FILED
May 19, 2021
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF MIDWEST NATURAL GAS CORPORATION FOR APPROVAL OF CHANGES IN ITS RATES THROUGH A GAS COST ADJUSTMENT IN ACCORDANCE WITH INDIANA CODE § 8-1-2-42(g)	)))))	**CAUSE NO. 37440-GCA 150**

IURC
PETITIONER'S
EXHIBIT NO. 1
7-9-21
DATE REPORTER

PETITION

TO THE INDIANA UTILITY REGULATORY COMMISSION:

Midwest Natural Gas Corporation, (hereinafter "Petitioner") respectfully represents and shows the Commission:

1. Petitioner is a corporation organized and existing under the laws of the State of Indiana and engaged in business as a gas utility with its principal office at 101 S.E. Third Street, Washington, Daviess County, Indiana. It owns, operates, manages and controls plant and equipment within the State of Indiana used for the distribution, delivery and furnishing of gas utility service subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Utility Regulatory Commission Act and other applicable laws. Petitioner provides service in the following counties: Clark, Daviess, Greene, Knox, Jackson, Jennings, Monroe, Orange, Scott, and Washington Counties, Indiana.

2. This Petition is filed pursuant to the provisions of I.C. 8-1-42(g) to secure approval of a change in Petitioner's rates and charges based upon gas costs.

3. Petitioner's last Order from the Commission establishing base rates was approved August 16th, 2017 in Cause No. 44880. Said prior Order authorized Petitioner to earn a 6.99% return on an original cost rate base of $16,498,104 determined as of June 30, 2016. The resulting

authorized net operating income was $1,153,217. This authorized net operating income was increased to $1,234,008 pursuant to the Commission's Order in 44942 TDSIC-2.

4. The cost of gas applicable to the billing cycles of August 2021 through October 2021 is reasonably estimated to be $957,640. Petitioner's proposed gas cost adjustment rates for gas service during this three-month period are: $4.2250/Dth for August, $4.2928/Dth for September, and $4.3701/Dth for October. These GCA rates reflect the recovery of the Indiana Utility Receipts Tax, refunds, and variances from past periods. The data and calculations supporting such estimated gas costs and gas cost adjustments are included with the attached Schedules.

5. Petitioner represents that:

(a) It has made every reasonable effort to acquire long term gas supplies so as to provide gas to its customers at the lowest gas cost reasonably possible.

(b) The gas cost adjustment herein requested is the result of changes in rates by Petitioner's pipeline suppliers as authorized by the Federal Energy Regulatory Commission.

(c) The gas cost adjustment herein requested will not result in Petitioner earning a return in excess of that authorized in its prior base rate case – Cause No. 44880; as changed by Cause No. 44942 TDSIC-2.

(d) The estimate of its prospective gas costs for August 2021 through October 2021 is reasonable.

6. Petitioner's Statement of Operating Income for the twelve months ended March 31, 2021 is included with the attached Schedules.

7. The books and records of Petitioner supporting the gas cost adjustment rates proposed herein are available for inspection and review by the Office of Utility Consumer Counselor and this Commission.

8. Pursuant to the Commission's Order in Cause No. 44374, Petitioner has provided work papers and supporting documentation to the Office of Utility Consumer Counselor.

9. L. Parvin Price and Jeffrey M. Peabody, Barnes & Thornburg LLP, 11 South Meridian Street, Indianapolis, Indiana 46204, are the Petitioner's attorneys in this Cause and are duly authorized to accept service of papers in this Cause on its behalf. Further, Petitioner requests that all orders, reports, or testimony be mailed to Petitioner's attorneys and to David A. Osmon, President, Midwest Natural Gas Corporation.

WHEREFORE, Petitioner respectfully requests that the Commission conduct a summary hearing on the matters set forth herein and thereafter make and enter an order:

(a) Approving the Petition and the gas cost adjustment rates as recommended for the consumption of gas in the months of August 2021 through October 2021.

(b) Making such further orders as the Commission may deem appropriate and proper.

Dated the 19th day of May, 2021.

Respectfully submitted,

L. Parvin Price, Attorney No. 5827-49
Jeffrey M. Peabody, Attorney No. 28000-53
Barnes & Thornburg LLP
11 South Meridian Street
Indianapolis, IN 46204
(317) 231-7721
(317) 231-7433 (fax)
Parvin.Price@btlaw.com

Jeffrey.Peabody@btlaw.com
Counsel for Petitioner,
Midwest Natural Gas Corporation

MIDWEST NATURAL GAS CORPORATION

GCA 150
Update

SCHEDULE 1
DETERMINATION OF GAS COST ADJUSTMENT TRACKING FACTOR
BILLING CYCLE:

	Line	1 Aug-21	2 Sep-21	3 Oct-21	4 GCA Totals
ESTIMATED COST OF GAS TO BE RECOVERED					
Fixed / Demand	1	$ 318	$ 318	$ 318	$ 954
Fixed / Reservation	2	124,880	112,958	175,293	413,131
Volumetric / Commodity	3	109,595	154,038	283,745	547,378
Total Estimated Cost (Line 1 + 2 + 3)	4	$ 234,793	$ 267,314	$ 459,356	$ 961,463
ESTIMATED SALES VOLUMES					
ESTIMATED GCA SALES - Texas Gas System	5	28,000	42,000	73,000	143,000
ESTIMATED GCA SALES - Texas Eastern System	6	7,000	7,000	17,000	31,000
TOTAL ESTIMATED GCA SALES (Line 5 + 6)	7	35,000	49,000	90,000	174,000
GAS COST ADJUSTMENT TRACKING FACTOR CALCULATION					
GAS COST VARIANCE (From Sch 12B)	8	$ (8,460)	$ (8,460)	$ (8,460)	$ (25,380)
EXCESS EARNINGS REDUCTION (Schedule Attached)	9	-	-	-	-
NET VARIANCE (Line 8 - 9)	10	(8,460)	(8,460)	(8,460)	(25,380)
REFUNDS (From Sch 12A)	11	2,117	2,117	2,117	6,352
COMMODITY COST PER ABOVE (Line 3)	12	109,595	154,038	283,745	547,378
TOTAL VARIABLE COSTS TO RECOVER (Line 10 - 11 + 12)	13	$ 99,018	$ 143,461	$ 273,168	$ 515,646
TOTAL VARIABLE COSTS PER DEKATHERM (Line 13 / Line 7)	14	2.8291	2.9278	3.0352	2.9635
FIXED COST PER DEKATHERM - DEMAND (Line 1, Column 4 / Line 7, Column 4)	15	0.0055	0.0055	0.0055	0.0055
FIXED COST PER DEKATHERM - RESERVATION (From Sch. 1A)	16	1.2494	1.2494	1.2494	1.2494
TOTAL COST PER DEKATHERM (Line 14 + 15 + 16)	17	4.0840	4.1827	4.2901	4.2184
GCA ADJUSTED FOR UTILITY RECEIPTS TAX	18	**$ 4.1449**	**$ 4.2451**	**$ 4.3541**	**$ 4.2813**

