

Colorado-Kansas Division, and Kentucky/Mid-States Division. Gas sales breakdown for fiscal 2020: 68.6%, residential; 26.2%, com-

coln Centre, Suite 1800, 5430 LBJ Freeway, Dallas, Texas 75240. Telephone: 972-934-9227. Internet: www.atmosenergy.com.

990% Fix. Chg. Cov. 1306% 1315% ANNUAL RATES Past Est'd '18-'20 Past 10 Yrs. to '24-'26 of change (per sh) 5 Yrs. Revenues "Cash Flow" -8.5% 5.5% -11.0% 7.0% 6.0% 5.0% Earnings Dividends Book Value 9.0% 7.5% 10.0% 7.0% 7.5% 10.5%

479.5

1209.4

Current Liab.

546.4 782.4

512.6 797.8

DOOK Value 7.5% 10.0% 10.5%						
Fiscal Year Ends	QUART Dec.31	TERLY RE\ Mar.31	/ENUES (\$ Jun.30	mill.) ^A Sep.30	Full Fiscal Year	
2018	889.2	1219.4	562.2	444.7	3115.5	
2019	877.8	1094.6	485.7	443.7	2901.8	
2020	875.6	977.6	493.0	474.9	2821.1	
2021	914.5	1060	525	500.5	3000	
2022	960	1105	545	520	3130	
Fiscal	EAR	NINGS PE	R SHARE	ABE	Full	
Year Ends	Dec.31	Mar.31		Sep.30	Fiscal Year	
2018	1.40	1.57	.64	.41	4.00	
2019	1.38	1.82	.68	.49	4.35	
2020	1.47	1.95	.79	.53	4.72	
2021	1.71	1.99	.78	.52	5.00	
2022	1.82	2.07	.85	.61	5.35	
Cal-	QUARTERLY DIVIDENDS PAID C= Full					
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year	
2017	.45	.45	.45	.485	1.84	
2018	.485	.485	.485	.525	1.98	
2019	.525	.525	.525	.575	2.15	
2020	.575	.575	.575	.625	2.35	
0004	005				1	

Atmos Energy got off to a great start in fiscal 2021 (ends September 30th). Indeed, first-quarter share net of \$1.71 was around 16% above the year-ago tally of \$1.47. That was made possible partly by the natural gas distribution unit, which benefited from higher rates, mainly in the Mid-Tex, Mississippi, Louisiana, and West Texas divisions. Customer growth, primarily in the Mid-Tex unit, and a decline in operating expenses also helped. Elsewhere, results of the pipeline and storage business received a boost from a GRIP filing approved in May, 2020 plus lower system maintenance costs. Assuming no major COVID-19-related disruptions, consolidated share net may advance around 6%, to \$5.00, relative to last year's \$4.72 tally. Concerning fiscal 2022, we expect the bottom line to rise at a similar percentage rate, to \$5.35 a share, as operating margins widen further.

This year's capital expenditures are expected to be between \$2 billion and **\$2.2** billion. This would be about 8.5% higher than the fiscal 2020 figure if the midpoint of that range is used. Similar to prior periods, a meaningful portion of the resources are being deployed to enhance the safety and reliability of Atmos' natural gas distribution and transmission systems. We believe that the fiscal 2022 capital spending budget will be a bit above the present level.

Value Line is optimistic about the company's performance out to 2024-**2026.** It ranks as one of the nation's biggest natural gas-only distributors, boasting more than three million customers across several states, including Texas, Louisiana, and Mississippi. Moreover, we think the pipeline and storage unit has healthy overall growth prospects, since it operates in one of the most-active drilling regions in the world. Lastly, the balance sheet is in solid condition. In Atmos' current configuration, annual earnings increases might be between 6% and 8% over the 3- to 5-year period.

The high-quality stock has some ap-

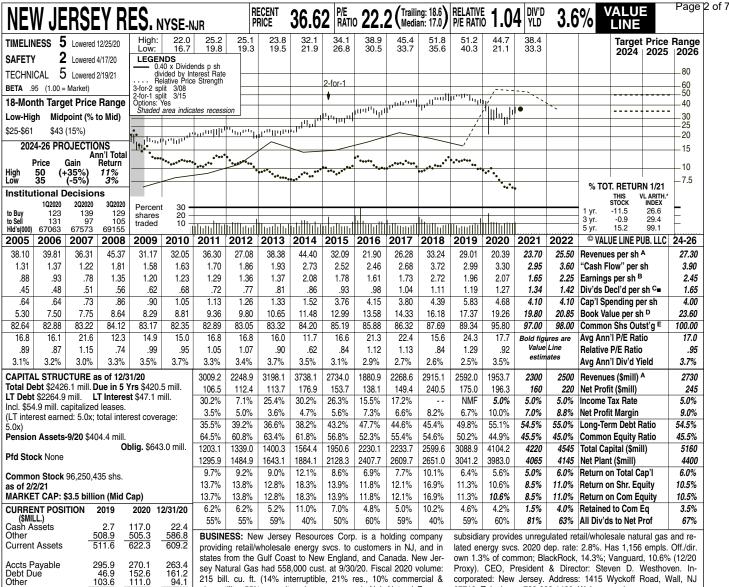
pealing attributes. Among them is the 2 (Above Average) Timeliness rank. Consider, also, the total return possibilities through mid-decade. Another plus is the shares' 18-month capital gains potential. Frederick L. Harris, III February 26, 2021

