

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**PETITION OF INDIANA UTILITIES CORPORATION)
INC. FOR (1) AUTHORITY TO INCREASE ITS)
RATES AND CHARGES FOR GAS UTILITY)
SERVICE, AND (2) APPROVAL OF NEW)
SCHEDULES OF RATES AND CHARGES.)**

CAUSE NO. 46086

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR'S

**PUBLIC'S EXHIBIT NO. 4 – TESTIMONY OF OUCC WITNESS
JARED J. HOFF**

September 19, 2024

Respectfully submitted,

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**INDIANA UTILITIES CORPORATION, INC.
CAUSE NO. 46086
TESTIMONY OF OUCC WITNESS JARED J. HOFF**

I. INTRODUCTION

1 **Q: Please state your name and business address.**

2 A: My name is Jared J. Hoff, and my business address is 115 West Washington Street,
3 Suite 1500 South, Indianapolis, Indiana 46204.

4 **Q: By whom are you employed and in what capacity?**

5 A: I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as a
6 Utility Analyst for the Natural Gas Division. My educational background, experience,
7 and preparations for this Cause are detailed in Appendix JJH-1 attached to this
8 testimony.

9 **Q: What is the purpose of your testimony?**

10 A: The purpose of my testimony is to explain my analysis and recommendations regarding
11 Indiana Utilities Corporation, Inc.'s ("Petitioner" or "Indiana Utilities") proposed tariff
12 language changes, non-recurring charges, customer charge changes, and rate design.

13 **Q: Please summarize your recommendations.**

14 A: I recommend the Commission:

- 15 • Order Petitioner to perform a Cost of Service Study ("COSS") with its next base
16 rate case.
- 17 • Order Petitioner to remove from this base rate case the projected customers and
18 consumption from the Lanesville Expansion Area ("Lanesville") and the Tyson
19 Foods accounts and their consumption.
- 20 • Order Petitioner to apply any Commission approved revenue increase in an
21 across-the-board manner.

- 1 • Hold customer charges for all rate classes at their current levels. This includes
2 keeping monthly residential and small commercial customer charges at \$13.13,
3 instead of the \$18.00 amounts Petitioner requests.
- 4 • Approve removing the Tax Cuts and Jobs Act of 2017 Temporary Adjustment
5 Mechanism (“TCJA”) and Energy Efficiency Rider (“EER”) tariff pages from
6 Petitioner’s Tariff, including from the Table of Contents.
- 7 • Approve the proposed changes to the Insufficient Funds Check Charge and the
8 Reconnection Charge. I recommend approval of the creation of the Charge Back
9 Fee, and recommend the charge be shown as \$10.00, to be consistent with the
10 revised tariff changes filed by Petitioner on July 18, 2024.
- 11 • Approve Petitioner’s change of method for calculating the Normal Temperature
12 Adjustment (“NTA”) from a tariff rate class average consumption to an
13 individual customer average consumption.

14 **Q: Are you sponsoring any attachments?**

15 A: Yes. I am sponsoring 13 attachments:

- 16 • Attachment JJH-1 relates to Petitioner’s workpapers referenced throughout this
17 testimony;
- 18 • Attachments JJH-2 and JJH-13 relate to the projected Lanesville customers;
- 19 • Attachment JJH-9 relates to system reliability and resiliency;
- 20 • Attachments JJH-3, JJH-4, JJH-5, JJH-6, JJH-7, JJH-10, JJH-11, and JJH-12
21 relate to correcting customer numbers by rate class, consumption by rate class,
22 and Petitioner’s Revenue Proof; and
- 23 • Attachment JJH-8 relates to the tariff changes.

24 **Q: To the extent you do not address a specific item in your testimony, should it be
25 construed to mean you agree with Petitioner’s proposal?**

26 A: No. My silence on any issue should not be construed as an endorsement. Also, my
27 silence in response to any actions or adjustments stated or implied by Petitioner should
28 not be construed as an endorsement.

II. CUSTOMER BASE OVERVIEW

1 **Q: Please describe Indiana Utilities and its customer base.**

2 A: Petitioner serves the Indiana communities of Corydon, Palmyra, New Middletown, and
3 Elizabeth. Indiana Utilities recently built a high-pressure distribution main to serve an
4 industrial park on the north side of the Town of Lanesville. It has been granted a
5 Certificate of Public Convenience and Necessity ("CPCN") to serve the Town of
6 Lanesville, its industrial park, and schools. *Ind. Utils. Corp.*, Cause No. 45583 (Ind.
7 Util. Regul. Comm'n Oct. 27, 2021). Indiana Utilities plans to also build a high-
8 pressure distribution main on a southern route to provide service to Lanesville.
9 Petitioner estimates Lanesville has 300 potential residential customers, 20 small
10 commercial customers, two schools that will convert to natural gas as large commercial
11 customers, and proposes one expansion of an existing customer in the Lanesville area.
12 (Attachment JJH-1; Petitioner Supplied Workpapers, page 2, New Customers
13 Lanesville Expansion.) Petitioner does not expect any of these customers to be
14 connected in 2024. (Attachment JJH-2; Petitioner's Response to OUCC Data Request
15 ("DR") 6-5.) Petitioner provided workpapers detailing the projected revenues from all
16 Lanesville customers. While the workpapers calculated different annual margins,
17 Petitioner used the lower projection as the adjustment for this prospective addition.

18 Indiana Utilities' system is supplied through a take-point from the Texas Gas
19 interstate pipeline located on the Kentucky side of the Ohio River. Corydon is fed
20 through one high-pressure distribution main from the take-point. Palmyra is
21 approximately 14 miles north of Corydon and is fed by one high-pressure distribution

1 main. New Middletown is approximately six miles southeast of Corydon and is fed by
2 one high-pressure distribution main before the distribution main continues
3 approximately six miles southeast to Elizabeth.