MIDWEST NATURAL GAS CORPORATION **GCA 150**
SCHEDULE 1A **Update**
DETAIL OF ANNUAL FIXED COSTS

ESTIMATED ANNUAL PIPELINE FIXED CHARGES

TEXAS GAS CHARGES:

	Contract Volume	Rate	Multiple	Annual Reservation Costs	Annual Demand Costs
STF Reservation - Winter	3,550	0.3731	151	200,000	
STF Reservation - Summer	2,650	0.1621	214	91,927	
FT Reservation	5,000	0.3200	365	584,000	
Less: Allocation to Transporters	(1,520,000)	0.2494	1	(379,088)	
NNS Reservation - Winter	12,000	0.3543	151	641,992	
NNS Reservation - Summer	4,683	0.3543	153	253,856	
NNS Reservation - April	9,042	0.3543	30	96,107	
NNS Reservation - October	10,305	0.3543	31	113,183	
Less: Allocation to Transporters	0	0.3543	1	0	
NET TEXAS GAS FIXED CHARGES				1,601,977	0

TEXAS EASTERN CHARGES:

	Contract Volume	Rate	Multiple		
Access Area Reservation Charges					
STX Reservation	1,658	2.9540	12	58,773	
ETX Reservation	957	1.1780	12	13,528	
WLA Reservation	1,882	1.6250	12	36,699	
ELA Reservation	3,438	1.1460	12	47,279	
Market Zone Fixed Charges					
M1 > M2 Reservation	6,617	2.8340	12	225,031	
Demand	6,617	0.0480	12		3,811
FT Reservation Charges	1,000	6.9240	12	83,088	
Less: Allocation to Transporters	(115,000)	0.2276	1	(26,178)	0
NET TEXAS EASTERN FIXED CHARGES				438,220	3,811
NET ANNUAL DEMAND CHARGES					$3,811
NET ANNUAL RESERVATION CHARGES				$2,040,197	
ESTIMATED ANNUAL GCA SALES (From Sch 2)				1,633,000	
ANNUALIZED COST PER DEKATHERM (To Sch 1)				$1.2494	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 2
ESTIMATED SALES VOLUMES FOR THE 12 MONTHS ENDING:

GCA 150
Update
Oct-21

MONTH	ESTIMATED TOTAL THROUGHPUT	ESTIMATED TG-TRANSPORT VOLUMES	ESTIMATED TE-TRANSPORT VOLUMES	ESTIMATED GCA VOLUMES
01-Aug-21	162,000	118,000	9,000	35,000
Sep-21	200,000	141,000	10,000	49,000
Oct-21	253,000	152,000	11,000	90,000
QTR. TOTAL	615,000	411,000	30,000	174,000
01-Nov-20	333,000	125,000	10,000	198,000
Dec-20	393,000	130,000	9,000	254,000
Jan-21	418,000	135,000	10,000	273,000
QTR. TOTAL	1,144,000	390,000	29,000	725,000
01-Feb-21	402,000	125,000	10,000	267,000
Mar-21	355,000	125,000	10,000	220,000
Apr-21	240,000	120,000	10,000	110,000
QTR. TOTAL	997,000	370,000	30,000	597,000
01-May-21	186,000	116,000	8,000	62,000
Jun-21	175,000	124,000	10,000	41,000
Jul-21	151,000	109,000	8,000	34,000
QTR. TOTAL	512,000	349,000	26,000	137,000
ANNUAL TOTAL	3,268,000	1,520,000	115,000	1,633,000

QUARTERLY VOLUME PERCENTAGES	GCA % OF TOTAL
AUG-SEP-OCT	10.65%
NOV-DEC-JAN	44.40%
FEB-MAR-APR	36.56%
MAY-JUNE-JULY	8.39%
	100.00%

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3 RECAPITULATION

GCA 150
Update

	Aug-21	Sep-21	Oct-21	Totals
Estimated Sales	35,000	49,000	90,000	174,000
Demand	$ 318	$ 318	$ 318	$ 954
Reservation	124,880	112,958	175,293	413,131
Total Fixed Charges:	$ 125,198	$ 113,276	$ 175,611	$ 414,085
Volumetric Charges:				
Total Commodity Cost of Gas	$ 104,549	$ 147,225	$ 270,819	$ 522,593
Total Cost of Fuel	3,693	4,971	9,466	18,129
Total Cost of Pipeline Transportation	1,353	1,842	3,461	6,655
Total Volumetric Charges	109,595	154,038	283,745	547,378
Total Charges	$ 234,793	$ 267,314	$ 459,356	$ 961,463
Volumetric Charges Per MMBtu:				
Weighted Average Cost of Gas	$ 2.9871	$ 3.0046	$ 3.0091	
Weighted Average Cost of Fuel	0.1055	0.1014	0.1052	
Weighted Average Cost of Pipeline Transportation	0.0387	0.0376	0.0385	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 150
Update

Aug-21

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
FIXED CHARGES					
TEXAS GAS:					
STF CONTRACT RESERVATION	82,150				
LESS: TRANSPORT	82,150				
	-	$ 0.1621	$ -		$ -
FT CONTRACT RESERVATION	155,000				
LESS: TRANSPORT	35,850				
	119,150	0.3200	38,128		38,128
NNS CONTRACT RESERVATION	145,173				
LESS: TRANSPORT	-				
	145,173	0.3543	51,435		51,435
TEXAS EASTERN:					
FT CONTRACT RESERVATION	31,000				
LESS: TRANSPORT	9,000				
	22,000	0.2276	5,007		5,007
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	2.9540	4,898		
ACCESS AREA - ETX RESERVATION	957	1.1780	1,127		
ACCESS AREA - WLA RESERVATION	1,882	1.6250	3,058		
ACCESS AREA - ELA RESERVATION	3,438	1.1460	3,940		
M1 > M2 RESERVATION	6,100	2.8340	17,287		
DEMAND	6,617	0.0480		318	
SUB-TOTAL			30,310	318	
LESS: TRANSPORT	-	0.1506	-	-	
			30,310	318	30,628
TOTAL FIXED CHARGES			$ 124,880	$ 318	125,198

	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
		|----VOLUMETRIC CHARGES----|				
VOLUMETRIC CHARGES						
TEXAS GAS:						
STF CONTRACT	82,150					
LESS: TRANSPORT	82,150					
	-	2.9871	0.0921	0.0456	$3.1248	-
FT CONTRACT RESERVATION	63,850					
LESS: TRANSPORT	35,850					
	28,000	2.9871	0.0921	0.0349	$3.1141	87,194
NNS CONTRACT	-					
LESS: TRANSPORT	-					
	-	2.9871	0.0921	0.0501	$3.1293	-
TEXAS EASTERN:						
FT CONTRACT	16,000					
LESS: TRANSPORT	9,000					
	7,000	2.9871	0.1593	0.0537	$3.2001	22,401
SCT CONTRACT	-					
LESS: TRANSPORT	-					
	-	2.9871	0.1593	0.3896	$3.5360	-
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						109,595
GCA TOTALS	35,000					$ 234,793

	TEXAS GAS AREA VOLUME	TEXAS GAS AREA INDEX	TEXAS EASTERN AREA VOLUME	TEXAS EASTERN AREA INDEX	VOLUME TOTAL
FIXED CONTRACTS IN WACOG ABOVE	5,000	$ 2.6700	2,500	$ 2.7200	7,500
AT TIME OF GCA PREPARATION	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
Monthly Total	5,000		2,500		7,500

