

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF DUKE ENERGY INDIANA, )  
 LLC FOR APPROVAL OF (1) AN )  
 ADJUSTMENT TO ITS RATES THROUGH ITS )  
 STANDARD CONTRACT RIDER NO. 66-A FOR )  
 DEMAND SIDE MANAGEMENT AND ENERGY )  
 EFFICIENCY PROGRAM COST RECOVERY, ) CAUSE NO. 43955 DSM-7  
 INCLUDING RECONCILIATION OF COSTS IN )  
 ACCORDANCE WITH THE FINAL ORDERS IN )  
 CAUSE NOS. 43955, 43955 DSM-1, 43955 DSM-2, )  
 43955 DSM-3, 43955 DSM-4, 43955 DSM-5 AND )  
 43955 DSM-6 )

**SUBMISSION OF FINAL TARIFF**

Pursuant to the Final Order of the Commission in this proceeding dated February 26, 2020, Duke Energy Indiana, LLC, by counsel, respectfully submits Standard Contract Rider No. 66-A for approval by the Commission’s Energy Division. The attached Standard Contract Rider No. 66-A is effective for all bills rendered on and after Billing Cycle 1, effective on or after March 1, 2020. Please email the approved Tariff Sheet to [Karen.Goda@duke-energy.com](mailto:Karen.Goda@duke-energy.com).

Respectfully submitted,

**DUKE ENERGY INDIANA, LLC**

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this 26<sup>th</sup> day of February, 2020, to:

The undersigned hereby certifies that a copy of the foregoing was electronically delivered

**CERTIFICATE OF SERVICE**

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Jeff Reed  
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**STANDARD CONTRACT RIDER NO. 66-A  
ENERGY EFFICIENCY REVENUE ADJUSTMENT  
APPLICABLE TO RETAIL RATE SCHEDULES**

The applicable charges for electric service to the Company's retail electric customers shall include an adjustment to recover or refund energy efficiency amounts as approved by the Indiana Utility Regulatory Commission. The applicable retail electric adjustment will be determined based on the following provisions:

**CALCULATION OF ADJUSTMENT**

The monthly billing adjustment shall be determined by multiplying the adjustment factor, as determined to the nearest 0.001 mill (\$0.000001) per kilowatt-hour calculated in accordance with the following formula, by the monthly billed kilowatt-hours in the case of customers receiving metered service and by the estimated monthly billed kilowatt-hours used for rate determinations in the case of customers receiving unmetered service.

Energy Efficiency Revenue Adjustment Factor =

$$\text{Residential} = \frac{(a*k)+e}{i} + \frac{(c*k)+g}{i}$$

$$\text{Non-Residential} = \frac{(b*k)+f}{j} + \frac{(d*k)+h}{j}$$

where:

1. "a" is the sum of estimated residential conservation energy efficiency amounts excluding lost revenue.
2. "b" is the sum of estimated non-residential conservation energy efficiency amounts excluding lost revenue.
3. "c" is the sum of estimated residential demand response energy efficiency amounts excluding lost revenue.
4. "d" is the sum of estimated non-residential demand response energy efficiency amounts excluding lost revenue.
5. "e" is the sum of estimated residential conservation energy efficiency lost revenue.
6. "f" is the sum of estimated non-residential conservation energy efficiency lost revenue.
7. "g" is the sum of estimated residential demand response energy efficiency lost revenue.
8. "h" is the sum of estimated non-residential demand response energy efficiency lost revenue.
9. "i" is the applicable billing cycle kilowatt-hour sales for residential customers.
10. "j" is the applicable billing cycle kilowatt-hour sales for non-residential customers.
11. "k" is the revenue conversion factor that includes the Utility Receipts Tax, Public Utility Fee and other revenue related charges.

Estimated energy efficiency amounts shall be further modified to reflect the difference between estimated amounts billed and actual amounts.

