

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION


PETITION OF SYCAMORE GAS COMPANY,)
AN INDIANA CORPORATION,)
FOR APPROVAL OF GAS COST)
ADJUSTMENTS TO BE APPLICABLE) CAUSE NO. 37368-GCA 149
DURING THE MONTH OF FEBRUARY, 2021)
PURSUANT TO I.C. §§ 8-1-2-42 AND 8-1-2-42.3)

NOTICE OF REVISED FLEXED GCA FACTOR

Pursuant to the Commission's authorization in its Order on January 27, 2021, in Cause No. 37368-GCA 149, Sycamore Gas herein provides notice of its intent to change the GCA factor for February, 2021 from the currently submitted factor of \$3.4004 per Dth for Rate GS to \$3.2477, and from \$3.3501 per Dth for Rate WS to \$3.1996. Attached please find a Revised Schedule 1, Schedule 3, Schedule 3 WACOG Calculation, Schedule 11 Estimated, Bill Comparisons (JTS-2), and a Revised GCA tariff sheet supporting this submittal.

Respectfully submitted,

SYCAMORE GAS COMPANY

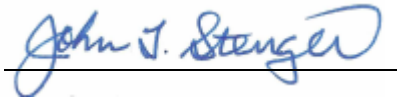
By: 

John T. Stenger
President

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VERIFICATION

I, John T. Stenger, President of Sycamore Gas Company, have read the Petition and its attachments and am familiar with their contents. I affirm under penalties for perjury that the representations in the Petition and attachments are true and accurate to the best of my knowledge, information and belief.



CERTIFICATE OF SERVICE

The undersigned certifies that he has served a copy of the foregoing petition upon the following persons by electronic mail this 26th day of January, 2021.

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John T. Stenger

SYCAMORE GAS COMPANY, GCA-149

Determination of Gas Cost Adjustment (GCA) Charge

Estimation Period: February 1, 2021 through April 30, 2021

To be applied to the February, 2021 through April, 2021 Billing Cycles

REVISED

Line	Feb-21	Mar-21	Apr-21	GCA Totals
ESTIMATED COST OF GAS TO BE RECOVERED:				
1 Pipeline Gas Cost Adjusted for Incentive Rate Purchases				
Demand: D-1	105,124	115,755	59,922	280,801
Commodity & Other	351,572	331,606	168,544	851,722
2 Contracted Storage and Related Transportation Cost	-	-	-	-
3 Gas Injected Into/Withdrawn From Storage- Net Cost	-	-	-	-
4 Total Estimated Gas Cost	456,696	447,361	228,466	1,132,523
5 Less: Cost to be Recovered Under Rate Schedules Containing Specific Provision for Adjustments for Changes in Gas Cost	-	-	-	-
6 Less: Estimated Cost of Unaccounted for Gas	1,406	1,326	674	3,407
7 Net Cost of Gas to be Recovered	455,289	446,034	227,792	1,129,116
ESTIMATED SALES VOLUME:				
8 Total Estimated Sales in (DTH)	135,848	119,350	60,835	316,032
9 Less: Estimated Sales Under Rate Schedules Containing Specific Provision for Adjustment for Changes in Gas Cost	0	0	0	0
10 Sales Subject to Gas Cost Adjustment (GCA) Rates	135,848	119,350	60,835	316,032
GAS COST ADJUSTMENT RATE:				
11 Gas Cost Variance Dollars (Schedule 12b)	\$ (6,368)	\$ (6,368)	\$ (6,368)	\$ (19,104)
12 Excess Return Reduction	-	-	-	\$ -
13 Total Variance (Line 11 - Line 12)	\$ (6,368)	\$ (6,368)	\$ (6,368)	\$ (19,104)
14 Total Dollars to be Refunded (Schedule 12 a)	14,259.00	14,259.00	14,259.00	42,777.00
15 Total Commodity Costs to be Recovered	\$ 329,539	\$ 309,653	\$ 147,243	\$ 786,434
16 Total Quarterly Non-Demand Costs (Line 15 / Line 10)	\$ 2.4258	\$ 2.5945	\$ 2.4204	
17 Take-or-Pay Surcharge and/or Transition Costs	\$ -	\$ -	\$ -	
18 Total Non-Demand Costs (Line 16 + Line 17)	\$ 2.4258	\$ 2.5945	\$ 2.4204	
19 Estimated D-1 Demand Costs (Schedule 1A, By Month)	\$ 0.7738	\$ 0.9699	\$ 0.9850	
20 Total Cost to be Recovered Through GCA Per Unit Sales (Line 18 + Line 19)	\$ 3.1996	\$ 3.5644	\$ 3.4054	
21 GCA Modified for Indiana Utility Receipts Tax-(DTH) (line 20 / (.9852 Tax Rate))	\$ 3.2477	\$ 3.6179	\$ 3.4565	
GCA Factor Originally Approved	\$ 3.4004			

