

**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**APPLICATION OF OHIO VALLEY GAS CORPORATION)
AND OHIO VALLEY GAS, INC. FOR APPROVAL OF A)
GAS COST ADJUSTMENT PURSUANT TO INDIANA)
CODE 8-1-2-42 TO BE APPLICABLE DURING THE) CAUSE NO. 44147 GCA-36
MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022)
WITH THE CONSUMPTION PERIOD STARTING)
ON OR ABOUT DECEMBER 15, 2021.)**

**FILED
November 5, 2021
INDIANA UTILITY
REGULATORY COMMISSION**

APPLICATION

TO THE INDIANA UTILITY REGULATORY COMMISSION (“Commission”):

Ohio Valley Gas Corporation and its wholly owned subsidiary, Ohio Valley Gas, Inc., (hereinafter called “Applicants”) respectfully represents and shows the Commission:

1. Applicants are public utility corporations organized and existing under the laws of the State of Indiana and have their principal office at 111 Energy Park Drive, Winchester, Indiana. They are engaged in rendering gas utility service in the State of Indiana, and own, operate, manage, and control, among other things, plant and equipment within the State of Indiana used for the distribution and furnishing of such service to the public. Applicants are subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. Names, addresses, and titles of the persons authorized to accept service of papers in this proceeding are:

Ronald P. Salkie, Vice President, CFO and CIO
Ohio Valley Gas Corporation
Ohio Valley Gas, Inc.
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Winchester, IN 47394-0469
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3. This Application is filed, pursuant to provisions of the Public Service Commission Act and especially Indiana Code 8-1-2-42, to secure authorization for and approval of the Applicants’ gas cost adjustment (“GCA”) factors to be applicable to the January, February, and March 2022 billing months.

4. Pursuant to the order of the Commission of December 5, 2012, in Cause No. 44147, Applicants are filing this application on a combined basis. As such, all purchased gas costs, pipeline charges, customer sales, purchased gas volumes, and other data of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. applicable to their GCA filings have been pooled in this single GCA filing.

5. A copy of Applicants' proposed Appendix B – Gas Cost Adjustment Factor for Purchased Gas, Thirty-Seventh Revised Sheet No. 10 is filed in this cause as part of Exhibit "B" and made a part hereof.
6. Applicants' cost of gas for the three months of January, February, and March 2022 is reasonably estimated to be \$8,078,582 for OVG's three standard pipeline areas and \$57,222 for OVG's new Midwestern Gas Transmission supplying Grandview, which OVG acquired earlier this year. The Prefiled Direct Testimony of Ronald P. Salkie is filed as Exhibit "A" and made a part hereof. The gas cost adjustments, modified for the recovery of Utility Receipts and Adjusted Gross Income Taxes, are set forth in Exhibit "B" and will be applied to bills rendered by Applicants during January, February, and March 2022. The effects of the proposed GCA factors are filed as Exhibit "C" and made a part hereof. The estimated cost data supporting the gas cost adjustments is filed as Exhibit "D" and made a part hereof.
7. Applicants make every reasonable effort to acquire gas to provide to their retail customers at the lowest cost reasonably possible.
8. The books and records of Applicants supporting such data, calculation and allegations are available for inspection and review by the Indiana Office of Utility Consumer Counselor and this Commission.
9. The latest month for which actual gas costs are available is August 2021 and the actual gas costs for August 2021 were \$11.2930 per dekatherm.
10. The consumption period for this Application will commence on December 15, 2021. Applicants do not prorate their GCA factors into effect. Bills rendered during January, February, and March 2022 will reflect usage for a nominal thirty days moving ratably over the period of December 15, 2021 through April 15, 2021.
11. It is appropriate to include a monthly flex mechanism, as previously approved for the Applicants in IURC Cause Nos. 37352 GCA-101, 37353 GCA-101 and 37354 GCA-101, to reflect subsequent near-term changes in estimated gas costs.
12. Applicants further make the following assertions with respect to this Application, that:
 - a. The GCA factors to be requested for the next applicable period are materially accurate.
 - b. The gas cost variances included within the requested GCA factors are materially accurate.
 - c. The gas costs included within the requested GCA factors include reasonable estimates of the cost of gas to be purchased, given actual cost of gas experienced and actual gas costs recovered by previous adjustments.
 - d. The current level of net income available is either not greater than the total of the Applicants' authorized net income as ordered in their last general rate proceeding, or, if it is greater, that the sum of the differentials between the determined return and authorized return during the relevant period is not more than zero.
 - e. The Applicants have properly applied their gas cost adjustments since their last filed GCA.
 - f. The books and records under review adhere to the Uniform System of Accounts prescribed by the IURC.

WHEREFORE, Applicants respectfully pray that this Commission hold a summary public hearing pursuant to Indiana Code 8-1-2-42 no later than the week of December 13, 2021, and enter an order in this cause no later than December 30, 2021:

- (i) approving Applicants' Thirty-Seventh Sheet No. 10 of its IURC Gas Service Tariff, Original Volume 9, which contains the gas cost adjustments set forth in Exhibit "B" to this Application;
- (ii) authorizing and approving the gas cost adjustments set forth in Exhibit "B" and Exhibit "D" to this Application to become effective for Applicants' January, February, and March 2022 billing months;
- (iii) approving an appropriate monthly flex mechanism; and
- (iv) making such other and further findings and orders in the premises as the Commission may deem appropriate and proper.

Dated this 4th day of November 2021.

OHIO VALLEY GAS CORPORATION

OHIO VALLEY GAS, INC.



Ronald P. Salkie
Vice President, CFO and CIO

VERIFICATION

I, Ronald P. Salkie, Vice President, CFO and CIO of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc., the Applicants in the above-entitled cause, have executed the foregoing Application and have authority so to do; have read said Application; and am familiar with its contents. I have also prepared or supervised the preparation of the foregoing Exhibits, have reviewed said Exhibits, and am familiar with their contents. I affirm, under penalties for perjury, that representations in the Application and Exhibits are true and accurate to the best of my knowledge, information and belief.

Dated this 4th day of November 2021.



Ronald P. Salkie

CERTIFICATE OF SERVICE

I hereby certify that I have on this day served a copy of the foregoing Application and all Exhibits in Cause No. 44147 GCA-36 upon the following by electronic mail to infomgt@oucc.IN.gov

Dated this 4th day of November 2021.



Ronald P. Salkie
Vice President, CFO and CIO
Ohio Valley Gas Corporation
Ohio Valley Gas, Inc.

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Exhibit A is the Prefiled Direct Testimony of Ronald P. Salkie on behalf of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. which is attached hereto.

PREPARED DIRECT TESTIMONY OF RONALD P. SALKIE
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
I.U.R.C. CAUSE NO. 44147-GCA-36

1Q. Will you please state your name and business address?

1A. Ronald P. Salkie, 111 Energy Park Drive, Winchester, Indiana 47394.

2Q. By whom are you employed?

2A. The Applicants in this I.U.R.C. Cause No. 44147, GCA-36 for Ohio Valley Gas Corporation and Ohio Valley Gas, Inc., (hereinafter called "OVG")

3Q. What is your position with OVG, and when did you begin employment with them?

3A. My position is Vice President, CFO and CIO. My employment began April 14, 2014.

4Q. Will you please state your educational background?

4A. I graduated from Purdue University in 1989 with a Bachelor of Science degree in Industrial Management and a minor in Computer Science. I then attended Indiana University Bloomington in 1990 and graduated in 1992 with a Master of Business Administration (MBA), dual concentration in Corporate Finance and Management Information Systems.

5Q. Will you please state your employment history?

5A. I was employed from 1992 to 2013 by Delphi Electronics Corporation, an automotive electronics manufacturer headquartered in Auburn Hills, Michigan in a variety of corporate financial related positions related to revenue planning, business planning, budgeting, forecasting, capital management, and engineering finance. In 2014, I joined OVG as Chief Financial and Information Officer, responsible for the financial and regulatory accounting and reporting, corporate taxes, treasury, gas supply, customer billing, and information technology functions of OVG. I was promoted to Vice President, CFO and CIO effective February 27, 2017.

6Q. Are you a member of any business or professional organizations?

6A. Yes. I am a member of both the Gas Rate & Regulatory Committee and the Cybersecurity Committee of the Indiana Energy Association (IEA).

7Q. Have you previously testified before the Indiana Utility Regulatory Commission?

7A. Yes.

8Q. What service areas of OVG are affected by I.U.R.C. Cause No. 44147 GCA-36?

8A. All three (3) pipeline service areas of OVG as described in the following are affected by this cause. OVG's ANR service area serves natural gas to customers in Bretzville, Ferdinand, Maltersville, Saint Anthony, Saint Marks and other rural areas in Dubois County; Bluff Point, Center, College Corner, Pennville, Portland and other rural areas in Jay County; Deerfield, Harrisville, Haysville, Lynn, Ridgeville, Saratoga, Union City, Winchester, and other rural areas in Randolph County; Saint Meinrad and other rural areas in Spencer County; Fountain City, and other rural areas in Wayne County; all being in Indiana. OVG's Texas Gas

service area serves natural gas to customers in Dover, Guilford, Lawrenceville, Logan, New Alsace, St. Leon, Yorkville, and other rural areas in Dearborn County; Connersville, Everton, Lyonsville, Springersville, and other rural areas in Fayette County; rural areas in Franklin County; Cannelton, St. Marks, Tell City, Troy, and other rural areas in Perry County; Clinton Corners, Negangard Corner, Penntown, Sunman, and other rural areas in Ripley County; rural areas in eastern Spencer County west of Troy; and Brownsville, Liberty, and other rural areas in Union County; all being in Indiana. OVG also serves rural areas in Greene and Knox Counties; Arthur, Ayrshire, Campbelltown, Winslow, and other rural areas in Pike County; Cass, Curryville, Dugger, Farmersburg, Hymera, New Lebanon, Shelburn, Sullivan, and other rural areas in Sullivan County; and Blackhawk, Riley, and other rural areas in Vigo County. In addition, OVG acquired the gas service previously owned by Grandview served by Midwest Gas Transmission, also in Spencer County

9Q. Are any of OVG's pipeline service areas interconnected?

9A. No. Natural gas for the ANR Pipeline service area is received via the ANR Pipeline Company at approximately 6 miles west of Portland for Jay and northern Randolph County customers, at Lynn for Randolph and Wayne County customers, and at Ferdinand and Saint Anthony for Dubois and Spencer County customers. OVG has the capability of flowing gas volumes between the Portland and Lynn delivery stations in an emergency. Natural gas for the Texas Gas service area is received via the Texas Gas Transmission, LLC line south of Guilford in Dearborn County for customers in Dearborn, Fayette, Franklin, Ripley, and Union Counties, and at Cannelton and Tell City for customers in Perry and Spencer Counties. Natural gas is also received via the Texas Gas Transmission, LLC line in Riley in Vigo County, approximately four and one-half miles east of Farmersburg, serving Curryville, Farmersburg and Shelburn, in Cass serving Cass and Dugger to the Southeast, and New Lebanon, in Sullivan to the west at Hymera, all in Sullivan County; and at a point just south of Petersburg, which serves Arthur, Ayrshire, Campbelltown, and Winslow in Pike County. The farm tap customers on OVG's Texas Gas mains are metered at each customer's tap or through check metering stations located at Moyer Road in Vigo County, Riley Water Works Road in Vigo County, Blackhawk in Vigo County, and White Rose in Greene County.

10Q. How are OVG's rates set?

10A. OVG's base rates are set by pipeline service area.

11Q. Please explain.

11A. As indicated above, the three (3) pipeline service area systems are not interconnected with each other and historically, OVG has had a unique rate structure for each of the three (3) pipeline areas. OVG began, but did not complete, the transition to a single-tariff pricing structure for all their customers in their 2012 rate case, Cause No. 44147. OVG still did not complete their transition to a single tariff pricing structure in their 2017 rate case, Cause No. 44891, and its base rates continue to be unique by pipeline service area.

12Q. What are you sponsoring in this I.U.R.C. Cause No. 44147-GCA-36?

12A. I am sponsoring all data and schedules pertaining to this gas cost adjustment filing.

13Q. What does this consist of?

13A. OVG's verified Application dated November 4, 2021 and Exhibits A, B, C, and D thereto in this cause. The Application and Exhibits were prepared under my supervision, and all statements and schedules are true and correct based upon data available as of the date of preparation. The Application requests approval of gas cost adjustments for all sales customers' Rates for OVG's three (3) pipeline service areas (and OVG's new Grandview service area separately) to be applicable during months of January, February, and March 2022. Pursuant to the order of the Commission of December 5, 2012, in Cause No. 44147, OVG is filing this GCA on a combined basis. As such, all purchased gas costs, pipeline charges, customer sales, purchased gas volumes, and other data of OVG applicable to their GCA filings have been pooled in this single GCA filing.

14Q. Would you please explain Exhibits A, B, C, and D?

14A. Exhibit A is the Prefiled Direct Testimony of Ronald P. Salkie applicable to this gas cost adjustment filing. Exhibit B is the Thirty-Seventh Revised Sheet No. 10 of OVG's I.U.R.C. Gas Service Tariff Original Volume 9 and shows the proposed gas cost adjustment factors to be applied to all bills rendered during the months of January, February, and March 2022. Exhibit C contains tables showing the effects of the proposed gas cost adjustment factors compared to the gas cost adjustment factors currently approved as well as the gas cost adjustment factors approved for the prior year. Exhibit D consists of all Schedules which contain the necessary data and calculations made to determine the factors shown in Exhibit B herein and the financial and company data required by I.U.R.C. Cause No. 37091, subsequently modified by I.U.R.C. Cause No. 44374 issued August 27, 2014, to be filed with each GCA filing.

15Q. Your data and schedules in Exhibit D contain some estimates of what you believe will occur during the consumption months that these gas cost adjustment factors will be in effect. How will variance between those estimates and the actual experience be handled?

15A. The variance between my estimates and the actual experience will be handled through the mechanism of the gas cost adjustment. Those differences will then be recovered or returned during the next twelve consumption months starting with the gas cost adjustment filing that includes the reconciliation period. The gas cost adjustment factors shown in my data and schedules represent my best estimates at the time of preparation for the applicable periods.

16Q. Would you please identify each Schedule of Exhibit D?

16A. Schedule 1 is the determination of the monthly gas cost adjustment charge including monthly pipeline demand costs for each of the billing months of January, February, and March 2022 with the consumption period for certain customers starting on or about December 15, 2021. The estimated gas cost to be recovered for the three-month period by this gas cost adjustment is \$8,078,582 as computed on Line 7. Schedule 1G is the determination of the monthly gas cost adjustment charge for each of the billing months of January, February, and March 2022 for OVG's new Grandview service area. The Grandview rates will be calculated and maintained separately until at least August 13, 2023 or until OVG's next rate case.

- 17Q. Please identify Schedule 2 and discuss the determination of estimated sales.
- 17A. This Schedule presents the estimated gas sales in dekatherms for the twelve months ending December 2022 and is used to allocate gas cost variances and refunds to GCA periods as well as to present estimated sales for the current GCA period. The estimated sales are based on normal, 30-year average temperatures, and prior year actual sales are adjusted for differences between actual and normal heating degree days during heating periods. Estimates are also adjusted for changes by customers to or from transportation tariff and other identifiable adjustments affecting actual sales such as plant closings. The estimated sales as calculated using this model are also compared to and potentially adjusted based on the average of the prior four years of actual sales, adjusted for abnormal differences between actual and normal heating degree days during heating periods of the four years.
- 18Q. Please identify Schedules 3, 3-1, 3-2, 3A, 3B, 3C, and Substitute Schedule 4 & 5.
- 18A. Schedule 3 shows the calculation of the estimated cost of purchased gas, including gas to be withdrawn from storage, if applicable, that the current gas cost adjustment needs to recover during the months of January, February, and March 2022. Because OVG does not reflect an adjustment for unaccounted for gas in their estimated sales volumes, monthly purchase volumes on Schedule 3, including storage gas volumes if applicable, will equal estimated sales volumes for the corresponding periods. Schedule 3 also reflects the pipeline demand contract volumes and related cost incurred by OVG during the GCA period. Schedule 3-1 includes the calculation of the weighted average costs of fixed-price (NYMEX contract), index price, and storage gas required for the GCA period. Schedule 3-2 shows the estimated volumes purchased under fixed price NYMEX futures contracts at the time of this filing, and to be withdrawn from storage, if applicable, and the resulting percentage of hedged supply to total supply required. Schedule 3A shows the details of the calculation of the monthly pipeline demand costs by contract for each pipeline and supply area gas costs, including the commodity transportation charges for each of the pipeline areas. Additionally, Schedule 3A presents the estimated borrowed storage gas costs for the Texas Gas and Texas Gas-Inc. service areas, if applicable for the GCA periods. Schedule 3B shows the calculation of the average wellhead prices of natural gas purchased using fixed-price NYMEX futures contracts, if applicable, and monthly index prices included in this filing other than gas to be withdrawn from storage. Schedule 3C shows the calculation of the applicable index price for each month used in calculations on Schedules 3, 3A, and 3B. Substitute Schedule 4&5, if applicable for the GCA periods, shows the details of the unit cost of gas to be withdrawn from storage for the ANR Pipeline service area for the applicable months.
- 19Q. Please identify Schedule 6, Schedule 6A, and Schedule 6B.
- 19A. Schedule 6 is the calculation of actual gas cost variances for the three months ended August 2021. Schedule 6A is the calculation of sales volumes to be included on Schedule 6. The calculation is necessary to reflect unbilled sales volumes in the sales volumes being tracked through the monthly GCA actual gas cost variance calculation for the three months ended August 2021. Schedule 6B shows the percentage of monthly

variance to incremental gas costs incurred for each of the three months, and the average variance percentage for the 12-month period ending with each of the months presented.

