

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

FILED

JUL 05 2016

**INDIANA UTILITY
REGULATORY COMMISSION**

IN THE MATTER OF THE VERIFIED PETITION OF)
INDIANA MICHIGAN POWER COMPANY FOR)
APPROVAL OF AN ADJUSTMENT TO ITS RATES)
THROUGH ITS DEMAND SIDE MANAGEMENT)
AND ENERGY EFFICIENCY PROGRAM COST)
RIDER COMMENCING WITH THE BILLING MONTH)
OF JANUARY 2016 AND FOR APPROVAL OF)
ALTERNATIVE REGULATORY PLAN FOR)
DEMAND SIDE MANAGEMENT (DSM) AND) **CAUSE NO. 43827 DSM 5**
ENERGY EFFICIENCY (EE) PROGRAMS FOR 2016)
AND ASSOCIATED ACCOUNTING AND)
RATEMAKING MECHANISMS, INCLUDING)
TIMELY RECOVERY THROUGH I&M'S DSM/EE)
PROGRAM COST RIDER OF ASSOCIATED)
COSTS, INCLUDING ALL PROGRAM COSTS, NET)
LOST REVENUE, SHAREHOLDER INCENTIVES)
AND CARRYING CHARGES, DEPRECIATION ON)
CAPITAL EXPENDITURES AND OPERATIONS)
AND MAINTENANCE EXPENSE.)

SUBMISSION OF DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY
PROGRAM COST RIDER TARIFF

Indiana Michigan Power Company (I&M), by counsel, hereby submits its Third Revised Demand-Side Management/Energy Efficiency (DSM/EE) Program Cost Rider, Tariff Sheet No. 38, for approval by the Commission's Energy Division in compliance with the Commission's June 22, 2016 Order in this proceeding.¹

Pursuant to the Commission's June 22, 2016 Order, I&M is making this filing to reflect additional Large Customer Opt-Out and Opt-In customers and to remove the relevant portion of 2016 Shared Savings directly related to I&M's approved 2016 DSM Plan.

¹ I&M files these compliance tariffs as ordered by the Commission but does not waive the right to challenge the outcome of the proceeding and the terms included herein in an application for rehearing or appeal.

I&M's compliance rate design, shown on Attachment JMS-1 Compliance and provided in Excel format on the attached CD, includes the as filed costs associated with the 2016 DSM Plan. Shared Savings recovery commencing June 22, 2016 has been removed from the forecast used to establish the Rider factors as ordered in the June 22, 2016 Order. I&M's future reconciliation of calendar year 2016 DSM program costs, Net Lost Revenues and Shared Savings and revenues will reflect the continued offering of the 2015 DSM Plan through June 21, 2016.

I&M's updated rate design also includes the Large Customer Opt-Out and Opt-Ins for 2016. I&M received one application that a customer qualified to opt-out effective January 1, 2016. I&M received two applications that customers qualified to opt-in effective January 1, 2016. The DSM/EE rate design has been updated to recognize the cost responsibility reassignments necessary due to these January 1, 2016 Opt-Out and Opt-Ins. The 2016 customer Opt-out rate is shown on Tariff Sheet No. 38 as "Group D" and the 2016 customer opt-in rate is shown as "Group E".

I&M requests that the approved tariff sheet be emailed to rsistevaris@aep.com and to counsel for I&M identified below.

Respectfully submitted,

By: 

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CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing was served this 5th day of July 2016, via email transmission to the following:

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DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY PROGRAM COST RIDER

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Demand-Side Management/Energy Efficiency Program Cost Rider adjustment factor per kWh as follows:

Tariff Class	Non-Opt Out Customers Group N ¢/kWh	Opt Out Customers			Opt In	
		July 1, 2014 Group A ¢/kWh	January 1, 2015 Group B ¢/kWh	January 1, 2016 Group D ¢/kWh	January 1, 2016 Group E ¢/kWh	
RS, RS-TOD, RS-TOD2 and RS-OPES	0.6753	N/A	N/A	N/A	N/A	I--TT
GS (Excluding Unmetered), GS-TOD and GS-TOD2	1.4387	0.0684	0.1455	0.0241	1.4387	IIINN
LGS and LGS-TOD	0.0788	0.00	0.0226	0.00	0.00	I-INN
IP, CS-IRP and CS-IRP2	0.0062	0.0005	0.0048	0.00	0.0023	IIINN
MS	0.7512	0.00	0.6479	0.00	0.00	I-INN
WSS	0.2907	0.0199	0.0062	0.00	0.00	IIINN
IS	3.6233	0.00	0.00	0.00	0.00	I--NN
EHG	1.5732	0.00	0.00	0.00	0.00	I--NN