4 **Q: Please discuss your analysis of Indiana Utilities' existing rate classes and the**
5 **number of customers per rate class as presented in Petitioner's Exhibit No. 4,**
6 **Attachment BJM-2, Revenue Proof, Schedule 1.**

7 A: Petitioner has six rate classes, but two rate classes have no customers – Large Volume
8 Transportation and School Transportation. (Petitioner's Exhibit No. 4, Attachment
9 BJM-2, Revenue Proof, Schedule 1.) The Residential and Small Commercial classes
10 are for small consumption customers. Both Residential and Small Commercial
11 customers are served under the same tariff and rate design but are included separately
12 for administrative purposes only.

13 In Petitioner's original Revenue Proof, Residential and Small Commercial had
14 a total of 3,652 customers. (*Id.*) The remaining rate classes serve all other customers.
15 In the original Revenue Proof, Large Commercial had 118 customers; Industrial had
16 three customers, and General Transportation had one customer. (*Id.*)

17 **Q: Did Petitioner perform a COSS for this Cause?**

18 A: No. Petitioner offered a COSS in its last base rate case. (Ind. Utils. Corp., Cause No.
19 45116, Ind. Util. Regul. Comm'n Feb. 20, 2019).

20 **Q: Did Petitioner provide support or explain why no COSS was performed in this**
21 **base rate case?**

22 A: As support for not performing a COSS in this base rate case, Petitioner's witness, Mr.
23 Frank Czeschin, testified, "[o]ur customer mix has not materially changed since the
24 base rate case concluded in 2018-2019." (Petitioner's Exhibit No. 1, page 9, lines 3-4.)

1 **Q: Did your analysis include determining whether Petitioner's customer base has**
2 **changed since the last base rate case?**

3 A: Yes, I reviewed the current customer count and consumption and compared these
4 numbers to the customer count and consumption by rate class used in the previous base
5 rate case.

6 **Q: Please summarize your analysis of changes in customer numbers or consumption**
7 **since Indiana Utilities' previous base rate case.**

8 A: Before comparing the current customer count and consumption with those from Indiana
9 Utilities' previous base rate case, I corrected the current customer numbers and
10 consumption for all rate classes using the process described in Attachment JJH-3;
11 "Steps Taken to Correct the Revenue Proof." For example, Tyson Foods had accounts
12 in multiple rate classes that closed within 12 months following the end of the test year.

13 After correcting the customer numbers and consumption according to the
14 process detailed in Attachment JJH-3; "Steps Taken to Correct Revenue Proof," I
15 compared the Revenue Proof in this base rate case with the Revenue Proof provided in
16 the previous base rate case, Cause No. 45116. Petitioner experienced a 9.06% increase
17 in the number of Residential and Small Commercial customers, a 21.86% decrease in
18 Large Commercial customers, a 55.56% increase in Industrial customers, a 50.00%
19 decrease in General Transportation customers, and a 100.00% decrease in Large
20 Volume Transportation customers.

21 I then compared the changes in consumption by rate class since Cause No.
22 45116 and found a 1.53% decrease in Residential and Small Commercial consumption,
23 a 25.91% decrease in Large Commercial consumption, an 83.48% increase in Industrial
24 consumption, a 377.73% decrease in General Transportation consumption, and a

1 100.00% decrease in Large Volume Transportation consumption. (Cause No. 45116,
2 Direct Testimony of Kerry Heid, Exhibit KAH-6; and Attachment JJH-4; Corrected
3 Petitioner Revenue Proof.)

4 **Q: Do you have a recommendation as to when a COSS study should be prepared for**
5 **Petitioner and, if so, what is your recommendation?**

6 A: With the closure of a significant gas customer, Tyson Foods, and Petitioner's
7 anticipated Lanesville expansion, I recommend the Commission order Petitioner to
8 conduct a COSS in the next base rate case to determine the appropriate cost allocation
9 to each rate class.

III. REVENUE PROOF

10 **Q: Please describe Petitioner's allocation method for the proposed revenue increase.**

11 A: According to the calculations in Petitioner's original Revenue Proof, the revenue for
12 each rate class was multiplied by the proposed 41.48% revenue increase. (Petitioner's
13 Exhibit No. 4, Attachment BJM-2, Revenue Proof, Schedule 1.) In Petitioner's revised
14 filing, Indiana Utilities used the same method but multiplied by a 39.76% revenue
15 increase. (Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue Proof,
16 Schedule 1.)

17 **Q: Please describe the reason for the linked rate classes in Petitioner's Revenue**
18 **Proof.**

19 A: As noted above, the Residential and Small Commercial customers appear to be separate
20 rate classes on Petitioner's Revenue Proof. These customers receive service under the
21 same tariff but are separated for administrative purposes only.

1 Petitioner linked the Industrial and General Transportation rate classes in
2 Petitioner's original Revenue Proof. (Petitioner's Exhibit No. 4, Attachment BJM-2,
3 Revenue Proof, Schedule 1.) When asked about this link, Petitioner stated the rate
4 classes had been linked through several previous COSS (Attachment JJH-5;
5 Petitioner's Response to OUCC DR 7-2.) While these rate classes are linked, they have
6 different availability criteria; the availability criteria for Industrial customers reads,
7 "[a]vailable for natural gas service to industrial customers for year-round industrial
8 processing and incidental general purposes with a connected load greater than 500,000
9 BTU's [sic] per hour." (Petitioner's Exhibit No. 2, Attachment NA-2 (Redline), page
10 7, Original Sheet No. 7.) By contrast, the availability criteria for the General
11 Transportation reads, "[t]his Rate Schedule is available to any Non-Residential
12 Customer located within the Company's Service Area whose Annual Usage equals or
13 exceeds 50,000 dekatherms." (*Id.* at page 9, Original Sheet No. 9.)