- 20Q. Why are the monthly estimated unbilled sales affected by the delivery meter variances?
- 20A. As is typical for many gas utilities utilizing the unbilled revenues method of accounting, unbilled sales are estimated monthly based on natural gas purchase volumes (as measured by the pipeline's delivery meters), adjusted for gas metered at the customer's premises, and reflected in recorded billed sales. If the pipeline delivery volumes metered and billed to the utility vary from volumes delivered to the utility, the estimated unbilled sales (and, therefore, the GCA sales) recorded each month on the utility's books will vary from the actual. Variances in metering between pipeline meters and a utility's meters are normal and expected, and those variances are the primary reason for the required calculations and adjustments of estimated unbilled sales to actual unbilled sales.
- 21Q. Although metering variances are normal and expected, how does OVG protect their customers from overstated pipeline meter variances in delivered volumes and related purchased gas costs?
- 21A. At each pipeline delivery station on their system, OVG has corresponding check meters to monitor the volumes delivered to OVG's distribution systems. Those check meter volumes are read and recorded daily and compared to the pipelines' reported deliveries and volumes in purchased gas invoices. OVG's Gas Supply and Engineering Managers monitor the daily variances. Because variances are expected, the FERC allows pipelines a +/- 2% net variance compared to the gas utility's check meters for the calendar month before the pipeline must adjust its monthly volumes. OVG communicates unacceptable trends of variances to their pipeline representatives for corrective action on a timely basis.
- 22Q. Please identify Schedule 7.
- 22A. Schedule 7 shows actual purchased gas costs for the three months ended August 2021.
- 23Q. Please identify Schedule 8, Schedule 8C, Schedule 8D, and Substitute Schedule 9 & 10.
- 23A. Schedule 8 presents the actual total purchased gas cost, including gas withdrawn from storage, summarized by pipeline, for the three months ended August 2021. Schedule 8C presents details of storage gas supply borrowed by OVG from Texas Gas Transmission, LLC during the winter heating season and repaid the following summer season. Schedule 8D shows the Weighted Average Cost of Gas for fixed-price, index-price, and storage gas for each of the three months ended August 2021 for each pipeline service area. Schedule 9&10 shows details applicable to gas injected and withdrawn from OVG's allocated ANR Pipeline storage for the three months ended August 2021.
- 24Q. Please identify Schedule 11 and the once-a-year Schedule 11A filing when applicable.
- 24A. Schedule 11 is the determination of unaccounted for gas costs for the three months ended August 2021. OVG has also elected to calculate their unaccounted-for gas costs on an individual month basis in accordance with I.U.R.C. Staff Engineering Letter dated April 25, 1990. Schedule 11A reports the volume of unaccounted for

gas for the twelve months ended August of each year, which included Schedule 11A in GCA-36, and will include Schedule 11A again in GCA-40 to be filed in November 2022.

25Q. Please identify Schedule 12A.

25A. This Schedule shows the amount, distribution, and calculation of refunds applicable to this and future GCA filings. Due to a negative total 12-month volume of unaccounted for gas in GCA-36 (i.e. Sales exceeded gas available), the cost of unaccounted for gas was calculated and adjusted each quarter on Schedule 12A.

26Q. Please identify Schedule 12B.

26A. This Schedule summarizes the gas costs incurred versus costs recovered variances of the reconciliation periods as determined on Schedule 6 applicable to this and future GCA filings and calculates the total variances to be recovered in this Cause.

27Q. This filing contains a dollar variance on Schedule 12B. Can you provide some explanation?

27A. Yes. When GCA factors were established for previous GCA periods, OVG's estimates were different than the actual amounts during those recovery periods. This created variances that are allocated to, and included in, the costs to be recovered in this GCA.

28Q. Please identify Schedule 16.

28A. This Schedule is the statement of utility operating income for OVG per books for the twelve months ended August 2021.

29Q. Please identify Schedule 16A.

29A. Schedule 16A is the earnings test required by IC8-1-2-42.3. Actual earnings are compared for the twelve months ended August 2021 to OVG's authorized earnings to determine if OVG actual utility operating income exceeds the authorized amount. If actual earnings for the reporting period exceed authorized earnings and the five-year sum of the differentials between authorized earnings and actual earnings is positive, refundable excess earnings have occurred for the twelve-month reporting period. No refundable excess earnings occurred for the reporting period.

30Q. Does OVG have any physical gas storage facilities or any foreign storage currently in use?

30A. No. OVG utilizes pipeline-allocated storage.

31Q. Does OVG have long-term contracts for transportation, storage, and natural gas supplies?

31A. Yes. OVG's contracts with ANR Pipeline Company and Texas Gas Transmission, LLC include pipeline capacity, storage, etc. All ANR contracts are set to expire on March 31, 2024. The contracted maximum daily quantity for the ANR service area is 14,970 Dth. OVG renewed and restructured their four (4) contracts with Texas Gas Transmission, LLC effective November 1, 2018, to expire October 31, 2023. The maximum daily quantity for the Texas Gas service area will be 18,781 Dth, and for the OVG area, 7,584 Dth. OVG renewed their contract for natural gas supply requirements from the production area with Direct Energy effective

November 1, 2021 for all service areas. The Direct Energy contract contains two components (fixed and index). The Direct Energy contract provides for a fee of \$.01 per Dth purchased regardless of component.

32Q. Do you feel your current level of services contracted with ANR Pipeline Company and Texas Gas Transmission, LLC are the most practical and economical for your customers that are available to your service areas?

32A. Yes. OVG believes that their current arrangements with ANR Pipeline and Texas Gas Transmission afford their customers the best priced natural gas. OVG provides transportation service for forty-five off system customers (ten on Rate No. T5, nineteen on Rate No. T6, fourteen school corporations on Rate No. T8, and two on special contract). These pipelines are the nearest pipelines passing through our service areas and transmission facilities are in place to transport purchased gas to our applicable distribution facilities. The acquisition of a transportation source for our natural gas from another pipeline would require a tremendously large investment in transmission facilities, thus offsetting any real savings through decreased cost of gas, if in fact we could obtain another source. Changing a pipeline transporter would also require several approvals of the Federal Energy Regulatory Commission, at expense of time and cost for OVG.

33Q. Does OVG constantly monitor their purchasing practices and thus attempt to keep purchased gas costs as low as economically feasible considering weather and other variable load factor elements?

33A. Yes.

34Q. Please describe your natural gas supply purchasing practices.

34A. OVG purchases their natural gas supply requirements from the production area (through the Eunice, LA processing area) on a fixed-price basis using NYMEX futures contracts and on a spot-price basis using first of the month index prices as posted in Inside F.E.R.C.'s Gas Market Reports. OVG employs the use of several outside sources to assist in making purchases. In addition to access to real-time market pricing, OVG subscribes to Platts Gas Daily, a daily publication received electronically to provide additional weather and market pricing information. OVG also utilizes information provided periodically by the American Gas Association (AGA), the Department of Energy (DOE), the Energy Information Administration (EIA), and other sources deemed reliable, including OVG's supplier, Direct Energy.

An important part of OVG's overall natural gas supply strategy is the use of storage gas, purchased during the summer months, as a price hedge during the winter heating season. Based on usage patterns for the recent winter heating seasons and storage gas supply levels, OVG has determined that purchasing on a fixed-price basis more than 30 to 35 percent of its natural gas supply requirements excluding supply provided from storage may generate excess supply during periods of warmer than normal temperatures during the winter heating season such as experienced during the 2016-17 heating seasons. Under OVG's plan of using fixed-price futures contracts and storage gas, natural gas supply priced during the winter heating months per monthly index arrangements is limited, and typically averages 10% to 20% of the total month's supply.

OVG's pipeline storage capacity provides an excellent price hedge, but contractual storage injection and withdrawal requirements and other operation considerations can constrain OVG's ability to purchase additional spot-priced gas during more favorable pricing periods.

OVG also prepares their quarterly gas cost adjustment filings on the basis of a normal winter heating season weather pattern. A number of known and unknown variables contribute to the natural gas market volatility and unpredictability. While weather patterns significantly impact OVG's supply requirements, they are not the only variables that affect efforts to accurately predict purchase/sales volumes and applicable pricing. Load migration by larger customers to transport status and economic factors, especially the recent recession, also impact OVG's efforts to accurately predict sales and pricing.

OVG currently purchases NYMEX contracts for their fixed-price portion of their supply requirements 6 to 60 months in advance of the consumption period, and at the time of this filing have purchased volumes through December 2024. OVG attempts to utilize any benefits that could accrue through the use of dollar cost averaging with multiple purchases over an extended period of time; 4 to 8 separate purchase contracts may be represented in a purchase month's supply. Schedule 3B reports the volumes purchased through NYMEX contracts and related prices, if applicable to the GCA period, as well as the index-priced gas supply expected to be purchased during the GCA period and related estimated prices.

So, OVG utilizes storage natural gas supply, index-priced supply, and fixed-price supply from multiple periodic purchases to reduce price volatility through hedging and pricing diversity.

The use of NYMEX contract prices as the basis for estimating index-priced purchases is generally accepted by the parties to this filing. In this filing, the price for the index portion of the natural gas supply requirements was established based on the closing NYMEX prices for Henry Hub adjusted as shown on Schedule 3C. It is the policy of OVG to review the estimated index price and other applicable estimates and amend the filing for more recent pricing data, etc. prior to the twenty-days-after-initial-filing window cutoff for filing amendments prior to OVG's GCA hearing.

35Q. Please describe any recent changes to your natural gas supply purchasing practices.

35A. OVG used to purchase NYMEX contracts for their fixed-price portion of their supply requirements 6-30 months in advance of the consumption period. However, in May 2018, OVG began purchasing NYMEX contracts for their fixed-price portion of their supply requirements 6 to 60 months in advance of the consumption period due to the attractive pricing levels of NYMEX contracts in the 2020-2023 timeframe. In late 2019, OVG began buying 2024 NYMEX contracts.

36Q. Does OVG use a flexing mechanism to reduce volatility and give appropriate price signals to its customers?

36A. Yes. Effective July 1, 2008 (GCA99), OVG implemented a monthly flex mechanism based on the Citizens Gas flex model.

- 37Q. Have you previously provided notice of proposed rates to all large-volume customers?
- 37A. Yes. A copy of the applicable tariff sheets from Exhibit B is posted to OVG's website. If the application is amended or revised prior to the hearing or revised at the hearing, a revised tariff sheet is posted following the receipt of an order from the Commission. The updated tariffs resulting from the monthly flex mechanism are posted to the website as well.
- 38Q. What has OVG done to promote their Budget (Level) Payment Plan?
- 38A. OVG uses bill messages, office signage, information brochures, and their website to promote the Budget (Level) Payment Plan.
- 39Q. What plans does OVG have about advising its customer base of energy conservation saving tips?
- 39A. OVG uses bill messages, information brochures, and its website to promote energy conservation, including promotion of electronic delivery of bill statements.
- 40Q. Does OVG encourage energy conservation by their customers in other ways?
- 40A. Yes. For many years, OVG has offered its customers cash rebates for the new installation or replacement of energy-efficient natural gas appliances.
- 41Q. How does OVG advise its customers of the existence of financial assistance to those who qualify?
- 41A. OVG includes information on financial assistance in periodic bill messages, brochures available in their customer service offices, and on their website. Additionally, OVG maintains listings by counties of available assistance resources. For many years, the OVG's customer service personnel have assisted their customers in utilizing the LIHEAP and other available low-income assistance programs.
- 42Q. Does OVG provide any energy assistance funding to their low-income customers?
- 42A. Yes. For many years, OVG's shareholders have matched 100% of the contributions to OVG's Gas Help Fund made by their employees and service area community organizations. The Gas Help Fund is used to assist those customers in need, but not qualifying for LIHEAP assistance.
- 43Q. Does this conclude your testimony in this I.U.R.C. Cause No. 44147-GCA-36?
- 43A. Yes, it does.

Cause No. 44147 GCA-36
Exhibit B

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Exhibit B is the Thirty-Seventh Revised Sheet No. 10 which is attached hereto.

APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Estimated JAN 2022	Estimated FEB 2022	Estimated MAR 2022
All Sales Rates	\$0.3854 /Therm	\$0.3790 /Therm	\$0.4086 /Therm
Grandview Rates *	\$0.5956 /Therm	\$0.5956 /Therm	\$0.5956 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE MARCH 4, 2021 VIA COMPLIANCE FILING.

RATE	BASE RATE	Estimated JAN 2022 ADJUSTED RATE	Estimated FEB 2022 ADJUSTED RATE	Estimated MAR 2022 ADJUSTED RATE
11	\$0.413503 /Therm	\$0.798903 /Therm	\$0.792503 /Therm	\$0.822103 /Therm
12	\$0.162663 /Therm	\$0.548063 /Therm	\$0.541663 /Therm	\$0.571263 /Therm
14	\$0.340048 /Therm	\$0.725448 /Therm	\$0.719048 /Therm	\$0.748648 /Therm
41	\$0.468867 /Therm	\$0.854267 /Therm	\$0.847867 /Therm	\$0.877467 /Therm
42	\$0.162663 /Therm	\$0.548063 /Therm	\$0.541663 /Therm	\$0.571263 /Therm
44	\$0.340048 /Therm	\$0.725448 /Therm	\$0.719048 /Therm	\$0.748648 /Therm
91	\$0.441134 /Therm	\$0.826534 /Therm	\$0.820134 /Therm	\$0.849734 /Therm
92	\$0.141208 /Therm	\$0.526608 /Therm	\$0.520208 /Therm	\$0.549808 /Therm
94	\$0.157560 /Therm	\$0.542960 /Therm	\$0.536560 /Therm	\$0.566160 /Therm
81 *	\$0.951000 /Therm			
	First 10 Therms	\$0.951000 /Therm	\$0.951000 /Therm	\$0.951000 /Therm
	11-20 Therms	\$1.178980 /Therm	\$1.178980 /Therm	\$1.178980 /Therm
	21-50 Therms	\$1.129320 /Therm	\$1.129320 /Therm	\$1.129320 /Therm
	51-100 Therms	\$1.075550 /Therm	\$1.075550 /Therm	\$1.075550 /Therm
	101-200 Therms	\$1.050710 /Therm	\$1.050710 /Therm	\$1.050710 /Therm
	201-300 Therms	\$0.996930 /Therm	\$0.996930 /Therm	\$0.996930 /Therm
	301-500 Therms	\$0.943140 /Therm	\$0.943140 /Therm	\$0.943140 /Therm
	>500 Therms	\$0.864530 /Therm	\$0.864530 /Therm	\$0.864530 /Therm

* Grandview rates added to GCA-35 Flex Filing based on OVG acquisition of Grandview effective August 13, 2021. There is no reconciliation period yet so no adjustments to GCA rate - rate used is the monthly Henry Hub closing price effective with each monthly Flex Filing until GCA-37 incorporates Grandview reconciliation.

EFFECTIVE FOR
CONSUMPTION
MONTHS OF:
JAN 2022
FEB 2022
MAR 2022

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Exhibit C is the Tables showing the effects of the proposed gas cost adjustment factors compared to the gas cost adjustment factors currently approved and the proposed gas cost adjustment factors compared to the gas cost adjustment factors approved for the prior year which is attached hereto.