The Demand-Side Management/Energy Efficiency (DSM/EE) Program Cost Rider adjustment factor shall be determined as follows:

$$\text{Adjustment Factor} = \text{Sum of } \frac{\text{DSM}_P \times \text{Cust}_{\text{Class}}}{\text{Cust}_P \times \text{BE}_{\text{Class}}} \text{ for all Programs (P)}$$

Where:

1. "DSM_P" is the estimated annual DSM/EE costs for the current year for each DSM/EE program (P). DSM/EE costs shall include program costs, and subject to Commission approval, net lost revenues and shared savings.
2. "Cust_{Class}" is the estimated annual number of customers in the tariff class eligible for DSM/EE program (P) for the current year.
3. "Cust_P" is the sum of the Cust_{Class} for all tariff classes eligible for DSM/EE program (P).
4. "BE_{Class}" is the estimated annual retail jurisdictional billing kWh for each metered tariff class for the current year.

(Cont'd on Sheet No. 38.1)

ISSUED BY
 PAUL CHODAK III
 PRESIDENT
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING
 CYCLE IN THE MONTH OF AUGUST 2016

ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 DATED JUNE 22, 2016
 IN CAUSE NO. 43827 DSM-5

DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY PROGRAM COST RIDER

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Demand-Side Management/Energy Efficiency Program Cost Rider adjustment factor per kWh as follows:

Tariff Class	Non-Opt Out Customers Group N ¢/kWh	Opt Out Customers			Opt In	
		July 1, 2014 Group A ¢/kWh	January 1, 2015 Group B ¢/kWh	<u>January 1, 2016 Group D</u> ¢/kWh	<u>January 1, 2016 Group E</u> ¢/kWh	
RS, RS-TOD, RS-TOD2 and RS-OPES	0.4742 <u>0.6753</u>	N/A	N/A	<u>N/A</u>	<u>N/A</u>	I--TT
GS (Excluding Unmetered), GS-TOD and GS-TOD2	0.8640 <u>1.4387</u>	0.0307 <u>0.0684</u>	0.0526 <u>0.1455</u>	<u>0.0241</u>	<u>1.4387</u>	IIINN
LGS and LGS-TOD	0.0462 <u>0.0788</u>	0.00	0.00 <u>0.0226</u>	<u>0.00</u>	<u>0.00</u>	I-INN
IP, CS-IRP and CS-IRP2	0.0030 <u>0.0062</u>	0.0004 <u>0.0005</u>	0.0018 <u>0.0048</u>	<u>0.00</u>	<u>0.0023</u>	IIINN
MS	0.4567 <u>0.7512</u>	0.00	0.3584 <u>0.6479</u>	<u>0.00</u>	<u>0.00</u>	I-INN
WSS	0.1800 <u>0.2907</u>	0.0058 <u>0.0199</u>	0.0025 <u>0.0062</u>	<u>0.00</u>	<u>0.00</u>	IIINN
IS	2.5188 <u>3.6233</u>	0.00	0.00	<u>0.00</u>	<u>0.00</u>	I--NN
EHG	0.7804 <u>1.5732</u>	0.00	0.00	<u>0.00</u>	<u>0.00</u>	I--NN

The Demand-Side Management/Energy Efficiency (DSM/EE) Program Cost Rider adjustment factor shall be determined as follows:

$$\text{Adjustment Factor} = \frac{\text{Sum of } \text{DSM}_P \times \text{Cust}_{\text{Class}}}{\text{Cust}_P \times \text{BE}_{\text{Class}}} \text{ for all Programs (P)}$$

Where:

1. "DSM_P" is the estimated annual DSM/EE costs for the current year for each DSM/EE program (P). DSM/EE costs shall include program costs, and subject to Commission approval, net lost revenues and shared savings.
2. "Cust_{Class}" is the estimated annual number of customers in the tariff class eligible for DSM/EE program (P) for the current year.
3. "Cust_P" is the sum of the Cust_{Class} for all tariff classes eligible for DSM/EE program (P).
4. "BE_{Class}" is the estimated annual retail jurisdictional billing kWh for each metered tariff class for the current year.