(A) Fiscal year ends Sept. 30th. (B) Diluted shrs. Excl. nonrec. gains (loss): '10, 5¢; '11, (1¢); '18, \$1.43; '20, 17¢. Excludes discontinued operations: '11, 10¢; '12, 27¢; '13, 14¢;

17, 13¢. Next egs. rpt. due early May.
(C) Dividends historically paid in early March,
June, Sept., and Dec. ■ Div. reinvestment plan.

(D) In millions.
(E) Qtrs may not add due to change in shrs outstanding. Direct stock purchase plan avail.

Company's Financial Strength Stock's Price Stability A+ 95 Price Growth Persistence 95 **Earnings Predictability** 100



sey Natural Gas had 558,000 cust. at 9/30/20. Fiscal 2020 volume: 215 bill. cu. ft. (14% interruptible, 21% res., 10% commercial & elec. utility, 55% capacity release programs). N.J. Natural Energy

New Jersev Resources is off to a so-so

start in fiscal 2021 (year ends Septem-

December-quarter revenues fell 26.1%, to

\$454.3 million, due to double-digit volume

declines at the nonutility and utility divi-

sions, as the coronavirus pandemic contin-

weigh on end-use consumer

ber 30th). On the downside,

Proxy). CEO, President & Director: Steven D. Westhoven. Incorporated: New Jersey. Address: 1415 Wyckoff Road, Wall, NJ 07719. Telephone: 732-938-1480. Web: www.njresources.com

Fix. Chg. Cov. 545% 545% 550% Past ANNUAL RATES Past Est'd '17-'19 of change (per sh) 10 Yrs. NMF 2.5% 1.5% -2.5% 7.5% 7.0% Revenues "Cash Flow" -4.0% 7.5% Earnings 6.0% 7.0% 7.0% 6.5% 8.5% 5.5% 5.0% Dividends Book Value QUARTERLY REVENUES (\$ mill.) A **Fiscal**

446 4

533.7

518 7

Current Liab

Full Fisca Year Year Ends Dec.31 Mar.31 Jun.30 Sep.30 705.3 1019.1 2018 543.4 647.3 2915.1 434 9 2592 0 2019 811.8 866.2 479 1 299.0 2020 615.0 639.6 400.1 1953.7 2300 2021 454.3 725 505 615.7 2022 505 775 555 665 2500 Full Fiscal Year Fiscal Year Ends EARNINGS PER SHARE AB Sep.30 Dec.31 Mar.31 Jun.30 d.09 d.33 2018 1.53 1.61 2.72 2019 .61 .29 .57 d.201.96 1.27 .44 1.12 d.06 2.07 2020 .44 2021 46 d.15 90 1.65 2022 .49 1.17 d.03 .62 2.25 QUARTERLY DIVIDENDS PAID C = Calendar Mar.31 Jun.30 Sep.30 Dec.31 Year 1.04 2017 .255 .255 .255 .273 1.11 2018 .273 .273 .273 2925 2019 .2925 .2925 .2925 .3125 1.19 2020 .3125 .3125 .3125 .3325 1.27 2021 .3325

demand. Meanwhile, on the profitability front, total expenses declined about 740 basis points, when viewed as a percentage of the top line. All told, these factors drove the bottom line roughly 4.5% higher, to

ues to

\$0.46 a share. This was markedly below our call for earnings of \$0.55. We have reduced our annual top- and

bottom-line estimates by \$450 million, and \$0.60, to \$2.3 billion and \$1.65 a share, respectively. Our revised figure would represent a more-than-15% yearover-year decline, as overall system throughput will likely be depressed in the near term. Additionally, although commodity prices have rebounded from the lows experienced in early 2020, fossil fuel prices are still down when viewed against historical levels. We look for the company to continue to face a challenging operating

environment this year, until vaccines can be widely distributed and the economy returns to pre-pandemic levels. Meanwhile, we are introducing our fiscal 2022 revenue and earnings estimates at \$2.5 billion, and \$2.25 a share, respectively. New accounts at the NJNG regulated utility segment and economic recovery should be the pri-

mary drivers here.