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

Page 1 of 3

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
JAN 2022		NOV 2021 FLEX		
ANR	\$0.3854 /Therm	\$0.4088 /Therm		
Dth				
5	\$54.74	\$55.91	-\$1.17	-2.09%
10	\$94.73	\$97.07	-\$2.34	-2.41%
15	\$134.72	\$138.23	-\$3.51	-2.54%
20	\$174.71	\$179.39	-\$4.68	-2.61%
25	\$214.70	\$220.55	-\$5.85	-2.65%
TGAS	\$0.3854 /Therm	\$0.4088 /Therm		
Dth				
5	\$57.51	\$58.68	-\$1.17	-1.99%
10	\$100.27	\$102.61	-\$2.34	-2.28%
15	\$143.03	\$146.53	-\$3.50	-2.39%
20	\$185.78	\$190.46	-\$4.68	-2.46%
25	\$228.54	\$234.39	-\$5.85	-2.50%
INC	\$0.3854 /Therm	\$0.4088 /Therm		
Dth				
5	\$56.12	\$57.29	-\$1.17	-2.04%
10	\$97.49	\$99.83	-\$2.34	-2.34%
15	\$138.87	\$142.37	-\$3.50	-2.46%
20	\$180.24	\$184.91	-\$4.67	-2.53%
25	\$221.61	\$227.45	-\$5.84	-2.57%
GRANDVIEW	\$0.5956 /Therm	\$0.5024 /Therm		
Dth				
5	\$61.14	\$56.48	\$4.66	8.24%
10	\$114.91	\$105.59	\$9.32	8.83%
15	\$167.45	\$153.47	\$13.98	9.11%
20	\$219.98	\$201.34	\$18.64	9.26%
25	\$269.83	\$246.53	\$23.30	9.45%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

Page 2 of 3

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
FEB 2022		NOV 2021 FLEX		
ANR	\$0.3790 /Therm	\$0.4088 /Therm		
Dth				
5	\$54.42	\$55.91	-\$1.49	-2.66%
10	\$94.09	\$97.07	-\$2.98	-3.07%
15	\$133.76	\$138.23	-\$4.47	-3.23%
20	\$173.43	\$179.39	-\$5.96	-3.32%
25	\$213.10	\$220.55	-\$7.45	-3.38%
TGAS	\$0.3790 /Therm	\$0.4088 /Therm		
Dth				
5	\$57.19	\$58.68	-\$1.49	-2.54%
10	\$99.63	\$102.61	-\$2.98	-2.90%
15	\$142.07	\$146.53	-\$4.46	-3.04%
20	\$184.50	\$190.46	-\$5.96	-3.13%
25	\$226.94	\$234.39	-\$7.45	-3.18%
INC	\$0.3790 /Therm	\$0.4088 /Therm		
Dth				
5	\$55.80	\$57.29	-\$1.49	-2.60%
10	\$96.85	\$99.83	-\$2.98	-2.99%
15	\$137.91	\$142.37	-\$4.46	-3.13%
20	\$178.96	\$184.91	-\$5.95	-3.22%
25	\$220.01	\$227.45	-\$7.44	-3.27%
GRANDVIEW	\$0.5956 /Therm	\$0.5024 /Therm		
Dth				
5	\$61.14	\$56.48	\$4.66	8.24%
10	\$114.91	\$105.59	\$9.32	8.83%
15	\$167.45	\$153.47	\$13.98	9.11%
20	\$219.98	\$201.34	\$18.64	9.26%
25	\$269.83	\$246.53	\$23.30	9.45%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

Page 3 of 3

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
MAR 2022		NOV 2021 FLEX		
ANR	\$0.4086 /Therm	\$0.4088 /Therm		
Dth				
5	\$55.90	\$55.91	-\$0.01	-0.02%
10	\$97.05	\$97.07	-\$0.02	-0.02%
15	\$138.20	\$138.23	-\$0.03	-0.02%
20	\$179.35	\$179.39	-\$0.04	-0.02%
25	\$220.50	\$220.55	-\$0.05	-0.02%
TGAS	\$0.4086 /Therm	\$0.4088 /Therm		
Dth				
5	\$58.67	\$58.68	-\$0.01	-0.02%
10	\$102.59	\$102.61	-\$0.02	-0.02%
15	\$146.51	\$146.53	-\$0.02	-0.01%
20	\$190.42	\$190.46	-\$0.04	-0.02%
25	\$234.34	\$234.39	-\$0.05	-0.02%
INC	\$0.4086 /Therm	\$0.4088 /Therm		
Dth				
5	\$57.28	\$57.29	-\$0.01	-0.02%
10	\$99.81	\$99.83	-\$0.02	-0.02%
15	\$142.35	\$142.37	-\$0.02	-0.01%
20	\$184.88	\$184.91	-\$0.03	-0.02%
25	\$227.41	\$227.45	-\$0.04	-0.02%
GRANDVIEW	\$0.5956 /Therm	\$0.5024 /Therm		
Dth				
5	\$61.14	\$56.48	\$4.66	8.24%
10	\$114.91	\$105.59	\$9.32	8.83%
15	\$167.45	\$153.47	\$13.98	9.11%
20	\$219.98	\$201.34	\$18.64	9.26%
25	\$269.83	\$246.53	\$23.30	9.45%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

Page 1 of 3

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
JAN 2022		JAN 2021 FLEX		
ANR	\$0.3854 /Therm	\$0.3199 /Therm		
Dth				
5	\$54.74	\$51.73	\$3.01	5.82%
10	\$94.73	\$88.71	\$6.02	6.79%
15	\$134.72	\$125.68	\$9.04	7.19%
20	\$174.71	\$162.66	\$12.05	7.41%
25	\$214.70	\$199.64	\$15.06	7.54%
TGAS	\$0.3854 /Therm	\$0.3199 /Therm		
Dth				
5	\$57.51	\$54.50	\$3.01	5.52%
10	\$100.27	\$94.25	\$6.02	6.39%
15	\$143.03	\$133.99	\$9.04	6.75%
20	\$185.78	\$173.74	\$12.04	6.93%
25	\$228.54	\$213.49	\$15.05	7.05%
INC	\$0.3854 /Therm	\$0.3199 /Therm		
Dth				
5	\$56.12	\$53.11	\$3.01	5.67%
10	\$97.49	\$91.47	\$6.02	6.58%
15	\$138.87	\$129.83	\$9.04	6.96%
20	\$180.24	\$168.19	\$12.05	7.16%
25	\$221.61	\$206.55	\$15.06	7.29%
GRANDVIEW	\$0.5956 /Therm			
Dth				
5	\$61.14			
10	\$114.91			
15	\$167.45	No Prior Year GCA Factor for Grandview		
20	\$219.98			
25	\$269.83			

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

Page 2 of 3

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
FEB 2022		FEB 2021 FLEX		
ANR	\$0.3790 /Therm	\$0.3353 /Therm		
Dth				
5	\$54.42	\$52.50	\$1.92	3.66%
10	\$94.09	\$90.25	\$3.84	4.25%
15	\$133.76	\$127.99	\$5.77	4.51%
20	\$173.43	\$165.74	\$7.69	4.64%
25	\$213.10	\$203.49	\$9.61	4.72%
TGAS	\$0.3790 /Therm	\$0.3353 /Therm		
Dth				
5	\$57.19	\$55.27	\$1.92	3.47%
10	\$99.63	\$95.79	\$3.84	4.01%
15	\$142.07	\$136.30	\$5.77	4.23%
20	\$184.50	\$176.82	\$7.68	4.34%
25	\$226.94	\$217.34	\$9.60	4.42%
INC	\$0.3790 /Therm	\$0.3353 /Therm		
Dth				
5	\$55.80	\$53.88	\$1.92	3.56%
10	\$96.85	\$93.01	\$3.84	4.13%
15	\$137.91	\$132.14	\$5.77	4.37%
20	\$178.96	\$171.27	\$7.69	4.49%
25	\$220.01	\$210.40	\$9.61	4.57%
GRANDVIEW	\$0.5956 /Therm			
Dth				
5	\$61.14			
10	\$114.91			
15	\$167.45	No Prior Year GCA Factor for Grandview		
20	\$219.98			
25	\$269.83			

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

Page 3 of 3

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
MAR 2022		MAR 2021 FLEX		
ANR	\$0.4086 /Therm	\$0.3718 /Therm		
Dth				
5	\$55.90	\$54.31	\$1.59	2.93%
10	\$97.05	\$93.87	\$3.18	3.39%
15	\$138.20	\$133.43	\$4.77	3.57%
20	\$179.35	\$172.99	\$6.36	3.68%
25	\$220.50	\$212.55	\$7.95	3.74%
TGAS	\$0.4086 /Therm	\$0.3718 /Therm		
Dth				
5	\$58.67	\$57.08	\$1.59	2.79%
10	\$102.59	\$99.41	\$3.18	3.20%
15	\$146.51	\$141.73	\$4.78	3.37%
20	\$190.42	\$184.06	\$6.36	3.46%
25	\$234.34	\$226.39	\$7.95	3.51%
INC	\$0.4086 /Therm	\$0.3718 /Therm		
Dth				
5	\$57.28	\$55.69	\$1.59	2.86%
10	\$99.81	\$96.63	\$3.18	3.29%
15	\$142.35	\$137.57	\$4.78	3.47%
20	\$184.88	\$178.51	\$6.37	3.57%
25	\$227.41	\$219.45	\$7.96	3.63%
GRANDVIEW	\$0.5956 /Therm			
Dth				
5	\$61.14			
10	\$114.91			
15	\$167.45	No Prior Year GCA Factor for Grandview		
20	\$219.98			
25	\$269.83			

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Exhibit D consists of Schedules 1, 1G, 2, 3, 3-1, 3-2, 3A, 3B, 3C, Substitute 4&5, 6, 6A, 6B, 7, 8, 8C, 8D, Substitute 9&10, 11, 11A (When Applicable), 12A, 12B, 16, and 16A which are attached hereto.

SCHEDULE 1
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022
FOR CONSUMPTION

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$382,714	\$366,013	\$382,714	\$1,131,441
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$2,825,243	\$2,474,472	\$1,647,426	\$6,947,141
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$3,207,957	\$2,840,485	\$2,030,140	\$8,078,582
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$3,207,957	\$2,840,485	\$2,030,140	\$8,078,582
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	816,431	734,727	488,244	2,039,402
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	816,431	734,727	488,244	2,039,402
11 Percent of Total Sales	40.03%	36.03%	23.94%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$48,900	-\$44,014	-\$29,244	-122,158
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$48,900	-\$44,014	-\$29,244	-\$122,158
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$58,782	\$52,909	\$35,155	\$146,846
16 Net Gas Costs (From Ln 7)	\$3,207,957	\$2,840,485	\$2,030,140	\$8,078,582
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$3,100,275	\$2,743,562	\$1,965,741	\$7,809,578
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.797	\$3.734	\$4.026	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9853)	\$3.854	\$3.790	\$4.086	

SCHEDULE 1G - GRANDVIEW
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022
FOR CONSUMPTION

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$23,057	\$20,275	\$13,890	\$57,222
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$23,057	\$20,275	\$13,890	\$57,222
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$23,057	\$20,275	\$13,890	\$57,222
Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	3,929	3,455	2,367	9,751
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	3,929	3,455	2,367	9,751
11 Percent of Total Sales	40.29%	35.43%	24.28%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$0	\$0	\$0	0
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$0	\$0	\$0	\$0
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$23,057	\$20,275	\$13,890	\$57,222
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$23,057	\$20,275	\$13,890	\$57,222
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$5.868	\$5.868	\$5.868	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9853)	\$5.956	\$5.956	\$5.956	

SCHEDULE 2
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
ESTIMATED SALES VOLUMES FOR TWELVE MONTHS ENDING DECEMBER 31, 2022
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No	A MONTH	B OVG TOTAL	C ANR	D TGAS	E INC	F MGT - GV
1	JAN 2022	816,431	434,653	290,040	91,738	3,929
2	FEB 2022	734,727	409,875	237,452	87,400	3,455
3	MAR 2022	488,244	251,817	176,388	60,039	2,367
4	SUB TOT	2,039,402	1,096,345	703,880	239,177	9,751
5	APR 2022	182,936	72,582	79,400	30,954	1,064
6	MAY 2022	84,297	32,435	39,205	12,657	422
7	JUN 2022	29,777	10,906	13,876	4,995	184
8	SUB TOT	297,010	115,923	132,481	48,606	1,670
9	JUL 2022	26,596	10,460	13,542	2,594	222
10	AUG 2022	28,660	10,382	13,116	5,162	286
11	SEP 2022	43,703	14,779	18,557	10,367	266
12	SUB TOT	98,959	35,621	45,215	18,123	774
13	OCT 2022	198,464	107,826	63,333	27,305	852
14	NOV 2022	396,911	203,180	139,952	53,779	2,275
15	DEC 2022	708,567	377,064	252,319	79,184	3,318
16	SUB TOT	1,303,942	688,070	455,604	160,268	6,445
17	TOTAL	3,739,313	1,935,959	1,337,180	466,174	18,640

QUARTERLY SALES PERCENTAGES APPLICABLE TO GCA QUARTER

	A GCA QUARTER		B OVG TOTAL	B OVG TOTAL
	FROM	TO		
18	JAN 2022	MAR 2022	54.54%	52.31%
19	APR 2022	JUN 2022	7.94%	8.96%
20	JUL 2022	SEP 2022	2.65%	4.15%
21	OCT 2022	DEC 2022	34.87%	34.58%

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Page 1 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
JAN 2022								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		332,353		\$2.7020		\$898,018	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	102,300	\$15.1604	\$3.4268	\$61,703	\$350,562	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>434,653</u>			<u>\$210,142</u>	<u>\$1,248,580</u>	\$1,458,722
8	TXG SGT-3N		37,200		\$4.7161		\$175,439	
9	TXG SGT-3U		42,257		\$4.0312		\$170,346	
10	TXG NNS-4N	411,866	124,000	\$0.4190	\$4.4218	\$172,572	\$548,303	
11	TXG NNS-4U		86,583		\$3.3350		\$288,754	
12	Totals	<u>411,866</u>	<u>290,040</u>			<u>\$172,572</u>	<u>1,182,842</u>	\$1,355,414
13	TXG- INC SGT-3N		49,600		\$4.5152		\$223,954	
14	TXG- INC SGT-3U		42,138		\$4.0312		\$169,867	
15	Totals		<u>91,738</u>			<u>\$0</u>	<u>\$393,821</u>	\$393,821
16	Grand Totals	<u>439,357</u>	<u>816,431</u>			<u>\$382,714</u>	<u>\$2,825,243</u>	<u>\$3,207,957</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>3,929</u>	0	5.8683	<u>\$0</u>	<u>\$23,057</u>	<u>\$23,057</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

Page 2 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
FEB 2022								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		318,875		\$2.7020		\$861,600	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	91,000	\$15.1604	\$3.1364	\$61,703	\$285,412	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>409,875</u>			<u>\$210,142</u>	<u>\$1,147,012</u>	\$1,357,154
8	TXG SGT-3N		39,200		\$4.7403		\$185,820	
9	TXG SGT-3U		24,346		\$4.0312		\$98,144	
10	TXG NNS-4N	372,008	112,000	\$0.4190	\$4.2273	\$155,871	\$473,458	
11	TXG NNS-4U		61,906		\$3.3350		\$206,457	
12	Totals	<u>372,008</u>	<u>237,452</u>			<u>\$155,871</u>	<u>963,879</u>	\$1,119,750
13	TXG- INC SGT-3N		44,800		\$4.2824		\$191,852	
14	TXG- INC SGT-3U		42,600		\$4.0312		\$171,729	
15	Totals		<u>87,400</u>				<u>\$363,581</u>	\$363,581
16	Grand Totals	<u>399,499</u>	<u>734,727</u>			<u>\$366,013</u>	<u>\$2,474,472</u>	<u>\$2,840,485</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>3,455</u>	0	5.8683	<u>\$0</u>	<u>\$20,275</u>	<u>\$20,275</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

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Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
MAR 2022								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		171,217		\$2.7020		\$462,629	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	80,600	\$15.1604	\$3.4271	\$61,703	\$276,224	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>251,817</u>			<u>\$210,142</u>	<u>\$738,853</u>	\$948,995
8	TXG SGT-3N		24,800		\$4.3406		\$107,647	
9	TXG SGT-3U		9,569		\$4.0312		\$38,575	
10	TXG NNS-4N	411,866	77,500	\$0.4190	\$3.7063	\$172,572	\$287,238	
11	TXG NNS-4U		64,519		\$3.3350		\$215,171	
12	Totals	<u>411,866</u>	<u>176,388</u>			<u>\$172,572</u>	<u>\$648,631</u>	\$821,203
13	TXG- INC SGT-3N		37,200		\$4.5127		\$167,872	
14	TXG- INC SGT-3U		22,839		\$4.0312		\$92,070	
15	Totals		<u>60,039</u>				<u>\$259,942</u>	\$259,942
16	Grand Totals	<u>439,357</u>	<u>488,245</u>			<u>\$382,714</u>	<u>\$1,647,426</u>	<u>\$2,030,140</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>2,367</u>	0	5.8683	<u>\$0</u>	<u>\$13,890</u>	<u>\$13,890</u>

SCHEDULE 3-1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
WACOG - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

Cause No. 44147 GCA-36

	Volumes in Dths	Commodity Cost per Dth	Volumes % of Total
JAN 2022			
Physically Hedged Purchases	170,000	\$2.7644	20.82%
Index Purchases	143,100	\$5.7883	17.53%
Unnominated Seasonal Gas Borrowings (TGT)	170,978	\$3.6786	20.94%
Storage Withdrawal (ANR)	332,353	\$2.7020	40.71%
<u>Total Purchases</u>	<u>816,431</u>		<u>100.00%</u>

FEB 2022			
Physically Hedged Purchases	170,000	\$2.7644	23.14%
Index Purchases	117,000	\$5.6973	15.92%
Unnominated Seasonal Gas Borrowings (TGT)	128,852	\$3.6967	17.54%
Storage Withdrawal (ANR)	318,875	\$2.7020	43.40%
<u>Total Purchases</u>	<u>734,727</u>		<u>100.00%</u>

MAR 2022			
Physically Hedged Purchases	130,000	\$2.7287	26.63%
Index Purchases	90,100	\$5.3746	18.45%
Unnominated Seasonal Gas Borrowings (TGT)	96,927	\$3.5678	19.85%
Storage Withdrawal (ANR)	171,217	\$2.7020	35.07%
<u>Total Purchases</u>	<u>488,245</u>		<u>100.00%</u>

Estimated Net Commodity Cost to be Recovered:	\$6,947,140
Estimated Sales (Dth):	2,039,403

SCHEDULE 3-2
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
ESTIMATED HEDGED SUPPLY %
FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

Cause No. 44147 GCA-36

Month	Fixed Purchases Dth Volumes	Storage W/D Volumes-Dth	Total Hedged Volumes-Dth	Total Supply Hedged %
JAN 2022	170,000	503,331	673,331	82.5%
FEB 2022	170,000	447,727	617,727	84.1%
MAR 2022	130,000	268,145	398,145	81.6%
	470,000	1,219,203	1,689,203	82.8%

