10
Page 1 of 1

Financial Close Month
Mar-21

| Month | Actual Changes in Storage | | | Rates | | Actual Gas Cost | |
|----------------------|---------------------------|------------|-------------------------------|----------------------|------------------|------------------------|------------------|
| | (Injected) | Withdrawn | Net (Injection) Withdrawal | Injected & Withdrawn | | (Injected) & Withdrawn | |
| | Dth (Column A) | Dth (B) | Dth (C) | Demand (D) | Commodity (E) | Demand (F) | Commodity (G) |
| December 2020 | | | | | | | |
| Company | 24,865 | 579,152 | 604,017 | \$0.0000 | \$1.9260 | \$0 | \$1,163,337 |
| Free Gas | - | 1,138 | 1,138 | | | | |
| | | 580,290 | 605,155 | | | | |
| | | | A4 | | | | |
| January 2021 | | | | | | | |
| Company | 8,448 | 1,009,278 | 1,017,726 | \$0.0000 | \$2.7550 | \$0 | \$2,803,835 |
| | | | B4 | | | | |
| February 2021 | | | | | | | |
| Company | 40,484 | 550,720 | 591,204 | \$0.0000 | \$2.9240 | \$0 | \$1,728,680 |
| | | | C4 | | | | |
| Total | 73,797 | 2,140,288 | 2,214,085 | | | \$0 | \$5,695,852 |

Summer Strip Pricing

Summer Strip Pricing

Summer Strip Pricing

Cause No. 37366-GCA151

VECTREN SOUTH
DETERMINATION OF UNACCOUNTED FOR GAS
For The Period December 2020 Through February 2021

Schedule 11

| Line No. | (A) December 2020 | (B) January 2021 | (C) February 2021 | (D) TOTAL |
|---|------------------------------|-----------------------------|------------------------------|----------------------|
| (1) Total Dth of Purchased Gas Delivered | <u>1,100,342</u> | <u>1,057,200</u> | <u>1,602,978</u> | <u>3,760,520</u> |
| (2) Total Dth of Transport Gas Delivered by Pipeline | | | | |
| (a) Cash Outs | (9,434) | 6,768 | (64,606) | (67,271) |
| (b) Customer Transp. Deliveries | <u>2,623,218</u> | <u>2,273,308</u> | <u>2,075,603</u> | <u>6,972,129</u> |
| (c) Total Transported Gas Delivered (Line 2a + Line 2b) | <u>2,613,784</u> | <u>2,280,076</u> | <u>2,010,997</u> | <u>6,904,858</u> |
| (3) Total Dth of Gas (Injected Into) / Withdrawn From Storage | | | | |
| (a) From Storage (Schedule 10 Col. C) | 605,155 | 1,017,726 | 591,204 | <u>2,214,085</u> |
| (b) Third Party Storage Activity | <u>(7,874)</u> | <u>1,671</u> | <u>6,882</u> | <u>679</u> |
| (c) Total Dth of Gas (Injected Into) / Withdrawn from Storage | <u>597,281</u> | <u>1,019,397</u> | <u>598,086</u> | <u>2,214,764</u> |
| (4) Total Dth of Local Production Gas Delivered | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| (5) Total Dth of Other Gas Injected Into/Withdrawn From System | | | | |
| (a) Gas Loss - Facilities Damage Rpt. | 0 | 0 | 0 | <u>0</u> |
| (b) Gas Usage Not Billed Due to NONR | <u>(34)</u> | <u>(70)</u> | <u>(104)</u> | <u>(208)</u> |
| (c) Total Dth of Other Gas (Injected Into) / Withdrawn from Storage | <u>(34)</u> | <u>(70)</u> | <u>(104)</u> | <u>(208)</u> |
| (6) Total Dth of Gas Available (L 1 + L 2c + L 3c + L 4 + L 5) | <u>4,311,373</u> | <u>4,356,603</u> | <u>4,211,957</u> | <u>12,879,934</u> |
| (7) Total Dth of Gas Sold (Sch. 6 Line 1) | <u>1,755,226</u> | <u>2,030,794</u> | <u>2,225,816</u> | <u>6,011,836</u> |
| (8) Total Dth of Gas Transported to Customers | | | | |
| (a) Rate Class 125 | 46,268 | 50,896 | 43,773 | <u>140,937</u> |
| (b) Rate Class 145 | 196,851 | 209,239 | 244,397 | <u>650,487</u> |
| (c) Rate Class 160 | 472,614 | 492,153 | 480,678 | <u>1,445,445</u> |
| (d) Rate Class 170 | <u>1,872,340</u> | <u>1,580,091</u> | <u>1,200,242</u> | <u>4,652,673</u> |
| (e) Total Dth of Gas Transported to Customers | <u>2,588,073</u> | <u>2,332,379</u> | <u>1,969,090</u> | <u>6,889,542</u> |
| (9) Total Dth of Gas Delivered to Customers (Line 7 + Line 8e) | <u>4,343,299</u> | <u>4,363,173</u> | <u>4,194,906</u> | <u>12,901,378</u> |
| (10) Unaccounted For Gas | | | | |
| (a) Total Dth of Unaccounted For Gas (Line 6 - Line 9) | <u>(31,926)</u> | <u>(6,570)</u> | <u>17,052</u> | <u>(21,444)</u> |
| (11) Percentage of Unaccounted for Gas (Line 10(a) / Line 6) | <u>-0.70%</u> | <u>-0.20%</u> | <u>0.40%</u> | <u>-0.20%</u> |