The balance sheet is in decent shape at the moment. Although cash reserves declined roughly 80% over the first quarter of this year, that cushion still sat at \$22.4 million. Too, the long-term debt load remained stable at \$2.265 billion, or 57% of total capital. This is relatively standard for a utility. Finally, the somewhat recent increase to the quarterly dividend leaves NJR with a competitive yield. At this juncture, we think most investors' funds could be better utilized elsewhere. The stock is trading near the low end of our 3- to 5-year Target Price Range, suggesting limited upside potential. And, since our November review, NJR fell one notch in Timeliness, to 5 (Lowest), for year-ahead performance. Bryan J. Fong February 26, 2021

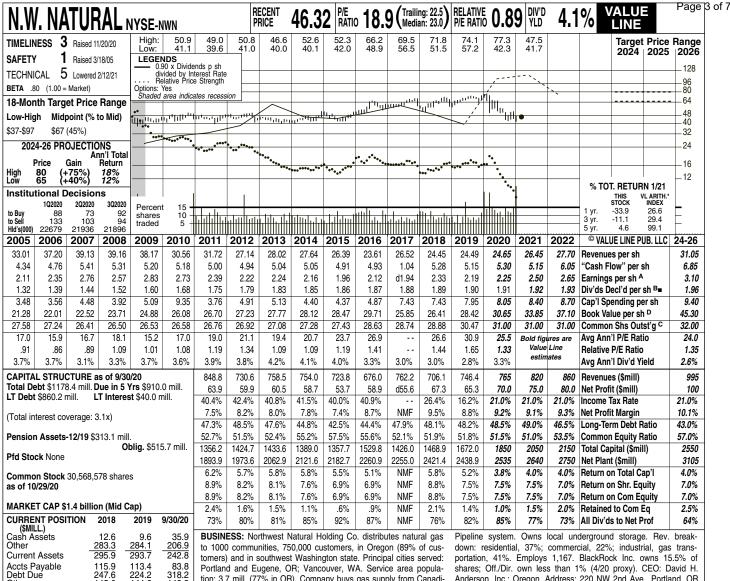
(A) Fiscal year ends Sept. 30th.(B) Diluted earnings. Qtly. sales and egs. may not sum to total due to rounding and change in shares outstanding. Next earnings report due

early May.
(C) Dividends historically paid in early Jan.,
April, July, and October. ■ Dividend reinvestment plan available.

(D) Includes regulatory assets in 2020: \$527.5 million, \$5.51/share.

(E) In millions, adjusted for splits

Company's Financial Strength Stock's Price Stability A+ 80 Price Growth Persistence **Earnings Predictability** 50



Portland and Eugene, OR; Vancouver, WA. Service area population: 3.7 mill. (77% in OR). Company buys gas supply from Canadian and U.S. producers; has transportation rights on Northwest

Northwest Natural Holding Co. likely

performed fairly well last year. (Note:

The company was expected to issue its an-

nual results shortly after this report went

to press.) We look for revenues and earn-

ings to advance approximately 2.5%, to \$765 million and \$2.25 a share, respective-

ly. Despite the challenging operating envi-

ronment and economic headwinds provided by the COVID-19 pandemic, North-

west Natural added more than 14,000 new

natural gas meters over the past 12 months. Additional benefits stemmed from

shares; Off./Dir. own less than 1% (4/20 proxy). CEO: David H. Anderson. Inc.: Oregon. Address: 220 NW 2nd Ave., Portland, OR 97209. Tel.: 503-226-4211. Internet: www.nwnatural.com.

Fix. Chg. Cov 357% 336% 312% Past Est'd '17-'19 ANNUAL RATES Past to '24-'26 of change (per sh) 10 Yrs. 5 Yrs. -2.0% -5.5% -17.0% 0.5% -4.0% -3.0% 4.0% 4.5% Revenues "Cash Flow" Earnings Dividends -11.0% 2.0% 5.5% .5% **Book Value** -0.5% 8.0%

509.1

Other

Current Liab.

144.6

551.3

482.2

Cal-	QUAR		VENUES (\$ mill.)	Full
endar	Mar.31		Sep.30	Dec.31	Year
2018	264.7	124.6	91.2	226.7	706.1
2019	285.4	123.4	90.3	247.3	746.4
2020	285.2	135.0	93.3	251.5	765
2021	305	145	110	260	820
2022	315	155	120	270	860
Cal-	EA	RNINGS P	ER SHARI		Full
endar	Mar.31	Jun.30	Sep.30		Year
2018	1.46	d.01	d.39	1.27	2.33
2019	1.50	.07	d.61	1.26	2.19
2020	1.58	d.17	d.61	1.45	2.25
2021	1.60	d.10	d.50	1.50	2.50
2022	1.64	d.06	d.47	1.54	2.65
Cal- endar	QUAR Mar.31		IDENDS PA		Full Year
2017 2018 2019 2020 2021	.47 .4725 .475 .4775 .48	.47 .4725 .475 .4775	.475	.4725 .475 .4775 .48	1.88 1.89 1.90 1.91

the Oregon Public Utility Commission's approval of a \$45 million rate increase. We look for the company's momentum to improve this year. The utility services provider appears well positioned to register revenue growth of more than 7% this year, to \$820 million. New customer accounts, rate increases, and acquisitions augur well for overall business operations. In fact, the NW Natural Water company recently purchased Suncadia water and wastewater utilities, the T&W water utili-

ty, and multiple systems in Idaho. Assum-

ing costs associated with the pandemic be-

gin to subside, we look for continued mar-

gin expansion as the year progresses. On balance, NWN's annual earnings may well advance 11% this year, to \$2.50 per share. Finally, we are introducing our 2022 topand bottom-line estimates at \$860 million and \$2.65 a share, respectively.