(Cont'd on Sheet No. 38.1)

ISSUED BY
PAUL CHODAK III

PRESIDENT
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING
CYCLE IN THE MONTH OF AUGUST 2016
APRIL 2015

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED JUNE 22, 2016 ~~DECEMBER 30, 2014~~
IN CAUSE NO. 43827 DSM-5 4

Program Description	Compliance										JULY 1, 2014 OPT OUT CUSTOMERS		
	Total	ALL OTHER CUSTOMERS											
Program Costs	RS	GS*	LGS	IP/IRP	MS	WSS	IS	EHG	GS	IP/IRP	WSS		
Section 1 - PY 7 DSM/EE Program Costs:													
	Exhibit JCW-2												
Home Energy Products	\$1,696,311	\$1,696,311											
Income Qualified Weatherproofing	\$567,971	\$567,971											
Schools Energy Education	\$632,031	\$632,031											
Home Appliance Recycling	\$562,346	\$562,346											
Home New Construction	\$412,652	\$412,652											
Home Weatherproofing	\$574,442	\$574,442											
Home Energy Online Checkup	\$571,486	\$571,486											
Home Energy Reports	\$973,599	\$973,599											
Residential Peak Reduction	\$689,632	\$689,632											
Home Comfort & Efficiency Pilot	\$211,765	\$211,765											
Work Prescriptive Rebates	\$1,778,328		\$1,682,556	\$53,305	\$7,148	\$11,370	\$15,764	\$2,861	\$5,168				
Work Custom Rebates	\$3,442,741		\$3,257,333	\$103,195	\$13,838	\$22,012	\$30,518	\$5,538	\$10,005				
Work Direct Install	\$444,071		\$420,155	\$13,311	\$1,785	\$2,839	\$3,937	\$714	\$1,291				
Small Business Efficiency Pilot	\$196,320		\$185,747	\$5,885	\$789	\$1,255	\$1,740	\$316	\$571				
Total Direct Program Costs	\$12,753,695	\$6,892,235	\$5,545,791	\$175,696	\$23,560	\$37,476	\$51,959	\$9,429	\$17,035	\$0	\$0	\$0	
Indirect Program Costs:													
Total Indirect Program Costs	\$905,000	\$678,750	\$214,064	\$6,782	\$909	\$1,447	\$2,006	\$364	\$658	\$0	\$0	\$0	
EECO Program Costs:													
Residential EECO	\$938,634	\$938,634											
C&I EECO	\$100,156		\$94,682	\$3,000	\$402	\$640	\$887	\$161	\$291	\$23	\$16	\$2	
Total EECO Program Costs	\$1,038,790	\$938,634	\$94,682	\$3,000	\$402	\$640	\$887	\$161	\$291	\$23	\$16	\$2	
Total PY 7 Direct, Indirect & EECO Program Costs	\$14,697,485	\$8,509,619	\$5,854,537	\$185,478	\$24,871	\$39,563	\$54,852	\$9,954	\$17,984	\$23	\$16	\$2	
Section 2 - PY 7 Net Lost Revenues:													
	Exhibits JCW-5												
Residential	\$14,300,010	\$14,300,010											
C&I													
EECO	\$338,376		\$319,889	\$10,134	\$1,359	\$2,162	\$2,997	\$544	\$983	\$77	\$53	\$6	
Pre-Opt Out Measures - July 2014 Opt Out	\$10,675,602		\$10,092,349	\$319,735	\$42,876	\$68,202	\$94,557	\$17,160	\$30,999	\$2,431	\$1,683	\$187	
Pre-Opt Out Measures - Jan. 2015 Opt Out	\$2,189,667		\$2,070,871	\$65,607	\$8,798	\$13,994	\$19,402	\$3,521	\$6,361				
Non-Opt Out Customer Portion	\$4,542,607		\$4,297,963	\$136,164	\$18,259	\$29,045	\$40,268	\$7,308	\$13,202				
Total Net Lost Revenues	\$32,046,262	\$14,300,010	\$16,781,072	\$531,640	\$71,292	\$113,403	\$157,224	\$28,533	\$51,545	\$2,508	\$1,736	\$193	

¹Rate for Tariff IS was reduced so that the total bill impact, as shown in Attachment JMS-3, is in line with Tariff EHG.

²GS Opt In rate was calculated as required but the rate was capped at the standard non-opt out rate