FINAL

FINAL

FINAL

Line (6) Tied Out w/ JE 01.0037, Unbilled JE, Sch 1

Financial Close Month
Mar-21

Schedule 12C

VECTREN SOUTH
Determination of Bad Debt Gas Cost Recoveries

| Line No. | Description | FINAL | | FINAL | | FINAL | | 3 Months Ending |
|----------|---|---------------|-------------|--------------|-------------|---------------|--------------|-----------------|
| | | December 2020 | | January 2021 | | February 2021 | | 2/28/2021 |
| 1 | Actual Sales in Dth (from Sch. 6, Line 1) | 1 | 1,755,226 | 2 | 2,030,794 | 3 | 2,225,816 | 6,011,836 |
| 2 | Projected Bad Debt Gas Cost Component (\$/Dth) (from Sch. 1, Page 2, Line 21, prior GCAs) | A1 | \$0.017 | B1 | \$0.019 | C1 | \$0.021 | |
| 3 | Actual Bad Debt Gas Cost Recovery (Line 1 * Line 2) | | \$29,839 | | \$38,585 | | \$46,742 | \$115,166 |
| 4 | Actual Recoverable Gas Costs (from Sch. 7, Line 6) | | \$4,704,353 | | \$6,347,684 | | \$25,060,891 | \$36,112,928 |
| 5 | Actual Recoverable Bad Debt Gas Costs (Line 4 * 0.65%) | | \$30,578 | | \$41,260 | | \$162,896 | \$234,734 |
| 6 | Bad Debt Gas Cost Variance (Line 5 - Line 3) | | \$739 | | \$2,675 | | \$116,154 | \$119,568 |

Cause No. 37366-GCA151

**CEI SOUTH
INITIATION OF REFUND
Refunds to be Included in the GCA
FOR THE PERIOD AUGUST 2021 THROUGH OCTOBER 2021**

| Line No. | Description: | Amount of Refund |
|----------|----------------------------------|------------------|
| 1 | Nomination and Balancing Charges | \$0 |
| 2 | Pipeline Refunds | \$0 |
| 3 | Total to be Refunded | \$0 |

| Distribution of Refunds to GCA Quarters | | |
|--|---|-------------------------------|
| Quarter | (A) Sales Percentage All Rate Classes (Schedule 2) | (B) Refund (Line 2 * A) |
| 4 August 2021 - October 2021 | 7.129% | \$0 |
| 5 November 2021 - January 2022 | 50.000% | \$0 |
| 6 February 2022 - April 2022 | 36.930% | \$0 |
| 7 May 2022 - July 2022 | 5.941% | \$0 |
| | 100.000% | \$0 |

Calculation Of Refunds To Be Returned In This GCA

| | | |
|-----|--|------------|
| 8 | Cause No. 37366-GCA 148 | \$0 |
| 9 | Cause No. 37366-GCA149 | \$0 |
| 10 | Cause No. 37366-GCA150 | \$0 |
| 11 | Refunds from this GCA (Schedule 12A, Line 4) | \$0 |
| 12 | Total to be Refunded in This Cause | \$0 |
| 12a | August 2021 Refund (Line 12 / Sch. 2 Sales) | \$0 |
| 12b | September 2021 Refund (Line 12 / Sch. 2 Sales) | \$0 |
| 12c | October 2021 Refund (Line 12 / Sch. 2 Sales) | \$0 |

