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Indiana Utility Regulatory Commission

**INDIANA MICHIGAN POWER COMPANY
URT Repeal Adjustment Filing
Exhibit 12**

INDIANA MICHIGAN POWER COMPANY - INDIANA
 URT REPEAL RATE ADJUSTMENT
 PROFORMA RATE SUMMARY

<u>Tariff</u>	<u>Total Current Revenue</u>	<u>Total URT Adjusted Revenue</u>	<u>Difference</u>	<u>% Difference</u>
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$ 667,267,140	\$ 658,044,124	\$ (9,223,016)	-1.38%
RS TOD/OPES (030, 032, 034, 036)	\$ 3,794,516	\$ 3,742,149	\$ (52,366)	-1.38%
RS TOD2 (021)	\$ 183,577	\$ 181,030	\$ (2,547)	-1.39%
GS Sec (211, 212, 215, 218, 281)	\$ 165,866,460	\$ 163,576,281	\$ (2,290,179)	-1.38%
GS LMTOD (223, 225)	\$ 406,842	\$ 401,231	\$ (5,611)	-1.38%
GS TOD 2 (221, 282)	\$ 4,119	\$ 4,062	\$ (57)	-1.39%
GS Unmetered (204, 214)	\$ 103,821	\$ 102,375	\$ (1,446)	-1.39%
GS TOD Sec (229)	\$ 5,787,390	\$ 5,707,545	\$ (79,845)	-1.38%
GS TOD Pri (227)	\$ 252	\$ 248	\$ (4)	-1.39%
GS Pri (217)	\$ 4,238,889	\$ 4,180,548	\$ (58,341)	-1.38%
GS Sub (236)	\$ 692,658	\$ 683,089	\$ (9,569)	-1.38%
GS Tran (239)	\$ 73,452	\$ 72,439	\$ (1,013)	-1.38%
LGS Sec (240, 242)	\$ 289,283,447	\$ 285,294,595	\$ (3,988,852)	-1.38%
LGS LMTOD (251)	\$ 1,047,515	\$ 1,033,083	\$ (14,432)	-1.38%
LGS TOD Sec (253)	\$ 7,650,761	\$ 7,545,037	\$ (105,724)	-1.38%
LGS TOD Pri (255)	\$ 51,884	\$ 51,169	\$ (715)	-1.38%
LGS Pri (244, 246)	\$ 16,486,543	\$ 16,259,479	\$ (227,064)	-1.38%
LGS Sub (248)	\$ 294,083	\$ 290,058	\$ (4,026)	-1.37%
IP Sec (327)	\$ 53,022,352	\$ 52,288,677	\$ (733,674)	-1.38%
IP Pri (322)	\$ 176,525,179	\$ 174,083,065	\$ (2,442,113)	-1.38%
IP Sub (323)	\$ 59,341,690	\$ 58,526,414	\$ (815,276)	-1.37%
IP Tran (324)	\$ 18,783,776	\$ 18,524,223	\$ (259,554)	-1.38%
FW SL (525)	\$ 697,945	\$ 688,554	\$ (9,391)	-1.35%
ECLS (530)	\$ 3,113,545	\$ 3,070,856	\$ (42,689)	-1.37%
SLC (531)	\$ 141,145	\$ 139,257	\$ (1,888)	-1.34%
SLS (533)	\$ 330,993	\$ 326,412	\$ (4,582)	-1.38%
SLCM (733, 734, 735)	\$ 384,402	\$ 379,161	\$ (5,240)	-1.36%
OL (090 - 121)	\$ 5,860,651	\$ 5,778,119	\$ (82,532)	-1.41%
WSS Sec (545)	\$ 6,444,294	\$ 6,355,497	\$ (88,796)	-1.38%
WSS TOD (547)	\$ 505,999	\$ 499,028	\$ (6,971)	-1.38%
WSS Pri (546)	\$ 4,084,069	\$ 4,028,153	\$ (55,916)	-1.37%
WSS Sub (542)	\$ 666,069	\$ 656,927	\$ (9,142)	-1.37%
EHG (208)	\$ 688,291	\$ 678,741	\$ (9,550)	-1.39%
IS (213)	\$ 237,976	\$ 234,681	\$ (3,295)	-1.38%
MS (543, 544)	\$ 3,042,529	\$ 3,000,545	\$ (41,984)	-1.38%
Interruptible - Firm Portion	\$ 21,039,221	\$ 20,749,722	\$ (289,500)	-1.38%
Total Indiana Firm Revenues	\$ 1,518,143,473	\$ 1,497,176,572	\$ (20,966,901)	-1.38%
Interruptible - Jurisdictional	\$ 103,170,616	\$ 101,699,840	\$ (1,470,776)	-1.43%
Total	\$ 1,621,314,089	\$ 1,598,876,412	\$ (22,437,676)	-1.38%

INDIANA MICHIGAN POWER COMPANY - INDIANA
 PROFORMA
 URT REPEAL RATE ADJUSTMENT

RESIDENTIAL SERVICE (011, 012, 013, 014, 015, 016, 017, 038, 039, 045, 046, 047, 051, 052, 053, 054, 063)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
<u>Billing kWh</u>						
All kWh	4,173,121,801			4,173,121,801		
First 900 kWh	3,078,510,192	\$0.11136	\$ 342,822,895	3,078,510,192	\$0.10980	\$ 338,020,419
Over 900 kWh	1,094,611,609	\$0.10464	\$ 114,540,159	1,094,611,609	\$0.10318	\$ 112,942,026
Storage Water Heating kWh	40,790,728	\$0.06095	\$ 2,486,195	40,790,728	\$0.06010	\$ 2,451,523
Metered kWh	4,213,912,529			4,213,912,529		
Customer Charge	4,858,689	\$15.00	\$ 72,880,336	4,858,689	\$14.79	\$ 71,860,011
Cogen Customer Charge	12	\$1.05	\$ 13	12	\$1.04	\$ 12
Number of Customers	4,894,238			4,894,238		
Employee Discount - All kWh	13,927,148			13,927,148		
First 900 kWh	10,225,464	-\$0.00998	\$ (102,050)	10,225,464	-\$0.00984	\$ (100,619)
Over 900 kWh	3,701,684	-\$0.00998	\$ (36,943)	3,701,684	-\$0.00985	\$ (36,462)
Employee Discount - Storage Water Htg	594,396	-\$0.00460	\$ (2,734)	594,396	-\$0.00454	\$ (2,699)
EZ Bill Revenues						
Billing kWh	8,241,300		\$ 1,145,866	8,241,300		\$ 1,129,824
Metered kWh	8,241,300			8,241,300		
Number of Customers	9,751			9,751		
Number of Bills	9,751			9,751		
Fuel			\$ 5,944,793			\$ 5,856,127
Subtotal			\$ 539,678,528			\$ 532,120,164
DSM/EE Program Cost Rider - Non-Opt Out **	3,980,603,644	-\$0.000242	\$ (963,306)	3,980,603,644	-\$0.000239	\$ (951,762)
Off-System Sales & PJM Cost Rider	4,222,153,829	\$0.026445	\$ 111,654,858	4,222,153,829	\$0.026075	\$ 110,092,661
Life Cycle Management Rider	4,222,153,829	\$0.000329	\$ 1,389,089	4,222,153,829	\$0.000325	\$ 1,372,200
Tax Rider	4,222,153,829	-\$0.003335	\$ (14,080,883)	4,222,153,829	-\$0.003289	\$ (13,886,664)
Solar Power Rider	4,222,153,829	\$0.000236	\$ 996,428	4,222,153,829	\$0.000233	\$ 983,762
Environmental Cost Rider	4,222,153,829	-\$0.000619	\$ (2,613,513)	4,222,153,829	-\$0.000611	\$ (2,579,736)
Resource Adequacy Rider	4,222,153,829	\$0.007006	\$ 29,580,410	4,222,153,829	\$0.006908	\$ 29,166,639
Phase in Rate	4,222,153,829	\$0.000385	\$ 1,625,529	4,222,153,829	\$0.000409	\$ 1,726,861
Total			\$ 667,267,140			\$ 658,044,124

** DSM/EE Billing determinants for all tariff classes are per Cause No. 45285 (2022 plan year billing determinants). DSM Opt-out rates utilized were pre-2020 opt-out as the majority of opt-out customers opted out prior to 2020.

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

RESIDENTIAL TIME-OF-DAY/OFF PEAK ENERGY STORAGE SERVICE (030, 032, 034, 036)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-peak kWh	9,485,623	\$0.17222	\$ 1,633,614	9,485,623	\$0.16981	\$ 1,610,754
Off-peak kWh	16,966,505	\$0.06095	\$ 1,034,108	16,966,505	\$0.06010	\$ 1,019,687
Metered kWh	26,452,128			26,452,128		
Customer Charge	17,477	\$17.00	\$ 297,109	17,477	\$16.76	\$ 292,915
Number of Customers	17,553			17,553		
Employee Discount - On-peak	250,561	-\$0.01702	\$ (4,265)	250,561	-\$0.01678	\$ (4,204)
Employee Discount - Off-peak	580,884	-\$0.00460	\$ (2,672)	580,884	-\$0.00454	\$ (2,637)
Fuel			\$ 37,245			\$ 36,689
Subtotal			\$ 2,995,139			\$ 2,953,203
DSM/EE Program Cost Rider - Non-Opt Out	24,841,210	-\$0.000242	\$ (6,012)	24,841,210	-\$0.000239	\$ (5,940)
Off-System Sales & PJM Cost Rider	26,452,128	\$0.026445	\$ 699,527	26,452,128	\$0.026075	\$ 689,739
Life Cycle Management Rider	26,452,128	\$0.000329	\$ 8,703	26,452,128	\$0.000325	\$ 8,597
Tax Rider	26,452,128	-\$0.003335	\$ (88,218)	26,452,128	-\$0.003289	\$ (87,001)
Solar Power Rider	26,452,128	\$0.000236	\$ 6,243	26,452,128	\$0.000233	\$ 6,163
Environmental Cost Rider	26,452,128	-\$0.000619	\$ (16,374)	26,452,128	-\$0.000611	\$ (16,162)
Resource Adequacy Rider	26,452,128	\$0.007006	\$ 185,324	26,452,128	\$0.006908	\$ 182,731
Phase in Rate	26,452,128	\$0.000385	\$ 10,184	26,452,128	\$0.000409	\$ 10,819
Total			\$ 3,794,516			\$ 3,742,149

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

EXPERIMENTAL RESIDENTIAL TIME-OF-DAY SERVICE (021,041)

<u>Description</u> (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
High Cost Hours	73,714	\$0.37097	\$ 27,346	73,714	\$0.36578	\$ 26,963
Low Cost Hours	1,025,756	\$0.09185	\$ 94,216	1,025,756	\$0.09056	\$ 92,892
Metered kWh	1,099,470			1,099,470		
Customer Charge	1,625	\$17.00	\$ 27,625	1,625	\$16.76	\$ 27,235
Number of Customers	1,636			1,636		
Employee Discount - High Cost Hours	1,354	-\$0.02999	\$ (41)	1,354	-\$0.02957	\$ (40)
Employee Discount - Low Cost Hours	35,292	-\$0.00855	\$ (302)	35,292	-\$0.00843	\$ (298)
Fuel			\$ 1,548			\$ 1,525
Subtotal			\$ 150,392			\$ 148,278
DSM/EE Program Cost Rider - Non-Opt Out	1,201,994	-\$0.000242	\$ (291)	1,201,994	-\$0.000239	\$ (287)
Off-System Sales & PJM Cost Rider	1,099,470	\$0.026445	\$ 29,075	1,099,470	\$0.026075	\$ 28,669
Life Cycle Management Rider	1,099,470	\$0.000329	\$ 362	1,099,470	\$0.000325	\$ 357
Tax Rider	1,099,470	-\$0.003335	\$ (3,667)	1,099,470	-\$0.003289	\$ (3,616)
Solar Power Rider	1,099,470	\$0.000236	\$ 259	1,099,470	\$0.000233	\$ 256
Environmental Cost Rider	1,099,470	-\$0.000619	\$ (681)	1,099,470	-\$0.000611	\$ (672)
Resource Adequacy Rider	1,099,470	\$0.007006	\$ 7,703	1,099,470	\$0.006908	\$ 7,595
Phase in Rate	1,099,470	\$0.000385	\$ 423	1,099,470	\$0.000409	\$ 450
Total			\$ 183,577			\$ 181,030