SYCAMORE GAS COMPANY, GCA-149

Purchased Gas Cost - Estimated

REVISED

For the period February 1, 2021 through April 30, 2021

Month & Supplier	Estimated Purchases		Est. Supplier Rates		Estimated Cost		Other Cost	Total
	DTH Demand	DTH Commodity	DTH Demand	DTH Commodity	Demand	Commodity		
Feb-21								
Firm Gas - TGT	134,120	20,000	\$14,753	\$2.4500	\$14,753	\$49,000	\$0	\$63,753
Spot Gas - TGT	0	52,868	\$0.0000	\$2.5783	\$0	\$136,311	\$0	\$136,311
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	7,100	\$5,900	\$2.4900	\$5,900	\$17,679	\$0	\$23,579
Spot Gas - TETCO	0	11,050	\$0.0000	\$2.6676	\$0	\$29,478	\$0	\$29,478
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	201,600	45,373	\$0.4190	\$2.6250	\$84,470	\$119,104	\$0	\$203,574
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	337,220	136,391			\$105,124	\$351,572	\$0	\$456,696
Mar-21								
Firm Gas - TGT	148,490	13,000	\$16,334	\$2.4500	\$16,334	\$31,850	\$0	\$48,184
Spot Gas - TGT	0	75,466	\$0.0000	\$2.8497	\$0	\$215,054	\$0	\$215,054
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	6,400	\$5,900	\$2.4900	\$5,900	\$15,936	\$0	\$21,836
Spot Gas - TETCO	0	9,968	\$0.0000	\$2.9503	\$0	\$29,409	\$0	\$29,409
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	223,200	14,993	\$0.4190	\$2.6250	\$93,521	\$39,357	\$0	\$132,878
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	373,190	119,827			\$115,755	\$331,606	\$0	\$447,361
Apr-21								
Firm Gas - TGT	74,700	25,000	\$2,988	\$2.6250	\$2,988	\$65,625	\$0	\$68,613
Spot Gas - TGT	0	52,183	\$0.0000	\$2.7455	\$0	\$143,267	\$0	\$143,267
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	0	\$5,900	\$0.0000	\$5,900	\$0	\$0	\$5,900
Spot Gas - TETCO	0	8,895	\$0.0000	\$2.8417	\$0	\$25,277	\$0	\$25,277
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	121,800	-25,000	\$0.4190	\$2.6250	\$51,034	-\$65,625	\$0	-\$14,591
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	198,000	61,078			\$59,922	\$168,544	\$0	\$228,466
TOTAL								
3 MONTHS	908,410	317,296			\$280,801	\$851,722	\$0	\$1,132,523

Purchased Gas - Fixed (Firm + Storage) versus Spot Purchases

	Feb-21	Mar-21	Apr-21	Weighted Quarter Total
Fixed Price Purchases	53%	29%	29%	39%
Spot Price Purchases	47%	71%	71%	61%
Total	100%	100%	100%	100%

**Supplement to Schedule 3
REVISED**

SYCAMORE GAS COMPANY, GCA-149

WACOG Determination

	Feb-21			Mar-21			Apr-21		
	<u>Volume</u>	<u>Price</u>	<u>Cost</u>	<u>Volume</u>	<u>Price</u>	<u>Cost</u>	<u>Volume</u>	<u>Price</u>	<u>Cost</u>
Texas Gas - Fixed Purchases	20,000	2.4500	49,000	13,000	2.4500	31,850	12,500	2.2600	28,250
	-	-	-	-	-	0	12,500	2.9900	37,375
	-	-	-	-	-	0	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Storage - NNS - Fixed Purchase	45,373	2.6250	119,104	14,993	2.6250	39,357	(25,000)	2.6250	(65,625)
Storage - NNS - FOM	-	-	-	-	-	0	-	-	-
Texas Gas - FOM and Spot	<u>52,868</u>	2.5783	<u>136,311</u>	<u>75,466</u>	2.8497	<u>215,054</u>	<u>52,183</u>	2.7455	<u>143,267</u>
Total, Texas Gas	<u>118,241</u>		<u>304,415</u>	<u>103,459</u>	-	<u>286,260</u>	<u>52,183</u>	-	<u>143,267</u>
									-
Texas Eastern - Fixed Purchases	7,100	2.4900	17,679	6,400	2.4900	15,936	0	-	-
	-	-	-	-	-	0	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Texas Eastern - FOM and Spot	<u>11,050</u>	2.6676	<u>29,478</u>	<u>9,968</u>	2.9503	<u>29,409</u>	<u>8,895</u>	2.8417	<u>25,277</u>
Total, Texas Eastern	<u>18,150</u>	-	<u>47,157</u>	<u>16,368</u>		<u>45,345</u>	<u>8,895</u>	-	<u>25,277</u>
Total, Sycamore Gas	<u>136,391</u>	\$ 2.5777	<u>\$ 351,572</u>	<u>119,827</u>	\$ 2.7674	<u>\$ 331,605</u>	<u>61,078</u>	2.7595	<u>\$ 168,544</u>