**CEI SOUTH
RECONCILIATION OF DEMAND VARIANCE**

| Line No. | Rate Class Description | Demand Variance |
|----------|---|-----------------|
| 1 | Demand Variance: (Over) Under Recovery (Schedule 6, Line 11a) | |
| | (a) December 2020 | \$3,898 |
| | (b) January 2021 | (\$90,874) |
| | (c) February 2021 | (\$463,581) |
| 2 | TOTAL | (\$550,557) |

| Distribution Of Demand Variances To Quarters | | |
|--|--|-------------|
| Quarter | (Line 2 * Quarterly Sales Percentages, Sch. 2) | |
| 3 | August 2021 - October 2021 | (\$39,249) |
| 4 | November 2021 - January 2022 | (\$275,279) |
| 5 | February 2022 - April 2022 | (\$203,321) |
| 6 | May 2022 - July 2022 | (\$32,709) |
| 7 | Total Demand Variance | (\$550,558) |

| Calculation Of Demand Variances For This Cause | | |
|--|---|-------------------|
| 8 | Cause No. 37366-GCA 148 (Sch. 12B (pg 1 of 2), Line 6) | \$3,134 |
| 9 | Cause No. 37366-GCA149 (Sch. 12B (pg 1 of 2), Line 5) | \$10,474 |
| 10 | Cause No. 37366-GCA150 (Sch. 12B (pg 1 of 2), Line 4) | (\$20,915) |
| 11 | Variance from this GCA (Sch. 12 B (pg 1 of 2), Line 3) | (\$39,249) |
| 12 | Total Demand Variances to be Included in GCA | (\$46,556) |
| 13 | Adjusted Total Demand Variance to be included in GCA (Line 12) | (\$46,556) |
| 13a | August 2021 Variance (Line 13 / Sch. 2 Sales) | (\$9,622) |
| 13b | September 2021 Variance (Line 13 / Sch. 2 Sales) | (\$16,450) |
| 13c | October 2021 Variance (Line 13 / Sch. 2 Sales) | (\$20,485) |

Cause No. 37366-GCA151

**CEI SOUTH
RECONCILIATION OF COMMODITY VARIANCE**

| Line No. | Rate Class Description | Commodity Variance |
|----------|--|---------------------|
| 1 | Commodity Variance: (Over) Under Recovery (Schedule 6, Line 11b) | |
| | (a) December 2020 | (\$14,405) |
| | (b) January 2021 | \$325,292 |
| | (c) February 2021 | \$18,268,450 |
| | (d) LIFO Adjustment | \$742,254 |
| | (e) Annual UAF Adjustment - LIFO Adjusted (Sch. 11B, L 18) | \$0 |
| | (f) Bad Debt Gas Cost Adjustment (from Sch. 12C, L 6) | \$119,568 |
| | (g) Bad Debt Gas Cost Adjustment - LIFO Adjusted | \$4,824 |
| 2 | TOTAL | \$19,445,983 |

| Distribution Of Commodity Variance To Quarters | | |
|---|--|---------------------|
| Quarter | (Line 2 * Quarterly Sales Percentages, Sch. 2) | |
| 3 | August 2021 - October 2021 | \$1,386,303 |
| 4 | November 2021 - January 2022 | \$9,722,992 |
| 5 | February 2022 - April 2022 | \$7,181,402 |
| 6 | May 2022 - July 2022 | \$1,155,286 |
| 7 | Total Commodity Variance | \$19,445,983 |

| Calculation Of Commodity Variance For This Cause | | |
|---|--|--------------------|
| 8 | Cause No. 37366-GCA 148 (Sch 12B (pg 2 of 2) , Line 6) | (\$12,278) |
| 9 | Cause No. 37366-GCA149 (Sch 12B (pg 2 of 2) , Line 5) | \$26,610 |
| 10 | Cause No. 37366-GCA150 (Sch 12B (pg 2 of 2) , Line 4) | (\$435) |
| 11 | Variance from this GCA (Sch 12B (pg 2 of 2) , Line 3) | \$1,386,303 |
| 12 | Total Commodity Variance to be Included in GCA | \$1,400,200 |
| 13 | Adjusted Total Commodity Variance to be included in GCA (Line 12) | \$1,400,200 |
| 13a | August 2021 Variance (Line 13 / Sch. 2 Sales) | \$289,375 |
| 13b | September 2021 Variance (Line 13 / Sch. 2 Sales) | \$494,737 |
| 13c | October 2021 Variance (Line 13 / Sch. 2 Sales) | \$616,088 |