14 **Q: What is the impact of linking the Industrial and General Transportation rate**
15 **classes in the allocation of the proposed revenue increase?**

16 A: In response to discovery requests, Petitioner stated the Industrial and General
17 Transportation rate classes were linked in several previous COSS. With the link
18 between these rate classes, the change in revenue caused by the closure of Tyson Foods
19 is kept to these rate classes to a larger extent than if they were not linked. (Attachment
20 JJH-5; Petitioner's Response to OUCC DR 7-2.)

21 **Q: Did you also link the Industrial and General Transportation rate classes in your**
22 **analysis of the Revenue Proof?**

23 A: Yes, in the absence of an updated COSS, I am using the information Petitioner provided
24 combining the Industrial and General Transportation rate classes, as used in Petitioner's

1 original Revenue Proof.

2 **Q: Why does the customer count and consumption by rate class need to be corrected**
3 **from Petitioner's original Revenue Proof?**

4 A: Petitioner provided a Revenue Proof in the initial filing that contained customer counts
5 and consumption by rate class that did not match its historic actual consumption and
6 customer counts. (Attachment JJH-1; Petitioner Supplied Workpapers, Consumption
7 Analysis, pages 3-10.) These differences stemmed from including consumption from
8 Tyson Foods' accounts now closed, and the projected Lanesville customers Indiana
9 Utilities is not yet serving.

10 Petitioner filed a revised Revenue Proof on August 27, 2024, that corrected
11 some of the errors and discrepancies the OUCC had pointed out after reviewing the
12 original Revenue Proof. However, Petitioner did not correct all the errors and
13 introduced new discrepancies. In the revised Revenue Proof, Petitioner continued to
14 include most of the projected Laneville customers but removed some of the Tyson
15 Foods accounts. (Petitioner's Exhibit No.4, Revised Attachment BJM-2, Revenue
16 Proof, Schedule 1.) Given the errors in the customer numbers or consumption in every
17 rate class, the rate changes proposed by Indiana Utilities in both the original and revised
18 Revenue Proof, do not result in the revenue increase sought by Indiana Utilities. This
19 is shown in the differences between the original and revised Revenue Proofs, where
20 just one of the differences is how the projected Lanesville consumption is allocated to
21 the proper rate classes, despite the improper inclusion of the projected Lanesville
22 consumption.

1 **Q: Did the number of bills column on the Revenue Proof need to be corrected for any**
2 **reason other than the closure of a customer?**

3 A: Yes, the number of bills column on the Revenue Proof is part of the calculation of the
4 revenue generated through the monthly customer charge. The number of customers is
5 multiplied by 12 to calculate the monthly customer charge annual revenue. The number
6 of industrial customers bills is shown as 36 in Indiana Utilities' original and revised
7 Revenue Proof. (Petitioner's Exhibit No. 4, Attachment BJM-2, Revenue Proof,
8 Schedule 1; and Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue
9 Proof, Schedule 1.) Indiana Utilities confirmed there were three customers in this rate
10 class following the closure of Tyson Foods, and specifically stated there are four meters
11 in use for billing purposes. (Attachment JJH-6; Petitioner's Response to OUCC DRs
12 6-6, 7-6, and 10-2, page 16.) Further, Indiana Utilities confirmed there is a General
13 Transportation customer with two meters receiving the same treatment, using two
14 meters, but only being counted as one customer. (*Id.*) Petitioner goes on to explain the
15 two meters for each of these customers are combined at the time of bill calculation for
16 one bill.

17 This counting of only one of the meters for each of the two customers is in
18 direct violation of the Commission-approved tariff. (Petitioner's Exhibit No. 2,
19 Attachment NA-2 (Redlined), pages 7 and 9, Original Sheet Nos. 7 and 9.) For both
20 industrial and general transportation rate classes, Indiana Utilities' tariff shows the
21 customer charge is to be applied on a per meter basis. (*Id.*) Therefore, by combining
22 the two meters for the single industrial customer and the two meters for the single
23 general transportation customer, Indiana Utilities is not collecting the customer charge

1 for two meters.

2 By Indiana Utilities only applying the current customer charges, \$510.83, to
3 one of its two meters for each of these two customers, instead of both of their two
4 meters, the revenue is understated by \$12,259.92. (Attachment JJH-7; Industrial and
5 General Transportation Customer Charge Calculation.) Using Petitioner's proposed
6 customer charge for these rate classes, \$600.00, the understatement of rate class
7 revenues increases to \$14,400. (*Id.*)

8 **Q: How did you correct the loss of customers and consumption as compared to what**
9 **was in in Petitioner's schedules?**

10 A: I describe the process used to correct the customer count, consumption, and revenue
11 increase in Attachment JJH-3; "Steps Taken to Correct the Revenue Proof". In
12 summary, I removed all Lanesville customers, Lanesville consumption, Tyson Foods
13 accounts, and Tyson Foods consumption.

14 In both the original and the revised Revenue Proofs, Petitioner did not use the
15 correct revenue increase as was proposed in the Pro Forma Income Statement.
16 (Petitioner's Exhibit No. 4, Attachment BJM-2, Revenue Proof, Schedule 1 and
17 Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue Proof, Schedule 1.)
18 In the original Revenue Proof, the calculated revenue increase, \$1,129,228, was higher
19 than that included in the Pro Forma Income Statement, \$1,093,408. (Petitioner's
20 Exhibit No. 4, Attachment BJM-2, Revenue Proof, Schedule 1 and Petitioner's Exhibit
21 No. 4, Attachment BJM-1, Exhibit C, Gas Sales Adjustments to Pro-Forma Present
22 Rates, respectively.) In the revised attachments filed on August 27, 2024, the calculated
23 revenue increase on the Revenue Proof, \$1,009,162, is lower than the revised Pro

1 Forma Income Statement, \$1,046,693. (Petitioner's Exhibit No. 4, Revised Attachment
2 BJM-2, Revenue Proof, Schedule 1 and Petitioner's Exhibit No. 4, Revised Attachment
3 BJM-1, Exhibit C, Gas Sales Adjustments to Pro-Forma Present Rates, respectively.)
4 Attachment JJH-3 details the process I used to correct the discrepancy between
5 Petitioner's proposed revenue increases.