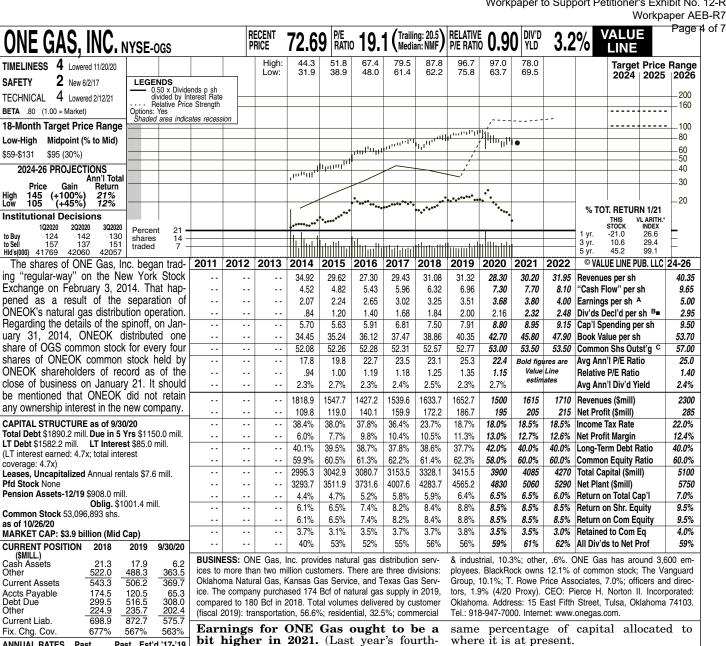
The natural gas distributor's balance sheet is in good shape and improving. At the end of the third quarter, the last period for which financial information was available, cash reserves had swelled 272%, to \$35.9 million. Meanwhile, the long-term debt load increased 6.7%, to \$860 million. This represents a relatively modest 50% of total capital, when viewed against the industry as a whole.

These shares may appeal to patient investors with an eye on income generation. NWN offers better-than-average appreciation potential for the pull to 2024-2026. What's more, the recent hike in the quarterly dividend, to \$0.48 per share, brings the yield to over 4%, handily besting the Value Line median. Finally, our Timeliness Ranking System suggests these shares will keep pace with the broader market averages in the coming year. Bryan J. Fong February 26, 2021

(A) Diluted earnings per share. Excludes non-recurring items: '06, (\$0.06); '08, (\$0.03); '09, \$0.06; May not sum due to rounding. Next earnings report due in early May.

(B) Dividends historically paid in mid-February, (D) Includes intangibles. In 2019: \$343.2 mil-May, August, and November. Dividend reinvestment plan available

Company's Financial Strength Stock's Price Stability 85 Price Growth Persistence 35 **Earnings Predictability**



& industrial, 10.3%; other, .6%. ONE Gas has around 3,600 employees. BlackRock owns 12.1% of common stock; The Vanguard Group, 10.1%; T. Rowe Price Associates, 7.0%; officers and directors, 1.9% (4/20 Proxy). CEO: Pierce H. Norton II. Incorporated: Oklahoma. Address: 15 East Fifth Street, Tulsa, Oklahoma 74103.

ANNUAL RATES Past Est'd '17-'19 5 Yrs. -2.5% of change (per sh) 10 Yrs. Revenues 4.0% 'Cash Flow" 7.0% 9.5% 6.0% 6.5% 7.0% Earnings Dividends 17.0% 2.5% Book Value 4.5%

Cal-	QUAR	Full			
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2018	638.5	292.5	238.3	464.4	1633.7
2019	661.0	290.6	248.6	452.5	1652.7
2020	528.2	273.3	244.6	453.9	1500
2021	590	310	255	460	1615
2022	625	330	275	480	1710
Cal-	EA	RNINGS P	ER SHARI	Α	Full
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2018	1.72	.39	.31	.83	3.25
2019	1.76	.46	.33	.96	3.51
2020	1.72	.48	.39	1.09	3.68
2021	1.80	.50	.42	1.08	3.80
2022	1.85	.55	.47	1.13	4.00
Cal-	QUAR'	Full			
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2017	.42	.42	.42	.42	1.68
2018	.46	.46	.46	.46	1.84
2019	.50	.50	.50	.50	2.00
2020	.54	.54	.54	.54	2.16
2021	.58				

bit higher in 2021. (Last year's fourthquarter figures were expected to come out shortly after this report went to press.) This improvement should be made possible partly by the benefit of new rates. Other positives include an expanding customer base and a subdued effective income tax rate. Depreciation & amortization expense stands to increase some, but this ought to reflect necessary capital investments. Assuming no big COVID-19-related problems, the bottom line may grow around 3%, to \$3.80 a share, versus our 2020 estimate of \$3.68. Turning to 2022, share net might rise another 5%, to \$4.00, as operating margins widen further.