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT

Page 1 of 9

	A	B	C	D	E	F
	ANR Pipeline					
Line No	MONTH	DEMAND QUANTITY Group 1	DEMAND QUANTITY Group 2	TOTAL	DEMAND RATE	DEMAND COST
FSS - GROUPS 1 & 2						
1	NOV	4,154	6,092	10,246	\$4.1125	\$42,137
2	DEC	4,154	6,092	10,246	\$4.1125	\$42,137
3	JAN	4,154	6,092	10,246	\$4.1125	\$42,137
4	FEB	4,154	6,092	10,246	\$4.1125	\$42,137
5	MAR	4,154	6,092	10,246	\$4.1125	\$42,137
6	APR	4,154	6,092	10,246	\$4.1125	\$42,137
7	MAY	4,154	6,092	10,246	\$4.1125	\$42,137
8	JUN	4,154	6,092	10,246	\$4.1125	\$42,137
9	JUL	4,154	6,092	10,246	\$4.1125	\$42,137
10	AUG	4,154	6,092	10,246	\$4.1125	\$42,137
11	SEP	4,154	6,092	10,246	\$4.1125	\$42,137
12	OCT	4,154	6,092	10,246	\$4.1125	\$42,137
13	TOTALS	49,848	73,104	122,952		\$505,644
C No. 131443 C No. 131442						
NNS - GROUPS 1 & 2						
14	NOV	1,500	1,500	3,000	\$6.8750	\$20,625
15	DEC	1,500	1,500	3,000	\$6.8750	\$20,625
16	JAN	1,500	1,500	3,000	\$6.8750	\$20,625
17	FEB	1,500	1,500	3,000	\$6.8750	\$20,625
18	MAR	1,500	1,500	3,000	\$6.8750	\$20,625
19	APR	1,500	1,500	3,000	\$6.8750	\$20,625
20	MAY	1,500	1,500	3,000	\$6.8750	\$20,625
21	JUN	1,500	1,500	3,000	\$6.8750	\$20,625
22	JUL	1,500	1,500	3,000	\$6.8750	\$20,625
23	AUG	1,500	1,500	3,000	\$6.8750	\$20,625
24	SEP	1,500	1,500	3,000	\$6.8750	\$20,625
25	OCT	1,500	1,500	3,000	\$6.8750	\$20,625
26	TOTALS	18,000	18,000	36,000		\$247,500
C No. 131447 C No. 131444						

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT

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	A	B	C	D	E	F
	ANR Pipeline (cont'd)					
Line No	MONTH	DEMAND QUANTITY Group 1	DEMAND QUANTITY Group 2	TOTAL	DEMAND RATE	DEMAND COST
	ETS/FTS-1 (SA ST)					
1	NOV	4,125	6,050	10,175	\$8.4203	\$85,677
2	DEC	4,125	6,050	10,175	\$8.4203	\$85,677
3	JAN	4,125	6,050	10,175	\$8.4203	\$85,677
4	FEB	4,125	6,050	10,175	\$8.4203	\$85,677
5	MAR	4,125	6,050	10,175	\$8.4203	\$85,677
6	APR	1,183	1,735	2,918	\$8.4203	\$24,570
7	MAY	1,183	1,735	2,918	\$8.4203	\$24,570
8	JUN	1,183	1,735	2,918	\$8.4203	\$24,570
9	JUL	1,183	1,735	2,918	\$8.4203	\$24,570
10	AUG	1,183	1,735	2,918	\$8.4203	\$24,570
11	SEP	1,183	1,735	2,918	\$8.4203	\$24,570
12	OCT	1,183	1,735	2,918	\$8.4203	\$24,570
13	TOTALS	28,906	42,395	71,301		\$600,375

C No. 131445 C No. 131439

Contract No 65350 Gathering Demand (SE, Winter only) - Expired 3/31/2019

	MONTH	DEMAND QUANTITY SW	DEMAND QUANTITY SE	TOTAL	DEMAND RATE SE	ANNUAL DEM COST
14	NOV					
15	DEC					
16	JAN					
17	FEB					
18	MAR					
19	APR					
20	MAY					
21	JUN					
22	JUL					
23	AUG					
24	SEP					
25	OCT					
26	TOTALS	0	0	0		\$0

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT**

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A	B	C	D	E	F	G
ANR Pipeline (cont'd)						
MONTH	DEMAND QUANTITY SW	DEMAND QUANTITY SE	TOTAL	DEMAND RATE SW	DEMAND RATE SE	ANNUAL DEM COST
ETS (SA CG) - GROUP 1				\$15.6476	\$0.0000	
1 NOV	1,650	0	1,650		\$15.6476	\$25,819
2 DEC	1,650	0	1,650		\$15.6476	\$25,819
3 JAN	1,650	0	1,650		\$15.6476	\$25,819
4 FEB	1,650	0	1,650		\$15.6476	\$25,819
5 MAR	1,650	0	1,650		\$15.6476	\$25,819
6 APR	1,650	0	1,650		\$15.6476	\$25,819
7 MAY	1,650	0	1,650		\$15.6476	\$25,819
8 JUN	1,650	0	1,650		\$15.6476	\$25,819
9 JUL	1,650	0	1,650		\$15.6476	\$25,819
10 AUG	1,650	0	1,650		\$15.6476	\$25,819
11 SEP	1,650	0	1,650		\$15.6476	\$25,819
12 OCT	1,650	0	1,650		\$15.6476	\$25,819
13 TOTALS	19,800	0	19,800			\$309,828

C No. 131441

FTS-1 (SA CG) - GROUP 2				\$14.8280		
14 NOV	2,420	0	2,420		\$14.8280	\$35,884
15 DEC	2,420	0	2,420		\$14.8280	\$35,884
16 JAN	2,420	0	2,420		\$14.8280	\$35,884
17 FEB	2,420	0	2,420		\$14.8280	\$35,884
18 MAR	2,420	0	2,420		\$14.8280	\$35,884
19 APR	2,420	0	2,420		\$14.8280	\$35,884
20 MAY	2,420	0	2,420		\$14.8280	\$35,884
21 JUN	2,420	0	2,420		\$14.8280	\$35,884
22 JUL	2,420	0	2,420		\$14.8280	\$35,884
23 AUG	2,420	0	2,420		\$14.8280	\$35,884
24 SEP	2,420	0	2,420		\$14.8280	\$35,884
25 OCT	2,420	0	2,420		\$14.8280	\$35,884
26 TOTALS	29,040	0	29,040			\$430,608

C No. 131440

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT**

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A		B	C	D
Texas Gas Pipeline				
Line No	MONTH	DEMAND QUANTITY	DEMAND RATE	ANNUAL DEMAND COST
TG NNS - 4				
14	NOV	398,580	\$0.4190	\$167,005
15	DEC	411,866	\$0.4190	\$172,572
16	JAN	411,866	\$0.4190	\$172,572
17	FEB	372,008	\$0.4190	\$155,871
18	MAR	411,866	\$0.4190	\$172,572
19	APR	242,040	\$0.4190	\$101,415
20	MAY	83,793	\$0.4190	\$35,109
21	JUN	81,090	\$0.4190	\$33,977
22	JUL	83,793	\$0.4190	\$35,109
23	AUG	83,793	\$0.4190	\$35,109
24	SEP	81,090	\$0.4190	\$33,977
25	OCT	<u>300,142</u>	<u>\$0.4190</u>	<u>\$125,759</u>
26	TOTALS	<u>2,961,927</u>		<u>\$1,241,047</u>

C No. 0425

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
CALCULATION OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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Line No	ANR	Dth	Applicable This GCA	Applicable Rate	Monthly Cost
RATE SCHEDULE FSS - FIRM STORAGE SERVICE					
(Winter & Summer)					
1	Delivery Reservation Fee - Group 1	4,159	4,159	\$2.4439	\$10,164
2	Delivery Reservation Fee - Group 2	6,099	6,099	\$2.4439	14,905
3	Capacity Reservation Fee - Group 1	207,950	17,392	\$0.3990	6,939
4	Capacity Reservation Fee - Group 2	305,000	25,508	\$0.3990	10,178
5	Total Fees				<u>\$42,186</u>
6	Average Cost Per Dth Of Reservation - Rate FSS (L5 / L1+L2)				<u>\$4.1125</u>
RATE SCHEDULE ETS/FTS-1 - ENHANCED/FIRM TRANSPORTATION SERVICE					
STORAGE TO CITY GATE/SUPPLY AREA TO STORAGE (ST TO CG/SA TO ST)					
7	Daily Reservation Fee - Summer - No. Seg. - Month 1 - Group 1	1,183	0	\$8.9076	0
8	Daily Reservation Fee - Summer - No. Seg. - Month 1 - Group 2	1,735	0	\$8.0880	0
9	Daily Reservation Fee - Summer - No. Seg. - Month 2 - Group 1	1,183	0	\$8.9076	0
10	Daily Reservation Fee - Summer - No. Seg. - Month 2 - Group 2	1,735	0	\$8.0880	0
11	Daily Reservation Fee - Summer - No. Seg. - Month 3 - Group 1	1,183	0	\$8.9076	0
12	Daily Reservation Fee - Summer - No. Seg. - Month 3 - Group 2	1,735	0	\$8.0880	0
13	Daily Reservation Fee - Winter - No. Seg. - Month 1 - Group 1	4,125	4,125	\$8.9076	36,744
14	Daily Reservation Fee - Winter - No. Seg. - Month 1 - Group 2	6,050	6,050	\$8.0880	48,932
15	Daily Reservation Fee - Winter - No. Seg. - Month 2 - Group 1	4,125	4,125	\$8.9076	36,744
16	Daily Reservation Fee - Winter - No. Seg. - Month 2 - Group 2	6,050	6,050	\$8.0880	48,932
17	Daily Reservation Fee - Winter - No. Seg. - Month 3 - Group 1	4,125	4,125	\$8.9076	36,744
18	Daily Reservation Fee - Winter - No. Seg. - Month 3 - Group 2	6,050	6,050	\$8.0880	48,932
19	Total Daily Reservation Fee - Rate ETS (L7 To L18)		<u>30,525</u>		<u>\$257,028</u>
20	Average Cost Per Dth Of Daily Reservation Fee - ST-CG/SA-ST				<u>\$8.4203</u>
SUPPLY AREA TO CITY GATE (SA TO CG)					
(Winter Rate)					
21	Daily Reservation Fee - Southwest - Group 1	1,650	1,650	\$15.6476	25,819
22	Daily Reservation Fee - Southeast - Group 1	0	0	\$0.0000	0
23	Daily Reservation Fee - Southwest - Group 2	2,420	2,420	\$14.8280	35,884
24	Daily Reservation Fee - Southeast - Group 2	0	0	\$0.0000	0
25	Total Daily Reservation Fee - SA to CG (L21 To L24)	<u>4,070</u>	<u>4,070</u>		<u>\$61,703</u>
26	Average Fee Per Dth Of Reservation- SA to CG				<u>\$15.1604</u>
(Summer Rate)					
27	Daily Reservation Fee - Southwest - Group 1	1,650	1,650	\$15.6476	25,819
28	Daily Reservation Fee - Southeast - Group 1	0	0	\$0.0000	0
29	Daily Reservation Fee- Southwest - Group 2	2,420	2,420	\$14.8280	35,884
30	Daily Reservation Fee- Southeast - Group 2	0	0	\$0.0000	0
31	Total Daily Reservation Fee - SA to CG (L27 To L30)	<u>4,070</u>	<u>4,070</u>		<u>\$61,703</u>
32	Average Fee Per Dth Of Reservation - SA to CG				<u>\$15.1604</u>

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		JAN 2022	FEB 2022	MAR 2022
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	102,300	91,000	80,600
2	Transportation charge per Dth	\$0.0262	\$0.0262	\$0.0262
3	Gas Costs FOB Receipt Point-Sch 3B	\$3.4006	\$3.1102	\$3.4009
4	Total Costs per Dth	\$3.4268	\$3.1364	\$3.4271
5	Total Costs-Southwest	\$350,562	\$285,412	\$276,224

Southeast

6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0188	\$0.0188	\$0.0188
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	\$0.0188	\$0.0188	\$0.0188
10	Total Costs-Southeast	\$0	\$0	\$0

11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	\$350,562	\$285,412	\$276,224
12	Total Dth	102,300	91,000	80,600
13	Average Cost per Dth - Supply Area to City Gate	\$3.4268	\$3.1364	\$3.4271

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)							JAN 2022	FEB 2022	MAR 2022
						Injection Percentage				
1				April		10%				
2				May		15%				
3				June		20%				
4				July		15%				
5				August		15%				
6				Sept		15%				
7				Oct		10%				
8	Estimated Unnominated Dth of Gas to Be Used							128,840	86,252	74,088
9	To be injected during subsequent April							12,884	8,625	7,409
10	To be injected during subsequent May							19,326	12,938	11,113
11	To be injected during subsequent June							25,768	17,250	14,818
12	To be injected during subsequent July							19,326	12,938	11,113
13	To be injected during subsequent Aug							19,326	12,938	11,113
14	To be injected during subsequent Sept							19,326	12,938	11,113
15	To be injected during subsequent Oct							12,884	8,625	7,409
16	Total Dth to be Injected in Subsequent Period							128,840	86,252	74,088
Total TGT Purchases During Subsequent Summer Refill Period										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	3.9910	2.5970	Apr 22	\$3.5121	\$45,250	\$30,292	\$26,021
19	87,627	50,000	137,627	3.8800	2.5970	May 22	\$3.4139	65,977	44,169	37,939
20	68,450	50,000	118,450	3.9140	2.5970	Jun 22	\$3.3581	86,532	57,927	49,760
21	40,910	50,000	90,910	3.9550	2.5970	Jul 22	\$3.2081	62,000	41,506	35,652
22	31,579	50,000	81,579	3.9580	2.5970	Aug 22	\$3.1238	60,371	40,416	34,715
23	29,270	50,000	79,270	3.9380	2.5970	Sep 22	\$3.0922	59,760	40,007	34,364
24	44,041	50,000	94,041	3.9670	2.5970	Oct 22	\$3.2386	41,726	27,933	23,995
	397,417	350,000	747,417							
**Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							\$421,616	\$282,250	\$242,446
26	Average Cost Per Dth							\$3.2724	\$3.2724	\$3.2724
ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS										
27	Transportation Costs							\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point							\$3.2724	\$3.2724	\$3.2724
29	Total Zone 3 SGT - Unnominated Gas Dth							\$4.0312	\$4.0312	\$4.0312
30	Zone 3 SGT - Unnominated Gas Dth							42,257	24,346	9,569
ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS										
31	Transportation Costs							\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point							\$3.2724	\$3.2724	\$3.2724
33	Total Zone 4 NNS - Unnominated Gas Dth							\$3.3350	\$3.3350	\$3.3350
34	Zone 4 NNS - Unnominated Gas Dth							86,583	61,906	64,519

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS**

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TEXAS GAS

Line No		JAN 2022	FEB 2022	MAR 2022
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	<u>\$3.9573</u>	<u>\$3.9815</u>	<u>\$3.5818</u>
3	Total Zone 3 SGT Nominated Costs per Dth	\$4.7161	\$4.7403	\$4.3406
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	<u>\$4.3592</u>	<u>\$4.1647</u>	<u>\$3.6437</u>
6	Total Zone 4 NNS Nominated Costs per Dth	\$4.4218	\$4.2273	\$3.7063

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS**

Page 9 of 9

TEXAS GAS - INC (TGT-9)							JAN 2022	FEB 2022	MAR 2022
No.	UNNOMINATED (STORAGE) GAS COSTS								
1				April		10%			
2				May		15%			
3				June		20%			
4				July		15%			
5				August		15%			
6				Sept		15%			
7				Oct		10%			
8	Estimated Unnominated Dth of Gas to Be Used						42,138	42,600	22,839
9	To be injected during subsequent April						4,214	4,260	2,284
10	To be injected during subsequent May						6,321	6,390	3,426
11	To be injected during subsequent June						8,428	8,520	4,568
12	To be injected during subsequent July						6,321	6,390	3,426
13	To be injected during subsequent Aug						6,321	6,390	3,426
14	To be injected during subsequent Sept						6,321	6,390	3,426
15	To be injected during subsequent Oct						4,214	4,260	2,283
16	Total Dth to be Injected in Subsequent Period						42,140	42,600	22,839
Total TGAS Purchases During Subsequent Summer Refill Period***									
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted		
17	Volume	Price Vol	Volume	Price	Price	Period	Average		
18	95,540	50,000	145,540	3.9910	2.5970	Apr 22	\$3.5121	\$14,800	\$14,962
19	87,627	50,000	137,627	3.8800	2.5970	May 22	\$3.4139	21,579	21,815
20	68,450	50,000	118,450	3.9140	2.5970	Jun 22	\$3.3581	28,302	28,611
21	40,910	50,000	90,910	3.9550	2.5970	Jul 22	\$3.2081	20,278	20,500
22	31,579	50,000	81,579	3.9580	2.5970	Aug 22	\$3.1238	19,746	19,961
23	29,270	50,000	79,270	3.9380	2.5970	Sep 22	\$3.0922	19,546	19,759
24	44,041	50,000	94,041	3.9670	2.5970	Oct 22	\$3.2386	13,647	13,796
	397,417	350,000	747,417						
**Index price is net of basis discount, plus BP fee									
25	Projected Storage Gas Cost						\$137,898	\$139,404	\$74,740
26	Average Cost Per Dth						\$3.2724	\$3.2724	\$3.2724
ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS									
27	Transportation Costs						\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point						\$3.2724	\$3.2724	\$3.2724
29	Total Zone 3 SGT - Unnominated Gas Dth						\$4.0312	\$4.0312	\$4.0312
30	Zone 3 SGT - Unnominated Gas Dth						42,138	42,600	22,839
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption									
ZONE 3 - SGT NOMINATED (Supply) GAS COSTS									
31	Transportation charge per Dth						\$0.7588	\$0.7588	\$0.7588
32	Gas Costs FOB Receipt Point-Sch 3B						\$3.7564	\$3.5236	\$3.7539
33	Total Costs per Dth						\$4.5152	\$4.2824	\$4.5127