Program Description	JANUARY 1, 2015 OPT OUT CUSTOMERS					JAN. 1, 2016 OPT OUT CUSTOMERS	JANUARY 1, 2016 OPT IN CUSTOMERS	
	GS	LGS	IP/IRP	MS	WSS	GS	GS	IP/IRP
Section 1 - PY 7 DSM/EE Program Costs:								
Home Energy Products								
Income Qualified Weatherproofing								
Schools Energy Education								
Home Appliance Recycling								
Home New Construction								
Home Weatherproofing								
Home Energy Online Checkup								
Home Energy Reports								
Residential Peak Reduction								
Home Comfort & Efficiency Pilot								
Work Prescriptive Rebates							\$94	\$62
Work Custom Rebates							\$181	\$121
Work Direct Install							\$23	\$16
Small Business Efficiency Pilot							\$10	\$7
Total Direct Program Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$308	\$206
Indirect Program Costs:								
Total Indirect Program Costs	\$0		\$0	\$0	\$0		\$12	\$8
EEO Program Costs:								
Residential EEO								
C&I EEO	\$19	\$2	\$12	\$4	\$4	\$2	\$5	\$4
Total EEO Program Costs	\$19	\$2	\$12	\$4	\$4	\$2	\$5	\$4
Total PY 7 Direct, Indirect & EEO Program Costs	\$19	\$2	\$12	\$4	\$4	\$2	\$325	\$218
Section 2 - PY 7 Net Lost Revenues:								
Residential								
C&I								
EEO	\$65	\$6	\$41	\$12	\$12	\$6	\$18	\$12
Pre-Opt Out Measures - July 2014 Opt Out	\$2,057	\$187	\$1,309	\$374	\$374	\$187	\$561	\$374
Pre-Opt Out Measures - Jan. 2015 Opt Out	\$422	\$38	\$269	\$77	\$77	\$38	\$115	\$77
Non-Opt Out Customer Portion							239	159
Total Net Lost Revenues	\$2,544	\$231	\$1,619	\$463	\$463	\$231	\$933	\$622

¹Rate for Tariff IS was reduced so that the total bill impact, as shown in Attachment JMS-3, is in line with Tariff EHG.

²GS Opt In rate was calculated as required but the rate was capped at the standard non-opt out rate

		Compliance								JULY 1, 2014 OPT OUT CUSTOMERS		
Total		ALL OTHER CUSTOMERS										
Program Description	Program Costs	RS	GS*	LGS	IP/IRP	MS	WSS	IS	EHG	GS	IP/IRP	WSS
Section 3 - PY 7 Shared Savings												
Residential	Revised per Order \$412,696	\$412,696										
C&I, Non Opt Out Customers	\$431,384		\$408,153	\$12,931	\$1,734	\$2,758	\$3,824	\$694	\$1,254			
Total Shared Savings	\$844,080	\$412,696	\$408,153	\$12,931	\$1,734	\$2,758	\$3,824	\$694	\$1,254	\$0	\$0	\$0
Total PY 7 DSM/EE 2015 Plan	\$47,587,827	\$23,222,325	\$23,043,762	\$730,049	\$97,897	\$155,724	\$215,900	\$39,181	\$70,783	\$2,531	\$1,752	\$195
Section 4 - PY 6 Forecasted True-up												
PY 5 Program Cost, Net Lost Revenues, Shared Savings												
Residential	Exhibits JCW-7,8 & 9 \$99,808	\$99,808										
C&I												
All Customers	\$274,581		\$259,578	\$8,224	\$1,103	\$1,754	\$2,432	\$441	\$797	\$63	\$43	\$5
All Customers Excluding July 2014 Opt Out	(\$285,566)		(\$270,074)	(\$8,556)	(\$1,147)	(\$1,825)	(\$2,530)	(\$459)	(\$830)			
Total PY 6 Forecasted True-up	\$88,823	\$99,808	(\$10,496)	(\$332)	(\$44)	(\$71)	(\$98)	(\$18)	(\$33)	\$63	\$43	\$5
Section 5 - Rider Reconciliation:												
Residential	Exhibit JCW-10 \$6,048,778	\$6,048,778										
C&I												
All Customers	\$8,326,495		\$7,871,582	\$249,379	\$33,441	\$53,194	\$73,750	\$13,384	\$24,178	\$1,896	\$1,313	\$146
All Customers Excluding July 2014 Opt Out	\$8,018,384		\$7,583,358	\$240,248	\$32,217	\$51,247	\$71,050	\$12,894	\$23,293			
Non-Opt Out Customers (excl. July 2014, Jan. 2015 Opt Out)	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total PY 5 Reconciliation	\$22,393,657	\$6,048,778	\$15,454,940	\$489,627	\$65,658	\$104,441	\$144,800	\$26,278	\$47,471	\$1,896	\$1,313	\$146
Total DSM Costs (All Components)	\$70,070,307	\$29,370,911	\$38,488,206	\$1,219,344	\$163,511	\$260,094	\$360,602	\$65,441	\$118,221	\$4,490	\$3,108	\$346
Revenue Tax Rate	1.853%											
Gross Revenue Conversion Factor	1.01888											
Total DSM Revenue Requirement	\$71,393,225	\$29,925,428	\$39,214,855	\$1,242,365	\$166,598	\$265,005	\$367,410	\$66,677	\$120,453	\$4,575	\$3,167	\$353
Residential Customers	\$29,925,428											
C&I Customers	\$41,463,632											
Total DSM Costs	\$71,389,060											
Rate Design:												
Total		ALL OTHER CUSTOMERS								JULY 1, 2014 OPT OUT CUSTOMERS		
KWH (excluding opt-out customer kWh) - Compliance	12,418,426,811	4,431,302,170	2,725,740,314	1,577,422,106	2,706,469,362	35,279,582	126,406,254	1,196,142	7,656,767	6,685,510	697,320,857	1,774,474
Rider Factor, before Cap (\$/kWh)		\$0.006753	\$0.014387	\$0.000788	\$0.000062	\$0.007512	\$0.002907	\$0.055743	\$0.015732	\$0.000684	\$0.000005	\$0.000199
Proposed Rider Factor (\$/kWh)		\$0.006753	\$0.014387	\$0.000788	\$0.000062	\$0.007512	\$0.002907	\$0.036233 ¹	\$0.015732	\$0.000684	\$0.000005	\$0.000199
Revenue Verification	\$71,367,504	\$29,924,584	\$39,215,226	\$1,243,009	\$167,801	\$265,020	\$367,463	\$43,340	\$120,456	\$4,573	\$3,487	\$353
Revenue Verification Difference	(21,556)	(844)	371	644	1,203	15	53	(23,337)	3	(2)	320	0
Allocation Basis (Applicable Annual Customer Count)												
Total		ALL OTHER CUSTOMERS								JULY 1, 2014 OPT OUT CUSTOMERS		
Residential	4,832,598	4,832,598										
Commercial & Industrial (C&I)	684,973		647,550	20,515	2,751	4,376	6,067	1,101	1,989	156	108	12
							Subtotal C&I	684,349		June 1, 2014 Opt Out		276