Leadership states that it looks for this year's capital expenditures, including asset removal costs, to be around \$540 million. (That would be above 2020's anticipated range of \$500 million to \$525 million.) Roughly 70% of the budget is dedicated to system integrity and pipeline replacement projects. Notably, the company projects total spending to be \$3 billion (or \$540 million—\$640 million annually) between 2021 and 2025, with roughly the

Prospects out to 2024-2026 appear encouraging. ONE Gas ranks as the leading natural gas distributor (as measured by customer count) in both Oklahoma and Kansas, and holds the number-three posi-tion in Texas. Moreover, these markets seem to have decent growth possibilities and are located in one of the most active drilling regions in the United States. Also. with healthy finances, the company ought to be able to satisfy its working capital requirements, capital expenditures, and other obligations for a while.

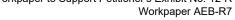
The quarterly dividend was just raised 7.4%, to \$0.58 a share. That was brought about, of course, by ONE Gas' solid capital position. What's more, our 3to 5-year projections show that additional steady increases in the distribution will take place. The payout ratio during that period ought to be in the vicinity of 60%, which is reasonable.

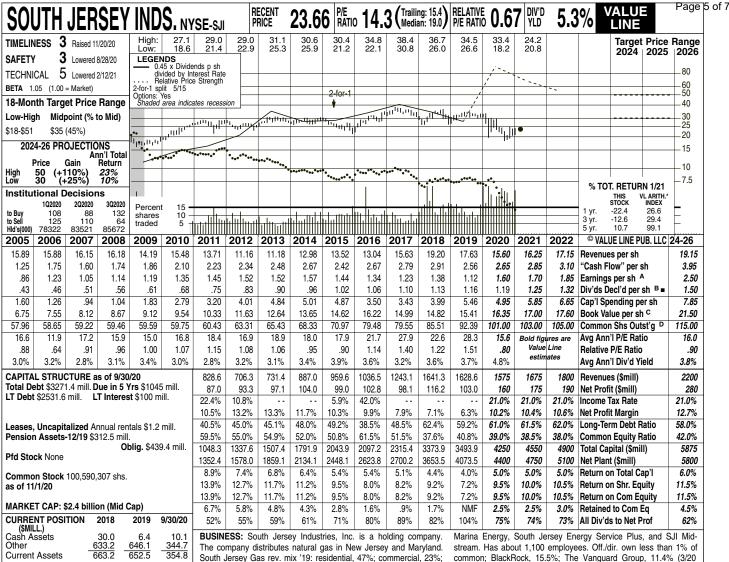
These shares, though unfavorably ranked for Timeliness, hold good long-term total return potential. Frederick L. Harris, III February 26, 2021

(A) Diluted EPS. Excludes nonrecurring gain: 2017, \$0.06. Next earnings report due early May. Quarterly EPS for 2018 don't add up due

(B) Dividends historically paid in early March, June, Sept., and Dec. ■ Dividend reinvestment plan. Direct stock purchase plan. (C) In millions.

Company's Financial Strength	Α
Stock's Price Stability	95
Price Growth Persistence	80
Farnings Predictability	100





BUSINESS: South Jersey Industries, Inc. is a holding company. The company distributes natural gas in New Jersey and Maryland. South Jersey Gas rev. mix '19: residential, 47%; commercial, 23%; cogen. and electric gen., 12%; industrial, 18%. Acq. Elizabethtown Gas and Elkton Gas, 7/18. Nonutil. operations include South Jersey Energy, South Jersey Resources Group, South Jersey Exploration,

Marina Energy, South Jersey Energy Service Plus, and SJI Midstream. Has about 1,100 employees. Off./dir. own less than 1% of common; BlackRock, 15.5%; The Vanguard Group, 11.4% (3/20 proxy). Pres. & CEO: Michael J. Renna. Chairman: Joseph M. Rigby. Inc.: NJ. Addr.: 1 South Jersey Plaza, Folsom, NJ 08037. Tel.: 609-561-9000. Internet: www.sjindustries.com.

Fix. Chg. Cov 112% 176% 216% Past Est'd '17-'19 ANNUAL RATES Past 10 Yrs. to '24-'26 of change (per sh) 5 Yrs. 1.5% 5.5% 10.5% 4.0% 1.0% 4.5% 8.0% 2.0% Revenues "Cash Flow" 1.0% 7.5% -4.0% 5.0% Dividends Book Value 5.5% 3.5% 5.0%

OLIADTEDI V DEVENUES (\$ mill)

410.5 1004.4

165.9

1580.8

652.5

232.2

1316.6

1731.9

354.8

162.8

739 8

1103.7

Current Assets

Accts Payable Debt Due

Current Liab.