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 150
Update

Sep-21

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
FIXED CHARGES					
TEXAS GAS:					
STF CONTRACT RESERVATION	79,500				
LESS: TRANSPORT	79,500				
	-	$ 0.1621	$ -		$ -
FT CONTRACT RESERVATION	150,000				
LESS: TRANSPORT	61,500				
	88,500	0.3200	28,320		28,320
NNS CONTRACT RESERVATION	140,490				
LESS: TRANSPORT	-				
	140,490	0.3543	49,776		49,776
TEXAS EASTERN:					
FT CONTRACT RESERVATION	30,000				
LESS: TRANSPORT	10,000				
	20,000	0.2276	4,552		4,552
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	2.9540	4,898		
ACCESS AREA - ETX RESERVATION	957	1.1780	1,127		
ACCESS AREA - WLA RESERVATION	1,882	1.6250	3,058		
ACCESS AREA - ELA RESERVATION	3,438	1.1460	3,940		
M1 > M2 RESERVATION	6,100	2.8340	17,287		
DEMAND	6,617	0.0480		318	
SUB-TOTAL			30,310	318	
LESS: TRANSPORT	-	0.1506	-	-	
			30,310	318	30,628
TOTAL FIXED CHARGES			$ 112,958	$ 318	113,276

	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
		|------VOLUMETRIC CHARGES------|				
VOLUMETRIC CHARGES						
TEXAS GAS:						
STF CONTRACT	79,500					
LESS: TRANSPORT	79,500					
	-	3.0046	0.0919	0.0456	$3.1421	-
FT CONTRACT RESERVATION	103,500					
LESS: TRANSPORT	61,500					
	42,000	3.0046	0.0919	0.0349	$3.1314	131,517
NNS CONTRACT	-					
LESS: TRANSPORT	-					
	-	3.0046	0.0919	0.0501	$3.1466	-
TEXAS EASTERN:						
FT CONTRACT	17,000					
LESS: TRANSPORT	10,000					
	7,000	3.0046	0.1589	0.0537	$3.2172	22,521
SCT CONTRACT	-					
LESS: TRANSPORT	-					
	-	3.0046	0.1589	0.3896	$3.5531	-
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						154,038
GCA TOTALS	49,000					$ 267,314

	TEXAS GAS AREA VOLUME	TEXAS GAS AREA INDEX	TEXAS EASTERN AREA VOLUME	TEXAS EASTERN AREA INDEX	VOLUME TOTAL
FIXED CONTRACTS IN WACOG ABOVE	5,000	$ 2.6700	2,500	$ 2.7200	7,500
AT TIME OF GCA PREPARATION	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
Monthly Total	5,000		2,500		7,500

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 150
Update

Oct-21

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
FIXED CHARGES					
TEXAS GAS:					
STF CONTRACT RESERVATION	82,150				
LESS: TRANSPORT	82,150				
	-	$ 0.1621	$ -		$ -
FT CONTRACT RESERVATION	155,000				
LESS: TRANSPORT	69,850				
	85,150	0.3200	27,248		27,248
NNS CONTRACT RESERVATION	319,455				
LESS: TRANSPORT	-				
	319,455	0.3543	113,183		113,183
TEXAS EASTERN:					
FT CONTRACT RESERVATION	31,000				
LESS: TRANSPORT	11,000				
	20,000	0.2276	4,552		4,552
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	2.9540	4,898		
ACCESS AREA - ETX RESERVATION	957	1.1780	1,127		
ACCESS AREA - WLA RESERVATION	1,882	1.6250	3,058		
ACCESS AREA - ELA RESERVATION	3,438	1.1460	3,940		
M1 > M2 RESERVATION	6,100	2.8340	17,287		
DEMAND	6,617	0.0480		318	
SUB-TOTAL			30,310	318	
LESS: TRANSPORT	-	0.1506	-	-	
			30,310	318	30,628
TOTAL FIXED CHARGES			$ 175,293	$ 318	175,611

	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
		|------------VOLUMETRIC CHARGES		------------|		
VOLUMETRIC CHARGES						
TEXAS GAS:						
STF CONTRACT	82,150					
LESS: TRANSPORT	82,150					
	-	3.0091	0.0924	0.0456	$3.1471	-
FT CONTRACT RESERVATION	142,850					
LESS: TRANSPORT	69,850					
	73,000	3.0091	0.0924	0.0349	$3.1364	228,959
NNS CONTRACT	-					
LESS: TRANSPORT	-					
	-	3.0091	0.0924	0.0501	$3.1516	-
TEXAS EASTERN:						
FT CONTRACTS	28,000					
LESS: TRANSPORT	11,000					
	17,000	3.0091	0.1599	0.0537	$3.2227	54,786
SCT CONTRACT	-					
LESS: TRANSPORT	-					
	-	3.0091	0.1599	0.3896	$3.5586	-
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						283,745
GCA TOTALS	90,000					$ 459,356

	TEXAS GAS AREA VOLUME	TEXAS GAS AREA PRICE/Dth	TEXAS EASTERN AREA VOLUME	TEXAS EASTERN AREA PRICE/Dth	VOLUME TOTAL
FIXED CONTRACTS IN WACOG ABOVE	5,000	$ 2.6700	2,500	$ 2.7200	7,500
AT TIME OF GCA PREPARATION	10,000	$ 2.7300	-	$ -	10,000
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
Monthly Total	15,000		2,500		17,500

Midwest Natural Gas Corporation
Determination of WACOG for Estimation Period

GCA 150
Update

	Aug-21			Sep-21			Oct-21			Total
TG Estimated GCA Volume	28,000			42,000			73,000			143,000
TE Estimated GCA Volume	7,000			7,000			17,000			31,000
Total - All Pipelines	35,000			49,000			90,000			174,000
Texas Gas Area:										
Fixed Purchases -										
8-Jan-19	5,000	$ 2.6700	$ 13,350	5,000	$ 2.6700	$ 13,350	5,000	$ 2.6700	$ 13,350	
12-Jul-19	-	-	-	-	-	-	10,000	2.7300	27,300	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
Storage	-	-	-	-	-	-	-	-	-	
Index 3-June-21	23,000	3.0690	70,587	37,000	3.0620	113,294	58,000	3.0810	178,698	
Total Texas Gas	28,000		$ 83,937	42,000		$ 126,644	73,000		$ 219,348	143,000
Texas Eastern Area:										
Fixed Purchases										
22-Apr-20	2,500	$ 2.7200	$ 6,800	2,500	$ 2.7200	$ 6,800	2,500	$ 2.7200	$ 6,800	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
Index 3-June-21	4,500	3.0690	13,811	4,500	3.0620	13,779	14,500	3.0810	44,675	
Total Texas Eastern	7,000		$ 20,611	7,000		$ 20,579	17,000		$ 51,475	31,000
Total Midwest	35,000	$ 2.9871	$ 104,548	49,000	$ 3.0046	$ 147,223	90,000	$ 3.0091	$ 270,823	174,000