Separate billing adjustments shall be determined for Qualifying Customers who have opted out from participation in energy efficiency programs under the terms of this tariff based on the effective date of such opt out. Such billing adjustments will contain only the energy efficiency amounts, consisting of program costs, lost revenues and shareholder incentives, and related reconciliations, applicable to periods prior to the effective date of opt out, as further defined herein.

Separate billing adjustments shall also be determined for Qualifying Customers who have opted out from participation in energy efficiency programs under the terms of this tariff, but subsequently opted back in to participation in energy efficiency programs under the terms of this tariff, based on the effective dates of such opt out and opt in. Such billing adjustments will contain only the energy efficiency amounts, consisting of program costs, lost revenues and shareholder incentives, and related

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reconciliations, applicable to periods prior to the effective date of opt out and subsequent to the effective date of opt in, as further defined herein.

**OPT OUT PROVISIONS**

In order for a Customer to qualify to opt out from participation in energy efficiency programs under the terms of this tariff, all of the following conditions must be satisfied:

1. A Qualifying Customer must receive service at a Single Site constituting more than one megawatt of electric capacity.
2. The Qualifying Customer must be able to demonstrate that at least one demand meter on its Single Site has received service of more than one megawatt of electric capacity within the previous 12 months or must be a new customer who has signed a written demand contract of greater than one megawatt for at least one meter on a Single Site.
3. If a Customer has a Single Site with Qualifying Load, it may opt out all accounts receiving service at that Single Site which are billed non-residential rates. Such accounts will be opted out provided the Customer identifies the accounts in the Customer's notice to the Company of its election to opt out and provided that at least one account at the Single Site that qualified above by virtue of having more than one megawatt of electric capacity is among the accounts identified to opt out and provided that all accounts at the Single Site on a common rate have the same opt out/opt in status.
4. The Qualifying Customer must provide written notice by completing a form provided by Duke Energy Indiana, LLC, or by providing written notice to Duke Energy Indiana, LLC, in substantially the same format as the form provided. A customer who provides written notice of its desire to opt out without using the form will be asked to complete the opt out form in a timely manner consistent with the terms of this tariff, but the notice date of the customer opt out will be the date of its original notice. The notice must:
  - a. indicate the Customer's desire to opt out of energy efficiency programs
  - b. provide a listing of all qualifying accounts for each Single Site which the Customer intends to opt out
    - i. a qualifying account is either one that is demonstrated to have received service of more than one megawatt of electric capacity at a meter at a Single Site as outlined above in item 2. or an account located on contiguous property at the same site and which is billed a non-residential rate
    - ii. at least one qualifying account which was demonstrated to have received service of more than one megawatt of electric capacity at the Single Site must opt out in order for other smaller qualifying accounts at the Single Site to opt out
    - iii. all accounts on the same rate as the qualifying account of more than one megawatt that opts out will also be required to opt out
    - iv. any other qualifying account on a different non-residential rate may also be opted out, but all accounts on the same rate at the Single Site must also opt out
  - c. contain confirmation that the signatory has authority to make that decision for the Customer
5. Written notice for the April 1, 2014 effective date must be received by Duke Energy Indiana on or before July 30, 2014. The written notice must be received by Duke Energy Indiana, LLC on or before the following dates for the opt out to take effect on the following effective dates:

Notice Must be Received On or Before:	Effective Date of Opt Out:
July 30, 2014	April 1, 2014
November 15, 2014	January 1, 2015
November 15, 2015	January 1, 2016
November 15, 2016	January 1, 2017

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November 15, 2017	January 1, 2018
November 15, 2018	January 1, 2019
November 15, 2019	January 1, 2020

Once qualification is determined by Duke Energy Indiana, LLC, the utility will not revoke the Qualifying Customer's qualification at a later date. Qualifying Customers do not need to provide additional notice or otherwise demonstrate continued eligibility annually in order to maintain the opt out status for future energy efficiency program years, except as outlined herein for Qualifying Customers who opted back in and then wish to opt out again.

As of the effective date of the opt out, the Qualifying Customer is no longer eligible to participate in any energy efficiency program for the qualified account(s) and is not eligible to receive incentive payments for energy efficiency projects previously approved but not completed as of the effective date of the opt out.