6 After determining the correct customer count and consumption for each tariffed
7 rate class, shown in Table 1 below and in Attachment JJH-4, Corrected Revenue Proof,
8 I recalculated the Revenue Proof using Petitioner's allocation method described above
9 and shown in the original and revised Revenue Proofs.

10 **TABLE 1 – CORRECTIONS TO ORIGINAL FILED REVENUE PROOF**

	Original Number of Bills*	Original Billing Quantities (therms)*	Revised Number of Bills**	Revised Billing Quantities (therms)* *	Corrected Number of Bills***	Corrected Billing Quantities (therms)***
Residential	36,993	1,231,090	36,993	1,540,017	33,393	1,363,017
Small Commercial	6,823	852,701	6,823	630,254	6,571	570,254
Large Commercial	1,416	1,587,915	1,416	1,745,913	1,380	1,577,913
Industrial	36	424,864	36	424,864	36	424,864
General Transportation	13	1,753,834	13	272,828	24	272,828

* Petitioner's Attachment BJM-2, Revenue Proof, Schedule 1

** Petitioner's Revised Attachments BJM-1 and BJM-2, Revenue Proof, Schedule 1

*** Attachment JJH-4; Corrected Petitioner Revenue Proof

11 After accounting for Petitioner's lost customers and removing the projected
12 Lanesville customers, Petitioner's original proposed rate changes do not match

1 Petitioner's originally proposed revenue increase of \$1,093,408. (Petitioner's Exhibit
2 No. 4, Attachment BJM-1, Exhibit C, Gas Sales Adjustments to Pro-Forma Present
3 Rates.) After accounting for lost customers and removing the projected Lanesville
4 customers, Petitioner's revised proposed rate changes also do not match Petitioner's
5 revised proposed revenue increase of \$1,046,693. (Petitioner's Exhibit No. 4, Revised
6 Attachment BJM-1, Exhibit C, Gas Sales Adjustments to Pro-Forma Present Rates.)
7 With the removal of the now closed Tyson Foods and the projected Lanesville
8 customers, the proposed volumetric rates would need to be increased in order for
9 Petitioner to achieve the proposed revenue increase.

10 **Q: Should Petitioner have included Lanesville projected customers and consumption**
11 **in the Revenue Proof?**

12 A: No. The projected customers and consumption of Lanesville should not be included in
13 the Revenue Proof and the rate derivation because Petitioner does not expect these
14 customers to start connecting to its system until spring or summer 2025, more than 15
15 months after the end of the test year. (Attachment JJH-2; Petitioner's Response to
16 OUCC DR 6-5.)

17 Petitioner indicated the projected Lanesville customers will connect to its
18 system over the course of six years. (Petitioner's Exhibit No. 4, page 4, lines 20-22.)

19 In response to OUCC discovery on this issue, Petitioner stated the earliest estimated
20 connection date of the projected 300 Lanesville residential and 20 small commercial
21 customers would be spring / summer 2025 and fall 2025, respectively, while two
22 schools are not projected to be connected to the system until 2026. (Attachment JJH-2;
23 Petitioner's Response to OUCC DR 6-5.) On August 15, 2024, the Commission issued

1 a docket entry establishing the test year as the 12 months ended September 30, 2023,
2 adjusted for changes that are fixed, known and measurable for rate makings purposes
3 and that occur within 12 months following the end of the test year.

4 **Q: What are your recommendations concerning the Revenue Proof?**

5 A: I recommend the Commission order Petitioner to remove the Lanesville projected
6 customers, the closed Tyson Foods accounts, and the corresponding consumptions
7 from consideration, as none of these customers and consumption will be connected to
8 the system by the end of the 12 months following the test year.

IV. RATE DESIGN

9 **Q: How does Petitioner propose to apply its proposed revenue requirement change?**

10 A: Petitioner proposes to apply the proposed revenue increases in an across-the-board
11 manner. Mr. Czeschin stated that, “[p]etitioner decided not to complete a new cost of
12 service study for this proceeding and allocated the proposed revenue requirement
13 across the board, increases [sic] all volumetric and customer charge rates by the same
14 percentage.” (Petitioner’s Exhibit No. 1, page 8, lines 7-9.)

15 **Q: What support did Indiana Utilities provide for an across-the-board rate change**
16 **in this case?**

17 A: As noted above, Mr. Czeschin simply stated, “[o]ur customer mix has not materially
18 changed since the base rate case concluded in 2018-2019.” (*Id.* at page 9, lines 3-4.)

19 **Q: What is an across-the-board rate change, and generally, how is it applied?**

20 A: An across-the-board rate change is a change that applies equally to all rate classes. This
21 equal application does not, however, mean the customer charge must be
22 commensurately changed or that any change in the customer charge must be equal to

1 the volumetric rate change.

2 **Q: Did the rate design in Petitioner's original Revenue Proof follow an across-the-**
3 **board application of the proposed rate change for all rate classes?**

4 **A:** No. The proposed percentage increases in the customer charges are shown in Table 2
5 below for both the original and revised Revenue Proof. (Petitioner's Exhibit No. 4,
6 Attachment BJM-2, Revenue Proof, Schedule 1 and Petitioner's Exhibit No. 4, Revised
7 Attachment BJM-2, Revenue Proof, Schedule 1.)