MIDWEST NATURAL GAS CORPORATION **GCA 150 Update**
SCHEDULE 6
CALCULATION OF GAS COST VARIANCE

	Jan-21	Feb-21	Mar-21	TOTAL
MONTHLY GCA SALES (Dth)	322,128	362,119	202,387	886,634
GCA FACTOR BILLED	$ 4.1146	$ 4.0130	$ 4.2139	
ACTUAL COST OF GAS SOLD	$ 1,108,362	$ 1,398,777	$ 725,183	$ 3,232,322
COST OF UNACCOUNTED FOR VOLUMES	(11,415)	(2,136)	(11,344)	(24,896)
INCREMENTAL COST TO RECOVER	1,119,777	1,400,913	736,527	3,257,218
INCREMENTAL BILLING	1,325,428	1,453,184	852,839	3,631,451
INCREMENTAL BILLING EXCLUDING UTILITY RECEIPTS TAX	1,305,812	1,431,677	840,217	3,577,706
VARIANCES INCLUDED IN BILLING	(41,166)	(32,740)	(32,740)	(106,646)
REFUNDS INCLUDED IN BILLING	9,021	8,250	8,250	25,521
EXCESS EARNINGS INCLUDED IN BILLING	-	-	-	-
INCREMENTAL COST OF GAS BILLED	1,355,999	1,472,667	881,207	3,709,874
CURRENT GAS COST VARIANCE	$ (236,222)	$ (71,754)	$ (144,680)	$ (452,656)
TWELVE-MONTH ROLLING AVG VARIANCE	-5.48%	-3.74%	-3.44%	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 7
DETERMINATION OF ACTUAL GAS COST

GCA 150
Update

	January-21		February-21		March-21	
	FIXED	COMMODITY	FIXED	COMMODITY	FIXED	COMMODITY
PIPELINE GAS COST (SCHEDULE 8)	$213,572	$894,790	$194,072	$1,204,705	$218,307	$506,876
PRIOR PERIOD ADJUST						
CONTRACTED STORAGE						
NET COST (INJECT)/ WITHDRAW (SCH 10)		-		-		-
NET COST OF GAS	$213,572	$894,790	$194,072	$1,204,705	$218,307	$506,876
		Jan-21		Feb-21		Mar-21
COMBINED TOTAL COSTS		$1,108,362		$1,398,777		$725,183

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8 RECAPITULATION

GCA 150
Update

	Jan-21	Feb-21	Mar-21	Totals
Purchased MMBtu	327,742	341,379	167,149	836,270
Reservation/Demand	$ 213,572	$ 194,072	$ 218,307	$ 625,951
Volumetric Charges:				
Total Commodity Cost of Gas	$ 851,798	$ 1,155,565	$ 486,240	$ 2,493,603
Total Cost of Fuel	6,503	7,436	4,131	18,071
Total Cost of Pipeline Transportation	36,491	41,706	16,502	94,698
Total Volumetric Charges	$ 894,792	$ 1,204,707	$ 506,873	$ 2,606,372
Total Other Charges	$ -	$ -	$ -	$ -
Total Charges	$ 1,108,364	$ 1,398,779	$ 725,180	$ 3,232,323
Volumetric Charges Per MMBtu:				
Weighted Average Cost of Gas - All Supply/All Systems	$ 2.5990	$ 3.3850	$ 2.9090	
Weighted Average Cost of Fuel	0.0198	0.0218	0.0247	
Weighted Average Cost of Pipeline Transportation	0.1113	0.1222	0.0987	

MIDWEST NATURAL GAS CORPORATION GCA 150
SCHEDULE 8 Update
PURCHASED GAS COSTS FOR THE MONTH OF : Jan-21

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
PIPELINE RESERVATION & OTHER FIXED CHARGES				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	110,050		0.3731	$41,060
NO-NOTICE SERVICE CONTRACT (NNS)	372,000		0.3543	131,800
FIRM TRANSPORTATION CONTRACT (FT)	155,000		0.3200	49,600
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	4,480		2.8870	12,934
M-1 > M-2 DEMAND	6,617		0.0480	318
ELA ACCESS AREA	2,525		1.1460	2,894
ETX ACCESS AREA	703		1.1790	829
STX ACCESS AREA	1,218		2.9570	3,602
WLA ACCESS AREA	1,382		1.6260	2,247
FT-1 RESERVATION	1,000		7.0570	7,057
OTHER CHARGES:				

COMMODITY/VOLUMETRIC CHARGES

	FIXED/ RESERVATION	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA:							
STF MAINLINE		2.4770	0.0456	0.0137	54,050	2.5363	137,089
NNS MAINLINE		2.4770	0.0501	0.0137	6,339	2.5408	16,106
FT MAINLINE		2.3600	0.0323	0.0000	155,000	2.3923	370,807
NNS STORAGE		2.9320	0.0501	0.0137	64,513	2.9958	193,270
FIXED CONTRACT		2.9300	0.0501	0.0137	5,000	2.9938	14,969
FIXED CONTRACT		2.9100	0.0501	0.0137	10,000	2.9738	29,738
FIXED CONTRACT		2.8700	0.0501	0.0137	10,000	2.9338	29,338
FIXED CONTRACT		2.6000	0.0501	0.0137	10,000	2.6638	26,638
FIXED CONTRACT		2.7150	0.0456	0.0137	10,000	2.7743	27,743
FIXED CONTRACT		3.1300	0.0501	0.0137	1,100	3.1938	3,513
FIXED CONTRACT		2.8500	0.0456	0.0137	2,500	2.9093	7,273
FIXED CONTRACT		2.8500	0.0456	0.0137	10,000	2.9093	29,093
FIXED CONTRACT		2.7150	0.0456	0.0137	5,000	2.7743	13,872
FIXED CONTRACT		2.6500	0.0456	0.0137	2,500	2.7093	6,773
FIXED CONTRACT		2.8000	0.0456	0.0137	26,000	2.8593	74,343
Daily Purchase		0.0000	0.0000	0.0000	0	0.0000	0
Pool Purchase		0.0000	0.0000	0.0000		0.0000	0
TEXAS EASTERN AREA:							
SCT M1>M2		2.4770	0.3896	0.0608	48,417	2.9274	141,737
SCT ALTERNATE		0.0000	0.0000	-		0.0000	0
FIXED CONTRACT		2.8000	0.0611	0.0608	10,000	2.9219	29,219
FIXED CONTRACT		2.9500	0.0611	0.0608	10,000	3.0719	30,719
FIXED CONTRACT		2.7350	0.0611	0.0608	2,500	2.8569	7,142
FIXED CONTRACT		3.1700	0.3896	0.0608	10,000	3.6204	36,204
FIXED CONTRACT		2.8800	0.3896	0.0608	6,900	3.3304	22,980
FIXED CONTRACT		0.0000	0.0000	-	0	0.0000	0
FT MAINLINE		2.4770	0.0611	0.0608	8,500	2.5989	22,091
CASH OUT		3.7834	0.3896		926	4.1730	3,864
LESS: ALLOCATION TO OTHERS							
TEXAS GAS AREA	0.2766	2.6087	0.0457	0.0137	(133,177)	2.9447	(392,170)
TEXAS EASTERN AREA	0.2320	2.8085	0.0611	0.0608	(8,326)	3.1624	(26,330)
TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY					327,742		
TOTAL COST OF PURCHASED GAS FOR MONTH							$1,108,362