The Qualifying Customer will be billed the approved opt out rate applicable to their effective date of opt out beginning with the first bill rendered after the effective date of opt out, unless an opt out rate has not yet been approved by the Commission for the effective date of opt out. In that case, the customer will be billed the then approved opt out rate applicable to the latest opt out effective date beginning with the first bill rendered after the Qualifying Customer's effective date of opt out until an opt out rate is approved applicable to the Qualifying Customer's effective date. The Qualifying Customer will then be billed the approved opt out rate applicable to their effective date of opt out beginning with the first bill rendered after the effective date of the approved rate.

The Qualifying Customer remains liable for energy efficiency program costs, including lost revenues, shareholder incentives and related reconciliations, that accrued or were incurred or relate to energy efficiency investments made before the date on which the opt out is effective, regardless of the date on which the rates are actually assessed. Such costs may include costs related to evaluation, measurement and verification ("EM&V") required to be conducted after a customer opts out on projects completed under an Energy Efficiency Program while the customer was a participant. In addition, such costs may include costs required by contracts executed prior to the effective date of opt out but incurred after the date of the Qualifying Customer's opt out. However, these costs shall be limited to fixed, administrative costs, including costs related to EM&V. A Qualifying Customer shall not be responsible for any program costs such as the payment of energy efficiency rebates or incentives, incurred following the effective date of its opt out with the exception of incentives or rebates that are paid on applications that have not closed out at the effective date of its opt out.

**OPT IN PROVISIONS FOR QUALIFYING CUSTOMERS**

A Qualifying Customer who opts out under the terms of this tariff may opt back in to participation in energy efficiency programs by providing written notice which must be received by Duke Energy Indiana, LLC on or before November 15 of any year for participation to be effective January 1 of the following year.

A Qualifying Customer who opts back in is required to participate in the program for at least three years and pay related program costs including lost revenues and incentives for three years after the effective date of opting back in. The Qualifying Customer will also continue to pay for energy efficiency amounts applicable to periods prior to the effective date of their opt out.

In order to opt back in to participation, the Qualifying Customer must provide written notice by completing a form provided by Duke Energy Indiana, LLC, or by providing written notice to Duke Energy Indiana, LLC, in substantially the same format as the form provided, which:

1. unequivocally indicates the Customer's desire to opt back in to energy efficiency programs
2. provides a listing of all qualifying accounts for each Single Site which the Customer intends to opt back in to the energy efficiency programs
  - a. only the qualifying accounts/sites listed will be opted back in to the energy efficiency programs

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- b. a Customer opting back in an account at a Single Site must also opt back in all other accounts with the same common rate at the Single Site
- c. a Customer may not opt back in the account which by virtue of having more than one megawatt of electric capacity qualified the Customer to opt out other accounts at the Single Site without also opting back in all other accounts at the Single Site
3. contains a statement that the Customer understands that by opting in, it is required to participate in the program for at least three years and pay related costs including lost revenues and incentives
4. contains confirmation that the signatory has authority to make that decision for the Customer.

The Qualifying Customer will be billed the rate applicable to the effective dates of their opt out and opt in beginning with the first bill rendered after both the effective date of the opt in and the effective date of an approved rate applicable to the effective dates of their opt out and opt in.

A Qualifying Customer who opts back in may only opt out again effective January 1 of the year following the third year of participation by providing notice on or before November 15 of the third year of participation. In Order to opt out again, the following conditions must be satisfied:

1. A Qualifying Customer must demonstrate that at least one demand meter on its Single Site has received service of more than one megawatt of electric capacity within the previous 12 months.
2. The Qualifying Customer must provide written notice by completing a form provided by Duke Energy Indiana, LLC, or by providing written notice to Duke Energy Indiana, LLC, in substantially the same format as the form provided, which:
  - a. indicates the Customer's desire to opt out of energy efficiency programs
  - b. provides a listing of all qualifying accounts for each Single Site which the Customer intends to opt out
    - i. a qualifying account is either one that is demonstrated to have received service of more than one megawatt of electric capacity at a meter at a Single Site as outlined above in item 1. or an account located on contiguous property at the same site and which is billed a non-residential rate
    - ii. at least one qualifying account which was demonstrated to have received service of more than one megawatt of electric capacity at the Single Site must opt out in order for other smaller qualifying accounts at the Single Site to opt out
    - iii. all accounts on the same rate as the qualifying account of more than one megawatt that opts out will also be required to opt out
    - iv. any other qualifying account on a different non-residential rate may also be opted out, but all accounts on the same rate at the Single Site must also opt out
  - c. contains confirmation that the signatory has authority to make that decision for the Customer.

As of the effective date of the opt out, the Qualifying Customer is no longer eligible to participate in any energy efficiency program for the qualified account(s) and is not eligible to receive incentive payments for energy efficiency projects previously approved but not completed as of the effective date of the opt out.

A Qualifying Customer who elects to opt back out after the three-year period following opt in shall be responsible for energy efficiency program costs, including lost revenues, shareholder incentives and related reconciliations as outlined in the Opt Out Provisions section of this tariff for all periods other than the periods for which an opt out was effective.

The Qualifying Customer will be billed the rate applicable to the effective dates of their opt outs and opt in beginning with the first bill rendered after both the effective date of the opt out and the effective date of an approved rate applicable to the effective dates of their opt outs and opt in.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for customers who are not eligible to opt out or are eligible to opt out but who have not opted out under the terms of this tariff shall be as follows:

Rates for Participating Customers

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.002397	1
2	Rates CS and FOC	\$0.004610	2
3	Rate LLF	\$0.004610	3
4	Rate HLF	\$0.004610	4
5	Customer L	\$0.004610	5
6	Customer O - Firm	\$0.004610	6
7	Customer O - Interruptible	\$0.004610	7
8	Rate WP	\$0.004610	8
9	Rate SL	\$0.004610	9
10	Rate MHLS	\$0.004610	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.004610	11
12	Rates TS, FS and MS	\$0.004610	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with an April 1, 2014 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective April 1, 2014

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.000250	2
3	Rate LLF	\$0.000250	3
4	Rate HLF	\$0.000250	4
5	Customer L	\$0.000250	5
6	Customer O - Firm	\$0.000250	6
7	Customer O - Interruptible	\$0.000250	7
8	Rate WP	\$0.000250	8
9	Rate SL	\$0.000250	9
10	Rate MHLS	\$0.000250	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.000250	11
12	Rates TS, FS and MS	\$0.000250	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.



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 APPLICABLE TO RETAIL RATE SCHEDULES**

The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2015 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2015

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.000235	2
3	Rate LLF	\$0.000235	3
4	Rate HLF	\$0.000235	4
5	Customer L	\$0.000235	5
6	Customer O - Firm	\$0.000235	6
7	Customer O - Interruptible	\$0.000235	7
8	Rate WP	\$0.000235	8
9	Rate SL	\$0.000235	9
10	Rate MHLS	\$0.000235	10
11	Rates MOLS and UOLS 4/	\$0.000235	11
12	Rates TS, FS and MS	\$0.000235	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2016 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2016

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.000760	2
3	Rate LLF	\$0.000760	3
4	Rate HLF	\$0.000760	4
5	Customer L	\$0.000760	5
6	Customer O - Firm	\$0.000760	6
7	Customer O - Interruptible	\$0.000760	7
8	Rate WP	\$0.000760	8
9	Rate SL	\$0.000760	9
10	Rate MHLS	\$0.000760	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.000760	11
12	Rates TS, FS and MS	\$0.000760	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2017 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2017

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.001186	2
3	Rate LLF	\$0.001186	3
4	Rate HLF	\$0.001186	4
5	Customer L	\$0.001186	5
6	Customer O - Firm	\$0.001186	6
7	Customer O - Interruptible	\$0.001186	7
8	Rate WP	\$0.001186	8
9	Rate SL	\$0.001186	9
10	Rate MHLS	\$0.001186	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.001186	11
12	Rates TS, FS and MS	\$0.001186	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2018 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2018