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No	A Pipeline	B Fixed Price Purchases DTH	C Price	D Total	E DTH	F Estimated Index Purchases Est Price	G Total	H Total DTH	I Total Cost	J Average Cost/DTH
JAN 2022										
1	ANR-SW	70,000	\$2.4226	\$169,582	32,300	\$5.5200	\$178,296	102,300	\$347,878	\$3.4006
2	ANR-SE	0	\$0.0000	\$0	0	\$5.5900	\$0	0	\$0	\$0.0000
3	TGAS - Z3	20,000	\$2.5747	\$51,494	17,200	\$5.5650	\$95,718	37,200	\$147,212	\$3.9573
4	TGAS - Z4	50,000	\$2.5747	\$128,735	74,000	\$5.5650	\$411,810	124,000	\$540,545	\$4.3592
5	TGAS- INC (Z3)	30,000	\$2.5747	\$77,241	19,600	\$5.5650	\$109,074	49,600	\$186,315	\$3.7564
6	Total	170,000		427,052	143,100		794,898	313,100	1,221,950	\$3.9027
FEB 2022										
7	ANR-SW	70,000	\$2.4226	\$169,582	21,000	\$5.4020	\$113,442	91,000	\$283,024	\$3.1102
8	ANR-SE	0	\$0.0000	\$0	0	\$5.4720	\$0	0	\$0	\$0.0000
9	TGAS - Z3	20,000	\$2.5747	\$51,494	19,200	\$5.4470	\$104,582	39,200	\$156,076	\$3.9815
10	TGAS - Z4	50,000	\$2.5747	\$128,735	62,000	\$5.4470	\$337,714	112,000	\$466,449	\$4.1647
11	TGAS- INC (Z3)	30,000	\$2.5747	\$77,241	14,800	\$5.4470	\$80,616	44,800	\$157,857	\$3.5236
12	Total	170,000		\$427,052	117,000		636,354	287,000	1,063,406	\$3.7052
MAR 2022										
13	ANR-SW	50,000	\$2.3696	\$118,480	30,600	\$5.0860	\$155,632	80,600	\$274,112	\$3.4009
14	ANR-SE	0	\$0.0000	\$0	0	\$5.1560	\$0	0	\$0	\$0.0000
15	TGAS - Z3	15,000	\$2.5696	\$38,544	9,800	\$5.1310	\$50,284	24,800	\$88,828	\$3.5818
16	TGAS - Z4	45,000	\$2.5696	\$115,632	32,500	\$5.1310	\$166,758	77,500	\$282,390	\$3.6437
17	TGAS- INC (Z3)	20,000	\$2.5696	\$51,392	17,200	\$5.1310	\$88,253	37,200	\$139,645	\$3.7539
18	Total	130,000		\$324,048	90,100		\$460,927	220,100	\$784,975	\$3.5664
19	Grand totals	470,000		\$1,178,152	350,200		\$1,892,179	820,200	\$3,070,331	\$3.7434
MGT - GRANDVIEW										
20	JAN 2022				3,929	\$5.8683	\$23,057	3,929	\$23,057	\$5.8683
21	FEB 2022				3,455	\$5.8683	\$20,275	3,455	\$20,275	\$5.8683
22	MAR 2022				2,367	\$5.8683	\$13,890	2,367	\$13,890	\$5.8683
23	Total	0		\$0	9,751		\$57,222	9,751	\$57,222	\$5.8683

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No		JAN 2022	FEB 2022	MAR 2022
	Southwest :	ANR		
1	NYMEX (Henry Hub) Closing Price	\$5.640	\$5.522	\$5.206
2	Adjustment to SW ANR basis	-0.130	-0.130	-0.130
		5.510	5.392	5.076
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$5.520</u>	<u>\$5.402</u>	<u>\$5.086</u>
	Southeast :			
5	NYMEX (Henry Hub) Closing Price	\$5.640	\$5.522	\$5.206
6	Adjustment to SE ANR basis	-0.060	-0.060	-0.060
		\$5.580	\$5.462	\$5.146
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$5.590</u>	<u>\$5.472</u>	<u>\$5.156</u>
	Zone 3 & Zone 4:	TGAS (and TGAS-INC)		
9	NYMEX (Henry Hub) Closing Price	\$5.640	\$5.522	\$5.206
10	Adjustment to to TGAS basis	-0.085	-0.085	-0.085
		5.555	5.437	5.121
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$5.565</u>	<u>\$5.447</u>	<u>\$5.131</u>
13	Henry Hub Closing Price at	Nov 2	Nov 2	Nov 2
14		\$5.640	\$5.522	\$5.206

**SUBSTITUTE SCHEDULE 4 & 5
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

DETAILS OF CALCULATION OF AVERAGE COST TO PRICE GAS WITHDRAWN FROM STORAGE

ANR PIPELINE - GROUP 1

Pg 1 of 2

Date	Transport Costs	Gas Costs	Dth Injection	Dth Withdraw	Dth Balance	Running Balance Of Costs			Average Cost
						Injection	Withdraw	Balance	
01-18				59,122	69,124		176,798.43	206,706.55	2.9904
02-18				15,826	53,298		47,326.07	159,380.48	2.9904
03-18				22,722	30,576		67,947.87	91,432.61	2.9903
04-18	204.89	11,961.69	4,893		35,469	12,166.58		103,599.19	2.9208
05-18	1,669.07	102,570.16	41,677		77,146	104,239.23		207,838.42	2.6941
06-18	1,192.62	78,738.99	29,785		106,931	79,931.61		287,770.03	2.6912
07-18	1,112.60	73,857.45	27,762		134,693	74,970.05		362,740.08	2.6931
08-18	1,025.57	69,323.08	25,615		160,308	70,348.65		433,088.73	2.7016
09-18	890.32	59,696.49	22,228		182,536	60,586.81		493,675.54	2.7045
10-18	280.68	18,589.99	6,921		189,457	18,870.67		512,546.21	2.7053
11-18				34,559	154,898		93,492.46	419,053.75	2.7054
12-18				24,732	130,166		66,909.95	352,143.80	2.7053
01-19				58,158	72,008		157,334.84	194,808.96	2.7054
02-19				38,717	33,291		104,744.97	90,063.99	2.7054
03-19				26,128	7,163		70,686.69	19,377.30	2.7052
04-19	819.56	48,532.68	20,155		27,318	49,352.24		68,729.54	2.5159
05-19	986.26	53,484.31	24,283		51,601	54,470.57		123,200.11	2.3876
06-19	1,325.61	70,713.03	32,337		83,938	72,038.64		195,238.75	2.3260
07-19	1,566.62	76,312.81	38,217		122,155	77,879.43		273,118.18	2.2358
08-19	1,466.75	76,098.87	35,782		157,937	77,565.62		350,683.80	2.2204
09-19	1,205.89	62,627.51	29,419		187,356	63,833.40		414,517.20	2.2125
10-19	429.43	22,548.37	10,417		197,773	22,977.80		437,495.00	2.2121
11-19				29,062	168,711		64,288.05	373,206.95	2.2121
12-19				22,858	145,853		50,564.18	322,642.77	2.2121
01-20				33,944	111,909		75,087.52	247,555.25	2.2121
02-20				46,406	65,503		102,654.71	144,900.54	2.2121
03-20				21,808	43,695		48,241.48	96,659.06	2.2121
04-20	379.56	14,943.94	8,868		52,563	15,323.50		111,982.56	2.1304
05-20	1,166.32	54,377.66	27,735		80,298	55,543.98		167,526.54	2.0863
06-20	1,370.84	61,829.77	32,636		112,934	63,200.61		230,727.15	2.0430
07-20	1,042.19	47,847.63	24,820		137,754	48,889.82		279,616.97	2.0298
08-20	938.40	47,164.06	22,329		160,083	48,102.46		327,719.43	2.0472
09-20	1,056.72	59,524.94	25,158	-	185,241	60,581.66	-	388,301.09	2.0962
10-20	161.86	8,500.25	3,767	-	189,008	8,662.11	-	396,963.20	2.1002
11-20	-	-	-	7,587	181,421	-	15,934.22	381,028.98	2.1002
12-20	-	-	-	39,401	142,020	-	82,749.980	298,278.99	2.1003
01-21	-	-	-	49,366	92,654	-	103,683.410	194,595.58	2.1002
02-21	-	-	-	50,344	42,310	-	105,732.469	88,863.12	2.1003
03-21	-	-	-	1,652	40,658	-	3,469.696	85,393.42	2.1003
04-21	925.57	55,175.27	22,206	-	62,864	56,100.84	-	141,494.26	2.2508
05-21	1,108.18	72,634.70	26,694	-	89,558	73,742.88	-	215,237.14	2.4033
06-21	1,153.20	74,873.18	27,934	-	117,492	76,026.38	-	291,263.52	2.4790
07-21	1,056.28	79,151.85	25,586	-	143,078	80,208.13	-	371,471.65	2.5963
08-21	955.31	74,352.44	23,136	-	166,214	75,307.75	-	446,779.40	2.6880
Combined average cost (pages 1 & 2)					415,793			1,123,488.03	2.7020

**SUBSTITUTE SCHEDULE 4 & 5
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

DETAILS OF CALCULATION OF AVERAGE COST TO PRICE GAS WITHDRAWN FROM STORAGE

ANR PIPELINE - GROUP 2

Pg 2 of 2

Date	Transport Costs	Gas Costs	Dth Injection	Dth Withdraw	Dth Balance	Running Balance Of Costs			Average Cost
						Injection	Withdraw	Balance	
01-18				57,301	137,652		164,436.68	395,018.43	2.8697
02-18				29,271	108,381		83,998.99	311,019.44	2.8697
03-18				42,880	65,501		123,052.74	187,966.70	2.8697
04-18				980	64,521		2,812.31	185,154.39	2.8697
05-18	1,847.96	109,469.23	46,136		110,657	111,317.19		296,471.58	2.6792
06-18	1,892.86	119,403.16	47,257		157,914	121,296.02		417,767.60	2.6455
07-18	1,697.41	108,561.34	42,392		200,306	110,258.75		528,026.35	2.6361
08-18	1,582.76	104,023.73	39,522		239,828	105,606.49		633,632.84	2.6420
09-18	1,451.15	92,908.90	36,235		276,063	94,360.05		727,992.89	2.6371
10-18	340.34	21,483.28	8,421		284,484	21,823.62		749,816.51	2.6357
11-18				43,744	240,740		115,296.06	634,520.45	2.6357
12-18				31,148	209,592		82,096.78	552,423.67	2.6357
01-19				61,399	148,193		161,829.34	390,594.33	2.6357
02-19				56,067	92,126		147,775.79	242,818.54	2.6357
03-19				47,810	44,316		126,012.82	116,805.72	2.6357
04-19	915.29	53,952.50	22,530		66,846	54,867.79		171,673.51	2.5682
05-19	1,472.55	77,861.95	36,288		103,134	79,334.50		251,008.01	2.4338
06-19	1,867.21	97,514.76	45,553		148,687	99,381.97		350,389.98	2.3566
07-19	2,097.05	98,983.35	51,167		199,854	101,080.40		451,470.38	2.2590
08-19	1,920.15	97,107.69	46,849		246,703	99,027.84		550,498.22	2.2314
09-19	1,733.68	86,925.70	42,297		289,000	88,659.38		639,157.60	2.2116
10-19	690.60	34,835.02	16,829		305,829	35,525.62		674,683.22	2.2061
11-19				37,312	268,517		82,314.00	592,369.22	2.2061
12-19				24,303	244,214		53,614.85	538,754.37	2.2061
01-20				25,549	218,665		56,363.65	482,390.72	2.2061
02-20				58,629	160,036		129,341.44	353,049.28	2.2061
03-20				31,106	128,930		68,622.95	284,426.33	2.2061
04-20	137.37	5,245.93	2,573		131,503	5,383.30		289,809.63	2.2038
05-20	1,046.22	47,937.37	24,865		156,368	48,983.59		338,793.22	2.1666
06-20	1,693.13	74,730.56	40,305		196,673	76,423.69		415,216.91	2.1112
07-20	1,287.04	57,919.19	30,637		227,310	59,206.23		474,423.14	2.0871
08-20	1,266.79	61,902.64	30,154		257,464	63,169.43		537,592.57	2.0880
09-20	1,065.98	60,047.35	25,374	-	282,838	61,113.33	-	598,705.90	2.1168
10-20	-	-	-	3,536	279,302	-	7,485.00	591,220.90	2.1168
11-20	-	-	-	15,466	263,836	-	32,738.43	558,482.47	2.1168
12-20	-	-	-	44,707	219,129	-	94,635.78	463,846.69	2.1168
01-21	-	-	-	49,761	169,368	-	105,334.08	358,512.60	2.1168
02-21	-	-	-	72,304	97,064	-	153,053.11	205,459.50	2.1167
03-21	-	-	-	21,522	75,542	-	45,555.62	159,903.88	2.1168
04-21	1,009.29	60,312.10	24,059	-	99,601	61,321.39	-	221,225.27	2.2211
05-21	1,475.35	97,957.39	35,546	-	135,147	99,432.74	-	320,658.01	2.3727
06-21	1,808.95	119,861.88	43,821	-	178,968	121,670.83	-	442,328.84	2.4716
07-21	1,426.24	109,604.94	34,548	-	213,516	111,031.18	-	553,360.02	2.5917
08-21	1,488.97	121,859.64	36,063	-	249,579	123,348.61	-	676,708.63	2.7114

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF**

June, 2021

Line No		A	B	C	D
1	Rate Class	Total	ANR Total	TXG Total	INC Total
2	Dth Sales Subject to GCA - Total	19,438	6,324	10,458	2,656
2A	Dth Sales Subject to GCA - Group A	(38,287)	(18,119)	(15,954)	(4,214)
2B	Dth Sales Subject to GCA - Group B	57,725	24,443	26,412	6,870
3	Percent of Total Sales - Line 2	100.00%	32.53%	53.80%	13.67%
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 5)	183,082	149,105	33,977	-
5	Actual Commodity Cost of Gas (Sch 7, Line 5)	122,485	38,598	29,052	54,835
6	Cost Of Unaccounted for Gas (Sch 11 Pg 1, Line 9)	72,571	22,124	4,802	45,645
7	Incremental Gas Cost (Line 4 + Line 5 - Line 6)	232,996	165,579	58,227	9,190
7A	GCA Factor in Effect Per Dth - Group A		4.9250	4.9250	4.9250
7B	GCA Factor in Effect Per Dth - Group B		9.0050	9.0050	9.0050
8	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Total (Line 8A + Line 8B)	331,250	130,873	159,267	41,110
8A	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group A (Line 7A * Line 2A)	(188,563)	(89,236)	(78,573)	(20,754)
8B	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group B (Line 7B * Line 2B)	519,813	220,109	237,840	61,864
9	Actual Incremental Cost of Gas Billed Excluding Utility Receipts Tax (Line 8 * 0.9852)	326,348	128,936	156,910	40,502
10	Variance for this Month (Sch 1, Line 14)	(1,885)	(613)	(1,014)	(258)
11	Refund from Applicable Cause (Sch 1 - Line 15)	1,693	551	911	231
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	329,926	130,100	158,835	40,991
13	Gas Cost Variance (Line 7 - Line 12)	(96,930)	35,479	(100,608)	(31,801)

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF**

July, 2021

Line No		A	B	C	D
1	Rate Class	Total	ANR Total	TXG Total	INC Total
2	Dth Sales Subject to GCA - Total	30,742	11,713	14,860	4,169
2A	Dth Sales Subject to GCA - Group A	(11,214)	(5,354)	(5,029)	(831)
2B	Dth Sales Subject to GCA - Group B	41,956	17,067	19,889	5,000
3	Percent of Total Sales - Line 2	100.00%	38.10%	48.34%	13.56%
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 10)	184,172	149,063	35,109	-
5	Actual Commodity Cost of Gas (Sch 7, Line 10)	62,562	26,345	48,251	(12,034)
6	Cost Of Unaccounted for Gas (Sch 11 Pg 1, Line 18)	(10,011)	(616)	(7,600)	(1,795)
7	Incremental Gas Cost (Line 4 + Line 5 - Line 6)	256,745	176,024	90,960	(10,239)
7A	GCA Factor in Effect Per Dth - Group A		9.0050	9.0050	9.0050
7B	GCA Factor in Effect Per Dth - Group B		9.9570	9.9570	9.9570
8	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Total (Line 8A + Line 8B)	316,774	121,723	152,749	42,302
8A	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group A (Line 7A * Line 2A)	(100,982)	(48,213)	(45,286)	(7,483)
8B	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group B (Line 7B * Line 2B)	417,756	169,936	198,035	49,785
9	Actual Incremental Cost of Gas Billed Excluding Utility Receipts Tax (Line 8 * 0.9852)	312,085	119,921	150,488	41,676
10	Variance for this Month (Sch 1, Line 14)	(1,135)	(432)	(549)	(154)
11	Refund from Applicable Cause (Sch 1 - Line 15)	1,412	538	683	191
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	314,632	120,891	151,720	42,021
13	Gas Cost Variance (Line 7 - Line 12)	(57,887)	55,133	(60,760)	(52,260)

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF**

August, 2021

Line No		A	B	C	D
1	Rate Class	Total	ANR Total	TXG Total	INC Total
2	Dth Sales Subject to GCA - Total	37,769	15,734	16,982	5,053
2A	Dth Sales Subject to GCA - Group A	(2,226)	(822)	(1,738)	334
2B	Dth Sales Subject to GCA - Group B	39,995	16,556	18,720	4,719
3	Percent of Total Sales - Line 2	100.00%	41.66%	44.96%	13.38%
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 15)	184,164	149,055	35,109	-
5	Actual Commodity Cost of Gas (Sch 7, Line 15)	98,489	19,578	45,869	33,042
6	Cost Of Unaccounted for Gas (Sch 11 Pg 2, Line 9)	(38,548)	(17,084)	(21,219)	(245)
7	Incremental Gas Cost (Line 4 + Line 5 - Line 6)	321,201	185,717	102,197	33,287
7A	GCA Factor in Effect Per Dth - Group A		9.9570	9.9570	9.9570
7B	GCA Factor in Effect Per Dth - Group B		9.7870	9.7870	9.7870
8	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Total (Line 8A + Line 8B)	369,268	153,849	165,908	49,511
8A	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group A (Line 7A * Line 2A)	(22,164)	(8,185)	(17,305)	3,326
8B	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group B (Line 7B * Line 2B)	391,432	162,034	183,213	46,185
9	Actual Incremental Cost of Gas Billed Excluding Utility Receipts Tax (Line 8 * 0.9852)	363,803	151,572	163,453	48,778
10	Variance for this Month (Sch 1, Line 14)	(1,223)	(510)	(550)	(163)
11	Refund from Applicable Cause (Sch 1 - Line 15)	1,521	634	684	203
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	366,547	152,716	164,687	49,144
13	Gas Cost Variance (Line 7 - Line 12)	(45,346)	33,001	(62,490)	(15,857)