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8
PURCHASED GAS COSTS FOR THE MONTH OF : Feb-21

GCA 150
Update

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
PIPELINE RESERVATION & OTHER FIXED CHARGES				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	99,400		$0.3731	$37,086
NO-NOTICE SERVICE CONTRACT (NNS)	336,000		$0.3543	119,045
FIRM TRANSPORTATION CONTRACT (FT)	140,000		$0.3200	44,800
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	5,060		2.8340	14,340
M-1 > M-2 DEMAND	237		0.0480	11
ELA ACCESS AREA	2,852		1.1460	3,268
ETX ACCESS AREA	794		1.1780	935
STX ACCESS AREA	1,376		2.9540	4,065
WLA ACCESS AREA	1,562		1.6250	2,538
FT-1 RESERVATION	1,000		6.9240	6,924
FT-1 GRI DEMAND	0		0.0000	0
ALTERNATE RESERVATION	0		0.0000	0
OTHER CHARGES:				

COMMODITY/VOLUMETRIC CHARGES

	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA:						
STF MAINLINE	2.7700	0.0456	0.0152	51,900	2.8308	146,920
NNS MAINLINE	2.7700	0.0501	0.0152	32,240	2.8353	91,411
FT MAINLINE	2.7350	0.0323	0.0000	112,000	2.7673	309,938
Mainline	13.0217	0.0501	0.0152	8,910	13.0870	116,605
NNS STORAGE	2.9520	0.0501	0.0152	57,539	3.0173	173,614
NNS STORAGE	4.5900	0.0501	0.0152	23,238	4.6553	108,181
FIXED CONTRACT	2.9300	0.0501	0.0152	5,000	2.9953	14,977
FIXED CONTRACT	2.9100	0.0501	0.0152	10,000	2.9753	29,753
FIXED CONTRACT	2.8700	0.0501	0.0152	10,000	2.9353	29,353
FIXED CONTRACT	2.6000	0.0501	0.0152	10,000	2.6653	26,653
FIXED CONTRACT	2.5100	0.0501	0.0152	10,000	2.5753	25,753
FIXED CONTRACT	3.1300	0.0501	0.0152	650	3.1953	2,077
FIXED CONTRACT	2.8500	0.0456	0.0152	10,000	2.9108	29,108
FIXED CONTRACT	2.7150	0.0456	0.0152	4,000	2.7758	11,103
FIXED CONTRACT	2.6500	0.0456	0.0152	2,000	2.7108	5,422
FIXED CONTRACT	2.8000	0.0456	0.0152	31,500	2.8608	90,116
Cash Out	0.0000	0.0000	0.0000	0	0.0000	0
Daily Purchases	0.0000			0	0.0000	0
TEXAS EASTERN AREA:						
SCT M1>M2	2.7700	0.3896	0.0687	32,064	3.2283	103,512
SCT ALTERNATE	0.0000	0.0000	0.0000		0.0000	0
FT MAINLINE	2.7700	0.0537	0.0687	26,432	2.8924	76,451
FIXED CONTRACT	2.7350	0.3896	0.0687	2,500	3.1933	7,983
FIXED CONTRACT	2.8000	0.3896	0.0687	10,000	3.2583	32,583
FIXED CONTRACT	2.9500	0.3896	0.0687	10,000	3.4083	34,083
FIXED CONTRACT	0.0000	0.3896	0.0687	0	0.4583	0
FIXED CONTRACT	2.8800	0.3896	0.0687	5,700	3.3383	19,028
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
CASH OUT	7.8831	0.3896		17,463	8.2727	144,466

LESS: ALLOCATION TO OTHERS

	FIXED/ RESERVATION	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA	0.2775	2.7965	0.0457	0.0152	(133,799)	3.1349	(419,451)
TEXAS EASTERN AREA	0.2276	2.8486	0.0537	0.0687	(7,958)	3.1986	(25,454)
Less Allocation to Transporters							(18,420)

	DELIVERED VOLUMES	COST
TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY	341,379	
TOTAL COST OF PURCHASED GAS FOR MONTH		$1,398,777

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8
PURCHASED GAS COSTS FOR THE MONTH OF : Mar-21

GCA 150
Update

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
PIPELINE RESERVATION & OTHER FIXED CHARGES				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	110,050		0.3731	$41,060
NO-NOTICE SERVICE CONTRACT (NNS)	372,000		0.3543	131,800
FIRM TRANSPORTATION CONTRACT (FT)	155,000		0.3200	49,600
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	5,060		2.8340	14,340
M-1 > M-2 DEMAND	6,617		0.0480	318
ELA ACCESS AREA	2,852		1.1460	3,268
ETX ACCESS AREA	794		1.1780	935
STX ACCESS AREA	1,376		2.9540	4,065
WLA ACCESS AREA	1,562		1.6250	2,538
FT-1 RESERVATION	1,000		6.9240	6,924
FT-1 GRI DEMAND	0		0.0000	0
ALTERNATE RESERVATION	0		0.0000	0

OTHER CHARGES:

COMMODITY/VOLUMETRIC CHARGES

	FIXED/ RESERVATION	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA:							
STF MAINLINE		2.8640	0.0456	0.0161	68,705	2.9257	201,009
NNS MAINLINE		2.8640	0.0501	0.0161	22,164	2.9302	64,945
NNS STORAGE		0.0000	0.0501	0.0161	0	0.0662	0
CASH OUT		2.3200	0.0000	0.0000	(13,500)	2.3200	(31,320)
FT MAINLINE		2.8900	0.0323	0.0000	93,000	2.9223	271,774
FIXED CONTRACT		2.9300	0.0501	0.0161	5,000	2.9962	14,981
FIXED CONTRACT		2.9100	0.0501	0.0161	10,000	2.9762	29,762
FIXED CONTRACT		2.8700	0.0501	0.0161	10,000	2.9362	29,362
FIXED CONTRACT		2.6000	0.0501	0.0161	10,000	2.6662	26,662
FIXED CONTRACT		3.1300	0.0501	0.0161	700	3.1962	2,237
FIXED CONTRACT		2.8500	0.0456	0.0161	9,000	2.9117	26,205
FIXED CONTRACT		2.7150	0.0456	0.0161	3,600	2.7767	9,996
FIXED CONTRACT		2.8000	0.0456	0.0161	26,000	2.8617	74,404
FIXED CONTRACT		2.6500	0.0456	0.0161	1,800	2.7117	4,881
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
Pool Purchases		0.0000	0.0000	0.0000		0.0000	0
Daily Purchases		0.0000	0.0000	0.0000		0.0000	0
TEXAS EASTERN AREA:							
SCT M1>M2		2.8640	0.3896	0.0647	26,349	3.3183	87,435
SCT ALTERNATE		0.0000	0.0000	0.0000		0.0000	0
FT MAINLINE		2.8640	0.0537	0.0647	16,761	2.9824	49,989
FIXED CONTRACT		2.8000	0.0537	0.0647	10,000	2.9184	29,184
FIXED CONTRACT		2.7350	0.0537	0.0647	2,500	2.8534	7,134
FIXED CONTRACT		2.8800	0.0537	0.0647	6,700	2.9984	20,089
FIXED CONTRACT		0.0000	0.0537	0.0647	0	0.1184	0
FIXED CONTRACT		0.0000	0.0537	0.0647	0	0.1184	0
CASH OUT		2.1256	0.0537		(5,841)	2.1793	(12,729)
LESS: ALLOCATION TO OTHERS							
TEXAS GAS AREA	0.2718	2.8740	0.0456	0.0161	(127,494)	3.2075	(408,934)
TEXAS EASTERN AREA	0.2276	2.8765	0.0537	0.0647	(8,295)	3.2225	(26,731)
TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY					167,149		
TOTAL COST OF PURCHASED GAS FOR MONTH							$725,183