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE SECONDARY (211, 212, 215, 216, 218, 281)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
Billing kWh						
- First 4,500 kWh	678,360,112	\$0.10510	\$ 71,295,648	678,360,112	\$0.10363	\$ 70,298,458
- Over 4,500 kWh	350,149,391	\$0.09441	\$ 33,057,604	350,149,391	\$0.09309	\$ 32,595,407
Meter Voltage Adjustment	(66,230)			(66,230)		
Metered kWh	1,028,575,733			1,028,575,733		
Billing kW						
-Over 10kW	2,329,246	\$3.019	\$ 7,031,994	2,329,246	\$2.977	\$ 6,934,165
Customer Charge	595,822	\$25.00	\$ 14,895,541	595,822	\$24.65	\$ 14,687,003
Number of Customers	597,736			597,736		
EZ Bill Revenues						
Billing kWh	738,051		\$ 115,106	738,051		\$ 113,495
Metered kWh	738,051			738,051		
Number of Customers	473			473		
Number of Bills	470			470		
Fuel			\$ 1,449,181			\$ 1,427,566
Subtotal			\$ 127,845,073			\$ 126,056,095
DSM/EE Program Cost Rider - Non-Opt Out	1,182,388,402	\$0.000264	\$ 312,151	1,182,388,402	\$0.000260	\$ 307,421
DSM/EE Program Cost Rider - Opt Out	6,551,996	\$0.000012	\$ 79	6,551,996	\$0.000011	\$ 72
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.022917	\$ 15,562,893	679,098,163	\$0.022596	\$ 15,344,902
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	350,149,391	-\$0.001187	\$ (415,627)	350,149,391	-\$0.001170	\$ (409,675)
Off-System Sales & PJM Cost Rider - Demand	2,329,246	\$7.356	\$ 17,133,934	2,329,246	\$7.253	\$ 16,894,021
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.000290	\$ 196,938	679,098,163	\$0.000286	\$ 194,222
Life Cycle Management Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.000000	\$ -	350,149,391	\$0.000000	\$ -
Life Cycle Management Rider - Demand	2,329,246	\$0.088	\$ 204,974	2,329,246	\$0.087	\$ 202,644
Tax Rider - Energy (Up to 4,500 kWh)	679,098,163	-\$0.002909	\$ (1,975,497)	679,098,163	-\$0.002869	\$ (1,948,333)
Tax Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.000000	\$ -	350,149,391	\$0.000000	\$ -
Tax Rider - Demand	2,329,246	-\$0.888	\$ (2,068,370)	2,329,246	-\$0.876	\$ (2,040,419)
Solar Power Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.000206	\$ 139,894	679,098,163	\$0.000204	\$ 138,536
Solar Power Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.000000	\$ -	350,149,391	\$0.000000	\$ -
Solar Power Rider - Demand	2,329,246	\$0.063	\$ 146,742	2,329,246	\$0.062	\$ 144,413
Environmental Cost Rider - Energy (Up to 4,500 kWh)	679,098,163	-\$0.000619	\$ (420,362)	679,098,163	-\$0.000611	\$ (414,929)
Environmental Cost Rider - Energy (Over 4,500 kWh)	350,149,391	-\$0.000619	\$ (216,742)	350,149,391	-\$0.000611	\$ (213,941)
Environmental Cost Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.006108	\$ 4,147,932	679,098,163	\$0.006023	\$ 4,090,208
Resource Adequacy Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.000000	\$ -	350,149,391	\$0.000000	\$ -
Resource Adequacy Rider - Demand	2,329,246	\$1.866	\$ 4,346,373	2,329,246	\$1.840	\$ 4,285,813
Phase in Rate - Energy (Up to 4,500 kWh)	679,098,163	\$0.001061	\$ 720,523	679,098,163	\$0.001076	\$ 730,710
Phase in Rate - Energy (Over 4,500 kWh)	350,149,391	\$0.001525	\$ 533,978	350,149,391	\$0.001524	\$ 533,628
Phase in Rate - Demand	2,329,246	-\$0.141	\$ (328,424)	2,329,246	-\$0.137	\$ (319,107)
Total			\$ 165,866,460			\$ 163,576,281

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (223, 225)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-Peak	1,232,491	\$0.13150	\$ 162,073	1,232,491	\$0.12966	\$ 159,805
Off-Peak	1,982,402	\$0.06118	\$ 121,283	1,982,402	\$0.06032	\$ 119,578
Metered kWh	3,214,893			3,214,893		
Customer Charge	1,240	\$25.00	\$ 31,000	1,240	\$24.65	\$ 30,566
Number of Customers	1,241			1,241		
Fuel			\$ 4,527			\$ 4,459
Subtotal			\$ 318,882			\$ 314,408
DSM/EE Program Cost Rider - Non-Opt Out	3,725,073	\$0.000264	\$ 983	3,725,073	\$0.000260	\$ 969
Off-System Sales & PJM Cost Rider	3,214,893	\$0.022917	\$ 73,676	3,214,893	\$0.022596	\$ 72,644
Life Cycle Management Rider	3,214,893	\$0.000290	\$ 932	3,214,893	\$0.000286	\$ 919
Tax Rider	3,214,893	-\$0.002909	\$ (9,352)	3,214,893	-\$0.002869	\$ (9,224)
Solar Power Rider	3,214,893	\$0.000206	\$ 662	3,214,893	\$0.000204	\$ 656
Environmental Cost Rider	3,214,893	-\$0.000619	\$ (1,990)	3,214,893	-\$0.000611	\$ (1,964)
Resource Adequacy Rider	3,214,893	\$0.006108	\$ 19,637	3,214,893	\$0.006023	\$ 19,363
Phase in Rate	3,214,893	\$0.001061	\$ 3,411	3,214,893	\$0.001076	\$ 3,459
Total			\$ 406,842			\$ 401,231

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

EXPERIMENTAL GENERAL SERVICE TIME-OF-DAY (221, 282)

<u>Description</u> (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
High Cost Hours	5,946	\$0.31954	\$ 1,900	5,946	\$0.31507	\$ 1,873
Low Cost Hours	11,009	\$0.09230	\$ 1,016	11,009	\$0.09101	\$ 1,002
Metered kWh	16,955			16,955		
Customer Charge	28	\$25.00	\$ 700	28	\$24.65	\$ 690
Cogen Customer Add'l Charge	12	\$1.30	\$ 16	12	\$1.28	\$ 15
Number of Customers	28			28		
Number of Cogen Customers	12			12		
Fuel			\$ 24			\$ 24
Subtotal			\$ 3,656			\$ 3,604
DSM/EE Program Cost Rider - Non-Opt Out	16,955	\$0.000264	\$ 4	16,955	\$0.000260	\$ 4
Off-System Sales & PJM Cost Rider	16,955	\$0.022917	\$ 389	16,955	\$0.022596	\$ 383
Life Cycle Management Rider	16,955	\$0.000290	\$ 5	16,955	\$0.000286	\$ 5
Tax Rider	16,955	-\$0.002909	\$ (49)	16,955	-\$0.002869	\$ (49)
Solar Power Rider	16,955	\$0.000206	\$ 3	16,955	\$0.000204	\$ 3
Environmental Cost Rider	16,955	-\$0.000619	\$ (10)	16,955	-\$0.000611	\$ (10)
Resource Adequacy Rider	16,955	\$0.006108	\$ 104	16,955	\$0.006023	\$ 102
Phase in Rate	16,955	\$0.001061	\$ 18	16,955	\$0.001076	\$ 18
Total			\$ 4,119			\$ 4,062

INDIANA MICHIGAN POWER COMPANY - INDIANA
 PROFORMA
 URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE - NON METERED (204, 214)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	550,524	\$0.10510	\$ 57,860	550,524	\$0.10363	\$ 57,051
Metered kWh	550,524			550,524		
Customer Charge	3,091	\$9.80	\$ 30,292	3,091	\$9.66	\$ 29,859
Number of Customers	2,807			2,807		
Fuel			\$ 775			\$ 764
Subtotal			\$ 88,927			\$ 87,673
Off-System Sales & PJM Cost Rider	550,524	\$0.022917	\$ 12,616	550,524	\$0.022596	\$ 12,440
Life Cycle Management Rider	550,524	\$0.000290	\$ 160	550,524	\$0.000286	\$ 157
Tax Rider	550,524	-\$0.002909	\$ (1,601)	550,524	-\$0.002869	\$ (1,579)
Solar Power Rider	550,524	\$0.000206	\$ 113	550,524	\$0.000204	\$ 112
Environmental Cost Rider	550,524	-\$0.000619	\$ (341)	550,524	-\$0.000611	\$ (336)
Resource Adequacy Rider	550,524	\$0.006108	\$ 3,363	550,524	\$0.006023	\$ 3,316
Phase in Rate	550,524	\$0.001061	\$ 584	550,524	\$0.001076	\$ 592
Total			\$ 103,821			\$ 102,375

INDIANA MICHIGAN POWER COMPANY - INDIANA
 PROFORMA
 URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE TIME-OF-DAY - SECONDARY (229)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-peak kWh	18,699,098	\$0.13150	\$ 2,458,931	18,699,098	\$0.12966	\$ 2,424,525
Off-peak kWh	25,750,263	\$0.06118	\$ 1,575,401	25,750,263	\$0.06032	\$ 1,553,256
Meter Voltage Adjustment	(2,955)			(2,955)		
Metered kWh	44,452,316			44,452,316		
Customer Charge	18,975	\$25.00	\$ 474,375	18,975	\$24.65	\$ 467,734
Number of Customers	19,036			19,036		
Fuel			\$ 62,585			\$ 61,651
Subtotal			\$ 4,571,292			\$ 4,507,166
DSM/EE Program Cost Rider - Non-Opt Out	51,380,311	\$0.000264	\$ 13,564	51,380,311	\$0.000260	\$ 13,359
Off-System Sales & PJM Cost Rider	44,449,361	\$0.022917	\$ 1,018,646	44,449,361	\$0.022596	\$ 1,004,378
Life Cycle Management Rider	44,449,361	\$0.000290	\$ 12,890	44,449,361	\$0.000286	\$ 12,713
Tax Rider	44,449,361	-\$0.002909	\$ (129,303)	44,449,361	-\$0.002869	\$ (127,525)
Solar Power Rider	44,449,361	\$0.000206	\$ 9,157	44,449,361	\$0.000204	\$ 9,068
Environmental Cost Rider	44,449,361	-\$0.000619	\$ (27,514)	44,449,361	-\$0.000611	\$ (27,159)
Resource Adequacy Rider	44,449,361	\$0.006108	\$ 271,497	44,449,361	\$0.006023	\$ 267,719
Phase in Rate	44,449,361	\$0.001061	\$ 47,161	44,449,361	\$0.001076	\$ 47,828
Total			\$ 5,787,390			\$ 5,707,545

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE TIME-OF-DAY - Primary (227)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-peak kWh	553	\$0.10061	\$ 56	553	\$0.09920	\$ 55
Off-peak kWh	0	\$0.06062	\$ -	0	\$0.05977	\$ -
Metered kWh	553			553		
Customer Charge	1	\$180.00	\$ 180	1	\$177.48	\$ 177
Number of Customers	1			1		
Fuel			\$ 1			\$ 1
Subtotal			\$ 236			\$ 233
DSM/EE Program Cost Rider - Non-Opt Out	553	\$0.000264	\$ 0	553	\$0.000260	\$ 0
Off-System Sales & PJM Cost Rider	553	\$0.022917	\$ 13	553	\$0.022596	\$ 12
Life Cycle Management Rider	553	\$0.000290	\$ 0	553	\$0.000286	\$ 0
Tax Rider	553	-\$0.002909	\$ (2)	553	-\$0.002869	\$ (2)
Solar Power Rider	553	\$0.000206	\$ 0	553	\$0.000204	\$ 0
Environmental Cost Rider	553	-\$0.000619	\$ (0)	553	-\$0.000611	\$ (0)
Resource Adequacy Rider	553	\$0.006108	\$ 3	553	\$0.006023	\$ 3
Phase in Rate	553	\$0.001061	\$ 1	553	\$0.001076	\$ 1
Total			\$ 252			\$ 248

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE - PRIMARY (217)