8 **TABLE 2 – PROPOSED INCREASES ON REVENUE PROOF**

Rate Class	Current Rate / Customer Charge*	Petitioner's Original Proposed Change *	Petitioner's Revised Proposed Change *	Petitioner's Revised Proposed Change (%)
Residential				
Customer Charge	\$13.13	\$18.00	\$18.00	37.09%
First 100 therms	\$0.50177	\$0.72284	\$0.70875	41.25%
Over 100 therms	\$0.41185	\$0.59331	\$0.58174	41.25%
Overall Change				39.61%
Small Commercial				
Customer Charge	\$13.13	\$18.00	\$18.00	37.09%
First 100 therms	\$0.50177	\$0.72284	\$0.70875	41.25%
Over 100 therms	\$0.41185	\$0.59331	\$0.58174	41.25%
Overall Change				40.25%
Large Commercial				
Customer Charge	\$70.05	\$80.00	\$80.00	14.20%
All therms	\$0.38515	\$0.56195	\$0.55279	43.53%
Overall Change				39.76%
Industrial				
Customer Charge	\$510.83	\$600.00	\$600.00	17.46%
All therms	\$0.19857	\$0.28369	\$0.28552	43.79%
Overall Change				39.08%
General Transportation				
Customer Charge	\$510.83	\$600.00	\$600.00	17.46%
All therms	\$0.19857	\$0.28369	\$0.28552	43.79%
Overall Change				40.91%
Large Volume Transportation				
Customer Charge	\$973.01	\$1,250.00	\$1,250.00	28.45%
All therms	\$0.08400	\$0.11884	\$0.11740	39.78%
Overall Change				28.47%

School Transportation				
Customer Charge	\$132.33	\$80.00	\$160.00	20.91%
All therms	\$0.38566	\$0.56195	\$0.55279	43.34%
Overall Change				20.98%

* Petitioner's Attachment BJM-2, Revenue Proof, Schedule 1

**Petitioner's Revised Attachments BJM-1 and BJM-2, Revenue Proof, Schedule 1

1 In the original Revenue Proof, Petitioner calculated the percent changes for
2 Large Transportation and School Transportation using the margin. Since there are no
3 customers receiving service under these rate classes, the percent change is calculated
4 as 0%. In order to accurately show the percent increase for the Large Transportation
5 and School Transportation rate classes, the percent increases should have been
6 calculated based on the current and proposed rates for the customer charges and the
7 volumetric charges. For example, the Large Transportation percent change using the
8 revised Revenue Proof, 28.47%, should be calculated as $((\$1,250 - \$973.01) / \$973.01)$.

9 **Q: After correcting the customer counts and consumption as noted above, has**
10 **Petitioner's revised allocation resulted in across-the-board increases?**

11 A: No. After I followed the process detailed in Attachment JJH-3; "Steps Taken to Correct
12 the Revenue Proof," the necessary increases do not follow an across-the-board
13 allocation. The rate increases proposed in the original and revised Revenue Proofs do
14 not meet Petitioner's stated goals of an across-the-board increase or Petitioner's
15 proposed revenue increases.

16 **Q: What are your recommendations regarding Petitioner's application of rate**
17 **changes?**

18 A: I recommend any approved rate increase be applied in an across-the-board manner.
19 Without a COSS changing how the costs are allocated to each rate class, an across-the-
20 board rate change would allow the Petitioner to meet the revenue requirement as

1 calculated in OUCC witness Mohab Noureldin's testimony.

V. PROPOSED CUSTOMER CHARGES AND PROPOSED TARIFF CHANGES

2 **Q: Please describe generally the tariff and customer charge changes Petitioner**
3 **proposes.**

4 A: Petitioner proposes general tariff changes and proposes specific increases for all
5 customer charges in all rate classes. In the section immediately below, I discuss why
6 the customer charges for all rate classes should be held at their current levels. I then
7 address the other proposed tariff changes.

A. Customer Charges

1. Residential

8 **Q: What residential monthly service charge does Petitioner propose?**

9 A: Petitioner proposes to increase the residential customer charge from \$13.13 to \$18.00.
10 (Petitioner's Exhibit No. 2, Attachment NA-2 (Redline), Original Sheet No. 4.)

11 **Q: Should the Commission approve increasing the \$13.13 residential customer**
12 **charge to \$18.00?**

13 A: No. The \$18.00 proposed monthly residential customer charge is not in the public
14 interest. Petitioner's proposed \$18.00 customer charge would make Petitioner's
15 residential customer charge the highest among the IURC-regulated natural gas utilities.

16 After removing the projected Lanesville customers and using the historic test
17 year consumption, the average residential customer used an average of 40.81 therms
18 per month in the test year. (Attachment JJH-4; Corrected Revenue Proof.) As such, the
19 current customer charge of \$13.13 makes up 39.07% of an average monthly residential

1 bill of \$33.61. (*Id.*) These numbers assume consumption is the same every month of
2 the year, but typical consumption patterns show the majority of the bill outside the
3 heating months will be the proposed customer charge. Affordability is of even greater
4 concern when considering research by the U.S. Energy Information Administration,
5 Oak Ridge National Laboratory, and others that has shown there is a correlation
6 between low-use customers and those customers in lower income households.

7 **Q: How does a higher bill correlate with efforts to conserve gas use?**

8 A: Increasing the customer charge to \$18.00 would make it more difficult for customers
9 to reduce their bills through conservation. Individual customers are unable to control
10 the fixed portion of their bill; the only portion of the bill the customer has some control
11 over is in the variable, or volumetric, portion of the bill. As the fixed or customer charge
12 increases in relation to the volumetric charge, the financial incentive for customers to
13 conserve or invest in more efficient equipment is reduced.