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8 PURCHASED GAS COSTS WACOG CALCULATION

GCA 150
Update

	Jan-21			Feb-21			Mar-21		
Texas Gas Area (TGT):									
First of Month (FOM) Index Supply	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension
STF Mainline	54,050	$ 2.4770	$ 133,882	51,900	$ 2.7700	$ 143,763	68,705	$ 2.8640	$ 196,771
NNS Mainline	6,339	2.4770	15,702	32,240	2.7700	89,305	22,164	2.8640	63,478
FT Mainline	155,000	2.3600	365,800	112,000	2.7350	306,320	93,000	2.8900	268,770
Incremental Daily Purchases	-	-	-	8,910	13.0217	116,023	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Incremental Daily Purchases				-	-	-	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Total TGT FOM	215,389	2.3928	515,384	205,050	3.1963	655,411	183,869	2.8772	529,019
Storage Supply									
NNS Storage	64,513	2.9320	189,152	57,539	2.9520	169,855	-	-	-
NNS Storage	-	-	-	23,238	4.5900	106,662	-	-	-
Total TGT Storage	64,513	2.9320	189,152	80,777	3.4232	276,518	-	-	-
Spot Supply									
Daily Purchase	-	-	-	-	-	-	(13,500)	2.3200	(31,320)
Pool Purchase (Transport Fee/Fuel Included)	-	-	-	-	-	-	-	-	-
Total TGT Spot	-	-	-	-	-	-	(13,500)	2.3200	(31,320)
Fixed Purchases - System Supply									
	5,000	2.9300	14,650	5,000	2.9300	14,650	5,000	2.9300	14,650
	10,000	2.9100	29,100	10,000	2.9100	29,100	10,000	2.9100	29,100
	10,000	2.8700	28,700	10,000	2.8700	28,700	10,000	2.8700	28,700
	10,000	2.6000	26,000	10,000	2.6000	26,000	10,000	2.6000	26,000
	10,000	2.7150	27,150	10,000	2.5100	25,100	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total TGT Fixed Purchase - System Supply	45,000	2.7911	125,600	45,000	2.7456	123,550	35,000	2.8129	98,450
Fixed Purchases - Transporters									
	1,100	3.1300	3,443	650	3.1300	2,035	700	3.1300	2,191
	12,500	2.8500	35,625	10,000	2.8500	28,500	9,000	2.8500	25,650
	5,000	2.7150	13,575	4,000	2.7150	10,860	3,600	2.7150	9,774
	2,500	2.6500	6,625	2,000	2.6500	5,300	26,000	2.8000	72,800
	26,000	2.8000	72,800	31,500	2.8000	88,200	1,800	2.6500	4,770
	-	-	-	-	-	-	-	-	-
Total TGT Transport Customer Fixed Purchases	47,100	2.8040	132,068	48,150	2.8015	134,895	41,100	2.8026	115,185
Total All TGT Purchases	372,002	2.5866	962,204	378,977	3.1410	1,190,373	246,469	2.8861	711,334
Allocation To Others									
Transporter	(133,177)	2.6087	(347,419)	(133,799)	2.7965	(392,112)	(127,494)	2.8740	(366,418)
Total Allocation To Others	(133,177)	2.6087	(347,419)	(133,799)	2.9306	(392,112)	(127,494)	2.8740	(366,418)
Texas Gas GCA Totals	238,825	$ 2.5742	$ 614,785	245,178	$ 3.2558	$ 798,261	118,975	$ 2.8991	$ 344,916
Texas Eastern Area (TETCO);									
First of Month (FOM) Index Supply	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension
SCT Mainline	48,417	2.4770	119,929	32,064	2.7700	88,817	26,349	2.8640	75,464
FT Mainline	8,500	2.4770	21,055	26,432	2.7700	73,217	16,761	2.8640	48,004
	-	-	-	-	-	-	-	-	-
Total TETCO FOM	56,917	2.4770	140,983	58,496	2.7700	162,034	43,110	2.8640	123,467
Spot Supply									
SCT Mainline	926	3.7834	3,503	17,463	7.8831	137,663	-	-	-
FT Mainline	-	-	-	-	-	-	(5,841)	2.1256	(12,416)
Total TETCO Spot	926	3.7834	3,503	17,463	7.8831	137,663	(5,841)	2.1256	(12,416)
Fixed Purchases - System Supply									
	2,500	2.7350	6,838	2,500	2.7350	6,838	10,000	2.8000	28,000
	10,000	3.1700	31,700	10,000	2.8000	28,000	2,500	2.7350	6,838
	10,000	2.8000	28,000	10,000	2.9500	29,500	-	-	-
	10,000	2.9500	29,500	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	32,500	2.9550	96,038	22,500	2.8594	64,338	12,500	2.7870	34,838
Fixed Purchases - Transporters									
	6,900	2.8800	19,872	5,700	2.8800	16,416	6,700	2.8800	19,296
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total TGT Transport Customer Fixed Purchases	6,900	2.8800	19,872	5,700	2.8800	16,416	6,700	2.8800	19,296
Total All TETCO Purchases	97,243	2.6778	260,396	104,159	3.6526	380,450	56,469	2.9252	165,185
Allocation To Others									
Transporter	(8,326)	2.8085	(23,384)	(7,958)	2.8486	(23,146)	(8,295)	2.8765	(23,861)
Total Allocation To Others	(8,326)	2.8085	(23,384)	(7,958)	2.9085	(23,146)	(8,295)	2.8765	(23,861)
Texas Eastern GCA Totals	88,917	$ 2.6656	$ 237,013	96,201	$ 3.7141	$ 357,304	48,174	$ 2.9336	$ 141,324
Schedule 8 Totals - All Areas									
Total Texas Gas	238,825		614,785	245,178		798,261	118,975		344,916
Total Texas Eastern	88,917		237,013	96,201		357,304	48,174		141,324
Total All Areas	327,742	$ 2.5990	$ 851,798	341,379	$ 3.3850	$ 1,155,565	167,149	$ 2.9090	$ 486,240