CEI SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

| Consumption Dth | Bill At Estimated GCA | Bill At Currently Effective GCA | Dollar Increase (Decrease) | Percent Increase (Decrease) |
|--------------------|-----------------------------|--|----------------------------------|-----------------------------------|
| 5 | \$68.65 | \$58.20 | \$10.46 | 17.97% |
| 10 | \$110.61 | \$89.70 | \$20.91 | 23.31% |
| 15 | \$152.57 | \$121.21 | \$31.37 | 25.88% |
| 20 | \$194.53 | \$152.71 | \$41.82 | 27.38% |
| 25 | \$236.50 | \$184.22 | \$52.28 | 28.38% |

Estimated GCA v. Currently Effective GCA

| | Estimated | Currently Approved |
|--------------------------|------------------|-------------------------------|
| Customer Service Charge | \$11.00 | \$11.00 |
| Commodity Charge Block 1 | \$1.620 | \$1.620 |
| Commodity Charge Block 2 | \$1.302 | \$1.302 |
| USF Rider (Eff. 10/1/20) | \$0.041 | \$0.041 |
| EEFC (Eff. 5/6/21) | \$0.1605 | \$0.1605 |
| SRC (Eff. 5/6/21) | \$0.1507 | \$0.1507 |
| CSIA (Eff. 1/21/21) | \$14.100 | \$14.100 |
| GCA150 | \$6.738 | \$4.647 |

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

| Consumption Dth | Bill At Estimated GCA | Bill At Prior Year Effective GCA | Dollar Increase (Decrease) | Percent Increase (Decrease) |
|--------------------|-----------------------------|---|----------------------------------|-----------------------------------|
| 5 | \$68.65 | \$54.75 | \$13.90 | 25.40% |
| 10 | \$110.61 | \$82.79 | \$27.83 | 33.61% |
| 15 | \$152.57 | \$110.82 | \$41.75 | 37.67% |
| 20 | \$194.53 | \$138.86 | \$55.67 | 40.09% |
| 25 | \$236.50 | \$166.90 | \$69.60 | 41.70% |

Estimated GCA v. Prior Year Effective GCA

| | Estimated | Prior Year Approved |
|--------------------------|------------------|--------------------------------|
| Customer Service Charge | \$11.00 | \$11.00 |
| Commodity Charge Block 1 | \$1.620 | \$1.620 |
| Commodity Charge Block 2 | \$1.302 | \$1.302 |
| USF Rider (Eff. 10/1/20) | \$0.041 | \$0.0390 |
| EEFC (Eff. 5/6/21) | \$0.1605 | \$0.1407 |
| SRC (Eff. 5/6/21) | \$0.1507 | \$0.1388 |
| CSIA (Eff. 1/21/21) | \$14.1000 | \$14.1200 |
| GCA 147 | \$6.738 | \$3.987 |

CEI SOUTH

TABLE NO. 2 A

**Effects of
Estimated August 2021 v. Prior Year Effective GCA
For Residential Customers**

| Consumption Dth | Bill At Estimated GCA | Bill At Prior Year Effective GCA | Dollar Increase (Decrease) | Percent Increase (Decrease) |
|--------------------|-----------------------------|---|----------------------------------|-----------------------------------|
| 5 | \$69.25 | \$54.30 | \$14.94 | 27.52% |
| 10 | \$111.80 | \$81.90 | \$29.91 | 36.52% |
| 15 | \$154.36 | \$109.49 | \$44.87 | 40.98% |
| 20 | \$196.91 | \$137.08 | \$59.83 | 43.65% |
| 25 | \$239.47 | \$164.67 | \$74.80 | 45.42% |

Estimated August 2021 v. Prior Year Effective GCA

| | Estimated | Prior Year Approved |
|--------------------------|-----------|------------------------|
| Customer Service Charge | \$11.00 | \$11.00 |
| Commodity Charge Block 1 | \$1.620 | \$1.620 |
| Commodity Charge Block 2 | \$1.302 | \$1.302 |
| USF Rider (Eff. 10/1/20) | \$0.041 | \$0.038 |
| EEFC (Eff. 5/6/21) | \$0.1605 | \$0.1407 |
| SRC (Eff. 5/6/21) | \$0.1507 | \$0.1388 |
| CSIA (Eff. 1/21/21) | \$14.1000 | \$14.1200 |
| Aug-21 | \$6.857 | \$3.899 |