14 The National Association of Regulatory Utility Commissioners (“NARUC”)
15 acknowledged that movement to a fully straight fixed variable rate design in the
16 “Decoupling for Electric & Gas Utilities: Frequently Asked Questions (FAQ)” can
17 have the unintended effect of de-incentivizing conservation efforts:

18 **Straight Fixed Variable Rate Design.** This mechanism eliminates all
19 variable distribution charges and costs are recovered through a fixed
20 delivery services charge or an increase in the fixed customer charge
21 alone. With this approach, it is assumed that a utility’s revenues would
22 be unaffected by changes in sales levels if all its overhead or fixed costs
23 are recovered in the fixed portion of customers’ bills. This approach has
24 been criticized for having the unintended effect of reducing customers’
25 incentive to use less electricity or gas by eliminating their volumetric
26 charges and billing a fixed monthly rate, regardless of how much
27 customers consume.

1 (“Decoupling For Electric & Gas Utilities: Frequently Asked Questions
2 (FAQs)”, NARUC, September 2007.)

3 Beyond decreasing incentives to conserve through increasing customer
4 charges, this shift in cost recovery from volumetric charge to customer charge moves
5 the burden to those low-use customers to a greater extent than those customers with
6 higher consumption.

7 **Q: What are your recommendations regarding the proposed residential customer
8 charge increase?**

9 A: I recommend the customer charge remain at \$13.13.

2. Small Commercial

10 **Q: What Small Commercial customer charge does Petitioner propose?**

11 A: Petitioner proposes to also increase the Small Commercial customer charge from
12 \$13.13 to \$18.00. (Petitioner's Exhibit No. 2, Attachment NA-2 (Redline), Original
13 Sheet No. 5.) The proposed changes are the same as those proposed for residential
14 customers but are shown separately for administrative purposes. (Petitioner's Exhibit
15 No. 4, page 10, lines 14-16.)

16 **Q: Should the Commission approve the Small Commercial customer charge increase
17 to \$18.00?**

18 A: No. Increasing the small commercial customer charge to \$18.00 is not in the public
19 interest. The concerns I have raised regarding the residential customer charge also
20 apply to small businesses and other customers under the same tariff.

21 **Q: What are your recommendations regarding the proposed customer charge
22 increase?**

23 A: I recommend the customer charge for Small Commercial customers remain at \$13.13.

3. Remaining Rates: Large Commercial, Industrial, General Transportation, Large Volume Transportation, and School Transportation

1 **Q: What customer charges does Petitioner propose for its remaining five rate classes?**

2 A: Petitioner is proposing to increase these customer charges as follows:

- 3 • Large Commercial from \$70.05 per month to \$80.00 per month;
- 4 • Industrial from \$510.83 per month to \$600.00 per month;
- 5 • General Transportation from \$510.83 per month to \$600.00 per month;
- 6 • Large Volume Transportation from \$973.01 per month to \$1,250.00 per month;
- 7 and
- 8 • School Transportation from \$132.33 per month to \$180.00 per month.

9 **Q: What customer charge do you recommend for the remaining rates?**

10 A: Indiana Utilities has presented no support or evidence showing the fixed cost of service
11 for each rate class has changed. In fact, Indiana Utilities has stated the rate change is
12 supposed to be on an across-the-board basis and has provided no updated COSS
13 showing how the fixed cost of service has changed. Therefore, I recommend these
14 customer charges be kept constant at the following monthly amounts:

- 15 • Large Commercial at \$70.05;
- 16 • Industrial at \$510.83;
- 17 • General Transportation at \$510.83;
- 18 • Large Volume Transportation at \$973.01; and
- 19 • School Transportation at \$132.33.

B. Proposed Tariff Changes Other than Monthly Service Charges

1 **Q: What tariff changes is Petitioner proposing?**

2 A: Petitioner proposes changes throughout its tariff ranging from the creation of a Charge
3 Back Fee to the increase of several non-recurring charges to changing the method of
4 calculating the Normal Temperature Adjustment (“NTA”) factor. Through informal
5 discussions between the OUCC and Indiana Utilities’ staff and in responses to OUCC
6 DRs, Petitioner demonstrated the changes to the non-recurring charges are cost-based.
7 The general tariff changes the OUCC recommends approval of are:

- 8 • Increasing the Reconnect Charge from \$40.00 to \$75.00. (Petitioner’s Exhibit
9 No. 2, Attachment NA-2 (Redline), Appendix C, Original Sheet No. 52.)
- 10 • Increase the Insufficient Funds Check Charge from \$15.00 to \$30.00. (*Id.*)
- 11 • Creating a Charge Back Fee of \$10.00. (*Id.*)
- 12 • Removing the TCJA Temporary Adjustment Mechanism from the tariff and the
13 Table of Contents. (Petitioner’s Exhibit No. 2, Attachment NA-2 (Redline),
14 Original Sheet No. 2.)
- 15 • Removing the EER from the tariff and the Table of Contents. (*Id.*)

16 **Q: Were there any errors in the proposed tariff changes listed above?**

17 A: Yes. The proposed Charge Back Fee is \$10 when expressed in words and \$20 when
18 expressed in numbers. (Petitioner’s Exhibit No. 2, Attachment NA-2 (Clean), page 21,
19 Original Sheet No. 52.) Petitioner confirmed the proposed amount of the Charge Back
20 Fee is \$10 and stated it would provide updated redlined and clean tariff sheets.
21 (Attachment JJH-8; Petitioner’s Response to OUCC DR 3-2.) In Petitioner’s Exhibit
22 No. 2, Revised Attachment NA-2, page 21, Indiana Utilities corrected the Charge Back
23 Fee amount.

1 **Q: Is Petitioner seeking to remove any tariffs, adjustment mechanisms, or tariff**
2 **riders?**

3 A: Yes, Petitioner seeks to remove the TCJA and the EER. Petitioner has fully refunded
4 the ordered amount for the EER, as discussed in Mr. Noureldin's testimony. In addition,
5 the TCJA tariff was set up in Cause No. 45032 S10 to refund money over a short period
6 of time. The full refund has been made, and this tariff sheet is no longer needed.

