Appendix A
Gas Cost Adjustment

May 2021 Cause No. 37913 - GCA 132

Gas Cost Adjustment Factor:

FILED
April 28, 2021
INDIANA UTILITY
REGULATORY COMMISSION

The Rate Adjustment for the following Rate shall be on the basis of a Rate Tracking Factor, or GCA, occasioned solely by changes in the cost of purchased gas in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 37091.

Month Rate Class Applicable GCA Factor

May 2021 Rates RS, GS, B and C \$3.1917 /Dth

FOUNTAINTOWN GAS CO., INC. Cause No. 37913 - GCA 132 Impact of Monthly Update on Typical Residential Heating Customer May 2021

Comparison to IURC Order Approving Quarterly GCA

	Per Monthly			
Dth	Update	Per Order	\$ Difference	% Difference
5	\$43.98	\$43.36	\$0.62	1.43%
10	\$76.53	\$75.29	\$1.24	1.65%
15	\$106.37	\$104.51	\$1.86	1.78%
20	\$136.20	\$133.73	\$2.47	1.85%
25	\$166.04	\$162.95	\$3.09	1.90%
GCA Factor per Dth	\$3.1917	\$3.0680		

Comparison to Current Rates in Effect (April 2021)

	Per Monthly F	Per Current		
Dth	Update	Rates	\$ Difference	% Difference
5	\$43.98	\$45.10	(\$1.12)	-2.48%
10	\$76.53	\$78.77	(\$2.24)	-2.84%
15	\$106.37	\$109.73	(\$3.36)	-3.06%
20	\$136.20	\$140.69	(\$4.49)	-3.19%
25	\$166.04	\$171.65	(\$5.61)	-3.27%
GCA Factor per Dth	\$3.1917	\$3.4158		

Comparison to Rates in Effect One Year Ago (May 2020 - GCA 128)

	Per Monthly F	Per Current		
Dth	Update	Rates	\$ Difference	% Difference
5	\$43.98	\$39.72	\$4.26	10.73%
10	\$76.53	\$68.85	\$7.68	11.15%
15	\$106.37	\$95.22	\$11.15	11.71%
20	\$136.20	\$121.60	\$14.60	12.01%
25	\$166.04	\$147.99	\$18.05	12.20%
GCA Factor per Dth	\$3.1917	\$2.4666		

Note: Rates used within the rate calculation tracker are thosed approved in January 2021 after the resolution of Cause No. 43995

Determination of Gas Cost Adjustment (GCA) Charge Estimation Period: April 2021, through June 2021 Billing Cycle: April 2021, through June 2021

	Dinnig Cycle. April 2021, unough June 2021	M 01
Line	ESTIMATED COST OF GAS TO BE RECOVERED	May-21
1	Pipeline Gas Cost Adjusted for Incentive Rate Purchases	\$70,060
2	Contracted Storage and Related Transportation Cost	0
3	Gas Injected Into/Withdrawn From Storage- Net Cost	0
4	Total Estimated Gas Cost	70,060
5	Less: Cost to be Recovered Under Rate Schedules Containing	0
	Specific Provision for Adjustments for Changes in Gas Cost	
6	Less: Estimated Cost of Unaccounted for Gas	0
7	Net Cost of Gas to be Recovered	70,060
	ESTIMATED SALES VOLUME	
8	Total Estimated Sales in (DTH)	16,515
9	Less: Estimated Sales Under Rate Schedules Containing	0
10	Specific Provision for Adjustment for Changes in Gas Cost	0
11	Sales Subject to Gas Cost Adjustment (GCA) Rates	16,515
	GAS COST ADJUSTMENT RATE	
12	Gas Cost Variance Dollars (Schedule 12)	(16,303)
13	Excess Return Reduction	0
14	Total Variance (Line 12 + Line 13)	(16,303)
15	Total Dollars to be Refunded (Schedule 12)	1,825
16	Estimated Commodity Cost of Gas (Line 7)	70,060
17	Total Costs to be Recovered Through GCA and Base Rates	51,932
18	Total Cost to be Recovered Through GCA Per Unit Sales	
	(Line 17 / Line 11)	3.1445
19	Gas Cost Adjustment Charge Modified for the Utility Receipts Tax	\$3.1917

FOUNTAINTOWN GAS CO., INC. Purchased Gas Cost - Estimated

For period April 1, 2021 through June 30, 2021

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	Estimated	Purchases	Est. Sup	plier Rates		Estimate	d Cost	
Month &	DTH	DTH	DTH	DTH			Other	
Supplier	Transport	Commodity	Transport	Commodity	Transport	Commodity	Cost	Total
May-21								
Fixed	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage	0	(24,900)	\$0.0000	\$2.8730	0	(71,538)	0	(71,538)
Spot	0	41,415	\$0.0000	\$2.8730	0	118,985	2,485	121,470
Transport	16,515	0	\$1.2188	\$0.0000	20,128	0	0	20,128
Totals	16,515	16,515			\$20,128	\$47,447	\$2,485	\$70,060

Original Filing Rate	\$2.7510 /	Dth
Increase/(Decrease)	0.1220 /	Dth
Spot Rate	\$2.8730 /	Dth

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Mo	onth	Dth Dth Transported Purchase	Dth d Rate	Total Cost
	May-21			
<u>UGM</u>	Fixed Index (Spot Gas) Mgmt Fees	41,4	0 \$0.0000 415 \$2.8730 \$0.0600	118,985
Storage	Injected Withdrawn	(24,5	900) \$2.8730 0 \$0.0000	
	Total	16,:	515	\$49,932
	WACOG			\$3.02