* GS excludes Non-Metered Customers

¹Rate for Tariff IS was reduced so that the total bill impact, as shown in Attachment JMS-3, is in line with Tariff EHG.

²GS Opt In rate was calculated as required but the rate was capped at the standard non-opt out rate

Program Description	JANUARY 1, 2015 OPT OUT CUSTOMERS					JAN. 1, 2016 OPT OUT CUSTOMERS	JANUARY 1, 2016 OPT IN CUSTOMERS	
	GS	LGS	IP/IRP	MS	WSS	GS	GS	IP/IRP
Section 3 - PY 7 Shared Savings								
Residential								
C&I, Non Opt Out Customers							\$23	\$15
Total Shared Savings	\$0	\$0	\$0	\$0	\$0	\$0	\$23	\$15
Total PY 7 DSM/EE 2015 Plan	\$2,563	\$233	\$1,631	\$467	\$467	\$233	\$1,281	\$855
Section 4 - PY 6 Forecasted True-up								
PY 5 Program Cost, Net Lost Revenues, Shared Savings								
Residential								
C&I								
All Customers	\$53	\$5	\$34	\$10	\$10	\$5	\$14	\$10
All Customers Excluding July 2014 Opt Out	(\$55)	(\$5)	(\$35)	(\$10)	(\$10)	(\$5)	(\$15)	(\$10)
Total PY 6 Forecasted True-up	(\$2)	\$0	(\$1)	\$0	\$0	\$0	(\$1)	\$0
Section 5 - Rider Reconciliation:								
Residential								
C&I								
All Customers	\$1,605	\$146	\$1,021	\$292	\$292	\$146	\$438	\$292
All Customers Excluding July 2014 Opt Out	\$1,546	\$141	\$984	\$281	\$281	\$141	\$422	\$281
Non-Opt Out Customers (excl. July 2014, Jan. 2015 Opt C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total PY 5 Reconciliation	\$3,151	\$287	\$2,005	\$573	\$573	\$287	\$860	\$573
Total DSM Costs (All Components)	\$5,712	\$520	\$3,635	\$1,040	\$1,040	\$520	\$2,140	\$1,428
Revenue Tax Rate								
Gross Revenue Conversion Factor								
Total DSM Revenue Requirement	\$5,820	\$530	\$3,704	\$1,060	\$1,060	\$530	\$2,180	\$1,455
Residential Customers								
C&I Customers								
Total DSM Costs								
Rate Design:								
	GS	LGS	IP/IRP	MS	WSS	GS	GS	IP/IRP
KWH (excluding opt-out customer kWh) - Compliance	4,000,463	2,342,959	77,577,161	163,593	17,089,096	2,195,259	18,115	64,565,820
Rider Factor, before Cap (\$/kWh)	\$0.001455	\$0.000226	\$0.000048	\$0.006479	\$0.000062	\$0.000241	\$0.120342	\$0.000023
Proposed Rider Factor (\$/kWh)	\$0.001455	\$0.000226	\$0.000048	\$0.006479	\$0.000062	\$0.000241	\$0.014387²	\$0.000023
Revenue Verification	\$5,821	\$530	\$3,724	\$1,060	\$1,060	\$529	\$261	\$1,485
Revenue Verification Difference	1	(0)	20	(0)	(0)	(1)	(1,919)	30
Allocation Basis (Applicable Annual Customer Count)								
	GS		IP/IRP	MS	WSS	GS		
Residential								
Commercial & Industrial (C&I)	132	12	84	24	24	12	36	24
November 15, 2014 Opt Out					276	12		60