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.001111	2
3	Rate LLF	\$0.001111	3
4	Rate HLF	\$0.001111	4
5	Customer L	\$0.001111	5
6	Customer O - Firm	\$0.001111	6
7	Customer O - Interruptible	\$0.001111	7
8	Rate WP	\$0.001111	8
9	Rate SL	\$0.001111	9
10	Rate MHLS	\$0.001111	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.001111	11
12	Rates TS, FS and MS	\$0.001111	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who opt out in accordance with the terms of this tariff with a January 1, 2019 or January 1, 2020 effective date shall be as follows:

Rates for Qualifying Customers Who Opt Out Effective January 1, 2019 or January 1, 2020

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.002282	2
3	Rate LLF	\$0.002282	3
4	Rate HLF	\$0.002282	4
5	Customer L	\$0.002282	5
6	Customer O - Firm	\$0.002282	6
7	Customer O - Interruptible	\$0.002282	7
8	Rate WP	\$0.002282	8
9	Rate SL	\$0.002282	9
10	Rate MHLS	\$0.002282	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.002282	11
12	Rates TS, FS and MS	\$0.002282	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with an April 1, 2014 effective date and opted in according to the terms of this tariff with a January 1, 2016 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective April 1, 2014  
 and Opted Back in Effective January 1, 2016

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.004451	2
3	Rate LLF	\$0.004451	3
4	Rate HLF	\$0.004451	4
5	Customer L	\$0.004451	5
6	Customer O - Firm	\$0.004451	6
7	Customer O - Interruptible	\$0.004451	7
8	Rate WP	\$0.004451	8
9	Rate SL	\$0.004451	9
10	Rate MHLS	\$0.004451	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.004451	11
12	Rates TS, FS and MS	\$0.004451	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service. Rates reflect contractual demand response exclusion.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with an April 1, 2014 effective date and opted in according to the terms of this tariff with a January 1, 2017 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective April 1, 2014  
 and Opted Back in Effective January 1, 2017

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.003944	2
3	Rate LLF	\$0.003944	3
4	Rate HLF	\$0.003944	4
5	Customer L	\$0.003944	5
6	Customer O - Firm	\$0.003944	6
7	Customer O - Interruptible	\$0.003944	7
8	Rate WP	\$0.003944	8
9	Rate SL	\$0.003944	9
10	Rate MHLS	\$0.003944	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.003944	11
12	Rates TS, FS and MS	\$0.003944	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service. Rates reflect contractual demand response exclusion.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

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The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2015 effective date and opted in according to the terms of this tariff with a January 1, 2017 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2015  
 and Opted Back in Effective January 1, 2017

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.004151	2
3	Rate LLF	\$0.004151	3
4	Rate HLF	\$0.004151	4
5	Customer L	\$0.004151	5
6	Customer O - Firm	\$0.004151	6
7	Customer O - Interruptible	\$0.004151	7
8	Rate WP	\$0.004151	8
9	Rate SL	\$0.004151	9
10	Rate MHLS	\$0.004151	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.004151	11
12	Rates TS, FS and MS	\$0.004151	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service. Rates reflect contractual demand response exclusion.

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 ENERGY EFFICIENCY REVENUE ADJUSTMENT  
 APPLICABLE TO RETAIL RATE SCHEDULES**

The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2015 effective date and opted in according to the terms of this tariff with a January 1, 2018 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2015  
 and Opted Back in Effective January 1, 2018

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.004063	2
3	Rate LLF	\$0.004063	3
4	Rate HLF	\$0.004063	4
5	Customer L	\$0.004063	5
6	Customer O - Firm	\$0.004063	6
7	Customer O - Interruptible	\$0.004063	7
8	Rate WP	\$0.004063	8
9	Rate SL	\$0.004063	9
10	Rate MHLS	\$0.004063	10
11	Rates MOLS and UOLS <sup>3</sup>	\$0.004063	11
12	Rates TS, FS and MS	\$0.004063	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service. Rates reflect contractual demand response exclusion.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