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
SUPPORT DETAILS FOR UNBILLED SALES FOR THE INDICATED MONTHS
AND CALCULATION OF ADJUSTMENT TO GROUP A AND GROUP B BILLED SALES

Line No	Total	ANR Current Month	TXG Current Month	INC Current Month
June, 2021				
Group A Adjustment - Rate 11:				
1 Billed Dth sales in Group A	40,017	17,265	17,171	5,581
2 Less: Unbilled Dth Sales at beginning of June, 2021	78,304	35,384	33,125	9,795
3 Adjusted Sales in Group A for June, 2021	(38,287)	(18,119)	(15,954)	(4,214)
Group B Adjustment - Rate 11:				
4 Billed Dth sales in Group B	22,769	9,278	10,559	2,932
5 Add: Unbilled Dth Sales at end of June, 2021	34,956	15,165	15,853	3,938
6 Adjusted sales in Group B for June, 2021	57,725	24,443	26,412	6,870
7 Total DTH Sales for Applicable Month	19,438	6,324	10,458	2,656
July, 2021				
Group A Adjustment - Rate 11:				
8 Billed Dth sales in Group A	23,742	9,811	10,824	3,107
9 Less: Unbilled Dth Sales at beginning of July, 2021	34,956	15,165	15,853	3,938
10 Adjusted Sales in Group A for July, 2021	(11,214)	(5,354)	(5,029)	(831)
Group B Adjustment - Rate 11:				
11 Billed Dth sales in Group B	18,693	7,356	8,742	2,595
12 Add: Unbilled Dth Sales at end of July, 2021	23,263	9,711	11,147	2,405
13 Adjusted sales in Group B for July, 2021	41,956	17,067	19,889	5,000
14 Total DTH Sales for Applicable Month	30,742	11,713	14,860	4,169
August, 2021				
Group A Adjustment - Rate 11:				
15 Billed Dth sales in Group A	21,037	8,889	9,409	2,739
16 Less: Unbilled Dth Sales at beginning of August, 2021	23,263	9,711	11,147	2,405
17 Adjusted Sales in Group A for August, 2021	(2,226)	(822)	(1,738)	334
Group B Adjustment - Rate 11:				
18 Billed Dth sales in Group B	18,264	7,638	8,154	2,472
19 Add: Unbilled Dth Sales at end of August, 2021	21,731	8,918	10,566	2,247
20 Adjusted sales in Group B for August, 2021	39,995	16,556	18,720	4,719
21 Total DTH Sales for Applicable Month	37,769	15,734	16,982	5,053

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
Calculation of 12-month rolling average of variances
to incremental cost of gas for twelve months ending
August, 2021

Line			Line 7	Line 13			
No.	Date	GCA Period	Incremental Gas Cost	Gas Cost Variance	Monthly % Variance	12 Month Average	Comments
1	Jun-19	44147-GCA 28	223,167	(30,914)	-13.85%	-4.79%	
2	Jul-19	44147-GCA 28	212,419	(35,916)	-16.91%	-5.13%	
3	Aug-19	44147-GCA 28	226,765	(84,008)	-37.05%	-5.46%	
4	Sep-19	44147-GCA 29	236,815	(35,977)	-15.19%	-5.51%	
5	Oct-19	44147-GCA 29	453,035	82,248	18.15%	-5.22%	
6	Nov-19	44147-GCA 29	1,290,912	(56,321)	-4.36%	-4.68%	
7	Dec-19	44147-GCA 30	1,837,822	(44,291)	-2.41%	-6.46%	
8	Jan-20	44147-GCA 30	1,802,302	42,859	2.38%	-5.61%	
9	Feb-20	44147-GCA 30	1,590,740	(15,211)	-0.96%	-2.56%	
10	Mar-20	44147-GCA 31	1,326,852	44,414	3.35%	-1.52%	
11	Apr-20	44147-GCA 31	499,754	(7,920)	-1.58%	-0.90%	
12	May-20	44147-GCA 31	321,719	(21,965)	-6.83%	-1.63%	
13	Jun-20	44147-GCA 32	195,643	(44,474)	-22.73%	-1.77%	
14	Jul-20	44147-GCA 32	204,267	(43,664)	-21.38%	-1.85%	
15	Aug-20	44147-GCA 32	246,957	(48,939)	-19.82%	-1.49%	
16	Sep 2020	44147-GCA 33	301,641	(52,431)	-17.38%	-1.65%	
17	Oct 2020	44147-GCA 33	517,434	(19,388)	-3.75%	-2.64%	
18	Nov 2020	44147-GCA 33	1,129,160	35,746	3.17%	-1.76%	
19	Dec 2020	44147-GCA 34	1,698,646	(6,676)	-0.40%	-1.40%	
20	Jan 2021	44147-GCA 34	2,021,191	32,751	1.70%	-1.49%	
21	Feb 2021	44147-GCA 34	2,021,261	6,327	0.32%	-1.22%	
22	Mar 2021	44147-GCA 35	1,485,335	21,899	1.47%	-1.40%	
23	Apr 2021	44147-GCA 35	667,609	(25,022)	-3.75%	-1.53%	
24	May 2021	44147-GCA 35	346,067	(20,638)	-5.96%	-1.52%	
25	Jun 2021	44147-GCA 36	232,996	(96,930)	-41.60%	-2.00%	
26	Jul 2021	44147-GCA 36	256,745	(57,887)	-22.55%	-2.12%	
27	Aug 2021	44147-GCA 36	321,201	(45,346)	-14.12%	-2.07%	

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
DETERMINATION OF ACTUAL GAS COST FOR MONTHS ENDED:**

Line No	TOTAL		ANR		TXG		TXG - INC	
	A Month of Demand	B Non- Demand	A Month of Demand	B Non- Demand	A Month of Demand	B Non- Demand	A Month of Demand	B Non- Demand
June, 2021								
1	Pipeline Gas Cost Adjusted for Incentive Rate Purchases (Sch 8)		FSS	42,008	NNS	33,977	SGT-N	
			NNS	20,625	DS		SGT-UN	
			ETS/FTS	86,472	FT	-		
	<u>183,082</u>	<u>122,485</u>	Total	<u>149,105</u>	Total	<u>33,977</u>	Total	<u>54,835</u>
2	Contracted Storage and Related Transportation Cost (Sch 9)		-	-	-	-	-	-
3	Net Cost of Gas Injected into / Withdrawn from Storage (Sch 10)		-	-	-	-	-	-
4	Less: Cost Recovered under Schedules with Provision for Changes in Gas Cost		-	-	-	-	-	-
5	Net Cost Of Gas	<u>183,082</u> <u>122,485</u>	<u>149,105</u>	<u>38,598</u>	<u>33,977</u>	<u>29,052</u>	<u>-</u>	<u>54,835</u>
July, 2021								
6	Pipeline Gas Cost Adjusted for Incentive Rate Purchases (Sch 8)		FSS	42,008	NNS	35,109	SGT-N	
			NNS	20,625	DS		SGT-UN	
			ETS/FTS	86,430	FT	-		
	<u>184,172</u>	<u>62,562</u>	Total	<u>149,063</u>	Total	<u>35,109</u>	Total	<u>(12,034)</u>
7	Contracted Storage and Related Transportation Cost (Sch 9)		-	-	-	-	-	-
8	Net Cost of Gas Injected into / Withdrawn from Storage (Sch 10)		-	-	-	-	-	-
9	Less: Cost Recovered under Schedules with Provision for Changes in Gas Cost		-	-	-	-	-	-
10	Net Cost Of Gas	<u>184,172</u> <u>62,562</u>	<u>149,063</u>	<u>26,345</u>	<u>35,109</u>	<u>48,251</u>	<u>-</u>	<u>(12,034)</u>
August, 2021								
11	Pipeline Gas Cost Adjusted for Incentive Rate Purchases (Sch 8)		FSS	42,008	NNS	35,109	SGT-N	
			NNS	20,625	DS		SGT-UN	
			ETS/FTS	86,422	FT	-		
	<u>184,164</u>	<u>98,489</u>	Total	<u>149,055</u>	Total	<u>35,109</u>	Total	<u>33,042</u>
12	Contracted Storage and Related Transportation Cost (Sch 9)		-	-	-	-	-	-
13	Net Cost of Gas Injected into / Withdrawn from Storage (Sch 10)		-	-	-	-	-	-
14	Less: Cost Recovered under Schedules with Provision for Changes in Gas Cost		-	-	-	-	-	-
15	Net Cost Of Gas	<u>184,164</u> <u>98,489</u>	<u>149,055</u>	<u>19,578</u>	<u>35,109</u>	<u>45,869</u>	<u>-</u>	<u>33,042</u>

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
PURCHASED GAS COST ACTUAL FOR PERIOD**

A B D E F G H I J K

June, 2021

Line No		MCF/DTH Actual Purchases	DTH - DRY Commodity	Actual Supplier Rates			Actual Costs			Total
		Demand		Demand	Commodity	Other	Demand	Commodity	Other	
1	ANR Totals:	20,252	14,818				149,105	38,598		187,703
2	Texas Gas Totals:	81,090	12,529				33,977	29,052		63,029
3	TXG Inc Totals:	-	15,847				-	54,835		54,835
Grand Totals:		101,342	43,194				183,082	122,485		305,567

July, 2021

Line No		MCF/DTH Actual Purchases	DTH - DRY Commodity	Actual Supplier Rates			Actual Costs			Total
		Demand		Demand	Commodity	Other	Demand	Commodity	Other	
4	ANR Totals:	20,252	11,445				149,063	26,345		175,408
5	Texas Gas Totals:	83,793	12,838				35,109	48,251		83,360
6	TXG Inc Totals:	-	4,900				-	(12,034)		(12,034)
Grand Totals:		104,045	29,183				184,172	62,562		246,734

August, 2021

Line No		MCF/DTH Actual Purchases	DTH - DRY Commodity	Actual Supplier Rates			Actual Costs			Total
		Demand		Demand	Commodity	Other	Demand	Commodity	Other	
7	ANR Totals:	20,252	8,402				149,055	19,578		168,633
8	Texas Gas Totals:	83,793	11,611				35,109	45,869		80,978
9	TXG Inc Totals:	-	5,016				-	33,042		33,042
Grand Totals:		104,045	25,029				184,164	98,489		282,653

OHIO VALLEY GAS CORPORATION
RECORD OF LIABILITY FOR STORAGE GAS FROM TEXAS GAS CORPORATION (Z3 & Z4)
PERIOD 01-01-17 TO 08-31-2020

Line No.	A Month	B Desc	C Net Dth	D Gross Dth	E Gross Dth Balance	F Price Per Dth	G Cost	H \$ Balance	I Average Price Per Dth
1	01-18	W/D	123,616	125,127	357,298	2.8960	362,367.79	1,034,735.03	2.8960
2	02-18	W/D	28,257	28,609	385,907	2.8960	82,851.67	1,117,586.70	2.8960
3	02-18								
4	03-18	W/D	50,635	51,256	437,163	2.8960	148,437.37	1,266,024.07	2.8960
5	04-18	W/D	14,547	14,734	451,897	2.8960	42,669.66	1,308,693.73	2.8960
6	05-18	Inj		(92,428)	359,469	2.8960	(267,671.49)	1,041,022.24	2.8960
7	06-18	Inj		(79,557)	279,912	2.8960	(230,397.07)	810,625.17	2.8960
8	07-18	Inj		(79,615)	200,297	2.8960	(230,565.04)	580,060.13	2.8960
9	08-18	Inj		(83,896)	116,401	2.8960	(242,962.81)	337,097.32	2.8960
10	09-18	Inj		(63,758)	52,643	2.8960	(184,643.17)	152,454.15	2.8960
11	10-18	Inj		(15,287)	37,356	2.8960	(44,271.15)	108,183.00	2.8960
12	11-18	W/D	91,720	93,320	130,676	2.4338	227,118.58	335,301.58	2.5659
13	12-18	W/D	53,178	54,110	184,786	2.5659	138,840.85	474,142.43	2.5659
14	01-19	W/D	121,773	123,904	308,690	2.5659	317,925.27	792,067.70	2.5659
15	02-19	W/D	72,482	73,746	382,436	2.5659	189,224.86	981,292.56	2.5659
16	03-19	W/D	47,319	48,151	430,587	2.5659	123,550.65	1,104,843.21	2.5659
17	04-19	Inj		(34,560)	396,027	2.5659	(88,677.50)	1,016,165.71	2.5659
18	05-19	Inj		(63,510)	332,517	2.5659	(162,960.31)	853,205.40	2.5659
19	06-19	Inj		(73,110)	259,407	2.5659	(187,592.94)	665,612.46	2.5659
20	07-19	Inj		(70,872)	188,535	2.5659	(181,850.46)	483,762.00	2.5659
21	08-19	Inj		(68,666)	119,869	2.5659	(176,190.09)	307,571.91	2.5659
22	09-19	Inj		(68,431)	51,438	2.5659	(175,587.11)	131,984.80	2.5659
23	10-19	Inj		(42,603)	8,835	2.5659	(109,315.04)	22,669.76	2.5659
24	10-19								
25	11-19	W/D	99,636	101,074	109,909	2.3472	237,240.89	259,910.65	2.3648
26	12-19	W/D	56,033	56,865	166,774	2.3472	133,472.63	391,451.97	2.3472
27	01-20	W/D	44,016	44,649	211,423	2.3472	104,800.14	496,252.11	2.3472
28	02-20	W/D	100,752	102,204	313,627	2.3472	239,893.23	736,145.34	2.3472
29	03-20	W/D	13,278	13,467	327,094	2.3472	31,609.74	767,755.08	2.3472
30	03-20								
31	04-20	Inj		(15,791)	311,303	2.3472	(37,064.63)	730,690.45	2.3472
32	05-20	Inj		(43,639)	267,664	2.3472	(102,429.46)	628,260.99	2.3472
33	06-20	Inj		(72,567)	195,097	2.3472	(170,329.26)	457,931.73	2.3472
34	07-20	Inj		(54,973)	140,124	2.3472	(129,032.63)	328,899.10	2.3472
35	08-20	Inj		(53,743)	86,381	2.3472	(126,145.57)	202,753.53	2.3472
36	09-20	Inj	-	(45,791)	40,590	2.3472	(107,480.63)	95,272.90	2.3472
37	10-20	Inj	-	(7,901)	32,689	2.3472	(18,545.22)	76,727.68	2.3472
38	11-20	W/D	34,776	35,076	67,765	3.1003	108,745.15	185,472.83	2.7370
39	12-20	W/D	85,731	86,405	154,170	2.7370	236,490.49	421,963.32	2.7370
40	01-21	W/D	98,681	99,442	253,612	2.7370	272,172.76	694,136.08	2.7370
41	02-21	W/D	115,135	116,047	369,659	2.7370	317,620.64	1,011,756.72	2.7370
42	03-21	W/D	6,100	2,034	371,693	2.7370	5,567.06	1,017,323.78	2.7370
43	04-21	Inj	-	(36,889)	334,804	2.7370	(100,965.20)	916,358.58	2.7370
44	05-21	Inj	-	(68,715)	266,089	2.7370	(188,072.96)	728,285.62	2.7370
45	06-21	Inj	-	(69,646)	196,443	2.7370	(190,621.10)	537,664.52	2.7370
46	07-21	Inj	-	(55,862)	140,581	2.7370	(152,894.29)	384,770.23	2.7370
47	08-21	Inj	-	(49,782)	90,799	2.7370	(136,253.33)	248,516.90	2.7370

OHIO VALLEY GAS, INC
RECORD OF LIABILITY FOR STORAGE GAS FROM TEXAS GAS CORPORATION (INC & DOME)
PERIOD 01-01-17 TO 08-31-2020

