SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC.

IURC NO. G-10 SHEET NO. 80

Appendix A
Gas Cost Adjustment

January 2021 Cause No. 37785 - GCA 117 FILED
December 28, 2020
INDIANA UTILITY
REGULATORY COMMISSION

Gas Cost Adjustment Factor:

The Rate Adjustment for the Rate Schedules shall be on the basis of a Rate Tracking Factor, or GCA, occasioned solely by changes in the cost of purchased gas in accordance with the Orders of the Indiana Utility Regulatory Commission in Cause No. 37091.

Month Rate Classes Applicable GCA Factor

January 2021 All Rates \$2.9135 /Dth

SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC. Cause No. 37785 - GCA 117 Impact of Monthly Update on Typical Residential Heating Customer January 2021

Comparison to IURC Order Approving Quarterly GCA

	Per Monthly			
Dth	Update	Per Order	\$ Difference	% Difference
5	\$60.84	\$63.00	(\$2.16)	-3.43%
10	\$98.82	\$103.13	(\$4.31)	-4.18%
15	\$136.58	\$143.06	(\$6.48)	-4.53%
20	\$174.36	\$182.99	(\$8.63)	-4.72%
25	\$212.14	\$222.93	(\$10.79)	-4.84%
		.		
GCA Factor per Dth	\$2.9135	\$3.3451		

Comparison to Current Rates in Effect (December 2020)

	Per Monthly F	Per Current		
Dth	Update	Rates	\$ Difference	% Difference
5	\$60.84	\$63.25	(\$2.41)	-3.81%
10	\$98.82	\$103.63	(\$4.81)	-4.64%
15	\$136.58	\$143.81	(\$7.23)	-5.03%
20	\$174.36	\$184.00	(\$9.64)	-5.24%
25	\$212.14	\$224.19	(\$12.05)	-5.37%
GCA Factor per Dth	\$2.9135	\$3.3954		

Comparison to Rates in Effect One Year Ago (Janaury 2020 - GCA 113)

	Per Monthly F	Per Current		
Dth	Update	Rates	\$ Difference	% Difference
5	\$60.84	\$63.37	(\$2.53)	-3.99%
10	\$98.82	\$103.87	(\$5.05)	-4.86%
15	\$136.58	\$144.17	(\$7.59)	-5.26%
20	\$174.36	\$184.47	(\$10.11)	-5.48%
25	\$212.14	\$224.78	(\$12.64)	-5.62%
GCA Factor per Dth	\$2.9135	\$3.4191		

Determination of Gas Cost Adjustment (GCA) Charge Estimation Period: January, 2021 through March, 2021 Billing Cycle: January, 2021 through March, 2021

		January-21
Line	ESTIMATED COST OF GAS TO BE RECOVERED	
1	Pipeline Gas Cost Adjusted for Incentive Rate Purchases	\$115,967
2	Contracted Storage and Related Transportation Cost	0
3	Gas Injected Into/Withdrawn From Storage- Net Cost	0
4	Total Estimated Gas Cost	115,967
5	Less: Cost to be Recovered Under Rate Schedules Containing	
	Specific Provision for Adjustments for Changes in Gas Cost	0
6	Less: Estimated Cost of Unaccounted for Gas	0
7	Net Cost of Gas to be Recovered	\$115,967
	ESTIMATED SALES VOLUME	
8	Total Estimated Sales in (DTH)	39,895
9	Less: Estimated Sales Under Rate Schedules Containing	
	Specific Provision for Adjustment for Changes in Gas Cost	0
10	Sales Subject to Gas Cost Adjustment (GCA) Rates	39,895
	GAS COST ADJUSTMENT RATE	
11	Gas Cost Variance Dollars (Schedule 12b)	(1,452)
12	Excess Return Reduction	0
13	Total Variance (Line 11 - Line 12)	(1,452)
14	Total Dollars to be Refunded (Schedule 12a)	0
15	Total Costs to be Recovered Through GCA and Base Rates	
	(Line 7 + Line 13 - Line 14)	114,515
16	Total Cost to be Recovered Through GCA Per Unit Sales	
	(Line 15 / Line 10)	2.8704
17	Gas Cost Adjustment Charge Modified for the Utility Receipts Tax	\$2.9135

SOUTH EASTERN INDIANA NATURAL GAS CO., INC.

Purchased Gas Cost - Estimated

For period January 1, 2021 through March 31, 2021

Schedule 3 Cause No. 37785 - GCA 117 Page 1 of 2

	Estimated Purchases		Est. Supplier Rates		Estimated Cost			
Month &		DTH		DTH			Other	
Supplier	Transportation	Commodity	Transportation	Commodity	Transportation	Commodity	Cost	Total
January-21								
Fixed	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage	0	22,946	\$0.0000	\$2.5960	0	59,568	0	59,568
Spot	0	16,948	\$0.0000	\$2.5180	0	42,675	1,017	43,692
Transport	39,895	0	\$0.3185	\$0.0000	12,705	0	0	12,705
Totals	39,895	39,894			\$12,705	\$102,243	\$1,017	\$115,965
Original Filing Ra	ite	\$ 3.3710 /	Dth					

 Original Filing Rate
 \$ 3.3710 / Dth

 Increase/(Decrease)
 (0.8530) / Dth

 Spot Rate
 \$ 2.5180 / Dth

Schedule 3 Cause No. 37785 - GCA 117 Page 2 of 2

		Dth	Dth	Dth	Total
Month		Transported	Purchased	Rate	Cost
January-2	21				
<u>UGM</u>					
	Fixed		0	\$0.0000	\$0
	Index (Spot Gas)		16,948	\$2.5180	42,675
	Mgmt Fees			\$0.0600	1,017
	Transportation	39,895		\$0.3185	12,705
Storage					
	Injected		0	\$0.0000	0
	Withdrawn	_	22,946	\$2.5960	59,568
	Total		39,894		\$115,965
	WACOG			_	\$2.91