NYMEX Price as originally filed	\$ 2.755	\$ 2.709	\$ 2.608
Date of NYMEX Price	20-Nov-20	20-Nov-20	20-Nov-20
NYMEX Close for update	\$ 2.446	\$ -	\$ -
NYMEX Closing Date	22-Jan-21		
NYMEX Price Used for Flex (+/- \$1 per Dth)	\$ 2.446	\$ -	\$ -

SYCAMORE GAS COMPANY, GCA-149
Determination of Unaccounted for Gas
For the Three Months Ended April 30, 2021

REVISED

Line	Estimated	(A) Feb-21	(B) Mar-21	(C) Apr-21	(G) TOTAL
1	Volume of Pipeline Gas Purchased (Schedule 3)	136,391	119,827	61,078	317,296
2	Gas Injected Into/Withdrawn From Storage	0	0	0	0
3	Other Gas Injected Into System	0	0	0	0
4	Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	136,391	119,827	61,078	317,296
5	Estimated Volume of Gas Sales	135,848	119,350	60,835	316,032
6	Unaccounted For Gas (Line 4 - Line 5)	543	477	243	1,264
7	Percent Unaccounted For Gas (Line 6 / Line 4 to nearest one tenth percent)				0.40%
8	Net Cost of Gas (Schedule 3)	\$351,572	\$331,606	\$168,544	\$851,722
9	Cost of Unaccounted For Gas (Line 7 Col. D x Line 8)	\$1,406	\$1,326	\$674	\$3,407

SYCAMORE GAS COMPANY, GCA-149

ESTIMATION PERIOD = February-21

TABLE NO. 1
Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 148		
	\$3.2477	\$3.8746		
FMCA	\$0.4570	\$0.4570		
5	\$61.25	\$64.38	(\$3.13)	-4.86%
10	\$104.77	\$111.04	(\$6.27)	-5.65%
15	\$142.38	\$151.78	(\$9.40)	-6.19%
20	\$179.98	\$192.52	(\$12.54)	-6.51%
25	\$217.59	\$233.26	(\$15.67)	-6.72%

TABLE NO. 2
Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 149	GCA 145		
	\$3.2477	\$3.2048		
GCA FMCA	\$0.4570	\$0.5080		
5	\$61.25	\$61.28	(\$0.03)	-0.05%
10	\$104.77	\$104.85	(\$0.08)	-0.08%
15	\$142.38	\$142.49	(\$0.11)	-0.08%
20	\$179.98	\$180.14	(\$0.16)	-0.09%
25	\$217.59	\$217.78	(\$0.19)	-0.09%

REVISED
APPENDIX A
GAS COST ADJUSTMENT

The Gas Cost Adjustments set forth herein are computed in accordance with the provisions of the Order issued May 14, 1986 by the Indiana Utility Regulatory Commission in Cause No. 37091. These Gas Cost Adjustments are applicable to the following tariff schedules beginning with effective date of this schedule and continuing until superseded by subsequent Commission order.

For February 2021

<u>Rate Schedule</u>	<u>Gas Cost Adjustment</u>
Rate GS	\$0.32477 per Therm
Rate WS	\$0.31996 per Therm

For March 2021

<u>Rate Schedule</u>	<u>Gas Cost Adjustment</u>
Rate GS	\$0.36179 per Therm
Rate WS	\$0.35644 per Therm

For April 2021

<u>Rate Schedule</u>	<u>Gas Cost Adjustment</u>
Rate GS	\$0.34565 per Therm
Rate WS	\$0.34054 per Therm

Current Gas Cost Adjustment approved by order of the Indiana Utility Regulatory Commission in Cause No. 37368-GCA149.

Issued: January 31, 2021

Effective: February 1, 2021

Issued by John T. Stenger, President