CEI SOUTH

TABLE NO. 2 B

**Effects of
Estimated September 2021 v. Prior Year Effective GCA
For Residential Customers**

| Consumption Dth | Bill At Estimated GCA | Bill At Prior Year Effective GCA | Dollar Increase (Decrease) | Percent Increase (Decrease) |
|--------------------|-----------------------------|---|----------------------------------|-----------------------------------|
| 5 | \$68.91 | \$55.86 | \$13.05 | 23.36% |
| 10 | \$111.13 | \$85.02 | \$26.12 | 30.72% |
| 15 | \$153.35 | \$114.17 | \$39.19 | 34.32% |
| 20 | \$195.57 | \$143.32 | \$52.25 | 36.46% |
| 25 | \$237.80 | \$172.47 | \$65.32 | 37.87% |

Estimated September 2021 v. Prior Year Effective GCA

| | Estimated | Prior Year Approved |
|--------------------------|------------------|--------------------------------|
| Customer Service Charge | \$11.00 | \$11.00 |
| Commodity Charge Block 1 | \$1.620 | \$1.620 |
| Commodity Charge Block 2 | \$1.302 | \$1.302 |
| USF Rider (Eff. 10/1/20) | \$0.041 | \$0.038 |
| EEFC (Eff. 5/6/21) | \$0.1605 | \$0.1407 |
| SRC (Eff. 5/6/21) | \$0.1507 | \$0.1388 |
| CSIA (Eff. 1/21/21) | \$14.100 | \$14.1200 |
| Sep-21 | \$6.790 | \$4.211 |

CEI SOUTH

TABLE NO. 2 C

**Effects of
Estimated October 2021 v. Prior Year Effective GCA
For Residential Customers**

| Consumption Dth | Bill At Estimated GCA | Bill At Prior Year Effective GCA | Dollar Increase (Decrease) | Percent Increase (Decrease) |
|--------------------|-----------------------------|---|----------------------------------|-----------------------------------|
| 5 | \$68.53 | \$54.38 | \$14.15 | 26.02% |
| 10 | \$110.37 | \$82.06 | \$28.32 | 34.51% |
| 15 | \$152.21 | \$109.73 | \$42.49 | 38.72% |
| 20 | \$194.05 | \$137.40 | \$56.65 | 41.23% |
| 25 | \$235.90 | \$165.07 | \$70.82 | 42.90% |

Estimated October 2021 v. Prior Year Effective GCA

| | Estimated | Prior Year Approved |
|--------------------------|-----------|------------------------|
| Customer Service Charge | \$11.00 | \$11.00 |
| Commodity Charge Block 1 | \$1.620 | \$1.620 |
| Commodity Charge Block 2 | \$1.302 | \$1.302 |
| USF Rider (Eff. 10/1/20) | \$0.041 | \$0.041 |
| EEFC (Eff. 5/6/21) | \$0.1605 | \$0.1407 |
| SRC (Eff. 5/6/21) | \$0.1507 | \$0.1388 |
| CSIA (Eff. 1/21/21) | \$14.1000 | \$14.1200 |
| Oct-21 | \$6.714 | \$3.912 |

Cause No. 37366-GCA151

CEI SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

| | Consumption Dth | Bill At Estimated GCA | Bill At Prior Year Effective GCA | Dollar Increase (Decrease) | Percent Increase (Decrease) |
|----------------|--------------------|-----------------------------|---|----------------------------------|-----------------------------------|
| August 2021 | 1.0 | \$33.93 | \$30.96 | \$2.97 | 9.60% |
| September 2021 | 1.7 | \$40.00 | \$35.57 | \$4.42 | 12.43% |
| October 2021 | 2.1 | \$43.34 | \$37.41 | \$5.93 | 15.87% |

Estimated GCA v. Prior Year Effective GCA

| | Estimated | Prior Year Approved |
|---------------------------|------------------|--------------------------------|
| Customer Service Charge | \$11.00 | \$11.00 |
| Commodity Charge Block 1 | \$1.620 | \$1.620 |
| Commodity Charge Block 2 | \$1.302 | \$1.302 |
| USF Rider (Eff. 10/1/20) | \$0.041 | \$0.039 |
| EEFC (Eff. 5/6/21) | \$0.1605 | \$0.1407 |
| SRC (Eff. 5/6/21) | \$0.1507 | \$0.1388 |
| CSIA (Eff. 1/21/21) | \$14.100 | \$14.120 |
| GCA Charge - August-21 | \$6.857 | \$3.899 |
| GCA Charge - September-21 | \$6.790 | \$4.211 |
| GCA Charge - October-21 | \$6.714 | \$3.912 |