* GS excludes Non-Metered Customers

¹Rate for Tariff IS was reduced so that the total bill impact, as shown in Attachment JMS-3, is in line with Tariff EHG.

²GS Opt In rate was calculated as required but the rate was capped at the standard non-opt out rate

Indiana Michigan Power Company - Indiana
Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
1	RS	--	100	\$17.49	\$17.70	\$ 0.21	1.2%
2		--	250	\$32.81	\$33.31	\$ 0.50	1.5%
3		--	500	\$58.30	\$59.31	\$ 1.01	1.7%
4		--	1,000	\$109.29	\$111.30	\$ 2.01	1.8%
5		--	2,000	\$211.27	\$215.30	\$ 4.03	1.9%
6		--	4,000	\$415.26	\$423.30	\$ 8.04	1.9%
7	RS-OPES	--	100	\$15.34	\$15.55	\$ 0.21	1.4%
8	Pk=20%	--	250	\$25.63	\$26.13	\$ 0.50	2.0%
9	Opk=80%	--	500	\$42.75	\$43.76	\$ 1.01	2.4%
10		--	1,000	\$76.99	\$79.00	\$ 2.01	2.6%
11		--	2,000	\$145.47	\$149.50	\$ 4.03	2.8%
12		--	4,000	\$282.46	\$290.50	\$ 8.04	2.8%
13	RS-TOD	--	500	\$48.78	\$49.79	\$ 1.01	2.1%
14	On-Peak 30%	--	1,000	\$89.04	\$91.05	\$ 2.01	2.3%
15	Off-Peak 70%	--	2,000	\$169.57	\$173.60	\$ 4.03	2.4%
16		--	3,000	\$250.12	\$256.15	\$ 6.03	2.4%
17		--	4,000	\$330.66	\$338.70	\$ 8.04	2.4%
18		--	5,000	\$411.21	\$421.27	\$ 10.06	2.4%
19	RS-TOD2	--	500	\$57.25	\$58.26	\$ 1.01	1.8%
20	On-Peak 5%	--	1,000	\$107.19	\$109.20	\$ 2.01	1.9%
21	Off-Peak 95%	--	2,000	\$207.07	\$211.10	\$ 4.03	1.9%
22		--	3,000	\$306.97	\$313.00	\$ 6.03	2.0%
23		--	4,000	\$406.86	\$414.90	\$ 8.04	2.0%
24		--	5,000	\$506.76	\$516.82	\$ 10.06	2.0%
25	GS SEC	3 kW	200	\$28.76	\$29.91	\$ 1.15	4.0%
26	Block 1 - up to 4,500 kWh	3 kW	500	\$57.32	\$60.19	\$ 2.87	5.0%
27	Block 2 - all other kWh	5 kW	1,000	\$104.96	\$110.71	\$ 5.75	5.5%
28		7 kW	2,500	\$247.86	\$262.23	\$ 14.37	5.8%
29		9 kW	5,000	\$476.27	\$505.01	\$ 28.74	6.0%
30		10 kW	2,000	\$200.24	\$211.73	\$ 11.49	5.7%
31		10 kW	3,000	\$295.49	\$312.73	\$ 17.24	5.8%
32		10 kW	4,000	\$390.77	\$413.76	\$ 22.99	5.9%
33		10 kW	5,000	\$476.27	\$505.01	\$ 28.74	6.0%
34		100 kW	20,000	\$2,035.01	\$2,149.95	\$ 114.94	5.6%
35		500 kW	100,000	\$9,972.69	\$10,547.39	\$ 574.70	5.8%
36	GS-LM-TOD	--	1,000	\$81.35	\$87.10	\$ 5.75	7.1%
37	On-Peak 30%	--	2,500	\$187.03	\$201.40	\$ 14.37	7.7%
38	Off-Peak 70%	--	5,000	\$363.18	\$391.92	\$ 28.74	7.9%
39	GS-TOD2	--	1,000	\$103.02	\$108.77	\$ 5.75	5.6%
40	On-Peak 5%	--	2,500	\$242.99	\$257.36	\$ 14.37	5.9%
41	Off-Peak 95%	--	5,000	\$476.31	\$505.05	\$ 28.74	6.0%
42		--	7,500	\$709.61	\$752.71	\$ 43.10	6.1%
43	GS-OUSP	--	200	\$22.38	\$22.38	\$ -	0.0%
44	Optional Unmetered	--	500	\$48.35	\$48.35	\$ -	0.0%
45	Service Provision	--	1,000	\$91.67	\$91.67	\$ -	0.0%
46		--	2,500	\$221.61	\$221.61	\$ -	0.0%
47		--	5,000	\$438.18	\$438.18	\$ -	0.0%
48	GS-TOD-SEC	--	100	\$18.73	\$19.31	\$ 0.58	3.1%
49	On-Peak 40%	--	250	\$30.50	\$31.94	\$ 1.44	4.7%
50	Off-Peak 60%	--	500	\$50.08	\$52.95	\$ 2.87	5.7%
51		--	1,000	\$89.28	\$95.03	\$ 5.75	6.4%
52		--	2,000	\$167.67	\$179.16	\$ 11.49	6.9%
53		--	4,000	\$324.42	\$347.41	\$ 22.99	7.1%