Line No.	A Month	B Desc	C Net Dth	D Gross Dth	E Gross Dth Balance	F Price Per Dth	G Cost	H \$ Balance	I Average Price Per Dth
1	01-18	W/D	42,299	42,722	122,821	2.8960	123,722.91	355,665.67	2.8958
2	02-18	W/D	11,539	11,655	134,476	2.8981	33,776.82	389,442.49	2.8960
3	02-18	W/D		(897)	133,579	2.8960	(2,597.71)	386,844.78	2.8960
4	03-18	W/D	16,919	17,088	150,667	2.8960	49,486.85	436,331.63	2.8960
5	04-18	Inj		(7,719)	142,948	2.8960	(22,354.23)	413,977.40	2.8960
6	05-18	Inj		(37,992)	104,956	2.8960	(110,024.84)	303,952.56	2.8960
7	06-18	Inj		(27,826)	77,130	2.8960	(80,584.09)	223,368.47	2.8960
8	07-18	Inj		(21,793)	55,337	2.8960	(63,112.53)	160,255.94	2.8960
9	08-18	Inj		(22,042)	33,295	2.8960	(63,833.64)	96,422.30	2.8960
10	09-18	Inj		(18,859)	14,436	2.8960	(54,615.67)	41,806.63	2.8960
11	10-18	Inj		(4,980)	9,456	2.8960	(14,422.08)	27,384.55	2.8960
12	11-18	W/D	16,529	16,825	26,281	2.3805	40,052.50	67,437.05	2.5660
13	12-18	W/D	12,765	12,993	39,274	2.5660	33,340.04	100,777.09	2.5660
14	01-19	W/D	40,010	40,727	80,001	2.5660	104,505.48	205,282.57	2.5660
15	02-19	W/D	27,298	27,787	107,788	2.5660	71,301.44	276,584.01	2.5660
16	03-19	W/D	16,037	16,325	124,113	2.5660	41,889.95	318,473.96	2.5660
17	04-19	Inj		(12,144)	111,969	2.5660	(31,161.51)	287,312.45	2.5660
18	05-19	Inj		(15,893)	96,076	2.5660	(40,781.44)	246,531.01	2.5660
19	06-19	Inj		(21,551)	74,525	2.5660	(55,299.86)	191,231.15	2.5660
20	07-19	Inj		(22,134)	52,391	2.5660	(56,795.84)	134,435.31	2.5660
21	08-19	Inj		(18,409)	33,982	2.5660	(47,237.50)	87,197.81	2.5660
22	09-19	Inj		(20,246)	13,736	2.5660	(51,951.24)	35,246.57	2.5660
23	10-19	Inj		(6,381)	7,355	2.5660	(16,373.65)	18,872.92	2.5660
24	10-19	W/D	5,451	5,549	12,904	2.5660	14,238.73	33,111.65	2.5660
25	11-19	W/D	36,244	36,751	49,655	2.2704	83,438.56	116,550.21	2.3472
26	12-19	W/D	20,213	20,495	70,150	2.3472	48,105.86	164,656.07	2.3472
27	01-20	W/D	25,230	25,583	95,733	2.3472	60,048.42	224,704.49	2.3472
28	02-20	W/D	24,868	25,216	120,949	2.3472	59,187.00	283,891.49	2.3472
29	03-20	W/D	1,198	1,215	122,164	2.3472	2,851.85	286,743.34	2.3472
30	03-20	Inj		(3,125)	119,039	2.3472	(7,335.00)	279,408.34	2.3472
31	04-20	Inj		(10,144)	108,895	2.3472	(23,810.00)	255,598.34	2.3472
32	05-20	Inj		(17,786)	91,109	2.3472	(41,747.30)	213,851.04	2.3472
33	06-20	Inj		(31,943)	59,166	2.3472	(74,976.61)	138,874.43	2.3472
34	07-20	Inj		(20,891)	38,275	2.3472	(49,035.35)	89,839.08	2.3472
35	08-20	Inj		(16,132)	22,143	2.3472	(37,865.03)	51,974.05	2.3472
36	09-20	Inj	-	(8,848)	13,295	2.3472	(20,768.02)	31,206.03	2.3472
37	10-20	Inj + W/D	2,368	1,270	14,565	2.3472	2,980.95	34,186.98	2.3472
38	11-20	W/D	11,739	11,803	26,368	3.2180	37,982.24	72,169.22	2.7370
39	12-20	W/D	25,639	25,779	52,147	2.7370	70,557.12	142,726.34	2.7370
40	01-21	W/D	36,588	36,787	88,934	2.7370	100,686.02	243,412.36	2.7370
41	02-21	W/D	41,849	42,077	131,011	2.7370	115,164.75	358,577.11	2.7370
42	03-21	Inj	-	(9,705)	121,306	2.7370	(26,562.59)	332,014.52	2.7370
43	04-21	Inj	-	(19,533)	101,773	2.7370	(53,461.82)	278,552.70	2.7370
44	05-21	Inj	-	(24,682)	77,091	2.7370	(67,554.63)	210,998.07	2.7370
45	06-21	Inj	1,292	(10,539)	66,552	2.7370	(28,845.25)	182,152.82	2.7370
46	07-21	Inj	-	(28,923)	37,629	2.7370	(79,162.26)	102,990.56	2.7370
47	08-21	Inj	-	(22,821)	14,808	2.7370	(62,461.08)	40,529.48	2.7370

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
SCHEDULE 8 WEIGHTED AVERAGE COST OF GAS

Schedule 8D
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June, 2021

Group 1				ANR Group 2				Total			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	15,000	2.3067	34,600.00	Fixed	15,000	2.3067	34,600.00	Fixed	30,000	2.3067	69,200
Index	22,020	2.7500	60,555.00	Index	37,440	2.7500	102,960.00	Index	59,460	2.7500	163,515
Storage Injections	(29,129)	2.5704	(74,873.18)	Storage Injections	(45,693)	2.6232	(119,861.88)	Storage Injections	(74,822)	2.6026	(194,735)
Storage Withdraw	-	-	-	Storage Withdraw	-	-	-	Storage Withdraw	-	-	-
Balancing Charge	1,144	0.2523	288.62	Balancing Charge	(546)	4.2767	(2,335.09)	Balancing Charge	598	(3.4214)	(2,046)
Fuel Charge	(225)	(0.8892)	200.08	Fuel Charge	(193)	(0.8863)	171.06	Fuel Charge	(418)	(0.8876)	371
Other Charges			893.12	Other Charges			1,403.49	Other Charges	-		2,297
Totals	8,810	2.4590	21,663.64		6,008	2.8192	16,937.58	Totals	14,818	2.6051	38,602

Zone 3				TEXAS GAS Zone 4				TOTAL			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	10,000	2.6050	26,050.00	Fixed	30,000	2.5917	77,750.00	Fixed	40,000	2.5950	103,800
Index	8,090	2.8000	22,652.00	Index	39,630	2.8000	110,964.00	Index	47,720	2.8000	133,616
Storage Injections	(14,824)	2.7370	(40,573.29)	Storage Injections	(54,822)	2.7370	(150,047.81)	Storage Injections	(69,646)	2.7370	(190,621)
Storage Withdraws	-	2.7370	-	Storage Withdraws	-	2.7370	-	Storage Withdraws	-	-	-
Balancing Charge	4,055	(3.4847)	(14,130.48)	Balancing Charge	1,338	(5.2311)	(6,999.24)	Balancing Charge	5,393	(3.9180)	(21,130)
Fuel Charge	(8,120)	(0.3042)	2,470.32	Fuel Charge	(2,818)	(0.3253)	916.62	Fuel Charge	(10,938)	(0.3097)	3,387
Totals	(799)	4.4198	(3,531.45)		13,328	2.4447	32,583.57		12,529	2.3188	29,052

Inc.				INC Dome				Inc. & Dome Combined			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	5,000	2.6050	13,025.00	Fixed	5,000	2.6050	13,025.00	Fixed	10,000	2.6050	26,050
Index	7,060	2.8000	19,768.00	Index	10,090	2.8000	28,252.00	Index	17,150	2.8000	48,020
Storage Injections	-	2.7370	-	Storage Injections	(11,838)	2.7370	(32,400.61)	Storage Injections	(11,838)	2.7370	(32,401)
Storage Withdraws	1,299	2.7370	3,555.36	Storage Withdraws	-	2.7370	-	Storage Withdraws	1,299	2.7367	3,555
Balancing Charge	190	(4.9468)	(939.89)	Balancing Charge	481	(4.1219)	(1,982.65)	Balancing Charge	671	(4.3562)	(2,923)
Fuel Charge	(447)	(22.5607)	10,084.63	Fuel Charge	(988)	(2.4773)	2,447.55	Fuel Charge	(1,435)	(8.7331)	12,532
Totals	13,102	3.4722	45,493.10		2,745	3.4030	9,341.29	Totals	15,847	3.4602	54,833

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
SCHEDULE 8 WEIGHTED AVERAGE COST OF GAS

Schedule 8D
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July, 2021

Group 1				ANR Group 2				Total			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	15,000	2.3067	34,600.00	Fixed	15,000	2.3067	34,600.00	Fixed	30,000	2.3067	69,200
Index	20,061	3.4600	69,411.06	Index	26,416	3.4600	91,399.36	Index	46,477	3.4600	160,810
Storage Injections	(26,681)	2.9666	(79,151.85)	Storage Injections	(36,027)	3.0423	(109,604.94)	Storage Injections	(62,708)	3.0101	(188,757)
Storage Withdraw	-	-	-	Storage Withdraw	-	-	-	Storage Withdraw	-	-	-
Balancing Charge	(1,066)	9.0523	(9,649.71)	Balancing Charge	(893)	5.3154	(4,746.64)	Balancing Charge	(1,959)	7.3486	(14,396)
Fuel Charge	(233)	(0.9126)	212.64	Fuel Charge	(132)	(1.0395)	137.21	Fuel Charge	(365)	(0.9589)	350
Other Charges			(1,969.52)	Other Charges			1,104.59	Other Charges	-		(865)
Totals	7,081	1.8998	13,452.62		4,364	2.9536	12,889.58	Totals	11,445	2.3016	26,342

Zone 3				TEXAS GAS Zone 4				TOTAL			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	10,000	2.6050	26,050.00	Fixed	30,000	2.5917	77,750.00	Fixed	40,000	2.5950	103,800
Index	8,693	3.4100	29,643.13	Index	23,165	3.4100	78,992.65	Index	31,858	3.4100	108,636
Storage Injections	(15,609)	2.7370	(42,721.83)	Storage Injections	(40,253)	2.7370	(110,172.46)	Storage Injections	(55,862)	2.7370	(152,894)
Storage Withdraws	-	2.7370	-	Storage Withdraws	-	2.7370	-	Storage Withdraws	-	-	-
Balancing Charge	2,182	(4.2886)	(9,357.66)	Balancing Charge	861	(5.8843)	(5,066.40)	Balancing Charge	3,043	(4.7401)	(14,424)
Fuel Charge	(4,372)	(0.5338)	2,333.76	Fuel Charge	(1,829)	(0.4376)	800.29	Fuel Charge	(6,201)	(0.5054)	3,134
Totals	894	6.6526	5,947.40		11,944	3.5419	42,304.08		12,838	3.7585	48,252

Inc.				INC Dome				Inc. & Dome Combined			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	5,000	2.6050	13,025.00	Fixed	5,000	2.6050	13,025.00	Fixed	10,000	2.6050	26,050
Index	4,362	3.4100	14,874.42	Index	10,593	3.4100	36,122.13	Index	14,955	3.4100	50,997
Storage Injections	(16,375)	2.7370	(44,818.38)	Storage Injections	(12,548)	2.7370	(34,343.88)	Storage Injections	(28,923)	2.7370	(79,162)
Storage Withdraws	-	2.7370	-	Storage Withdraws	-	2.7370	-	Storage Withdraws	-	-	-
Balancing Charge	1,242	(4.1321)	(5,132.06)	Balancing Charge	381	(4.6639)	(1,776.94)	Balancing Charge	1,623	(4.2569)	(6,909)
Fuel Charge	8,032	(0.6600)	(5,301.08)	Fuel Charge	(787)	(2.9114)	2,291.30	Fuel Charge	7,245	(0.4155)	(3,010)
Totals	2,261	(12.0973)	(27,352.10)		2,639	5.8043	15,317.61	Totals	4,900	(2.4559)	(12,034)

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
SCHEDULE 8 WEIGHTED AVERAGE COST OF GAS

Schedule 8D
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August, 2021

Group 1				ANR Group 2				Total			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	15,000	2.3067	34,600.00	Fixed	15,000	2.3067	34,600.00	Fixed	30,000	2.3067	69,200
Index	16,868	3.7700	63,592.36	Index	26,416	3.7700	99,588.32	Index	43,284	3.7700	163,181
Storage Injections	(24,131)	3.0812	(74,352.44)	Storage Injections	(37,611)	3.2400	(121,859.64)	Storage Injections	(61,742)	3.1779	(196,212)
Storage Withdraw	-	-	-	Storage Withdraw	-	-	-	Storage Withdraw	-	-	-
Balancing Charge	(2,343)	6.6867	(15,666.91)	Balancing Charge	(499)	6.6948	(3,340.69)	Balancing Charge	(2,842)	6.6882	(19,008)
Fuel Charge	(209)	(0.9401)	196.48	Fuel Charge	(89)	(1.0898)	96.99	Fuel Charge	(298)	(0.9832)	293
Other Charges			966.23	Other Charges			1,153.09	Other Charges	-		2,119
Totals	5,185	1.8005	9,335.72		3,217	3.1825	10,238.07	Totals	8,402	2.3296	19,573

Zone 3				TEXAS GAS Zone 4				TOTAL			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	10,000	2.6050	26,050.00	Fixed	30,000	2.5917	77,750.00	Fixed	40,000	2.5950	103,800
Index	2,462	3.7400	9,207.88	Index	23,165	3.7400	86,637.10	Index	25,627	3.7400	95,845
Storage Injections	(9,856)	2.7370	(26,975.87)	Storage Injections	(39,926)	2.7370	(109,277.46)	Storage Injections	(49,782)	2.7370	(136,253)
Storage Withdraws	-	2.7370	-	Storage Withdraws	-	2.7370	-	Storage Withdraws	-	-	-
Balancing Charge	2,917	(4.4920)	(13,103.07)	Balancing Charge	1,198	(6.0184)	(7,210.07)	Balancing Charge	4,115	(4.9363)	(20,313)
Fuel Charge	(5,843)	(0.3372)	1,970.34	Fuel Charge	(2,506)	(0.3274)	820.58	Fuel Charge	(8,349)	(0.3343)	2,791
Totals	(320)	8.9085	(2,850.72)		11,931	4.0835	48,720.15		11,611	3.9506	45,870

Inc.				INC Dome				Inc. & Dome Combined			
	<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>		<u>Dth</u>	<u>Unit Price</u>	<u>Total Price</u>
Fixed	5,000	2.6050	13,025.00	Fixed	5,000	2.6050	13,025.00	Fixed	10,000	2.6050	26,050
Index	7,462	3.7400	27,907.88	Index	10,593	3.7400	39,617.82	Index	18,055	3.7400	67,526
Storage Injections	(10,241)	2.7370	(28,029.62)	Storage Injections	(12,580)	2.7370	(34,431.46)	Storage Injections	(22,821)	2.7370	(62,461)
Storage Withdraws	-	2.7370	-	Storage Withdraws	-	2.7370	-	Storage Withdraws	-	-	-
Balancing Charge	(201)	(1.0581)	212.68	Balancing Charge	387	(5.7680)	(2,232.20)	Balancing Charge	186	(10.8602)	(2,020)
Fuel Charge	395	4.2525	1,679.75	Fuel Charge	(799)	(2.8373)	2,266.98	Fuel Charge	(404)	(9.7698)	3,947
Totals	2,415	6.1266	14,795.69		2,601	7.0150	18,246.14	Totals	5,016	6.5873	33,042

OHIO VALLEY GAS CORPORATION - ANR PIPELINE - GROUP 1

Line No.	Date	Transport	Gas	Dth	Dth	Dth	Running Balance Of Costs			Average
		Costs	Costs	Injection	Withdraw	Balance	Injection	Withdraw	Balance	Cost
1	01-18				59,122	69,124	-	176,798.43	206,706.55	2.9904
2	02-18	-	-	-	15,826	53,298	-	47,326.07	159,380.48	2.9904
3	03-18	-	-	-	22,722	30,576	-	67,947.87	91,432.61	2.9903
4	04-18	204.89	11,961.69	4,893	-	35,469	12,166.58	-	103,599.19	2.9208
5	05-18	1,669.07	102,570.16	41,677		77,146	104,239.23	-	207,838.42	2.6941
6	06-18	1,192.62	78,738.99	29,785	-	106,931	79,931.61	-	287,770.03	2.6912
7	07-18	1,112.60	73,857.45	27,762	-	134,693	74,970.05	-	362,740.08	2.6931
8	08-18	1,025.57	69,323.08	25,615	-	160,308	70,348.65	-	433,088.73	2.7016
9	09-18	890.32	59,696.49	22,228	-	182,536	60,586.81	-	493,675.54	2.7045
10	10-18	280.68	18,589.99	6,921	-	189,457	18,870.67	-	512,546.21	2.7053
11	11-18	-	-	-	34,559	154,898	-	93,492.46	419,053.75	2.7054
12	12-18	-	-	-	24,732	130,166	-	66,909.95	352,143.80	2.7053
13	01-19	-	-	-	58,158	72,008	-	157,334.84	194,808.96	2.7054
14	02-19	-	-	-	38,717	33,291	-	104,744.97	90,063.99	2.7054
15	03-19	-	-	-	26,128	7,163	-	70,686.69	19,377.30	2.7052
16	04-19	819.56	48,532.68	20,155	-	27,318	49,352.24	-	68,729.54	2.5159
17	05-19	986.26	53,484.31	24,283	-	51,601	54,470.57	-	123,200.11	2.3876
18	06-19	1,325.61	70,713.03	32,337	-	83,938	72,038.64	-	195,238.75	2.3260
19	07-19	1,566.62	76,312.81	38,217	-	122,155	77,879.43	-	273,118.18	2.2358
20	08-19	1,466.75	76,098.87	35,782	-	157,937	77,565.62	-	350,683.80	2.2204
21	09-19	1,205.89	62,627.51	29,419		187,356	63,833.40	-	414,517.20	2.2125
22	10-19	429.43	22,548.37	10,417	-	197,773	22,977.80	-	437,495.00	2.2121
23	11-19	-	-	-	29,062	168,711	-	64,288.05	373,206.95	2.2121
24	12-19	-	-	-	22,858	145,853	-	50,564.18	322,642.77	2.2121
25	01-20	-	-	-	33,944	111,909	-	75,087.52	247,555.25	2.2121
26	02-20	-	-	-	46,406	65,503	-	102,654.71	144,900.54	2.2121
27	03-20	-	-	-	21,808	43,695	-	48,241.48	96,659.06	2.2121
28	04-20	379.56	14,943.94	8,868	-	52,563	15,323.50	-	111,982.56	2.1304
29	05-20	1,166.32	54,377.66	27,735	-	80,298	55,543.98	-	167,526.54	2.0863
30	06-20	1,370.84	61,829.77	32,636	-	112,934	63,200.61	-	230,727.15	2.0430
31	07-20	1,042.19	47,847.63	24,820	-	137,754	48,889.82	-	279,616.97	2.0298
32	08-20	938.40	47,164.06	22,329	-	160,083	48,102.46	-	327,719.43	2.0472
33	09-20	1,056.72	59,524.94	25,158	-	185,241	60,581.66	-	388,301.09	2.0962
34	10-20	161.86	8,500.25	3,767	-	189,008	8,662.11	-	396,963.20	2.1002
35	11-20	-	-	-	7,587	181,421	-	15,934.22	381,028.98	2.1002
36	12-20	-	-	-	39,401	142,020	-	82,749.98	298,279.00	2.1003
37	01-21	-	-	-	49,366	92,654	-	103,683.41	194,595.59	2.1002
38	02-21	-	-	-	50,344	42,310	-	105,732.47	88,863.12	2.1003
39	03-21	-	-	-	1,652	40,658	-	3,469.70	85,393.42	2.1003
40	04-21	925.57	55,175.27	22,206	-	62,864	56,100.84	-	141,494.26	2.2508
41	05-21	1,108.18	72,634.70	26,694	-	89,558	73,742.88	-	215,237.14	2.4033
42	06-21	1,153.20	74,873.18	27,934	-	117,492	76,026.38	-	291,263.52	2.4790
43	07-21	1,056.28	79,151.85	25,586	-	143,078	80,208.13	-	371,471.65	2.5963
44	08-21	955.31	74,352.44	23,136	-	166,214	75,307.75	-	446,779.40	2.6880
45										
46										
47										
48										