Other

Cal-	QUAH	Full			
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2018	521.9	227.3	302.5	589.6	1641.3
2019	637.3	266.9	261.2	463.2	1628.6
2020	534.1	260.0	261.5	519.4	1575
2021	575	285	285	530	1675
2022	610	310	310	570	1800
Cal-	E/	RNINGS F	ER SHARI	Α	Full
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2018	1.19	.07	d.27	.39	1.38
2019	1.09	d.13	d.30	.46	1.12
2020	1.15	d.01	d.06	.52	1.60
2021	1.18	.01	d.05	.56	1.70
2022	1.25	.02	d.04	.62	1.85
Cal-	QUAR	AID B=	Full		
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2017		.273	.273	.553	1.10
2018		.280	.280	.567	1.13
2019		.287	.287	.582	1.16
2020		.295	.295	.598	1.19
2021					
l	1				1

Shares of South Jersey Industries have traded in a relatively narrow range over the past few months, following a nice rally from late September though early November. The company posted a narrower share deficit for the September quarter, and we expect a favorable comparison for the December term. A decline in costs has supported the bottom line here. The company was set to report earnings for the fourth quarter as this Issue went to press. All told, we project that share net advanced roughly 40%, to \$1.60 for full-year 2020, despite a top-line decline.

We anticipate greater revenue and moderate bottom-line improvement for the company for full-year 2021. Growth should continue from 2022 onward. South Jersey's utility business ought to further benefit from an expansion in the customer base. Infrastructure investments will allow the company to modernize its system and meet growing demand for natural gas within its service Infrastructure replacement territories. programs allow the company to earn an authorized return on approved invest-

ments. Regulatory initiatives should also pay off. Meanwhile, we look for better performance on the nonutility side. The Energy Group business ought to benefit from fuel supply management contracts and a reorganized wholesale marketing portfolio. Solar investment in support of the New Jersey Energy Master Plan, as well as legacy energy production activity will likely continue to boost the performance of the Energy Services line. Investment by the Midstream unit in long-term contracted energy infrastructure projects, such as the Penn East Pipeline, should bear fruit, too. This stock is ranked to track the broader market for the coming six to 12 months. Looking further out, we anticipate solid bottom-line growth for the company over the pull to mid-decade. From the recent quotation, this stock offers attractive long-term total return potential. This is aided by a fairly healthy dividend yield. In addition, South Jersey Industries has above-average marks for Price Stability and Earnings Predictability. Income-seeking subscribers may want to take a closer look.

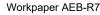
(A) Based on economic egs. from 2007. GAAP EPS: '08, \$1.29; '09, \$0.97; '10, \$1.11; '11, \$1.49; '12, \$1.49; '13, \$1.28; '14, \$1.46; '15, \$1.52; '16, \$1.56; '17, (\$0.04); '18, \$0.21; '19,

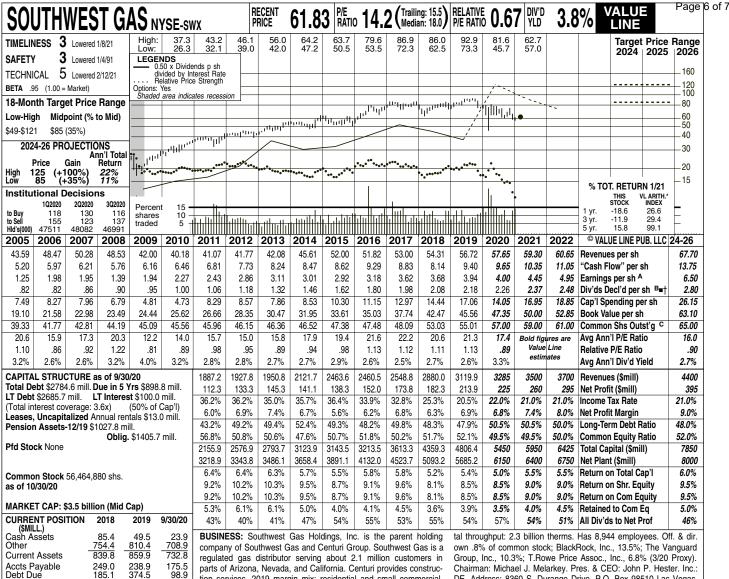
\$0.84. Excl. nonrecur. gain (loss): '09, (\$0.22); '10, (\$0.24); '11, \$0.04; '12, (\$0.03); '13, (\$0.24); '14, (\$0.11); '15, \$0.08; '16, \$0.22; '17, (\$0.11); '15, \$0.08; '16, \$0.22; '17, (\$0.10cl. reg. assets. In 2019: \$665.9 mill., (\$1.27); '18, (\$1.17); '19, (\$0.28). Next egs. rpt. \$7.21 per shr. (**D**) In mill., adj. for split.