<u>Description</u> (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	27,866,219			27,866,219		
- First 4,500 kWh	2,141,530	\$0.09714	\$ 208,028	2,141,530	\$0.09578	\$ 205,116
- Over 4,500 kWh	25,724,689	\$0.08674	\$ 2,231,360	25,724,689	\$0.08553	\$ 2,200,233
Meter Voltage Adjustment	324			324		
Metered kWh	27,865,895			27,865,895		
Billing kW						
-Over 10kW	156,430	\$1.892	\$ 295,966	156,430	\$1.866	\$ 291,898
Customer Charge	563	\$180.00	\$ 101,340	563	\$177.48	\$ 99,921
Number of Customers	564			564		
Fuel			\$ 39,236			\$ 38,650
Subtotal			\$ 2,875,929			\$ 2,835,818
DSM/EE Program Cost Rider - Non-Opt Out	26,242,438	\$0.000264	\$ 6,928	26,242,438	\$0.000260	\$ 6,823
DSM/EE Program Cost Rider - Opt Out	5,998,707	\$0.000012	\$ 72	5,998,707	\$0.000011	\$ 66
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.022917	\$ 49,077	2,141,530	\$0.022596	\$ 48,390
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	25,724,689	-\$0.001187	\$ (30,535)	25,724,689	-\$0.001170	\$ (30,098)
Off-System Sales & PJM Cost Rider - Demand	156,430	\$7.356	\$ 1,150,699	156,430	\$7.253	\$ 1,134,587
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.000290	\$ 621	2,141,530	\$0.000286	\$ 612
Life Cycle Management Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.000000	\$ -	25,724,689	\$0.000000	\$ -
Life Cycle Management Rider - Demand	156,430	\$0.088	\$ 13,766	156,430	\$0.087	\$ 13,609
Tax Rider - Energy (Up to 4,500 kWh)	2,141,530	-\$0.002909	\$ (6,230)	2,141,530	-\$0.002869	\$ (6,144)
Tax Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.000000	\$ -	25,724,689	\$0.000000	\$ -
Tax Rider - Demand	156,430	-\$0.888	\$ (138,910)	156,430	-\$0.876	\$ (137,033)
Solar Power Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.000206	\$ 441	2,141,530	\$0.000204	\$ 437
Solar Power Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.000000	\$ -	25,724,689	\$0.000000	\$ -
Solar Power Rider - Demand	156,430	\$0.063	\$ 9,855	156,430	\$0.062	\$ 9,699
Environmental Cost Rider - Energy (Up to 4,500 kWh)	2,141,530	-\$0.000619	\$ (1,326)	2,141,530	-\$0.000611	\$ (1,308)
Environmental Cost Rider - Energy (Over 4,500 kWh)	25,724,689	-\$0.000619	\$ (15,924)	25,724,689	-\$0.000611	\$ (15,718)
Environmental Cost Rider - Demand	156,430	\$0.000	\$ -	156,430	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.006108	\$ 13,080	2,141,530	\$0.006023	\$ 12,898
Resource Adequacy Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.000000	\$ -	25,724,689	\$0.000000	\$ -
Resource Adequacy Rider - Demand	156,430	\$1.866	\$ 291,898	156,430	\$1.840	\$ 287,831
Phase in Rate - Energy (Up to 4,500 kWh)	2,141,530	\$0.001061	\$ 2,272	2,141,530	\$0.001076	\$ 2,304
Phase in Rate - Energy (Over 4,500 kWh)	25,724,689	\$0.001525	\$ 39,230	25,724,689	\$0.001524	\$ 39,204
Phase in Rate - Demand	156,430	-\$0.141	\$ (22,057)	156,430	-\$0.137	\$ (21,431)
Total			\$ 4,238,889			\$ 4,180,548

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE - SUBTRANSMISSION (236)

<u>Description</u> (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	6,738,742			6,738,742		
- First 4,500 kWh	118,556	\$0.08852	\$ 10,495	118,556	\$0.08728	\$ 10,348
- Over 4,500 kWh	6,620,186	\$0.07827	\$ 518,162	6,620,186	\$0.07717	\$ 510,880
Meter Voltage Adjustment	25			25		
Metered kWh	6,738,717			6,738,717		
Billing kW						
-Over 10 kW	17,073	\$0.000	\$ -	17,073	\$0.000	\$ -
Customer Charge	48	\$180.00	\$ 8,640	48	\$177.48	\$ 8,519
Number of Customers	48			48		
Fuel			\$ 9,488			\$ 9,347
Subtotal			\$ 546,785			\$ 539,093
DSM/EE Program Cost Rider - Non-Opt Out	7,835,497	\$0.000264	\$ 2,069	7,835,497	\$0.000260	\$ 2,037
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	118,556	\$0.022917	\$ 2,717	118,556	\$0.022596	\$ 2,679
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	6,620,186	-\$0.001187	\$ (7,858)	6,620,186	-\$0.001170	\$ (7,746)
Off-System Sales & PJM Cost Rider - Demand	17,073	\$7.356	\$ 125,589	17,073	\$7.253	\$ 123,830
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	118,556	\$0.000290	\$ 34	118,556	\$0.000286	\$ 34
Life Cycle Management Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.000000	\$ -	6,620,186	\$0.000000	\$ -
Life Cycle Management Rider - Demand	17,073	\$0.088	\$ 1,502	17,073	\$0.087	\$ 1,485
Tax Rider - Energy (Up to 4,500 kWh)	118,556	-\$0.002909	\$ (345)	118,556	-\$0.002869	\$ (340)
Tax Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.000000	\$ -	6,620,186	\$0.000000	\$ -
Tax Rider - Demand	17,073	-\$0.888	\$ (15,161)	17,073	-\$0.876	\$ (14,956)
Solar Power Rider - Energy (Up to 4,500 kWh)	118,556	\$0.000206	\$ 24	118,556	\$0.000204	\$ 24
Solar Power Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.000000	\$ -	6,620,186	\$0.000000	\$ -
Solar Power Rider - Demand	17,073	\$0.063	\$ 1,076	17,073	\$0.062	\$ 1,059
Environmental Cost Rider - Energy (Up to 4,500 kWh)	118,556	-\$0.000619	\$ (73)	118,556	-\$0.000611	\$ (72)
Environmental Cost Rider - Energy (Over 4,500 kWh)	6,620,186	-\$0.000619	\$ (4,098)	6,620,186	-\$0.000611	\$ (4,045)
Environmental Cost Rider - Demand	17,073	\$0.000	\$ -	17,073	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	118,556	\$0.006108	\$ 724	118,556	\$0.006023	\$ 714
Resource Adequacy Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.000000	\$ -	6,620,186	\$0.000000	\$ -
Resource Adequacy Rider - Demand	17,073	\$1.866	\$ 31,858	17,073	\$1.840	\$ 31,414
Phase in Rate - Energy (Up to 4,500 kWh)	118,556	\$0.001061	\$ 126	118,556	\$0.001076	\$ 128
Phase in Rate - Energy (Over 4,500 kWh)	6,620,186	\$0.001525	\$ 10,096	6,620,186	\$0.001524	\$ 10,089
Phase in Rate - Demand	17,073	-\$0.141	\$ (2,407)	17,073	-\$0.137	\$ (2,339)
Total			\$ 692,658			\$ 683,089

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

GENERAL SERVICE - TRANSMISSION (239)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
Billing kWh	387,555			387,555		
- First 4,500 kWh	84,160	\$0.08789	\$ 7,397	84,160	\$0.08666	\$ 7,293
- Over 4,500 kWh	303,395	\$0.07775	\$ 23,589	303,395	\$0.07666	\$ 23,258
Meter Voltage Adjustment	0			0		
Metered kWh	387,555			387,555		
Billing kW						
-Over 10 kW	4,253	\$0.000	\$ -	4,253	\$0.000	\$ -
Customer Charge	23	\$180.00	\$ 4,140	23	\$177.48	\$ 4,082
Number of Customers	24			24		
Fuel			\$ 546			\$ 538
Subtotal			\$ 35,671			\$ 35,171
DSM/EE Program Cost Rider - Non-Opt Out	385,352	\$0.000264	\$ 102	385,352	\$0.000260	\$ 100
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	84,160	\$0.022917	\$ 1,929	84,160	\$0.022596	\$ 1,902
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	303,395	-\$0.001187	\$ (360)	303,395	-\$0.001170	\$ (355)
Off-System Sales & PJM Cost Rider - Demand	4,253	\$7.356	\$ 31,285	4,253	\$7.253	\$ 30,847
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	84,160	\$0.000290	\$ 24	84,160	\$0.000286	\$ 24
Life Cycle Management Rider - Energy (Over 4,500 kWh)	303,395	\$0.000000	\$ -	303,395	\$0.000000	\$ -
Life Cycle Management Rider - Demand	4,253	\$0.088	\$ 374	4,253	\$0.087	\$ 370
Tax Rider - Energy (Up to 4,500 kWh)	84,160	-\$0.002909	\$ (245)	84,160	-\$0.002869	\$ (241)
Tax Rider - Energy (Over 4,500 kWh)	303,395	\$0.000000	\$ -	303,395	\$0.000000	\$ -
Tax Rider - Demand	4,253	-\$0.888	\$ (3,777)	4,253	-\$0.876	\$ (3,726)
Solar Power Rider - Energy (Up to 4,500 kWh)	84,160	\$0.000206	\$ 17	84,160	\$0.000204	\$ 17
Solar Power Rider - Energy (Over 4,500 kWh)	303,395	\$0.000000	\$ -	303,395	\$0.000000	\$ -
Solar Power Rider - Demand	4,253	\$0.063	\$ 268	4,253	\$0.062	\$ 264
Environmental Cost Rider - Energy (Up to 4,500 kWh)	84,160	-\$0.000619	\$ (52)	84,160	-\$0.000611	\$ (51)
Environmental Cost Rider - Energy (Over 4,500 kWh)	303,395	-\$0.000619	\$ (188)	303,395	-\$0.000611	\$ (185)
Environmental Cost Rider - Demand	4,253	\$0.000	\$ -	4,253	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	84,160	\$0.006108	\$ 514	84,160	\$0.006023	\$ 507
Resource Adequacy Rider - Energy (Over 4,500 kWh)	303,395	\$0.000000	\$ -	303,395	\$0.000000	\$ -
Resource Adequacy Rider - Demand	4,253	\$1.866	\$ 7,936	4,253	\$1.840	\$ 7,826
Phase in Rate - Energy (Up to 4,500 kWh)	84,160	\$0.001061	\$ 89	84,160	\$0.001076	\$ 91
Phase in Rate - Energy (Over 4,500 kWh)	303,395	\$0.001525	\$ 463	303,395	\$0.001524	\$ 462
Phase in Rate - Demand	4,253	-\$0.141	\$ (600)	4,253	-\$0.137	\$ (583)
Total			\$ 73,452			\$ 72,439

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

LARGE GENERAL SERVICE - SECONDARY (240, 242)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
Billing kWh	2,536,755,288			2,536,755,288		
- First 300 kWh per kW	1,950,442,699	\$0.07523	\$ 146,731,804	1,950,442,699	\$0.07418	\$ 144,683,839
- Over 300 kWh per kW	586,312,589	\$0.03184	\$ 18,668,193	586,312,589	\$0.03139	\$ 18,404,352
Meter Voltage Adjustment	(169,947)			(169,947)		
Metered kWh	2,536,925,235			2,536,925,235		
Billing kVA	646,757	\$7.548	\$ 4,881,722	646,757	\$7.442	\$ 4,813,166
Billing kW						
- All kW	7,183,909	\$7.548	\$ 54,224,145	7,183,909	\$7.442	\$ 53,462,651
Customer Charge	57,629	\$25.00	\$ 1,440,725	57,629	\$24.65	\$ 1,420,555
D.R.S. 2 Customer Charge	24	\$10.00	\$ 240	24	\$10.00	\$ 240
Number of Customers	57,667			57,667		
Economic Development Rider			\$ (148,415)			\$ (146,338)
Fuel			\$ 3,571,751			\$ 3,518,480
Subtotal			\$ 229,370,165			\$ 226,156,945
DSM/EE Program Cost Rider - Non-Opt Out	2,588,911,499	\$0.000264	\$ 683,473	2,588,911,499	\$0.000260	\$ 673,117
DSM/EE Program Cost Rider - Opt Out	8,379,657	\$0.000012	\$ 101	8,379,657	\$0.000011	\$ 92
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	2,536,755,288	-\$0.001187	\$ (3,011,129)	0	\$0.022596	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	-\$0.001170	\$ (2,968,004)
Off-System Sales & PJM Cost Rider - Demand	7,183,909	\$7.356	\$ 52,844,835	7,183,909	\$7.253	\$ 52,104,892
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	2,536,755,288	\$0.000000	\$ -	0	\$0.000286	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	\$0.000000	\$ -
Life Cycle Management Rider - Demand	7,183,909	\$0.088	\$ 632,184	7,183,909	\$0.087	\$ 625,000
Tax Rider - Energy (Up to 4,500 kWh)	2,536,755,288	\$0.000000	\$ -	0	-\$0.002869	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	\$0.000000	\$ -
Tax Rider - Demand	7,183,909	-\$0.888	\$ (6,379,311)	7,183,909	-\$0.876	\$ (6,293,104)
Solar Power Rider - Energy (Up to 4,500 kWh)	2,536,755,288	\$0.000000	\$ -	0	\$0.000204	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	\$0.000000	\$ -
Solar Power Rider - Demand	7,183,909	\$0.063	\$ 452,586	7,183,909	\$0.062	\$ 445,402
Environmental Cost Rider - Energy (Up to 4,500 kWh)	2,536,755,288	-\$0.000619	\$ (1,570,252)	0	-\$0.000611	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	-\$0.000611	\$ (1,549,957)
Environmental Cost Rider - Demand	7,183,909	\$0.000	\$ -	7,183,909	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	2,536,755,288	\$0.000000	\$ -	0	\$0.006023	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	\$0.000000	\$ -
Resource Adequacy Rider - Demand	7,183,909	\$1.866	\$ 13,405,174	7,183,909	\$1.840	\$ 13,218,393
Phase in Rate - Energy (Up to 4,500 kWh)	2,536,755,288	\$0.001525	\$ 3,868,552	0	\$0.001076	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000		2,536,755,288	\$0.001524	\$ 3,866,015
Phase in Rate - Demand	7,183,909	-\$0.141	\$ (1,012,931)	7,183,909	-\$0.137	\$ (984,196)
Total			\$ 289,283,447			\$ 285,294,595