Indiana Michigan Power Company - Indiana
Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
54	GS-TOD-PRI		100	\$123.28	\$123.86	\$ 0.58	0.5%
55	On-Peak 40%		250	\$134.07	\$135.51	\$ 1.44	1.1%
56	Off-Peak 60%		500	\$152.00	\$154.87	\$ 2.87	1.9%
57			1,000	\$187.92	\$193.67	\$ 5.75	3.1%
58			2,000	\$259.76	\$271.25	\$ 11.49	4.4%
59			4,000	\$403.41	\$426.40	\$ 22.99	5.7%
60	GS-LM-TOD	--	500	\$46.11	\$48.98	\$ 2.87	6.2%
61	On-Peak 30%	--	1,000	\$81.35	\$87.10	\$ 5.75	7.1%
62	Off-Peak 70%	--	2,000	\$151.81	\$163.30	\$ 11.49	7.6%
63		--	3,000	\$222.25	\$239.49	\$ 17.24	7.8%
64		--	4,000	\$292.72	\$315.71	\$ 22.99	7.9%
65		--	5,000	\$363.18	\$391.92	\$ 28.74	7.9%
66	GS-PRI	500 kW	100,000	\$9,241.55	\$9,816.25	\$ 574.70	6.2%
67	GS-SUB	500 kW	150,000	\$11,658.82	\$12,520.87	\$ 862.05	7.4%
68	LGS-SEC	100 kW	30,000	\$2,620.22	\$2,629.66	\$ 9.44	0.4%
69	Block 1 - 1st 300 kWh/kVA	100 kW	40,000	\$3,141.97	\$3,154.56	\$ 12.59	0.4%
70	Block 2 - all other kWh	100 kW	50,000	\$3,612.64	\$3,628.37	\$ 15.73	0.4%
71		100 kW	60,000	\$4,083.33	\$4,102.21	\$ 18.88	0.5%
72		500 kW	150,000	\$12,964.63	\$13,011.82	\$ 47.19	0.4%
73		500 kW	200,000	\$15,579.23	\$15,642.14	\$ 62.91	0.4%
74		500 kW	250,000	\$17,932.66	\$18,011.31	\$ 78.65	0.4%
75		500 kW	300,000	\$20,286.11	\$20,380.49	\$ 94.38	0.5%
76	LGS-PRI	500 kW	150,000	\$12,118.95	\$12,166.14	\$ 47.19	0.4%
77		500 kW	200,000	\$14,673.95	\$14,736.86	\$ 62.91	0.4%
78		500 kW	250,000	\$16,974.31	\$17,052.96	\$ 78.65	0.5%
79		500 kW	300,000	\$19,274.68	\$19,369.06	\$ 94.38	0.5%
80	LGS-SUB	500 kW	100,000	\$7,542.11	\$7,573.57	\$ 31.46	0.4%
81		500 kW	150,000	\$10,737.98	\$10,785.17	\$ 47.19	0.4%
82		500 kW	200,000	\$13,258.41	\$13,321.32	\$ 62.91	0.5%
83		500 kW	250,000	\$15,528.36	\$15,607.01	\$ 78.65	0.5%
84	LGS-LM-TOD	--	30,000	\$1,776.15	\$1,785.93	\$ 9.78	0.6%
85	On-Peak 25%	--	150,000	\$8,739.51	\$8,788.41	\$ 48.90	0.6%
86	Off-Peak 75%	--	300,000	\$17,443.70	\$17,541.50	\$ 97.80	0.6%
87	LGS-TOD-SEC	300 kW	70,000	\$5,779.63	\$5,802.45	\$ 22.82	0.4%
88	On-Peak 45%	300 kW	80,000	\$6,397.40	\$6,423.48	\$ 26.08	0.4%
89	Off-Peak 55%	300 kW	90,000	\$7,015.18	\$7,044.52	\$ 29.34	0.4%
90	LGS-TOD-PRI	100 kW	20,000	\$1,559.76	\$1,566.28	\$ 6.52	0.4%
91	On-Peak 40%	100 kW	25,000	\$1,836.91	\$1,845.06	\$ 8.15	0.4%
92	Off-Peak 60%	100 kW	30,000	\$2,114.04	\$2,123.82	\$ 9.78	0.5%
93	IP-SEC	1,000 kVA	250,000	\$22,962.48	\$22,970.20	\$ 7.72	0.0%
94	Block 1 - 1st 410 kWh/kVA	1,000 kVA	350,000	\$28,184.67	\$28,195.48	\$ 10.81	0.0%
95	Block 2 - all other kWh	1,000 kVA	450,000	\$32,692.94	\$32,706.83	\$ 13.89	0.0%
96		1,000 kVA	550,000	\$35,074.20	\$35,091.19	\$ 16.99	0.0%
97		1,000 kVA	650,000	\$37,455.43	\$37,475.50	\$ 20.07	0.1%
98	IP-PRI	2,000 kVA	900,000	\$61,266.10	\$61,293.89	\$ 27.79	0.0%
99		2,000 kVA	1,100,000	\$65,928.20	\$65,962.16	\$ 33.96	0.1%
100		2,000 kVA	1,300,000	\$70,590.32	\$70,630.46	\$ 40.14	0.1%
101	IP-SUB	10,000 kVA	4,500,000	\$278,092.11	\$278,231.07	\$ 138.96	0.0%