7 **Q: What are your recommendations regarding the proposed tariff changes other**
8 **than the customer service charges?**

9 A: I recommend the Commission approve removing the TCJA and EER tariff pages from
10 Petitioner's Tariff, including the Table of Contents. I recommend approval of the
11 changes to the Insufficient Funds Check Charge and the Reconnection Charge as
12 informal discussions with Petitioner and their response to OUCC discovery have shown
13 these non-recurring charges to be cost-based.

14 **Q: Please describe what Petitioner is proposing regarding the NTA.**

15 A: Petitioner is proposing to change how the NTA is calculated. (Petitioner's Exhibit No.
16 2, Attachment NA-2 (Redline), page 25, Original Sheet No. 60.) Petitioner's currently
17 approved NTA calculation uses the average consumption for the rate customer class
18 consumption. (*Id.*) The proposed change moves from the customer class average use to
19 using the individual customer's consumption. (*Id.*)

20 **Q: How do other utilities perform the NTA calculation?**

21 A: Use of individual customer consumption is the calculation method used by all other gas
22 utilities with an approved NTA within the State of Indiana. This includes each of the
23 other utilities that sought and received approval of the NTA in the same cause as
24 Petitioner, Cause No. 43108. Petitioner's proposed change will result in Petitioner

1 using the same calculation method as the rest of the gas utilities and should also allow
2 for customers' conservation efforts to still be reflected in their bills.

3 **Q: What do you recommend regarding Petitioner's proposed change in method for**
4 **the NTA calculation?**

5 A: I recommend the Commission approve Petitioner's proposed change in calculating the
6 NTA.

VI. RELIABILITY AND RESILIENCY

7 **Q: Has Petitioner improved its system reliability and resiliency?**

8 A: Yes. According to FERC Form F 7100-1.1, for calendar years 2019, 2020, 2021, 2022,
9 2023, and 2024, Petitioner has been primarily adding plastic polyethylene ("PE") pipe
10 in the expansion of the system. (Attachment JJH-9; Petitioner's Response to OUCC
11 DRs 6-8 and 6-9.) Petitioner has also slowly been removing steel services and replacing
12 the services with plastic PE or retiring the steel service as appropriate. (*Id.*) Replacing
13 older and brittle mains and services with plastic PE pipe is a benefit to the resiliency
14 and reliability of the system by reducing leakage – also known as unaccounted for gas
15 – and the likelihood of Pipeline Hazardous Materials Safety Administration
16 ("PHMSA") violations in areas where the mains and services have been replaced.

17 In his testimony, Mr. Schmitt discussed actions Petitioner has been taking to
18 improve public safety, system reliability, and system resiliency, and "[o]ne area that
19 needed improvement for public safety was the location of our above Ground [sic]
20 valves, which were located near roads and intersections." (Petitioner's Exhibit No. 3,
21 page 3, lines 5-7.) Specifically, Petitioner identified 16 locations where valve
22 replacements or valve relocations were necessary to improve public safety, system

1 reliability, and system resiliency. (Attachment JJH-9; Petitioner's Response to OUCC
2 DRs 6-8 and 6-9.) Further, Petitioner has replaced or relocated 11 of these identified
3 locations. (*Id.*) The replacement of old valves and the relocation of aboveground valves
4 should reduce the potential for natural gas leaks due to accidental collisions and
5 corrosion.

VII. RECOMMENDATIONS

6 **Q: What are your recommendations?**

7 **A:** I recommend the Commission:

- 8 • Order Petitioner to perform a Cost of Service Study ("COSS") with its next base
9 rate case.
- 10 • Order Petitioner to remove from this base rate case the projected customers and
11 consumption from the Lanesville Expansion Area ("Lanesville") and the Tyson
12 Foods accounts and their consumption.
- 13 • Order Petitioner to apply any Commission approved revenue increase in an
14 across-the-board manner.
- 15 • Hold customer charges for all rate classes at their current levels. This includes
16 keeping monthly residential and small commercial customer charges at \$13.13,
17 instead of the \$18.00 amounts Petitioner requests.
- 18 • Approve removing the Tax Cuts and Jobs Act of 2017 Temporary Adjustment
19 Mechanism ("TCJA") and Energy Efficiency Rider ("EER") tariff pages from
20 Petitioner's Tariff, including from the Table of Contents.
- 21 • Approve the proposed changes to the Insufficient Funds Check Charge and the
22 Reconnection Charge. I recommend approval of the creation of the Charge Back
23 Fee, and recommend the charge be shown as \$10.00, to be consistent with the
24 revised tariff changes filed by Petitioner on July 18, 2024.
- 25 • Approve Petitioner's change of method for calculating the Normal Temperature
26 Adjustment ("NTA") from a tariff rate class average consumption to an
27 individual customer average consumption.

1 **Q: Does this conclude your testimony?**

2 A: Yes.

**APPENDIX JJH-1 TO THE TESTIMONY OF
OUCC WITNESS JARED J. HOFF**

1. PROFESSIONAL EXPERIENCE

1 **Q: Please describe your educational background and experience.**

2 A: I graduated from the United States Military Academy at West Point, New York with a
3 Bachelor of Science Degree in Nuclear Engineering in May 2012. I passed the
4 Fundamentals of Engineering Exam in spring 2012.