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

LARGE GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (251)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-peak kWh	3,396,690	\$0.13150	\$ 446,665	3,396,690	\$0.12966	\$ 440,415
Off-peak kWh	5,436,775	\$0.06118	\$ 332,622	5,436,775	\$0.06032	\$ 327,946
Metered kWh	8,833,465			8,833,465		
Customer Charge	567	\$25.00	\$ 14,175	567	\$24.65	\$ 13,977
Number of Customers	568			568		
Fuel			\$ 12,438			\$ 12,252
Subtotal			\$ 805,899			\$ 794,590
DSM/EE Program Cost Rider - Non-Opt Out	9,982,323	\$0.000264	\$ 2,635	9,982,323	\$0.000260	\$ 2,595
Off-System Sales & PJM Cost Rider	8,833,465	\$0.022917	\$ 202,437	8,833,465	\$0.022596	\$ 199,601
Life Cycle Management Rider	8,833,465	\$0.000290	\$ 2,562	8,833,465	\$0.000286	\$ 2,526
Tax Rider	8,833,465	-\$0.002909	\$ (25,697)	8,833,465	-\$0.002869	\$ (25,343)
Solar Power Rider	8,833,465	\$0.000206	\$ 1,820	8,833,465	\$0.000204	\$ 1,802
Environmental Cost Rider	8,833,465	-\$0.000619	\$ (5,468)	8,833,465	-\$0.000611	\$ (5,397)
Resource Adequacy Rider	8,833,465	\$0.006108	\$ 53,955	8,833,465	\$0.006023	\$ 53,204
Phase in Rate	8,833,465	\$0.001061	\$ 9,372	8,833,465	\$0.001076	\$ 9,505
Total			\$ 1,047,515			\$ 1,033,083

INDIANA MICHIGAN POWER COMPANY - INDIANA
 PROFORMA
 URT REPEAL RATE ADJUSTMENT

LARGE GENERAL SERVICE TIME-OF-DAY SECONDARY (253)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
Billing kWh						
On-peak kWh	29,674,643	\$0.09580	\$ 2,842,831	29,674,643	\$0.09446	\$ 2,803,067
Off-peak kWh	36,828,959	\$0.05118	\$ 1,884,906	36,828,959	\$0.05046	\$ 1,858,389
Demand Charge	168,633	\$7.548	\$ 1,272,842	168,633	\$7.442	\$ 1,254,967
Metered kWh	66,503,602			66,503,602		
Customer Charge	6,007	\$25.00	\$ 150,175	6,007	\$24.65	\$ 148,073
Number of Customers	6,031			6,031		
Fuel			\$ 93,637			\$ 92,240
Subtotal			\$ 6,244,391			\$ 6,156,736
DSM/EE Program Cost Rider - Non-Opt Out	68,120,307	\$0.000264	\$ 17,984	68,120,307	\$0.000260	\$ 17,711
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	66,503,602	-\$0.001187	\$ (78,940)	66,503,602	\$0.022596	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	-\$0.001	\$ (77,809)
Off-System Sales & PJM Cost Rider - Demand	168,633	\$7.356	\$ 1,240,464	168,633	\$7.253	\$ 1,223,095
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -	66,503,602	\$0.000286	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000	\$ -
Life Cycle Management Rider - Demand	168,633	\$0.088000	\$ 14,840	168,633	\$0.087000	\$ 14,671
Tax Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -	66,503,602	-\$0.002869	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -
Tax Rider - Demand	168,633	-\$0.888000	\$ (149,746)	168,633	-\$0.876	\$ (147,723)
Solar Power Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -	66,503,602	\$0.000204	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -
Solar Power Rider - Demand	168,633	\$0.063000	\$ 10,624	168,633	\$0.062	\$ 10,455
Environmental Cost Rider - Energy (Up to 4,500 kWh)	66,503,602	-\$0.000619	\$ (41,166)	66,503,602	-\$0.000611	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	-\$0.000611	\$ (40,634)
Environmental Cost Rider - Demand	168,633	\$0.000000	\$ -	168,633	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -	66,503,602	\$0.006023	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -
Resource Adequacy Rider - Demand	168,633	\$1.866000	\$ 314,669	168,633	\$1.840	\$ 310,285
Phase in Rate - Energy (Up to 4,500 kWh)	66,503,602	\$0.001525	\$ 101,418	66,503,602	\$0.001076	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.001524	\$ 101,351
Phase in Rate - Demand	168,633	-\$0.141000	\$ (23,777)	168,633	-\$0.137	\$ (23,103)
Total			\$ 7,650,761			\$ 7,545,037

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

LARGE GENERAL SERVICE TIME-OF-DAY PRIMARY (255)

<u>Description</u> (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-peak kWh	283,422	\$0.08438	\$ 23,915	283,422	\$0.08320	\$ 23,581
Off-peak kWh	181,983	\$0.05062	\$ 9,212	181,983	\$0.04991	\$ 9,083
Demand Charge	1,218	\$4.731	\$ 5,762	1,218	\$4.665	\$ 5,682
Metered kWh	465,405			465,405		
Customer Charge	12	\$180.00	\$ 2,160	12	\$177.48	\$ 2,130
Number of Customers	12			12		
Fuel			\$ 655			\$ 646
Subtotal			\$ 41,705			\$ 41,121
DSM/EE Program Cost Rider - Non-Opt Out	556,084	\$0.000264	\$ 147	556,084	\$0.000260	\$ 145
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	465,405	-\$0.001187	\$ (552)	0	\$0.022596	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	-\$0.001170	\$ (545)
Off-System Sales & PJM Cost Rider - Demand	1,218	\$7.356	\$ 8,960	1,218	\$7.253	\$ 8,834
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	\$0.000286	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -
Life Cycle Management Rider - Demand	1,218	\$0.088	\$ 107	1,218	\$0.087	\$ 106
Tax Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000		0	-\$0.002869	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -
Tax Rider - Demand	1,218	-\$0.888	\$ (1,082)	1,218	-\$0.876	\$ (1,067)
Solar Power Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	\$0.000204	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -
Solar Power Rider - Demand	1,218	\$0.063	\$ 77	1,218	\$0.062	\$ 76
Environmental Cost Rider - Energy (Up to 4,500 kWh)	465,405	-\$0.000619	\$ (288)	0	-\$0.000611	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	-\$0.000611	\$ (284)
Environmental Cost Rider - Demand	1,218	\$0.000	\$ -	1,218	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	\$0.006023	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -
Resource Adequacy Rider - Demand	1,218	\$1.866	\$ 2,273	1,218	\$1.840	\$ 2,241
Phase in Rate - Energy (Up to 4,500 kWh)	465,405	\$0.001525	\$ 710	0	\$0.001076	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.001524	\$ 709
Phase in Rate - Demand	1,218	-\$0.141	\$ (172)	1,218	-\$0.137	\$ (167)
Total			\$ 51,884			\$ 51,169

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

LARGE GENERAL SERVICE - PRIMARY (244, 246)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
Billing kWh	159,501,965			159,501,965		
- First 300 kWh per kW	122,806,552	\$0.07270	\$ 8,928,036	122,806,552	\$0.07168	\$ 8,802,774
- Over 300 kWh per kW	36,695,413	\$0.03030	\$ 1,111,871	36,695,413	\$0.02988	\$ 1,096,459
Meter Voltage Adjustment	4,965			4,965		
Metered kWh	159,497,000			159,497,000		
Billing kVa	49,770	\$4.730	\$ 235,412	49,770	\$4.664	\$ 232,127
Billing kW -All kW	445,430	\$4.730	\$ 2,106,884	445,430	\$4.664	\$ 2,077,486
Customer Charge	1,079	\$180.00	\$ 194,220	1,079	\$177.48	\$ 191,501
Number of Customers	1,080			1,080		
Economic Development Rider			\$ (29,418)			\$ (29,006)
Fuel			\$ 224,579			\$ 221,229
Subtotal			\$ 12,771,584			\$ 12,592,570
DSM/EE Program Cost Rider - Non-Opt Out	163,298,924	\$0.000264	\$ 43,111	163,298,924	\$0.000260	\$ 42,458
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	159,501,965	-\$0.001187	\$ (189,329)	0	\$0.022596	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	-\$0.001170	\$ (186,617)
Off-System Sales & PJM Cost Rider - Demand	445,430	\$7.356	\$ 3,276,583	445,430	\$7.253	\$ 3,230,704
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	159,501,965	\$0.000000	\$ -	0	\$0.000286	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	\$0.000000	\$ -
Life Cycle Management Rider - Demand	445,430	\$0.088	\$ 39,198	445,430	\$0.087	\$ 38,752
Tax Rider - Energy (Up to 4,500 kWh)		\$0.000000	\$ -	0	-\$0.002869	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	\$0.000000	\$ -
Tax Rider - Demand	445,430	-\$0.888	\$ (395,542)	445,430	-\$0.876	\$ (390,197)
Solar Power Rider - Energy (Up to 4,500 kWh)	159,501,965	\$0.000000	\$ -	0	\$0.000204	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	\$0.000000	\$ -
Solar Power Rider - Demand	445,430	\$0.063	\$ 28,062	445,430	\$0.062	\$ 27,617
Environmental Cost Rider - Energy (Up to 4,500 kWh)	159,501,965	-\$0.000619	\$ (98,732)	0	-\$0.000611	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	-\$0.000611	\$ (97,456)
Environmental Cost Rider - Demand	445,430	\$0.000	\$ -	445,430	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	159,501,965	\$0.000000	\$ -	0	\$0.006023	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	\$0.000000	\$ -
Resource Adequacy Rider - Demand	445,430	\$1.866	\$ 831,172	445,430	\$1.840	\$ 819,591
Phase in Rate - Energy (Up to 4,500 kWh)	159,501,965	\$0.001525	\$ 243,240	0	\$0.001076	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000	\$ -	159,501,965	\$0.001524	\$ 243,081
Phase in Rate - Demand	445,430	-\$0.141	\$ (62,806)	445,430	-\$0.137	\$ (61,024)
Total			\$ 16,486,543			\$16,259,479