Weighted Average Cost of Gas (WACOG)	Jan-21	Feb-21	Mar-21
WACOG - FOM - TGT	$ 2.3928	$ 3.1963	$ 2.8772
WACOG - Storage - TGT	2.9320	3.4232	-
WACOG - Spot - TGT	-	-	2.3200
WACOG - Fixed Purchase - TGT	2.7911	2.7456	2.8129
WACOG - FOM - TETCO	2.4770	2.7700	2.8640
WACOG - Spot - TETCO	3.7834	7.8831	2.1256
WACOG - Fixed Purchase - TETCO	2.9550	2.8594	2.7870
Weighted Average Cost of Gas - All Sources	$ 2.5990	$ 3.3850	$ 2.9090
Other Volumetric Charges Per MMBtu:			
Weighted Average Cost of Fuel	$ 0.0198	$ 0.0218	$ 0.0247
Weighted Average Cost of Pipeline Transportation	0.1113	0.1222	0.0987

MIDWEST NATURAL GAS CORPORATION — **GCA 150**
SCHEDULE 11 — **Update**
DETERMINATION OF UNACCOUNTED-FOR GAS

	Jan-21	Feb-21	Mar-21	TOTAL
VOLUME PURCHASED	327,742	341,379	167,149	836,270
VOLUME RECEIVED FOR OTHERS	141,503	141,757	135,789	419,049
NET STORAGE (INJECTED)/WITHDRAWN	-	-	-	-
VOLUME AVAILABLE	469,245	483,136	302,938	1,255,319
VOLUME - METERED SALES	322,128	362,119	202,387	886,634
VOLUME DELIVERED TO OTHERS	141,192	141,446	135,491	418,129
ADD: UNBILLED CURRENT MONTH	75,206	55,634	27,474	158,314
LESS: UNBILLED PRIOR MONTH	63,295	75,206	55,634	194,135
CALENDAR MONTH VOLUME DELIVERED	475,231	483,993	309,718	1,268,942
VOLUME UNACCOUNTED FOR	(5,986)	(857)	(6,780)	(13,623)
PERCENTAGE UNACCOUNTED-FOR	-1.28%	-0.18%	-2.24%	-1.09%
TOTAL GAS COST (SCH 7)	894,790	1,204,705	506,876	2,606,371
COST OF UNACCOUNTED-FOR GAS	$ (11,415)	$ (2,136)	$ (11,344)	$ (24,896)

MIDWEST NATURAL GAS CORPORATION **GCA 150**
SCHEDULE 12A **Update**
ALLOCATION OF PIPELINE REFUNDS

	PIPELINE	DATE RECEIVED	AMOUNT
REFUND 1			0
REFUND 2			0
REFUND 3			0
REFUND 4			0
REFUND 5			0
TOTAL REFUNDS			$ -

DISTRIBUTION OF CURRENT REFUNDS TO GCA QUARTERS

QUARTER ENDED	GCA #	SALES %	ALLOCATED REFUND
OCTOBER	150	10.65%	0
JANUARY	151	44.40%	0
APRIL	152	36.56%	0
JULY	153	8.39%	0

DETERMINATION OF REFUNDS TO BE RETURNED THIS GCA

		MNG
REFUND FROM GCA #	147	6,352
	148	0
	149	0
	150	0
		$ 6,352

MIDWEST NATURAL GAS CORPORATION **GCA 150 Update**
SCHEDULE 12B
ALLOCATION OF VARIANCES

CURRENT VARIANCES

	MNG
Jan-21	(236,222)
Feb-21	(71,754)
Mar-21	(144,680)
CURRENT QUARTER TOTAL VARIANCE	$ (452,656)

DISTRIBUTION OF CURRENT VARIANCES TO GCA QUARTERS

QUARTER ENDED	GCA #	SALES %	ALLOCATED VARIANCES
OCTOBER	150	10.65%	(48,208)
JANUARY	151	44.40%	(200,979)
APRIL	152	36.56%	(165,491)
JULY	153	8.39%	(37,978)
			$ (452,656)

DETERMINATION OF VARIANCES TO BE RETURNED THIS GCA

		MNG
VARIANCE FROM GCA #	147	4,088
	148	17,765
	149	975
	150	(48,208)
TOTAL VARIANCE FOR THIS CAUSE TO SCHEDULE 1		$ (25,380)

GCA Schedule 17

Midwest Natural Gas Corp.
OPERATING STATEMENT
For The Twelve Months Ending March 31, 2021

	Current Year	Prior Year	Variance
REVENUES			
GAS SALES	$13,664,524.73	$12,376,035.22	$1,288,489.51
OPERATING REVENUE	1,196,354.02	1,277,708.87	(81,354.85)
GAS COST ADJUSTMENTS	184,626.85	395,098.00	(210,471.15)
TOTAL OPERATING REVENUE	15,045,505.60	14,048,842.09	996,663.51
EXPENSES			
NATURAL GAS PURCHASED	6,740,271.42	5,845,283.00	894,988.42
INTERMEDIATE OPERATION	185,781.97	174,580.09	11,201.88
INTERMEDIATE MAINTENANCE	107,274.82	51,250.29	56,024.53
DISTRIBUTION OPERATION	1,540,001.80	1,635,565.30	(95,563.50)
DISTRIBUTION MAINTENANCE	332,284.64	349,555.52	(17,270.88)
CUSTOMER ACCOUNT EXPENSES	710,485.09	690,450.30	20,034.79
ADVERTISING EXPENSES	58,145.24	51,976.02	6,169.22
ADMINISTRATIVE EXPENSES	2,164,652.64	2,177,770.66	(13,118.02)
DEPRECIATION	1,417,552.00	1,335,628.00	81,924.00
TAXES OTHER THAN FEDERAL INCOME	703,808.29	682,815.40	20,992.89
FEDERAL INCOME TAX	82,355.00	215,604.42	(133,249.42)
TOTAL OPERATING EXPENSES	14,042,612.91	13,210,479.00	832,133.91
OPERATING INCOME/(LOSS)	1,002,892.69	838,363.09	164,529.60
OTHER INCOME/(DEDUCTIONS)			
GAIN/(LOSS) SALE UTILITY PROP	25,735.37	85,634.09	(59,898.72)
NET OTHER INCOME/(DEDUCTIONS)	679,670.25	673,635.26	6,034.99
INTEREST EXPENSE	(183,922.95)	(192,267.23)	8,344.28
NET OTHER INCOME/(DEDUCTIONS)	521,482.67	567,002.12	(45,519.45)
NET INCOME/LOSS	1,524,375.36	1,405,365.21	119,010.15
DIVIDENDS DECLARED	405,333.90	349,827.60	55,506.30
NET CHANGE/RETAINED EARNINGS	$1,119,041.46	$1,055,537.61	$63,503.85