Michael Napoli, CFA

Company's Financial Strength Stock's Price Stability B++ 70 Price Growth Persistence **Earnings Predictability** 65

February 26, 2021





parts of Arizona, Nevada, and California. Centuri provides construction services. 2019 margin mix: residential and small commercial, 84%; large commercial and industrial, 3%; transportation, 13%. To-

Shares of Southwest Gas have perked

up in price in recent weeks, following

a selloff that began in the first half of

November. The company reported favor-

able comparisons in recent periods, and we

expect solid results for the fourth quarter.

Southwest has benefited from healthy re-

sults from its Centuri infrastructure serv-

ices segment in recent times. Results here

demand from core customers, as it pro-

vided emergency restoration services to its

storms. Meanwhile, the company's regu-

lated utility operations further benefited from healthy regional growth. For full-

year 2020, we expect revenue of \$3.285 bil-

Solid growth ought to continue from

2021 onward. The company's utility oper-

ation should further benefit from expan-

sion in the customer base. This line contin-

ues to make infrastructure installation progress supporting its territory expan-

sions in Nevada. Rate relief should also

depends on such approved revenue in-creases to offset rising expenses and allow

lion and earnings per share of \$4.00.

support here.

following

increasing

regional

The company

been supported by

customers

Chairman: Michael J. Melarkey. Pres. & CEO: John P. Hester. Inc. DE. Address: 8360 S. Durango Drive, P.O. Box 98510 Las Vegas, Nevada 89193. Tel.: 702-876-7237. Web: www.swgas.com

Fix. Chg. Cov 370% 340% 259% Past Est'd '17-'19 ANNUAL RATES Past to '24-'26 of change (per sh) 10 Yrs. 5 Yrs. 5.0% 1.5% 4.5% 9.5% 1.5% 4.0% 3.0% 6.5% Revenues "Cash Flow" Earnings Dividends 8.0% 8.5% 8.0% 4.5% **Book Value** 6.5% 6.0%

185 1

938.6

Other

Current Liab.

466.5

839.2

1079.9

Cal- endar	QUAR Mar.31	TERLY RE Jun.30			Full Year
2018	754.3	670.9	668.1	786.7	2880.0
2019	833.6	713.0	725.2	848.1	3119.9
2020	836.3	757.2	791.2	900.3	3285
2021	875	825	850	950	3500
2022	925	875	900	1000	3700
Cal-	EAF	RNINGS PE	R SHARE	A D	Full
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2018	1.63	.44	.25	1.36	3.68
2019	1.77	.41	.10	1.67	3.94
2020	1.31	.68	.32	1.69	4.00
2021	1.70	.65	.32	1.78	4.45
2022	1.85	.75	.40	1.95	4.95
Cal-	QUAR1	QUARTERLY DIVIDENDS PAID B=+			
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2017	.450	.495	.495	.495	1.94
2018	.495	.520	.520	.520	2.06
2019	.520	.545	.545	.545	2.16
2020	.545	.570	.570	.570	2.26
2021	.570				

(A) Diluted earnings. Excl. nonrec. gains (losses): '05, (11¢); '06, 7¢. Next egs. report due early March. (B) Dividends historically paid

*† Div'd reinvestment and stock purchase plan avail. (C) In millions.

electric

provide

(D) Totals may not sum due to rounding

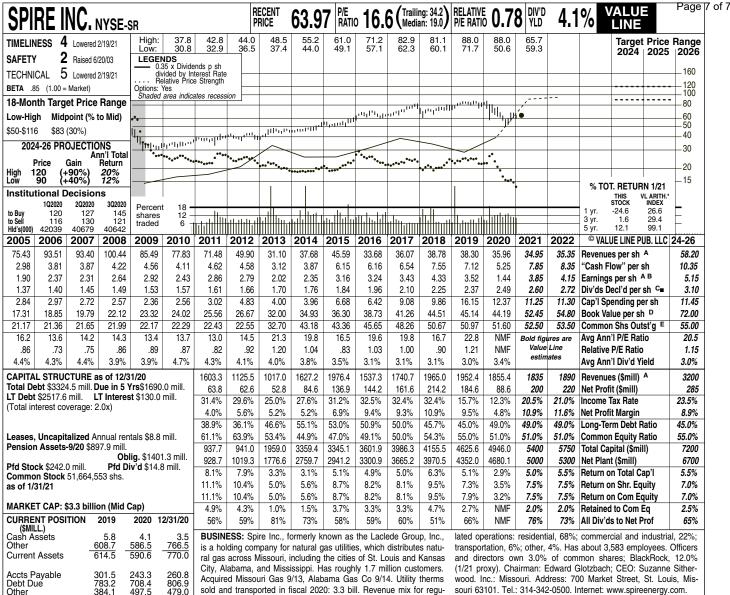
it to earn a satisfactory return on investment. Meantime, Centuri, the company's infrastructure services business, should fare relatively well. This operation derives its revenue from the installation, replacement, repair, and maintenance of energy distribution systems. It ought to further benefit from the ongoing need for utilities to replace their aging infrastructure. Centuri has a robust client base, many with multiyear pipeline replacement programs. Measures by Southwest Gas to control operating expenses should support profitability, too.