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

LARGE GENERAL SERVICE - SUBTRANSMISSION (248)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	3,663,256			3,663,256		
- First 300 kWh per kW	2,504,505	\$0.07175	\$ 179,698	2,504,505	\$0.07075	\$ 177,194
- Over 300 kWh per kW	1,158,751	\$0.02983	\$ 34,566	1,158,751	\$0.02941	\$ 34,079
Metered kWh	3,663,256			3,663,256		
Billing kVA	628	\$4.730	\$ 2,970	628	\$4.664	\$ 2,929
Billing kW						
-All kW	8,339	\$0.000	\$ -	8,339	\$0.000	\$ -
Customer Charge	12	\$180.00	\$ 2,160	12	\$177.48	\$ 2,130
Number of Customers	12			12		
Fuel			\$ 5,158			\$ 5,081
Subtotal			\$ 224,552			\$ 221,412
DSM/EE Program Cost Rider - Non-Opt Out	3,712,183	\$0.000264	\$ 980	3,712,183	\$0.000260	\$ 965
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	3,663,256	-\$0.001187	\$ (4,348)	0	\$0.022596	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	-\$0.001170	\$ (4,286)
Off-System Sales & PJM Cost Rider - Demand	8,339	\$7.356	\$ 61,342	8,339	\$7.253	\$ 60,483
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	3,663,256	\$0.000000	\$ -	0	\$0.000286	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	\$0.000000	\$ -
Life Cycle Management Rider - Demand	8,339	\$0.088	\$ 734	8,339	\$0.087	\$ 725
Tax Rider - Energy (Up to 4,500 kWh)	3,663,256	\$0.000000	\$ -	0	-\$0.002869	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	\$0.000000	\$ -
Tax Rider - Demand	8,339	-\$0.888	\$ (7,405)	8,339	-\$0.876	\$ (7,305)
Solar Power Rider - Energy (Up to 4,500 kWh)	3,663,256	\$0.000000	\$ -	0	\$0.000204	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	\$0.000000	\$ -
Solar Power Rider - Demand	8,339	\$0.063	\$ 525	8,339	\$0.062	\$ 517
Environmental Cost Rider - Energy (Up to 4,500 kWh)	3,663,256	-\$0.000619	\$ (2,268)	0	-\$0.000611	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	-\$0.000611	\$ (2,238)
Environmental Cost Rider - Demand	8,339	\$0.000	\$ -	8,339	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	3,663,256	\$0.000000	\$ -	0	\$0.006023	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	\$0.000000	\$ -
Resource Adequacy Rider - Demand	8,339	\$1.866	\$ 15,561	8,339	\$1.840	\$ 15,344
Phase in Rate - Energy (Up to 4,500 kWh)	3,663,256	\$0.001525	\$ 5,586	0	\$0.001076	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,663,256	\$0.001524	\$ 5,583
Phase in Rate - Demand	8,339	-\$0.141	\$ (1,176)	8,339	-\$0.137	\$ (1,142)
Total			\$ 294,083			\$ 290,058

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

INDUSTRIAL POWER SECONDARY (327)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh						
- First 410 kWh per kW	399,666,776	\$0.05540	\$ 22,141,539	399,666,776	\$0.05462	\$ 21,829,799
- Over 410 kWh per kW	92,641,156	\$0.01104	\$ 1,022,758	92,641,156	\$0.01089	\$ 1,008,862
- Minimum	710,182			710,182		
Meter Voltage Adjustment	(593,211)			(593,211)		
Metered kWh	493,611,326			493,611,326		
Billed kW	1,079,576	\$15.645	\$ 16,889,967	1,079,576	\$15.426	\$ 16,653,539
Minimum Billed kW	15,504	\$20.250	\$ 313,956	15,504	\$19.966	\$ 309,553
Reactive Demand	52,974	\$1.500	\$ 79,461	52,974	\$1.480	\$ 78,402
Alternate Feed Service - per kW	27,408	\$4.730	\$ 129,640	27,408	\$4.664	\$ 127,831
Customer Charge	890	\$155.00	\$ 137,950	890	\$152.83	\$ 136,019
Alternate Feed Service - Customer Charge	12	\$16.30	\$ 196	12	\$16.07	\$ 193
Number of Customers	891			891		
Economic Development Rider			\$ (26,339)			\$ (25,971)
Fuel			\$ 694,170			\$ 683,816
Subtotal			\$ 41,383,297			\$ 40,802,043
DSM/EE Program Cost Rider - Non-Opt Out	543,071,837	\$0.000156	\$ 84,719	543,071,837	\$0.000154	\$ 83,633
DSM/EE Program Cost Rider - Opt Out	5,047,841	\$0.000009	\$ 45	5,047,841	\$0.000009	\$ 45
Off-System Sales & PJM Cost Rider - Energy	493,018,114	-\$0.001187	\$ (585,213)	493,018,114	-\$0.001170	\$ (576,831)
Off-System Sales & PJM Cost Rider - Demand	1,095,080	\$9.317	\$ 10,202,860	1,095,080	\$9.186	\$ 10,059,405
Life Cycle Management Rider - Energy	493,018,114	\$0.000000	\$ -	493,018,114	\$0.000000	\$ -
Life Cycle Management Rider - Demand	1,095,080	\$0.107	\$ 117,174	1,095,080	\$0.105	\$ 114,983
Tax Rider - Demand	1,095,080	-\$1.122	\$ (1,228,680)	1,095,080	-\$1.107	\$ (1,212,254)
Solar Power Rider - Energy	493,018,114	\$0.000000	\$ -	493,018,114	\$0.000000	\$ -
Solar Power Rider - Demand	1,095,080	\$0.076	\$ 83,226	1,095,080	\$0.075	\$ 82,131
Environmental Cost Rider - Energy	493,018,114	-\$0.000619	\$ (305,178)	493,018,114	-\$0.000611	\$ (301,234)
Environmental Cost Rider - Demand	1,095,080	\$0.000	\$ -	1,095,080	\$0.000	\$ -
Resource Adequacy Rider - Energy	493,018,114	\$0.000000	\$ -	493,018,114	\$0.000000	\$ -
Resource Adequacy Rider - Demand	1,095,080	\$2.264	\$ 2,479,261	1,095,080	\$2.232	\$ 2,444,219
Phase in Rate - Energy	493,018,114	\$0.001533	\$ 755,797	493,018,114	\$0.001532	\$ 755,304
Phase in Rate - Demand	1,095,080	\$0.032	\$ 35,043	1,095,080	\$0.034	\$ 37,233
Total			\$ 53,022,352			\$ 52,288,677

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

INDUSTRIAL POWER PRIMARY (322)

<u>Description</u> (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh						
- First 410 kWh per kW	1,449,160,084	\$0.05185	\$ 75,138,950	1,449,160,084	\$0.05112	\$ 74,081,063
- Over 410 kWh per kW	393,931,999	\$0.01067	\$ 4,203,254	393,931,999	\$0.01052	\$ 4,144,165
- Minimum	1,857,303			1,857,303		
Meter Voltage Adjustment	0			0		
Metered kWh	1,844,949,386			1,844,949,386		
Billed kW	3,835,395	\$13.113	\$ 50,293,535	3,835,395	\$12.929	\$ 49,587,822
Minimum Billed kW	90,651	\$17.559	\$ 1,591,741	90,651	\$17.313	\$ 1,569,441
Reactive Demand	86,959	\$1.500	\$ 130,439	86,959	\$1.480	\$ 128,699
Alternate Feed Service - per kW	115,812	\$4.730	\$ 547,791	115,812	\$4.664	\$ 540,147
Customer Charge	1,647	\$235.00	\$ 387,045	1,647	\$231.71	\$ 381,626
Alternate Feed Service - Customer Charge	72	\$16.30	\$ 1,174	72	\$16.07	\$ 1,157
D.R.S. 2 Customer Charge	12	\$10.00	\$ 120	12	\$10.00	\$ 120
Number of Customers	1,649			1,649		
Economic Development Rider			\$ (63,377)			\$ (62,490)
Fuel			\$ 2,597,689			\$ 2,558,945
Subtotal			\$ 134,828,360			\$ 132,930,696
DSM/EE Program Cost Rider - Non-Opt Out	1,873,613,062	\$0.000156	\$ 292,284	1,873,613,062	\$0.000154	\$ 288,536
DSM/EE Program Cost Rider - Opt Out	176,813,317	\$0.000009	\$ 1,591	176,813,317	\$0.000009	\$ 1,591
Off-System Sales & PJM Cost Rider - Energy	1,844,949,386	-\$0.001187	\$ (2,189,955)	1,844,949,386	-\$0.001170	\$ (2,158,591)
Off-System Sales & PJM Cost Rider - Demand	3,926,046	\$9.317	\$ 36,578,971	3,926,046	\$9.186	\$ 36,064,659
Life Cycle Management Rider - Energy	1,844,949,386	\$0.000000	\$ -	1,844,949,386	\$0.000000	\$ -
Life Cycle Management Rider - Demand	3,926,046	\$0.107	\$ 420,087	3,926,046	\$0.105	\$ 412,235
Tax Rider - Demand	3,926,046	-\$1.122	\$ (4,405,024)	3,926,046	-\$1.107	\$ (4,346,133)
Solar Power Rider - Energy	1,844,949,386	\$0.000000	\$ -	1,844,949,386	\$0.000000	\$ -
Solar Power Rider - Demand	3,926,046	\$0.076	\$ 298,379	3,926,046	\$0.075	\$ 294,453
Environmental Cost Rider - Energy	1,844,949,386	-\$0.000619	\$ (1,142,024)	1,844,949,386	-\$0.000611	\$ (1,127,264)
Environmental Cost Rider - Demand	3,926,046	\$0.000	\$ -	3,926,046	\$0.000	\$ -
Resource Adequacy Rider - Energy	1,844,949,386	\$0.000000	\$ -	1,844,949,386	\$0.000000	\$ -
Resource Adequacy Rider - Demand	3,926,046	\$2.264	\$ 8,888,568	3,926,046	\$2.232	\$ 8,762,935
Phase in Rate - Energy	1,844,949,386	\$0.001533	\$ 2,828,307	1,844,949,386	\$0.001532	\$ 2,826,462
Phase in Rate - Demand	3,926,046	\$0.032	\$ 125,633	3,926,046	\$0.034	\$ 133,486
Total			\$ 176,525,179			\$ 174,083,065

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

INDUSTRIAL POWER - SUBTRANSMISSION (323)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh						
- First 410 kWh per kW	534,234,761	\$0.04940	\$ 26,391,197	534,234,761	\$0.04871	\$ 26,022,575
- Over 410 kWh per kW	187,069,522	\$0.01053	\$ 1,969,842	187,069,522	\$0.01038	\$ 1,941,782
- Minimum	2,045,595			2,045,595		
Meter Voltage Adjustment	611,832			611,832		
Metered kWh	722,738,046			722,738,046		
Billed kW	1,410,279	\$10.034	\$ 14,150,739	1,410,279	\$9.894	\$ 13,953,300
Minimum Billed kW	30,449	\$14.541	\$ 442,759	30,449	\$14.337	\$ 436,547
Reactive Demand	48,167	\$1.500	\$ 72,251	48,167	\$1.480	\$ 71,287
Customer Charge	227	\$235.00	\$ 53,345	227	\$231.71	\$ 52,598
Number of Customers	228			228		
Economic Development Rider			\$ (34,953)			\$ (34,463)
Fuel			\$ 1,018,477			\$ 1,003,286
Subtotal			\$ 44,063,657			\$ 43,446,913
DSM/EE Program Cost Rider - Non-Opt Out	611,835,608	\$0.000156	\$ 95,446	611,835,608	\$0.000154	\$ 94,223
DSM/EE Program Cost Rider - Opt Out	192,260,283	\$0.000009	\$ 1,730	192,260,283	\$0.000009	\$ 1,730
Off-System Sales & PJM Cost Rider - Energy	723,349,878	-\$0.001187	\$ (858,616)	723,349,878	-\$0.001170	\$ (846,319)
Off-System Sales & PJM Cost Rider - Demand	1,440,728	\$9.317	\$ 13,423,263	1,440,728	\$9.186	\$ 13,234,527
Life Cycle Management Rider - Energy	723,349,878	\$0.000000	\$ -	723,349,878	\$0.000000	\$ -
Life Cycle Management Rider - Demand	1,440,728	\$0.107	\$ 154,158	1,440,728	\$0.105	\$ 151,276
Tax Rider - Demand	1,440,728	-\$1.122	\$ (1,616,497)	1,440,728	-\$1.107	\$ (1,594,886)
Solar Power Rider - Energy	723,349,878	\$0.000000	\$ -	723,349,878	\$0.000000	\$ -
Solar Power Rider - Demand	1,440,728	\$0.076	\$ 109,495	1,440,728	\$0.075	\$ 108,055
Environmental Cost Rider - Energy	723,349,878	-\$0.000619	\$ (447,754)	723,349,878	-\$0.000611	\$ (441,967)
Environmental Cost Rider - Demand	1,440,728	\$0.000	\$ -	1,440,728	\$0.000	\$ -
Resource Adequacy Rider - Energy	723,349,878	\$0.000000	\$ -	723,349,878	\$0.000000	\$ -
Resource Adequacy Rider - Demand	1,440,728	\$2.264	\$ 3,261,808	1,440,728	\$2.232	\$ 3,215,705
Phase in Rate - Energy	723,349,878	\$0.001533	\$ 1,108,895	723,349,878	\$0.001532	\$ 1,108,172
Phase in Rate - Demand	1,440,728	\$0.032	\$ 46,103	1,440,728	\$0.034	\$ 48,985
Total			\$ 59,341,690			\$ 58,526,414