Midwest Natural Gas Corporation
Texas Gas & Texas Eastern

GCA 150
Schedule 18
Update

TABLE NO. 1

Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-Heating Customers

Consumption Dth	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
August-21		GCA 149 - May 2021		
5	$ 49.61	$ 50.08	$ (0.47)	-0.93%
10	88.05	88.98	(0.93)	-1.05%
15	121.27	122.67	(1.40)	-1.14%
20	154.50	156.36	(1.86)	-1.19%
25	187.72	190.05	(2.33)	-1.23%
GCA Factor	$ 4.1449	$ 4.2381		
September-21		GCA 149 - May 2021		
5	$ 50.11	$ 50.08	$ 0.04	0.07%
10	89.05	88.98	0.07	0.08%
15	122.78	122.67	0.11	0.09%
20	156.50	156.36	0.14	0.09%
25	190.23	190.05	0.17	0.09%
GCA Factor	$ 4.2451	$ 4.2381		
October-21		GCA 149 - May 2021		
5	$ 50.66	$ 50.08	$ 0.58	1.16%
10	90.14	88.98	1.16	1.30%
15	124.41	122.67	1.74	1.42%
20	158.68	156.36	2.32	1.48%
25	192.95	190.05	2.90	1.53%
GCA Factor	$ 4.3541	$ 4.2381		

TABLE NO. 2

Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-Heating Customers

Consumption Dth	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
August-21		GCA 146 - August 2020		
5	$ 49.61	$ 44.33	$ 5.28	11.91%
10	$ 88.05	76.66	11.39	14.85%
15	$ 121.27	103.76	17.51	16.88%
20	$ 154.50	130.86	23.64	18.07%
25	$ 187.72	157.95	29.77	18.85%
GCA Factor	$ 4.1449	$ 2.9619		
September-21		GCA 146 - September 2020		
5	$ 50.11	$ 47.77	$ 2.34	4.90%
10	$ 89.05	83.54	5.51	6.59%
15	$ 122.78	114.08	8.70	7.62%
20	$ 156.50	144.62	11.89	8.22%
25	$ 190.23	175.15	15.07	8.61%
GCA Factor	$ 4.2451	$ 3.5986		
October-21		GCA 146 - October 2020		
5	$ 50.66	$ 46.54	$ 4.12	8.85%
10	$ 90.14	81.07	9.07	11.19%
15	$ 124.41	110.37	14.04	12.72%
20	$ 158.68	139.67	19.01	13.61%
25	$ 192.95	168.97	23.98	14.19%
	$ 4.3541	$ 3.3515		

MIDWEST NATURAL GAS CORPORATION
DETERMINATION OF EXCESS EARNINGS

GCA 150
Update

1	ACTUAL NET OPERATING INCOME	Mar-21		$ 1,002,893
2	ORIGINAL COST RATE BASE (CAUSE No. 44880)		$ 16,498,104	
3	ALLOWED RETURN ON RATE BASE		6.99%	
4	ALLOWED NET OPERATING INCOME		1,153,217	
5	TDSIC 2		80,791	
				$ 1,234,008
6	EXCESS EARNINGS CURRENT 12-MONTH PERIOD			$ -
7	SUM OF APPLICABLE DIFFERENTIALS			$ (5,416,637)
8	EXCESS EARNINGS (Line 5, unless Line 6 is less than $0)			0
9	CONVERSION FACTOR			1.386715842
10	ADJUSTED EXCESS EARNINGS			$ -
11	25% OF EXCESS TO BE RETURNED THIS GCA			$ -

MIDWEST NATURAL GAS CORPORATION
SUM OF DIFFERENTIALS CALCULATION

GCA 150
Update

	DATE	GCA #	MNG ACTUAL NOI	MNG AUTHORIZED NOI	TDSIC Adjustment NOI	MNG Adjustment Authorized NOI	MNG DIFFERENTIAL
1	Mar-21	150	1,002,893	1,153,217	80,791	1,234,008	(231,115)
2	Dec-20	149	895,933	1,153,217	80,791	1,234,008	(338,075)
3	Sep-20	148	871,113	1,153,217	80,791	1,234,008	(362,895)
4	Jun-20	147	798,553	1,153,217	34,268	1,187,485	(388,932)
5	Mar-20	146	838,363	1,153,217	34,268	1,187,485	(349,122)
6	Dec-19	145	965,466	1,153,217	34,268	1,187,485	(222,019)
7	Sep-19	144	1,066,383	1,153,217	34,268	1,187,485	(121,102)
8	Jun-19	143	1,174,804	1,153,217	34,268	1,187,485	(12,681)
9	Mar-19	142	1,289,842	1,153,217	-	1,153,217	136,625
10	Dec-18	141	1,353,764	1,153,217	-	1,153,217	200,547
11	Sep-18	140	1,243,985	1,153,217	-	1,153,217	90,768
12	Jun-18	139	1,369,213	1,153,217	-	1,153,217	215,996
13	Mar-18	138	1,306,131	1,153,217	-	1,153,217	152,914
14	Dec-17	137	777,114	1,153,217	-	1,153,217	(376,103)
15	Sep-17	136	567,498	1,153,217	-	1,153,217	(585,719)
16	Jun-17	135	56,376	934,787	-	934,787	(878,411)
17	Mar-17	134	92,528	934,787	-	934,787	(842,259)
18	Dec-16	133	222,707	934,787	-	934,787	(712,080)
19	Sep-16	132	390,456	934,787	-	934,787	(544,331)
20	Jun-16	131	686,144	934,787	-	934,787	(248,643)
SUM OF DIFFERENTIALS			$16,969,266	$ 21,972,190	$ 413,713	$ 22,385,903	$ (5,416,637)

View another product

Henry Hub Natural Gas

Futures and Options

GLOBEX CODE	LAST	CHANGE	VOLUME
NGN1	3.052		34,801

Add to portfolio

OVERVIEWQUOTESSETTLEMENTSVOLUMETIME & SALESCONTRACT SPECSMARGINSCALENDAR

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

OPTIONS

BUY HISTORICAL DATA

BUY REAL TIME QUOTES

Trade Date: Thursday, 03 Jun 2021 (Final)

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds. Settlement prices on instruments without open interest or volume are provided for web users only and are not published on Market Data Platform (MDP). These prices are not based on market activity.

MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	ESTIMATED VOLUME	PRIOR DAY OPEN INTEREST
JLY 21	3.073	3.090	3.032	3.065	-.034	3.041	105,407	302,859
AUG 21	3.091	3.106	3.050	3.082	-.035	3.059	35,014	99,985
SEP 21	3.085	3.096	3.042	3.074	-.034	3.052	25,973	151,073
OCT 21	3.103	3.114B	3.061	3.092	-.031	3.071	28,074	137,951
NOV 21	3.157	3.172B	3.122	3.153	-.026	3.133	12,873	76,517
DEC 21	3.278	3.291B	3.244	3.278	-.023	3.258	9,228	53,258
JAN 22	3.358	3.369B	3.325	3.357B	-.020	3.340	12,646	82,413
FEB 22	3.298	3.299B	3.257	3.288B	-.015	3.274	5,419	30,856
MAR 22	3.103	3.113B	3.075	3.098A	-.007	3.094	13,325	52,862
APR 22	2.710	2.718	2.692	2.712	+.007	2.716	11,323	62,297
MAY 22	2.655	2.664	2.639A	2.661B	+.014	2.666	4,583	40,790

Last Updated: Thursday, 03 Jun 2021 10:32 PM

About This Report

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing has been served upon the following counsel of record this 19th day of May, 2021 by electronic mail:

Scott Franson
Heather Poole
Indiana Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
sfranson@oucc.in.gov
hpoole@oucc.in.gov
infomgt@oucc.in.gov

____

19927345v1