This stock is ranked to perform in line with the broader market averages for the coming six to 12 months. Looking further out, we anticipate healthy growth in revenues and earnings per share for the company over the pull to middecade. From the recent quotation, these shares offer attractive long-term total return potential. The payout should continue to rise in the years ahead, as well. Southwest Gas earns favorable marks for Financial Strength, Price Stability, and Earnings Predictability.

Michael Napoli, ČFA

Company's Financial Strength Stock's Price Stability 85 Price Growth Persistence 65 **Earnings Predictability** 95

February 26, 2021



Acquired Missouri Gas 9/13, Alabama Gas Co 9/14. Utility therms sold and transported in fiscal 2020: 3.3 bill. Revenue mix for regu-

wood. Inc.: Missouri. Address: 700 Market Street, St. Louis, Missouri 63101. Tel.: 314-342-0500. Internet: www.spireenergy.com.

ANNUAL RATES Past Past Est'd '18-'20 10 Yrs. of change (per sh) 5 Yrs. to '24-'26 7.5% 7.5% Revenues "Cash Flow" -8.0% 8.5% 4.5% 6.0% 5.5% 4.5% 1.5% 9.0% Earnings Dividends Book Value 4.5% 7.0% 8.5%

1468.8

272%

1449 2

373%

1546

380%

Current Liab.

Fix. Chg. Cov.

Fiscal QUARTERLY REVENUES (\$ mill.)A Year Ends Sep.30 Dec.31 Mar.31 Jun.30 561.8 813.4 350.6 239.2 1965.0 2018 321.3 2019 1952.4 602.0 803.5 225.6 2020 715.5 321.1 251.9 1855.4 566.9 1835 512.6 732.4 335 255 2021 748 346 266 1890 2022 530 EARNINGS PER SHARE ABF Year Ends Dec.31 Mar.31 Jun.30 Sep.30 2018 2.39 2 03 d.51 4.33 1.32 3.04 d.09 d.74 3.52 2019 2020 1.24 2.54 d1.87 d.45 1.44 3.85 2021 1.65 2.66 .22 d.68 .30 4.15 2022 1.75 2.74 d.64 QUARTERLY DIVIDENDS PAID C = Cal-Full endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2017 .525 .525 2.10 .525 .525 2018 .5625 .5625 .5625 .5625 2.25 5925 2.37 2019 5925 5925 5925 2.49 2020 .6225 .6225 .6225 .6225 2021 .65

Spire began fiscal 2021 (which ends September 30th) in strong shape. First-quarter earnings per share of \$1.65 were 33% higher than the year-ago figure of \$1.24. That was brought about partly by the Gas Utility division, supported by higher Infrastructure System Replacement Surcharge (ISRS) revenues, an expanded customer base, plus diminished operating costs. What's more, the Gas Marketing unit enjoyed wider margins, driven by favorable derivative activity and fair value measurements. Right now, it appears that the bottom line will jump to \$3.85 a share for the full year, versus fiscal 2020's low \$1.44 total (reflecting pandemic-related effects). Assuming that business conditions cooperate in fiscal 2022, share net stands to advance to \$4.15.

The capital spending budget for this year is anticipated to be around \$590 million. (That's 7.5% lower than the fiscal 2020 amount of about \$638 million.) Funds are being allocated to such segments as infrastructure upgrades at the utilities and new business development initiatives. Leadership says that it expects total expenditures during the 2021-2025

horizon to be some \$3 billion, which appears achievable.

We believe good things are in store out to 2024-2026. The gas utilities boast 1.7 million customers in Mississippi, Alabama, and Missouri, providing a measure of regional diversity. Moreover, the other operations, especially pipelines, hold pipelines, promising potential. Further expansionary projects and technological enhancements in customer service and elsewhere ought to help, too. Lastly, Spire's decent finances The usual make acquisitions possible. risks include unfortunate events like leaks and pipeline ruptures. Still, at the present configuration, annual share-net growth might be in the range of 6%-8% over the 3to 5-year period.

The stock should draw the attention of some investors. Capital appreciation possibilities through mid-decade look appealing. Consider, also, the 18-month upside potential. Another plus is the quarterly dividend, which was just raised 4.4%. Notably, the yield compares favorably to those of other equities in Value Line's Natural Gas Utility Industry

Frederick L. Harris, III February 26, 2021

(A) Fiscal year ends Sept. 30th. (B) Based on diluted shares outstanding. Excludes nonrecurring loss: '06, 7¢. Excludes gain from discontinued operations: '08, 94¢. Next earnings report due late April. (C) Dividends paid in early January, April, July, and October. Dividend reinvestment plan available. (D) Incl. deferred charges. in '20: \$1,171.6 mill., \$22.71/sh.

Company's Financial Strength Stock's Price Stability B++ 95 Price Growth Persistence 60 **Earnings Predictability** 50