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

INDUSTRIAL POWER - TRANSMISSION (324)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh						
- First 410 kWh per kW	159,826,207	\$0.04547	\$ 7,267,298	159,826,207	\$0.04483	\$ 7,165,009
- Over 410 kWh per kW	39,637,078	\$0.01045	\$ 414,207	39,637,078	\$0.01030	\$ 408,262
- Minimum	2,894,233			2,894,233		
Meter Voltage Adjustment	186,725			186,725		
Metered kWh	202,170,793			202,170,793		
Billed kW	425,541	\$9.918	\$ 4,220,516	425,541	\$9.779	\$ 4,161,365
Minimum Billed kW	77,733	\$14.374	\$ 1,117,334	77,733	\$14.173	\$ 1,101,710
Reactive Demand	73,873	\$1.500	\$ 110,810	73,873	\$1.480	\$ 109,332
Customer Charge	72	\$235.00	\$ 16,920	72	\$231.71	\$ 16,683
Number of Customers	72			72		
Fuel			\$ 284,919			\$ 280,670
Subtotal			\$ 13,432,004			\$ 13,243,031
DSM/EE Program Cost Rider - Non-Opt Out	224,805,069	\$0.000156	\$ 35,070	224,805,069	\$0.000154	\$ 34,620
Off-System Sales & PJM Cost Rider - Energy	202,357,518	-\$0.001187	\$ (240,198)	202,357,518	-\$0.001170	\$ (236,758)
Off-System Sales & PJM Cost Rider - Demand	503,274	\$9.317	\$ 4,689,004	503,274	\$9.186	\$ 4,623,075
Life Cycle Management Rider - Energy	202,357,518	\$0.000000	\$ -	202,357,518	\$0.000000	\$ -
Life Cycle Management Rider - Demand	503,274	\$0.107	\$ 53,850	503,274	\$0.105	\$ 52,844
Tax Rider - Demand	503,274	-\$1.122	\$ (564,673)	503,274	-\$1.107	\$ (557,124)
Solar Power Rider - Energy	202,357,518	\$0.000000	\$ -	202,357,518	\$0.000000	\$ -
Solar Power Rider - Demand	503,274	\$0.076	\$ 38,249	503,274	\$0.075	\$ 37,746
Environmental Cost Rider - Energy	202,357,518	-\$0.000619	\$ (125,259)	202,357,518	-\$0.000611	\$ (123,640)
Environmental Cost Rider - Demand	503,274	\$0.000	\$ -	503,274	\$0.000	\$ -
Resource Adequacy Rider - Energy	202,357,518	\$0.000000	\$ -	202,357,518	\$0.000000	\$ -
Resource Adequacy Rider - Demand	503,274	\$2.264	\$ 1,139,412	503,274	\$2.232	\$ 1,123,308
Phase in Rate - Energy	202,357,518	\$0.001533	\$ 310,214	202,357,518	\$0.001532	\$ 310,012
Phase in Rate - Demand	503,274	\$0.032	\$ 16,105	503,274	\$0.034	\$ 17,111
Total			\$ 18,783,776			\$ 18,524,223

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

FORT WAYNE STREET LIGHTING (525)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	22,506,643	\$0.02996	\$ 674,299	22,506,643	\$0.02954	\$ 664,846
Metered kWh	22,506,643			22,506,643		
Number of Customers	12			12		
Fuel			\$ 31,689			\$ 31,217
Subtotal			\$ 705,988			\$ 696,063
DSM/EE Program Cost Rider - Non-Opt Out	23,837,778	\$0.000264	\$ 6,293	23,837,778	\$0.000260	\$ 6,198
Off-System Sales & PJM Cost Rider	22,506,643	-\$0.000491	\$ (11,051)	22,506,643	-\$0.000484	\$ (10,893)
Life Cycle Management Rider	22,506,643	\$0.000008	\$ 180	22,506,643	\$0.000008	\$ 180
Tax Rider	22,506,643	-\$0.000084	\$ (1,891)	22,506,643	-\$0.000083	\$ (1,868)
Solar Power Rider	22,506,643	\$0.000006	\$ 135	22,506,643	\$0.000006	\$ 135
Environmental Cost Rider	22,506,643	-\$0.000619	\$ (13,932)	22,506,643	-\$0.000611	\$ (13,752)
Resource Adequacy Rider	22,506,643	\$0.000177	\$ 3,984	22,506,643	\$0.000174	\$ 3,916
Phase in Rate	22,506,643	\$0.000366	\$ 8,237	22,506,643	\$0.000381	\$ 8,575
Total			\$ 697,945			\$ 688,554

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

ENERGY CONSERVATION LIGHTING SERVICE (530)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
On Wood Poles with Overhead Circuitry						
HIGH PRESSURE SODIUM						
5800 Lumen	5,201	6.65 \$	34,587	5,201	6.56 \$	34,119
9500 Lumen	223,044	7.25 \$	1,617,069	223,044	7.15 \$	1,594,765
22000 Lumen	67,420	10.90 \$	734,878	67,420	10.75 \$	724,765
50000 Lumen	10,300	14.25 \$	146,775	10,300	14.05 \$	144,715
Mercury Vapor						
7000 Lumen	1,143	7.70 \$	8,801	1,143	7.59 \$	8,675
20000 Lumen	208	12.30 \$	2,558	208	12.13 \$	2,523
On Metallic or Concrete Poles with Overhead Circuitry						
HIGH PRESSURE SODIUM						
5800 Lumen	230	15.05 \$	3,462	230	14.84 \$	3,413
9500 Lumen	206	15.60 \$	3,214	206	15.38 \$	3,168
22000 Lumen	4,526	17.05 \$	77,168	4,526	16.81 \$	76,082
50000 Lumen	3,518	19.55 \$	68,777	3,518	19.28 \$	67,827
On Metallic or Concrete Poles with Underground Circuitry						
HIGH PRESSURE SODIUM						
5800 Lumen	7	15.35 \$	107	7	15.14 \$	106
9500 Lumen	11,252	16.45 \$	185,095	11,252	16.22 \$	182,507
22000 Lumen	4,231	18.55 \$	78,485	4,231	18.29 \$	77,385
50000 Lumen	6,268	21.05 \$	131,941	6,268	20.76 \$	130,124
Post-Top Lamp on Fiberglass Pole with Underground Circuitry						
HIGH PRESSURE SODIUM						
9500 Lumen	-	13.45 \$	-	-	13.26 \$	-
LED						
5000 Lumen	-	15.90 \$	-	-	15.68 \$	-
7000 Lumen	-	16.45 \$	-	-	16.22 \$	-
8300 Lumen	-	21.25 \$	-	-	20.95 \$	-
Number of Customers	1,347			1,347		
Metered kWh	19,633,062			19,633,062		
Fuel		\$	27,643		\$	27,231
Subtotal			\$ 3,120,561			\$ 3,077,405
DSM/EE Program Cost Rider - Non-Opt Out	20,795,543	\$0.000264 \$	5,490	20,795,543	\$0.000260 \$	5,407
Off-System Sales & PJM Cost Rider	19,633,062	-\$0.000491 \$	(9,640)	19,633,062	-\$0.000484 \$	(9,502)
Life Cycle Management Rider	19,633,062	\$0.000008 \$	157	19,633,062	\$0.000008 \$	157
Tax Rider	19,633,062	-\$0.000084 \$	(1,649)	19,633,062	-\$0.000083 \$	(1,630)
Solar Power Rider	19,633,062	\$0.000006 \$	118	19,633,062	\$0.000006 \$	118
Environmental Cost Rider	19,633,062	-\$0.000619 \$	(12,153)	19,633,062	-\$0.000611 \$	(11,996)
Resource Adequacy Rider	19,633,062	\$0.000177 \$	3,475	19,633,062	\$0.000174 \$	3,416
Phase in Rate	19,633,062	\$0.000366 \$	7,186	19,633,062	\$0.000381 \$	7,480
Total			\$ 3,113,545			\$ 3,070,856

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

STREETLIGHTING - CUSTOMER-OWNED SYSTEM (531)

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
HIGH PRESSURE SODIUM						
5800 Lumen	-	1.85 \$	-	-	1.82 \$	-
9500 Lumen	17,296	2.25 \$	38,916	17,296	2.22 \$	38,397
14400 Lumen	1,319	3.10 \$	4,089	1,319	3.06 \$	4,036
16000 Lumen	372	3.10 \$	1,153	372	3.06 \$	1,138
22000 Lumen	6,861	3.95 \$	27,101	6,861	3.89 \$	26,689
25500 Lumen	2,384	5.25 \$	12,516	2,384	5.18 \$	12,349
50000 Lumen	2,894	7.45 \$	21,560	2,894	7.35 \$	21,271
MERCURY VAPOR						
7000 Lumen	6,728	3.80 \$	25,566	6,728	3.75 \$	25,230
11000 Lumen	481	5.15 \$	2,477	481	5.08 \$	2,443
20000 Lumen	560	7.80 \$	4,368	560	7.69 \$	4,306
LED						
Up to 50W	64	0.55 \$	35	64	0.54 \$	35
51W to 100W	415	1.20 \$	498	415	1.18 \$	490
101W to 150W	-	1.90 \$	-	-	1.87 \$	-
151W to 250W	20	2.90 \$	58	20	2.86 \$	57
Number of Customers	1,478			1,478		
Metered kWh	2,672,813			2,672,813		
Fuel		\$	3,763		\$	3,707
Subtotal		\$	142,101		\$	140,149
DSM/EE Program Cost Rider - Non-Opt Out	2,827,908	\$0.000264 \$	747	2,827,908	\$0.000260 \$	735
Off-System Sales & PJM Cost Rider	2,672,813	-\$0.000491 \$	(1,312)	2,672,813	-\$0.000484 \$	(1,294)
Life Cycle Management Rider	2,672,813	\$0.000008 \$	21	2,672,813	\$0.000008 \$	21
Tax Rider	2,672,813	-\$0.000084 \$	(225)	2,672,813	-\$0.000083 \$	(222)
Solar Power Rider	2,672,813	\$0.000006 \$	16	2,672,813	\$0.000006 \$	16
Environmental Cost Rider	2,672,813	-\$0.000619 \$	(1,654)	2,672,813	-\$0.000611 \$	(1,633)
Resource Adequacy Rider	2,672,813	\$0.000177 \$	473	2,672,813	\$0.000174 \$	465
Phase in Rate	2,672,813	\$0.000366 \$	978	2,672,813	\$0.000381 \$	1,018
Total		\$	141,145		\$	139,257