Indiana Michigan Power Company - Indiana
Typical Electric Bill Comparison

<u>Line No.</u>	<u>Tariff</u>	<u>Demand</u>	<u>Metered Energy</u>	<u>Current Bill</u>	<u>Proposed Bill</u>	<u>Bill Increase</u>	<u>% Change</u>
102		10,000 kVA	5,500,000	\$301,122.80	\$301,292.64	\$ 169.84	0.1%
103		10,000 kVA	6,500,000	\$324,153.49	\$324,354.21	\$ 200.72	0.1%
104	IP-TRAN	10,000 kVA	4,500,000	\$275,694.46	\$275,833.42	\$ 138.96	0.1%
105		10,000 kVA	5,500,000	\$298,551.45	\$298,721.29	\$ 169.84	0.1%
106		10,000 kVA	6,500,000	\$321,408.44	\$321,609.16	\$ 200.72	0.1%
107	MS	--	2,500	\$245.94	\$253.30	\$ 7.36	3.0%
108		--	10,000	\$919.84	\$949.29	\$ 29.45	3.2%
109		--	17,500	\$1,593.74	\$1,645.28	\$ 51.54	3.2%
110	WSS-SEC	--	5,000	\$358.59	\$364.13	\$ 5.54	1.5%
111		--	20,000	\$1,396.39	\$1,418.53	\$ 22.14	1.6%
112		--	50,000	\$3,472.00	\$3,527.35	\$ 55.35	1.6%
113	WSS-PRI	--	50,000	\$3,236.30	\$3,291.65	\$ 55.35	1.7%
114		--	350,000	\$22,321.40	\$22,708.85	\$ 387.45	1.7%
115		--	650,000	\$41,406.50	\$42,126.05	\$ 719.55	1.7%
116	WSS-SUB	--	50,000	\$2,871.30	\$2,926.65	\$ 55.35	1.9%
117		--	350,000	\$19,766.40	\$20,153.85	\$ 387.45	2.0%
118		--	650,000	\$36,661.50	\$37,381.05	\$ 719.55	2.0%
119	WSS-TOD-SEC	--	5,000	\$303.13	\$308.67	\$ 5.54	1.8%
120	On-Peak 30%	--	20,000	\$1,170.93	\$1,193.07	\$ 22.14	1.9%
121	Off-Peak 70%						
122	IS	--	1,000	\$152.18	\$163.22	\$ 11.04	7.3%
123		--	2,500	\$380.44	\$408.05	\$ 27.61	7.3%
124		--	4,000	\$608.72	\$652.90	\$ 44.18	7.3%
125	EHG	--	2,000	\$221.69	\$237.54	\$ 15.85	7.1%
126		--	5,000	\$537.47	\$577.11	\$ 39.64	7.4%
127		--	8,000	\$853.25	\$916.68	\$ 63.43	7.4%