**STANDARD CONTRACT RIDER NO. 66-A  
 ENERGY EFFICIENCY REVENUE ADJUSTMENT  
 APPLICABLE TO RETAIL RATE SCHEDULES**

The Energy Efficiency Revenue Adjustment factor applicable to retail rate schedules for Qualifying Customers who have opted out in accordance with the terms of this tariff with a January 1, 2015 effective date and opt in according to the terms of this tariff with a January 1, 2019 effective date shall be as follows:

Rates for Qualifying Customers Who Opted Out Effective January 1, 2015  
 and Opt Back in Effective January 1, 2019

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.002503	2
3	Rate LLF	\$0.002503	3
4	Rate HLF	\$0.002503	4
5	Customer L	\$0.002503	5
6	Customer O - Firm	\$0.002503	6
7	Customer O - Interruptible	\$0.002503	7
8	Rate WP	\$0.002503	8
9	Rate SL	\$0.002503	9
10	Rate MHLS	\$0.002503	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.002503	11
12	Rates TS, FS and MS	\$0.002503	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service. Rates reflect contractual demand response exclusion.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

**STANDARD CONTRACT RIDER NO. 66-A  
 ENERGY EFFICIENCY REVENUE ADJUSTMENT  
 APPLICABLE TO RETAIL RATE SCHEDULES**

The Energy Efficiency Revenue Adjustment factor applicable to Qualifying Customers new to the system who have executed a demand contract of greater than 1 MW and have opted out under the terms of this tariff shall be as follows:

Rates for New Demand Contract Qualifying Customers Who Opt Out

Line No.	Rate Groups	Proposed Energy Efficiency Factors kWh (A)	Line No.
1	Rate RS	\$0.000000	1
2	Rates CS and FOC	\$0.000000	2
3	Rate LLF	\$0.000000	3
4	Rate HLF	\$0.000000	4
5	Customer L	\$0.000000	5
6	Customer O - Firm	\$0.000000	6
7	Customer O - Interruptible	\$0.000000	7
8	Rate WP	\$0.000000	8
9	Rate SL	\$0.000000	9
10	Rate MHLS	\$0.000000	10
11	Rates MOLS and UOLS <sup>3/</sup>	\$0.000000	11
12	Rates TS, FS and MS	\$0.000000	12

1/ Applicable to Customer O's firm service.

2/ Applicable to Customer O's interruptible service.

3/ All customers previously billed OL and AL Rate Groups have been transferred to UOLS in accordance with Cause No. 42359.

Issued: February 26, 2020

Effective: March 2020,  
 Bill Cycle 1

**STANDARD CONTRACT RIDER NO. 66-A  
 ENERGY EFFICIENCY REVENUE ADJUSTMENT  
 APPLICABLE TO RETAIL RATE SCHEDULES**

**BILLING CYCLE KWH SALES FOR THE COMPANY'S  
 RETAIL CUSTOMERS BY RATE SCHEDULE FOR  
 THE TWELVE MONTHS ENDED DECEMBER 31, 2018**

Line No.	Rate Groups	Billing Cycle KWH Sales (A)	Line No.
1	Rate RS	9,623,170,072	1
2	Rates CS and FOC	1,098,058,321	2
3	Rate LLF	5,209,439,038	3
4	Rate HLF <sup>1/</sup>	10,915,744,178	4
5	Customer L <sup>2/</sup>	170,266,663	5
6	Customer O	1,160,096,240	6
7	Rate WP	150,662,080	7
8	Rate SL	38,916,173	8
9	Rate MHLS	5,563,331	9
10	Rates MOLS and UOLS <sup>3/</sup>	108,041,933	10
11	Rates TS, FS and MS	9,620,718	11
12	TOTAL RETAIL	28,489,578,747	12

1/ Includes Customer C TOU.

2/ Includes Customer L RTP.

3/ Includes KWH sales for OL and AL rate groups due to rate migration in accordance with Cause No. 42359.