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

STREETLIGHTING SERVICE (533)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
On Wood Poles with Overhead Circuitry						
MERCURY VAPOR						
7000 Lumen	23,217	\$7.95	\$ 184,575	23,217	\$7.84	\$ 182,021
20000 Lumen	4,752	\$11.90	\$ 56,549	4,752	\$11.73	\$ 55,741
HIGH PRESSURE SODIUM						
16000 Lumen	454	\$12.10	\$ 5,493	454	\$11.93	\$ 5,416
25500 Lumen	129	\$13.90	\$ 1,793	129	\$13.71	\$ 1,769
On Metallic or Concrete Poles with Overhead Circuitry						
MERCURY VAPOR						
7000 Lumen	280	\$12.10	\$ 3,388	280	\$11.93	\$ 3,340
20000 Lumen	1,290	\$16.85	\$ 21,737	1,290	\$16.61	\$ 21,427
50000 Lumen	10	\$26.45	\$ 265	10	\$26.08	\$ 261
HIGH PRESSURE SODIUM						
16000 Lumen	216	\$17.90	\$ 3,866	216	\$17.65	\$ 3,812
25500 Lumen	192	\$19.80	\$ 3,802	192	\$19.52	\$ 3,748
On Metallic or Concrete Poles with Underground Circuitry						
INCANDESCENT						
1000 Lumen	1,624	\$11.30	\$ 18,351	1,624	\$11.14	\$ 18,091
2500 Lumen	20	\$15.85	\$ 317	20	\$15.63	\$ 313
4000 Lumen	10	\$22.50	\$ 225	10	\$22.18	\$ 222
MERCURY VAPOR						
7000 Lumen	580	\$14.60	\$ 8,468	580	\$14.40	\$ 8,352
20000 Lumen	214	\$19.60	\$ 4,194	214	\$19.33	\$ 4,137
HIGH PRESSURE SODIUM						
16000 Lumen	610	\$22.55	\$ 13,756	610	\$22.23	\$ 13,560
Traffic Control Signals	515	\$2.60	\$ 1,339	515	\$2.56	\$ 1,318
Number of Customers	460			460		
Metered kWh	2,737,356			2,737,356		
Fuel			\$ 3,854			\$ 3,797
Subtotal			\$ 331,972			\$ 327,325
DSM/EE Program Cost Rider - Non-Opt Out	2,899,350	\$0.000264	\$ 765	2,899,350	\$0.000260	\$ 754
Off-System Sales & PJM Cost Rider	2,737,356	-\$0.000491	\$ (1,344)	2,737,356	-\$0.000484	\$ (1,325)
Life Cycle Management Rider	2,737,356	\$0.000008	\$ 22	2,737,356	\$0.000008	\$ 22
Tax Rider	2,737,356	-\$0.000084	\$ (230)	2,737,356	-\$0.000083	\$ (227)
Solar Power Rider	2,737,356	\$0.000006	\$ 16	2,737,356	\$0.000006	\$ 16
Environmental Cost Rider	2,737,356	-\$0.000619	\$ (1,694)	2,737,356	-\$0.000611	\$ (1,673)
Resource Adequacy Rider	2,737,356	\$0.000177	\$ 485	2,737,356	\$0.000174	\$ 476
Phase in Rate	2,737,356	\$0.000366	\$ 1,002	2,737,356	\$0.000381	\$ 1,043
Total			\$ 330,993			\$ 326,412

INDIANA MICHIGAN POWER COMPANY - INDIANA
 PROFORMA
 URT REPEAL RATE ADJUSTMENT

STREET LIGHTING - CUSTOMER-OWNED SYSTEM-METERED (733, 734, 735)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
Single phase 120/240 volts	4,834,322	\$0.03468	\$ 167,654	4,834,322	\$0.03419	\$ 165,285
Single phase 240/480 volts	3,664,881	\$0.03468	\$ 127,098	3,664,881	\$0.03419	\$ 125,302
Three phase	164,977	\$0.03468	\$ 5,721	164,977	\$0.03419	\$ 5,641
<u>Metered kWh</u>						
Single phase 120/240 volts	4,834,322			4,834,322		
Single phase 240/480 volts	3,664,881			3,664,881		
Three phase	164,977			164,977		
<u>Customer Charge</u>						
Single phase 120/240 volts	7,906	\$6.65	\$ 52,575	7,906	\$6.56	\$ 51,863
Single phase 240/480 volts	1,562	\$13.75	\$ 21,478	1,562	\$13.56	\$ 21,181
Three phase	38	\$20.35	\$ 773	38	\$20.07	\$ 763
<u>Number of Customers</u>						
Single phase 120/240 volts	7,909			7,909		
Single phase 240/480 volts	1,562			1,562		
Three phase	38			38		
Fuel			\$ 12,199			\$ 12,017
Subtotal			\$ 387,499			\$ 382,052
DSM/EE Program Cost Rider - Non-Opt Out	9,174,329	\$0.000264	\$ 2,422	9,174,329	\$0.000260	\$ 2,385
Off-System Sales & PJM Cost Rider	8,664,180	-\$0.000491	\$ (4,254)	8,664,180	-\$0.000484	\$ (4,193)
Life Cycle Management Rider	8,664,180	\$0.000008	\$ 69	8,664,180	\$0.000008	\$ 69
Tax Rider	8,664,180	-\$0.000084	\$ (728)	8,664,180	-\$0.000083	\$ (719)
Solar Power Rider	8,664,180	\$0.000006	\$ 52	8,664,180	\$0.000006	\$ 52
Environmental Cost Rider	8,664,180	-\$0.000619	\$ (5,363)	8,664,180	-\$0.000611	\$ (5,294)
Resource Adequacy Rider	8,664,180	\$0.000177	\$ 1,534	8,664,180	\$0.000174	\$ 1,508
Phase in Rate	8,664,180	\$0.000366	\$ 3,171	8,664,180	\$0.000381	\$ 3,301
Total			\$ 384,402			\$ 379,161

INDIANA MICHIGAN POWER COMPANY - INDIANA
 PROFORMA
 URT REPEAL RATE ADJUSTMENT

OUTDOOR LIGHTING (090, 092, 093, 094, 095, 097, 098, 100, 101, 102, 103, 105, 106, 107, 108, 109, 110, 112, 114, 115, 116, 119, 120, 121, 130, 143, 1

Description (1)	Current			URT Adj Rates (Effective July 1, 2022)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)
<u>Overhead Lighting Service</u>						
Incandescent						
2,500 Lumens (090)	57	\$9.25	\$ 527	57	\$9.12	\$ 520
High Pressure Sodium						
100 watts, 9,500 Lumens (094)	204,035	\$8.40	\$ 1,713,894	204,035	\$8.28	\$ 1,689,410
200 watts, 22,000 Lumens (097)	56,063	\$11.25	\$ 630,709	56,063	\$11.09	\$ 621,739
400 watts, 50,000 Lumens (098)	18,659	\$18.05	\$ 336,795	18,659	\$17.80	\$ 332,130
5,800 Lumens (106)	619	\$7.20	\$ 4,457	619	\$7.10	\$ 4,395
25,500 Lumens (108)	94	\$14.65	\$ 1,377	94	\$14.44	\$ 1,357
** 9,500 Lumens (120) Special Contract	924	\$5.15	\$ 4,759	924	\$5.08	\$ 4,694
100 watts, 9,500 Lumens Post Top (121)	1,188	\$22.40	\$ 26,611	1,188	\$22.09	\$ 26,243
Mercury Vapor						
175 watts, 7,000 Lumens (093)	54,003	\$9.65	\$ 521,129	54,003	\$9.51	\$ 513,569
400 watts, 20,000 Lumens (095)	5,995	\$16.20	\$ 97,119	5,995	\$15.97	\$ 95,740
50,000 Lumens (100)	93	\$29.15	\$ 2,711	93	\$28.74	\$ 2,673
50,000 Lumens TA (102)	11	\$29.15	\$ 321	11	\$28.74	\$ 316
3,850 Lumens (103)	23	\$9.20	\$ 212	23	\$9.07	\$ 209
20,000 Lumens TC (105)	12	\$16.20	\$ 194	12	\$15.97	\$ 192
LED						
57 watts, 5,700 Lumens (130)	812	\$6.55	\$ 5,319	812	\$6.46	\$ 5,246
<u>Flood Lighting Service</u>						
High Pressure Sodium						
50,000 Lumens TC (101)	113	\$17.60	\$ 1,989	113	\$17.35	\$ 1,961
22,000 Lumens (107)	33,764	\$12.60	\$ 425,426	33,764	\$12.42	\$ 419,349
50,000 Lumens (109)	61,718	\$17.60	\$ 1,086,237	61,718	\$17.35	\$ 1,070,807
22,000 Lumens TA (112)	43	\$12.60	\$ 542	43	\$12.42	\$ 534
9,500 Lumens (115)	517	\$12.60	\$ 6,514	517	\$12.42	\$ 6,421
Metal Halide						
17,000 Lumens (110)	3,379	\$13.75	\$ 46,461	3,379	\$13.56	\$ 45,819
28,800 Lumens (116)	17,900	\$17.15	\$ 306,985	17,900	\$16.91	\$ 302,689
Mercury Vapor						
20,000 Lumens (114)	2,893	\$18.50	\$ 53,521	2,893	\$18.24	\$ 52,768
50,000 Lumens (119)	957	\$33.55	\$ 32,107	957	\$33.08	\$ 31,658
LED						
150 watts, 18,800 Lumens (143)	203	\$11.45	\$ 2,324	203	\$11.29	\$ 2,292
297 watts, 37,800 Lumens (146)	945	\$16.55	\$ 15,640	945	\$16.32	\$ 15,422
<u>Facilities Charge</u>						
MH 28,800 Lumens TC (092)	0	(\$2.35)	\$ -	0	(\$2.32)	\$ -
MV 50,000 Lumens TA (102)	11	(\$4.00)	\$ (44)	11	(\$3.94)	\$ (43)
MV 20,000 Lumens TC (105)	12	(\$2.35)	\$ (28)	12	(\$2.32)	\$ (28)
HPSF 50,000 Lumens TC (101)	113	(\$2.45)	\$ (277)	113	(\$2.42)	\$ (273)
HPSF 22,000 Lumens TA (112)	43	(\$1.00)	\$ (43)	43	(\$0.99)	\$ (43)
Pole						
30 FT Wood	84,036	\$1.60	\$ 134,458	84,036	\$1.58	\$ 132,777
35 FT Wood	44,304	\$2.35	\$ 104,114	44,304	\$2.32	\$ 102,785
40 FT Wood	10,668	\$3.30	\$ 35,204	10,668	\$3.25	\$ 34,671
Span	149,305	\$1.25	\$ 186,631	149,305	\$1.23	\$ 183,645
Lateral	18,842	\$6.05	\$ 113,994	18,842	\$5.97	\$ 112,487
Base Revenue			\$ 5,897,889			\$ 5,814,129
Fuel Clause	38,349,500		\$ 53,996	38,349,500		\$ 53,191
Total			\$ 5,951,885			\$ 5,867,320
Off-System Sales & PJM Cost Rider	38,349,500	-\$0.000512	\$ (19,635)	38,349,500	-\$0.000505	\$ (19,366)
Life Cycle Management Rider	38,349,500	\$0.000008	\$ 307	38,349,500	\$0.000008	\$ 307
Tax Rider	38,349,500	-\$0.000081	\$ (3,106)	38,349,500	-\$0.000080	\$ (3,068)
Solar Power Rider	38,349,500	\$0.000006	\$ 230	38,349,500	\$0.000006	\$ 230
Environmental Cost Rider	38,349,500	-\$0.000619	\$ (23,738)	38,349,500	-\$0.000611	\$ (23,432)
Resource Adequacy Rider	38,349,500	\$0.000170	\$ 6,519	38,349,500	\$0.000168	\$ 6,443
Phase in Rate	38,349,500	-\$0.001351	\$ (51,810)	38,349,500	-\$0.001312	\$ (50,315)
Total			\$ 5,860,651			\$ 5,778,119

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

WATER AND SEWAGE SERVICE - SECONDARY (545)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh - Standard	67,088,410			67,088,410		
- First 300 kWh per kW	49,435,406	\$0.07274	\$ 3,595,931	49,435,406	\$0.07172	\$ 3,545,507
- Over 300 kWh per kW	17,653,004	\$0.07065	\$ 1,247,185	17,653,004	\$0.06966	\$ 1,229,708
Metered kWh	67,636,445			67,636,445		
Minimum kW	0	\$0.00	\$ -	0	\$0.000	\$ -
Customer Charge	5,059	\$31.00	\$ 156,829	5,059	\$30.57	\$ 154,654
Number of Customers	5,063			5,063		
Fuel			\$ 94,460			\$ 93,052
Subtotal			\$ 5,094,406			\$ 5,022,921
DSM/EE Program Cost Rider - Non-Opt Out	67,253,077	\$0.000264	\$ 17,755	67,253,077	\$0.000260	\$ 17,486
DSM/EE Program Cost Rider - Opt Out	2,165,543	\$0.000012	\$ 26	2,165,543	\$0.000011	\$ 24
Off-System Sales & PJM Cost Rider - Energy	67,088,410	\$0.016482	\$ 1,105,751	67,088,410	\$0.016251	\$ 1,090,254
Life Cycle Management Rider	67,088,410	\$0.000211	\$ 14,156	67,088,410	\$0.000208	\$ 13,954
Tax Rider	67,088,410	-\$0.002133	\$ (143,100)	67,088,410	-\$0.002103	\$ (141,087)
Solar Power Rider	67,088,410	\$0.000151	\$ 10,130	67,088,410	\$0.000149	\$ 9,996
Environmental Cost Rider	67,088,410	-\$0.000619	\$ (41,528)	67,088,410	-\$0.000611	\$ (40,991)
Resource Adequacy Rider	67,088,410	\$0.004477	\$ 300,355	67,088,410	\$0.004413	\$ 296,061
Phase in Rate - Energy	67,088,410	\$0.001287	\$ 86,343	67,088,410	\$0.001295	\$ 86,879
Total			\$ 6,444,294			\$ 6,355,497