OHIO VALLEY GAS CORPORATION - ANR PIPELINE - GROUP 2

Line No.	Date	Transport	Gas	Dth	Dth	Dth	Running Balance Of Costs			Average
		Costs	Costs	Injection	Withdraw	Balance	Injection	Withdraw	Balance	Cost
1	01-18				57,301	137,652	-	164,436.68	395,018.43	2.8697
2	02-18	-	-	-	29,271	108,381	-	83,998.99	311,019.44	2.8697
3	03-18	-	-	-	42,880	65,501	-	123,052.74	187,966.70	2.8697
4	04-18	-	-	-	980	64,521	-	2,812.31	185,154.39	2.8697
5	05-18	1,847.96	109,469.23	46,136		110,657	111,317.19	-	296,471.58	2.6792
6	06-18	1,892.86	119,403.16	47,257	-	157,914	121,296.02	-	417,767.60	2.6455
7	07-18	1,697.41	108,561.34	42,392	-	200,306	110,258.75	-	528,026.35	2.6361
8	08-18	1,582.76	104,023.73	39,522	-	239,828	105,606.49	-	633,632.84	2.6420
9	09-18	1,451.15	92,908.90	36,235	-	276,063	94,360.05	-	727,992.89	2.6371
10	10-18	340.34	21,483.28	8,421	-	284,484	21,823.62	-	749,816.51	2.6357
11	11-18	-	-	-	43,744	240,740	-	115,296.06	634,520.45	2.6357
12	12-18	-	-	-	31,148	209,592	-	82,096.78	552,423.67	2.6357
13	01-19	-	-	-	61,399	148,193	-	161,829.34	390,594.33	2.6357
14	02-19	-	-	-	56,067	92,126	-	147,775.79	242,818.54	2.6357
15	03-19	-	-	-	47,810	44,316	-	126,012.82	116,805.72	2.6357
16	04-19	915.29	53,952.50	22,530	-	66,846	54,867.79	-	171,673.51	2.5682
17	05-19	1,472.55	77,861.95	36,288	-	103,134	79,334.50	-	251,008.01	2.4338
18	06-19	1,867.21	97,514.76	45,553	-	148,687	99,381.97	-	350,389.98	2.3566
19	07-19	2,097.05	98,983.35	51,167	-	199,854	101,080.40	-	451,470.38	2.2590
20	08-19	1,920.15	97,107.69	46,849	-	246,703	99,027.84	-	550,498.22	2.2314
21	09-19	1,733.68	86,925.70	42,297		289,000	88,659.38	-	639,157.60	2.2116
22	10-19	690.60	34,835.02	16,829	-	305,829	35,525.62	-	674,683.22	2.2061
23	11-19	-	-	-	37,312	268,517	-	82,314.00	592,369.22	2.2061
24	12-19	-	-	-	24,303	244,214	-	53,614.85	538,754.37	2.2061
25	01-20	-	-	-	25,549	218,665	-	56,363.65	482,390.72	2.2061
26	02-20				58,629	160,036	-	129,341.44	353,049.28	2.2061
27	03-20	-	-	-	31,106	128,930	-	68,622.95	284,426.33	2.2061
28	04-20	137.37	5,245.93	2,573	-	131,503	5,383.30	-	289,809.63	2.2038
29	05-20	1,046.22	47,937.37	24,865	-	156,368	48,983.59	-	338,793.22	2.1666
30	06-20	1,693.13	74,730.56	40,305	-	196,673	76,423.69	-	415,216.91	2.1112
31	07-20	1,287.04	57,919.19	30,637	-	227,310	59,206.23	-	474,423.14	2.0867
32	08-20	1,266.79	61,902.64	30,154	-	257,464	63,169.43	-	537,592.57	2.0880
33	09-20	1,065.98	60,047.35	25,374	-	282,838	61,113.33	-	598,705.90	2.1168
34	10-20	-	-	-	3,536	279,302	-	7,485.00	591,220.90	2.1168
35	11-20	-	-	-	15,466	263,836	-	32,738.43	558,482.47	2.1168
36	12-20	-	-	-	44,707	219,129	-	94,635.78	463,846.69	2.1168
37	01-21	-	-	-	49,761	169,368	-	105,334.08	358,512.61	2.1168
38	02-21	-	-	-	72,304	97,064	-	153,053.11	205,459.50	2.1167
36	03-21	-	-	-	21,522	75,542	-	45,555.62	159,903.88	2.1168
37	04-21	1,009.29	60,312.10	24,059	-	99,601	61,321.39	-	221,225.27	2.2211
38	05-21	1,475.35	97,957.39	35,546	-	135,147	99,432.74	-	320,658.01	2.3727
42	06-21	1,808.95	119,861.88	43,821	-	178,968	121,670.83	-	442,328.84	2.4716
43	07-21	1,426.24	109,604.94	34,548	-	213,516	111,031.18	-	553,360.02	2.5917
44	08-21	1,488.97	121,859.64	36,063	-	249,579	123,348.61	-	676,708.63	2.7114
45										
46										
47										
48										

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
DETERMINATION OF UNACCOUNTED FOR GAS THE MONTHS ENDED:**

Line No	A TOTAL	B ANR TOTAL	C TXG TOTAL	D INC TOTAL
June, 2021				
1 Volume of Pipeline Gas Purchased - Dth	43,194	14,818	12,529	15,847
2 Gas injected into/withdrawn from Storage	-	-	-	-
3 Other Gas injected into System	-	-	-	-
4 Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	43,194	14,818	12,529	15,847
5 Volume of Gas Sold	19,438	6,324	10,458	2,656
6 Unaccounted for Gas (Line 4 - Line 5)	23,756	8,494	2,071	13,191
7 Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	55.00%	57.32%	16.53%	83.24%
8 Net Cost of Gas (Sch 7, Line 5)	122,485	38,598	29,052	54,835
9 Cost of Unaccounted for Gas (Line 7 * Line 8)	72,571	22,124	4,802	45,645
July, 2021				
10 Volume of Pipeline Gas Purchased - Dth	29,183	11,445	12,838	4,900
11 Gas injected into/withdrawn from Storage	-	-	-	-
12 Other Gas injected into System	-	-	-	-
13 Total Volume of Gas Available (Line 10 + Line 11 + Line 12)	29,183	11,445	12,838	4,900
14 Volume of Gas Sold	30,742	11,713	14,860	4,169
15 Unaccounted for Gas (Line 13 - Line 14)	(1,559)	(268)	(2,022)	731
16 Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	-5.34%	-2.34%	-15.75%	14.92%
17 Net Cost of Gas (Sch 7, Line 10)	62,562	26,345	48,251	(12,034)
18 Cost of Unaccounted for Gas (Line 7 * Line 8)	(10,011)	(616)	(7,600)	(1,795)

Note: Lines 7 and 16 shown under Column A is for informational purposes only and are not used for any calculations

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
DETERMINATION OF UNACCOUNTED FOR GAS THE MONTHS ENDED:**

Line No	A TOTAL	B ANR TOTAL	C TXG TOTAL	D INC TOTAL
August, 2021				
1 Volume of Pipeline Gas Purchased - Dth	25,029	8,402	11,611	5,016
2 Gas injected into/withdrawn from Storage	-	-	-	-
3 Other Gas injected into System	-	-	-	-
4 Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	25,029	8,402	11,611	5,016
5 Volume of Gas Sold	37,769	15,734	16,982	5,053
6 Unaccounted for Gas (Line 4 - Line 5)	(12,740)	(7,332)	(5,371)	(37)
7 Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	-50.90%	-87.26%	-46.26%	-0.74%
8 Net Cost of Gas (Sch 7, Line 15)	98,489	19,578	45,869	33,042
9 Cost of Unaccounted for Gas (Line 7 * Line 8)	(38,548)	(17,084)	(21,219)	(245)
June, 2021 - August, 2021				
10 Volume of Pipeline Gas Purchased - Dth	97,406	34,665	36,978	25,763
11 Gas injected into/withdrawn from Storage	-	-	-	-
12 Other Gas injected into System	-	-	-	-
13 Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	97,406	34,665	36,978	25,763
14 Volume of Gas Sold	87,949	33,771	42,300	11,878
15 Unaccounted for Gas (Line 4 - Line 5)	9,457	894	(5,322)	13,885
16 Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	9.71%	2.58%	-14.39%	53.90%
17 Net Cost of Gas (Sch 7, Line 5 + Line 10 + Line 15)	283,536	84,521	123,172	75,843
18 Cost of Unaccounted for Gas (Line 7 * Line 8)	24,012	4,424	(24,017)	43,605

Note: Lines 7 and 16 shown under Column A is for informational purposes only and are not used for any calculations

OHIO VALLEY GAS CORPORATION - ANR CORP
DETERMINATION OF ANNUAL UNACCOUNTED FOR GAS LEVEL

Line No	A THIS GCA 36	B GCA 35	C GCA 34	D GCA 33	E TOTAL
1 Volume of Unaccounted For Gas (Schedule 11 Line 6 Total)	9,457	(88,002)	(55,220)	35,765	(98,000)
2 Total Volume Available (Schedule 11 Line 4)	97,406	528,676	1,616,419	445,270	2,687,771
3 Percent of Unaccounted For Gas (Line 1 / Line 2)					-3.650%
4 Sum of Quarterly Gas Costs (Schedule 11 Line 8)	283,536	1,428,029	4,467,843	1,197,128	7,376,536
5 Cost of Unaccounted For Gas (Line 3 Column E * Line 4 Column E)					269,244

Instructions

This Schedule is to be filed once a year, along with schedule 11 (to be filed with each gca), when the data for twelve months beginning and ending in warm weather months becomes available.

First complete Line 1. If the total column of Line 1 is negative (i.e. Sales exceeds Gas Available) then complete the remainder of the Schedule and treat the amount on Line 5, Column E as a new Supplier Refund.

Do not complete the remainder of the Schedule if the Total in Line 1 is positive.

**SCHEDULE 12A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
INITIATION AND DISTRIBUTION OF PIPELINE REFUNDS**

Line
No

1	Pipeline Supplier Refunds per Schedule 11A	\$269,244
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2	Total to Be Refunded	<u>\$269,244</u>
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DISTRIBUTION OF REFUNDS TO GCA QUARTERS

	QUARTER FROM TO	A SALES % (Schedule 2)	B REFUND (L2* Col A)
5	JAN 2022 MAR 2022	54.54%	\$146,846
6	APR 2022 JUN 2022	7.94%	\$21,378
7	JUL 2022 SEP 2022	2.65%	\$7,135
8	OCT 2022 DEC 2022	34.87%	<u>\$93,885</u>
			<u>\$269,244</u>

CALCULATION OF REFUNDS TO BE RETURNED IN THIS GCA

9	Refunds From GCA-33, Sch 12A	\$0
10	Refunds From GCA-34, Sch 12A	\$0
11	Refunds From GCA-35, Sch 12A	\$0
12	Refunds From this Cause (Line 5)	\$146,846
13	Total Refunds to be Returned in this Cause	<u>\$146,846</u>

**SCHEDULE 12B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DISTRIBUTION OF VARIANCE**

SUMMARY OF VARIANCES FROM RECONCILIATION PERIODS

Line No			
1	Total Variance from Schedule 6, Page 1, Line 13 for	Jun 2021	(96,930)
2	Total Variance from Schedule 6, Page 2, Line 13 for	Jul 2021	(57,887)
3	Total Variance from Schedule 6, Page 3, Line 13 for	Aug 2021	<u>(\$45,346)</u>
4	Total Variances (Schedule 6, Page 8, Line 15, Col A)		(200,163)
5	Remove Excess Earnings Applicable to this Variance Filing		<u>\$0</u>
6	Adjusted Total Variances to be Recovered		<u>(\$200,163)</u>

DISTRIBUTION OF VARIANCES TO GCA QUARTERS

	QUARTER		A	B
	FROM	TO	SALES %	VARIANCE
			(Schedule 2)	(L6* Col A)
7	JAN 2022	MAR 2022	54.54%	(\$109,169)
8	APR 2022	JUN 2022	7.94%	(\$15,893)
9	JUL 2022	SEP 2022	2.65%	(\$5,304)
10	OCT 2022	DEC 2022	34.87%	<u>(\$69,797)</u>
11	Total			<u>(\$200,163)</u>

CALCULATION OF VARIANCES TO BE RECOVERED IN THIS GCA

12	Variance From GCA-33, Sch 12B	(\$18,780)
13	Variance From GCA-34, Sch 12B	\$16,852
14	Variance From GCA-35, Sch 12B	(\$11,061)
15	Variance From this Cause (Line 7)	<u>(\$109,169)</u>
16	Total Variances to be recovered in this Cause	<u>(\$122,158)</u>

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
STATEMENT OF UTILITY OPERATING INCOME
FOR THE TWELVE MONTHS ENDING
August 31, 2021

Line No.	A	B
1	Operating Revenues	32,813,094.49
2	Purchased Gas	11,017,209.61
3	Revenue Margin	21,795,884.88
4	Non-Gas Operating Expense	13,132,150.04
5	Net Income	8,663,734.84
6	Depreciation Expense	3,388,571.42
7	General Taxes	1,338,341.71
8	State Income Taxes	194,773.55
9	Federal Income Taxes	1,039,977.19
10	Provision for Deferred Income Taxes	(106,171.74)
11	Total Depreciation & Taxes	5,855,492.13
12	UTILITY OPERATING INCOME	2,808,242.71

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
ADJUSTMENT AND RESTATEMENT OF OPERATING INCOME**

Line No	A	B
1	Utility Operating Income as per Books - Schedule 16	\$ 2,808,243
2	Original Cost Rate Base	\$ 51,709,777
3	Authorized Rate of Return on Rate Base	7.99%
4	Authorized Utility Operating Income	\$ 4,131,611
5	Amount by which Actual Utility Operating Income Exceeds Authorized (Line 1 - Line 4)	\$ (1,323,368)
6	Sum of the Differentials between Adjusted Utility Operating Income (Utility Operating Income Earnings Test for the 60 Month Test Period, Line 21)	\$ (4,827,880)
7	Amount By Which The Sum Of The Differentials Show Returns in Excess of Authorized (Line 6, If Negative Then Zero)	\$ -
8	Lessor of the Amount on Line 5 or on Line 7	\$ -
9	Quarterly Amount - Line 8 divided by 4	\$ -
10	Conversion to Revenue Requirement to Arrive at Required Variance Reductions	\$ -

UTILITY OPERATING INCOME EARNINGS TEST FOR THE 60 MONTH TEST PERIOD

Line No	A GCA Period Ending Date	B GCA No.	C Actual Operating Income	D Authorized Utility Operating Income	E Differential
11	Nov 2016	17	2,317,858	3,667,036	(1,349,178)
12	Feb 2017	18	1,902,353	3,667,036	(1,764,683)
13	May 2017	19	2,621,786	3,667,036	(1,045,250)
14	Aug 2017	20	2,489,245	3,667,036	(1,177,791)
15	Nov 2017	21	2,376,145	4,131,611	(1,755,466)
16	Feb 2018	22	5,266,668	4,131,611	1,135,057
17	May 2018	23	5,284,318	4,131,611	1,152,707
18	Aug 2018	24	4,801,953	4,131,611	670,342
19	Nov 2018	25	4,834,568	4,131,611	702,957
20	Feb 2019	26	4,507,329	4,131,611	375,718
21	May 2019	27	4,594,965	4,131,611	463,354
22	Aug 2019	28	4,802,813	4,131,611	671,202
23	Nov 2019	29	4,701,235	4,131,611	569,624
24	Feb 2020	30	3,904,568	4,131,611	(227,043)
25	May 2020	31	3,962,973	4,131,611	(168,638)
26	Aug 2020	32	3,862,315	4,131,611	(269,296)
27	Nov 2020	33	3,850,473	4,131,611	(281,138)
28	Feb 2021	34	3,657,399	4,131,611	(474,212)
29	May 2021	35	3,398,833	4,131,611	(732,778)
30	Aug 2021	36	2,808,243	4,131,611	(1,323,368)
31	Total Differentials:				<u>(4,827,880)</u>