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

WATER AND SEWAGE SERVICE - SECONDARY TIME OF DAY (547)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
<u>Billing kWh</u>						
On-peak kWh	1,956,952	\$0.07925	\$ 155,088	1,956,952	\$0.07814	\$ 152,916
Off-peak kWh	3,714,792	\$0.06118	\$ 227,271	3,714,792	\$0.06032	\$ 224,076
Metered kWh	5,671,744			5,671,744		
Customer Charge	48	\$31.00	\$ 1,488	48	\$30.57	\$ 1,467
Number of Customers	48			48		
Fuel			\$ 7,986			\$ 7,867
Subtotal			\$ 391,833			\$ 386,327
DSM/EE Program Cost Rider - Non-Opt Out	5,862,557	\$0.000264	\$ 1,548	5,862,557	\$0.000260	\$ 1,524
Off-System Sales & PJM Cost Rider	5,671,744	\$0.016482	\$ 93,482	5,671,744	\$0.016251	\$ 92,172
Life Cycle Management Rider	5,671,744	\$0.000211	\$ 1,197	5,671,744	\$0.000208	\$ 1,180
Tax Rider	5,671,744	-\$0.002133	\$ (12,098)	5,671,744	-\$0.002103	\$ (11,928)
Solar Power Rider	5,671,744	\$0.000151	\$ 856	5,671,744	\$0.000149	\$ 845
Environmental Cost Rider	5,671,744	-\$0.000619	\$ (3,511)	5,671,744	-\$0.000611	\$ (3,465)
Resource Adequacy Rider	5,671,744	\$0.004477	\$ 25,392	5,671,744	\$0.004413	\$ 25,029
Phase in Rate	5,671,744	\$0.001287	\$ 7,300	5,671,744	\$0.001295	\$ 7,345
Total			\$ 505,999			\$ 499,028

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

WATER AND SEWAGE SERVICE - PRIMARY (546)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh - Standard	48,513,602					
- First 300 kWh per kW	31,747,707	\$0.06296	\$ 1,998,740	31,747,707	\$0.06208	\$ 1,970,898
- Over 300 kWh per kW	16,765,895	\$0.06090	\$ 1,021,043	16,765,895	\$0.06005	\$ 1,006,792
Metered kWh	49,420,825			49,420,825		
Minimum kW	0	\$0.00	\$ -	-	\$0.00	\$ -
Customer Charge	169	\$137.00	\$ 23,153	169	\$135.08	\$ 22,829
Number of Customers	169			169		
Fuel			\$ 68,307			\$ 67,288
Subtotal			\$ 3,111,244			\$ 3,067,807
DSM/EE Program Cost Rider - Non-Opt Out	35,464,416	\$0.000264	\$ 9,363	35,464,416	\$0.000260	\$ 9,221
DSM/EE Program Cost Rider - Opt Out	14,732,041	\$0.000012	\$ 177	14,732,041	\$0.000011	\$ 162
Off-System Sales & PJM Cost Rider - Energy	48,513,602	\$0.016482	\$ 799,601	48,513,602	\$0.016251	\$ 788,395
Life Cycle Management Rider	48,513,602	\$0.000211	\$ 10,236	48,513,602	\$0.000208	\$ 10,091
Tax Rider	48,513,602	-\$0.002133	\$ (103,480)	48,513,602	-\$0.002103	\$ (102,024)
Solar Power Rider	48,513,602	\$0.000151	\$ 7,326	48,513,602	\$0.000149	\$ 7,229
Environmental Cost Rider	48,513,602	-\$0.000619	\$ (30,030)	48,513,602	-\$0.000611	\$ (29,642)
Resource Adequacy Rider	48,513,602	\$0.004477	\$ 217,195	48,513,602	\$0.004413	\$ 214,091
Phase in Rate - Energy	48,513,602	\$0.001287	\$ 62,437	48,513,602	\$0.001295	\$ 62,825
Total			\$ 4,084,069			\$ 4,028,153

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

WATER AND SEWAGE SERVICE - SUBTRANSMISSION (542)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh - Standard	9,286,324			9,286,324		
- First 300 kWh per kW	6,818,911	\$0.04983	\$ 339,793	6,818,911	\$0.04913	\$ 335,013
- Over 300 kWh per kW	2,467,413	\$0.04784	\$ 118,041	2,467,413	\$0.04717	\$ 116,388
Meter Voltage Adjustment	41,364			41,364		
Metered kWh	9,333,155			9,333,155		
Minimum kW	0	\$0.00	\$ -	0	\$0.00	\$ -
Customer Charge	65	\$137.00	\$ 8,905	65	\$135.08	\$ 8,780
Number of Customers	65			65		
Fuel			\$ 13,075			\$ 12,880
Subtotal			\$ 479,814			\$ 473,061
DSM/EE Program Cost Rider - Non-Opt Out	6,945,900	\$0.000264	\$ 1,834	6,945,900	\$0.000260	\$ 1,806
DSM/EE Program Cost Rider - Opt Out	2,658,427	\$0.000012	\$ 32	2,658,427	\$0.000011	\$ 29
Off-System Sales & PJM Cost Rider - Energy	9,286,324	\$0.016482	\$ 153,057	9,286,324	\$0.016251	\$ 150,912
Life Cycle Management Rider	9,286,324	\$0.000211	\$ 1,959	9,286,324	\$0.000208	\$ 1,932
Tax Rider	9,286,324	-\$0.002133	\$ (19,808)	9,286,324	-\$0.002103	\$ (19,529)
Solar Power Rider	9,286,324	\$0.000151	\$ 1,402	9,286,324	\$0.000149	\$ 1,384
Environmental Cost Rider	9,286,324	-\$0.000619	\$ (5,748)	9,286,324	-\$0.000611	\$ (5,674)
Resource Adequacy Rider	9,286,324	\$0.004477	\$ 41,575	9,286,324	\$0.004413	\$ 40,981
Phase in Rate - Energy	9,286,324	\$0.001287	\$ 11,951	9,286,324	\$0.001295	\$ 12,026
Total			\$ 666,069			\$ 656,927

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

ELECTRIC HEAT GENERAL (208)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	4,489,291	\$0.06475	\$ 290,682	4,489,291	\$0.06384	\$ 286,596
Metered kWh	4,489,291			4,489,291		
Billing kW	26,998	\$7.548	\$ 203,781	26,998	\$7.442	\$ 200,919
Customer Charge	1,623	\$25.00	\$ 40,575	1,623	\$24.65	\$ 40,007
Number of Customers	1,623			1,623		
Fuel			\$ 6,321			\$ 6,227
Subtotal			\$ 541,358			\$ 533,749
DSM/EE Program Cost Rider - Non-Opt Out	5,820,056	\$0.000264	\$ 1,536	5,820,056	\$0.000260	\$ 1,513
Off-System Sales & PJM Cost Rider - Energy	4,489,291	-\$0.001187	\$ (5,329)	4,489,291	-\$0.001170	\$ (5,252)
Off-System Sales & PJM Cost Rider - Demand	26,998	\$4.843	\$ 130,751	26,998	\$4.775	\$ 128,915
Life Cycle Management Rider - Demand	26,998	\$0.058	\$ 1,566	26,998	\$0.057	\$ 1,539
Tax Rider - Demand	26,998	-\$0.585	\$ (15,794)	26,998	-\$0.577	\$ (15,578)
Solar Power Rider - Demand	26,998	\$0.041	\$ 1,107	26,998	\$0.041	\$ 1,107
Environmental Cost Rider - Energy	4,489,291	-\$0.000619	\$ (2,779)	4,489,291	-\$0.000611	\$ (2,743)
Environmental Cost Rider - Demand	26,998	\$0.000	\$ -	26,998	\$0.000	\$ -
Resource Adequacy Rider - Energy	4,489,291	\$0.000000	\$ -	4,489,291	\$0.000000	\$ -
Resource Adequacy Rider - Demand	26,998	\$1.228	\$ 33,154	26,998	\$1.211	\$ 32,695
Phase in Rate - Energy	4,489,291	\$0.001526	\$ 6,851	4,489,291	\$0.001525	\$ 6,846
Phase in Rate - Demand	26,998	-\$0.153	\$ (4,131)	26,998	-\$0.150	\$ (4,050)
Total			\$ 688,291			\$ 678,741

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

IRRIGATION SERVICE (213)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	1,248,480	\$0.16667	\$ 208,084	1,248,480	\$0.16434	\$ 205,175
Metered kWh	1,248,480			1,248,480		
Customer Charge	420	\$0.00	\$ -	420	\$0.00	\$ -
Number of Customers	803			803		
Fuel			\$ 1,758			\$ 1,732
Subtotal			\$ 209,842			\$ 206,907
DSM/EE Program Cost Rider - Non-Opt Out	740,112	\$0.000264	\$ 195	740,112	\$0.000260	\$ 192
Off-System Sales & PJM Cost Rider	1,248,480	\$0.020448	\$ 25,529	1,248,480	\$0.020162	\$ 25,172
Life Cycle Management Rider	1,248,480	\$0.000258	\$ 322	1,248,480	\$0.000255	\$ 318
Tax Rider	1,248,480	-\$0.002611	\$ (3,260)	1,248,480	-\$0.002575	\$ (3,215)
Solar Power Rider	1,248,480	\$0.000184	\$ 230	1,248,480	\$0.000181	\$ 226
Environmental Cost Rider	1,248,480	-\$0.000619	\$ (773)	1,248,480	-\$0.000611	\$ (763)
Resource Adequacy Rider	1,248,480	\$0.005484	\$ 6,847	1,248,480	\$0.005408	\$ 6,752
Phase in Rate	1,248,480	-\$0.000766	\$ (956)	1,248,480	-\$0.000728	\$ (909)
Total Revenue			\$ 237,976			\$ 234,681

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
URT REPEAL RATE ADJUSTMENT

MUNICIPAL SERVICE (543, 544)

<u>Description</u> (1)	<u>Current</u>			<u>URT Adj Rates (Effective July 1, 2022)</u>		
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)
Billing kWh	22,107,814			22,107,814		
- First 4,500 kWh	8,691,621	\$0.10061	\$ 874,473	8,691,621	\$0.09920	\$ 862,209
- Over 4,500 kWh	13,416,193	\$0.06673	\$ 895,263	13,416,193	\$0.06580	\$ 882,785
Metered kWh	22,107,814			22,107,814		
Billing kW						
-Over 10kW	68,830	\$7.548	\$ 519,529	68,830	\$7.442	\$ 512,233
Customer Charge	3,680	\$20.25	\$ 74,520	3,680	\$19.97	\$ 73,490
Number of Customers	3,679			3,679		
Fuel			\$ 31,128			\$ 30,664
Subtotal			\$ 2,394,912			\$ 2,361,380
DSM/EE Program Cost Rider - Non-Opt Out	29,357,217	\$0.000264	\$ 7,750	29,357,217	\$0.000260	\$ 7,633
DSM/EE Program Cost Rider - Opt Out	0	-\$0.000439	\$ -	0	-\$0.000434	\$ -
Off-System Sales & PJM Cost Rider	22,107,814	\$0.024648	\$ 544,913	22,107,814	\$0.024303	\$ 537,286
Life Cycle Management Rider	22,107,814	\$0.000309	\$ 6,831	22,107,814	\$0.000304	\$ 6,721
Tax Rider	22,107,814	-\$0.003118	\$ (68,932)	22,107,814	-\$0.003075	\$ (67,982)
Solar Power Rider	22,107,814	\$0.000221	\$ 4,886	22,107,814	\$0.000218	\$ 4,820
Environmental Cost Rider	22,107,814	-\$0.000619	\$ (13,685)	22,107,814	-\$0.000611	\$ (13,508)
Resource Adequacy Rider	22,107,814	\$0.006549	\$ 144,784	22,107,814	\$0.006458	\$ 142,772
Phase in Rate	22,107,814	\$0.000953	\$ 21,069	22,107,814	\$0.000969	\$ 21,422
Total			\$ 3,042,529			\$ 3,000,545