5 From 2012 to 2017, I worked as an Army Ordnance Officer in several positions
6 as I was promoted through the different types of support units. I worked in several
7 locations, including South Korea, Kuwait, Fort Irwin, California and Fort Riley,
8 Kansas. For the first three years, I worked with the direct support aspect for different
9 units focusing on maintenance personnel and then on general support (i.e., food, fuel,
10 water, parts, and maintenance personnel). For most of the remaining time in the Army,
11 I oversaw the maintenance program for 1-63 AR at Fort Riley. This included managing
12 the workflow of approximately 150 maintenance personnel and coordinating the
13 maintenance of over 6,000 pieces of equipment ranging from individual weapons up to
14 tanks and other armored vehicles.

15 In 2018 I joined the team at CLEAResult Consulting as a Residential Energy
16 Auditor and Senior Warehouse Technician supporting the Demand Side Management
17 (“DSM”) program for AES Indiana. My responsibilities ranged from performing
18 assessments on customer homes to increase energy efficiency to maintaining and
19 developing the inventory maintained and used in the DSM program overseen by AES
20 Indiana. While working with CLEAResult, I maintained my Building Performance

1 Institute certification, then attained my Building Analyst certification in 2019, and I
2 continue to maintain this certification.

3 I began working for the OUCC in February 2023. Since joining the OUCC, I
4 have attended professional development seminars, including the Electric Utility
5 Consultants, Inc. (“EUCI”) seminar on Pipeline Safety. My current responsibilities
6 include reviewing Transmission, Distribution and Storage System Improvement
7 Charges (“TDSIC”) and Federally Mandated Compliance Adjustments (“FMCA”) for
8 the Natural Gas Division as these are submitted to the Commission.

9 **Q: Have you previously filed testimony with the Commission?**

10 A: Yes. I have provided written testimony in various FMCA and TDSIC cases, including
11 the following FMCA or TDSIC Plan or Tracker cases: Cause Nos. 45400, 45612, and
12 45330. I also filed testimony or provided analysis in the following base rate cases:
13 Cause Nos. 45888, 45889, 45933, 45985 U, 45967, and 46011.

2. BACKGROUND OF TESTIMONY ANALYSIS

14 **Q: Please describe the review you conducted to prepare your Cause No. 46086**
15 **testimony.**

16 A: I reviewed the Petition, original Testimony, revised Testimony, original Attachments,
17 and revised Attachments that Indiana Utilities filed in this Cause. I also reviewed
18 Petitioner’s prefiled direct testimony of Frank Czeschin, Nikki Albin, Scott A. Schmitt,
19 and Bonnie J. Mann with my focus being on tariff changes, non-recurring charges, and
20 customer charges.

21 I reviewed and analyzed Petitioner’s responses to data requests concerning the
22 proposed changes to Indiana Utilities’ tariff language, non-recurring charges, and

1 customer service charges to determine whether Petitioner's proposed changes are
2 appropriate and necessary.

3 Additionally, I analyzed Petitioner's approved current tariff along with the
4 proposed tariff language changes. I also participated in OUCC case team meetings and
5 informal discussions between the OUCC and Petitioner's staff on July 17, 2024, August
6 2, 2024, and August 5, 2024.

<u>Revenue Forecast after year 6</u>	<u>#</u>	<u>Dth Usage</u>	<u>Margin Rate</u>		<u>Annual Margin</u>	<u>6 year Margin with service chrg</u>
Moag Glass	1	5,000	\$3.96	\$	20,664.00	\$ 123,984.00
			\$3.96	\$	-	
Homes	300	59	\$4.75	\$	132,675.00	\$ 796,050.00
Small Commercial	20	300	\$4.75	\$	31,740.00	\$ 190,440.00
Lanesville School	1	9,600	\$3.96	\$	38,880.00	\$ 233,280.00
				\$	-	
St John's School	1	2,200	\$3.96	\$	9,576.00	\$ 57,456.00
Note: Current Rates		40,500		\$	233,535.00	\$ 1,401,210.00

INDIANA UTILITIES CORPORATION

LANESVILLE EXPANSION PROJECTED CUSTOMER REVENUE

	Customers	Annual Usage	Monthly Charges	Volume Charges	Revenue Total
Moag Glass	1	5,000	841	19,258	20,098
Homes	300	59	47,268	75,796	123,064
Small Commercial	20	300	3,151	24,904	28,055
Lanesville School	1	9,600	841	36,974	37,815
St John's School	1	2,200	841	8,473	9,314
					218,346

**Indiana Utilities Corporation
Consumption Analysis**

Account Range	All Accounts	Limits	Increments
Service Type	GA Gas	999,999,999	100
Rate Code	All Rates		
Billing Cycle	1 Cycle 1		
Report Is For	History Billing Information		
History Date Range	10/01/2022 To 09/30/2023		
Report Type	Break Down Combine Consumption Brackets By Customer		
Customer Type	Residential		
Use Reading Factor			
Include Inactive Services			
Produce an exception report of all accounts with a consumption over	0		
Date Selection For Report	Reading		

	Usage Bracket	Number Of Accounts	Number Of Services	Number Of Readings	Total Usage
Customer Type R Residential Breakdown	0 To	0	1,347	1,347	4,548
	1 To 100		3,023	3,023	25,226
	101 To 200		1,315	1,315	3,288
	201 To 300		155	155	269
	301 To 400		29	29	39
	401 To 500		9	9	13
	501 To 600		5	5	6
	601 To 700		2	2	2
	701 To 800		2	2	2
Customer Type R Residential Totals			5,887	5,887	33,393
			3,141	3,141	
	Total Number		5,887	5,887	33,393
	Grand Totals		3,141	3,141	1,363,017

**Indiana Utilities Corporation
Consumption Analysis**

Account Range	All Accounts	Limits	Increments
Service Type	GA Gas	999,999,999	100
Rate Code	All Rates		
Billing Cycle	1 Cycle 1		
Report Is For	History Billing Information		
History Date Range	10/01/2022 To 09/30/2023		
Report Type	Break Down Combine Consumption Brackets By		
Customer Type	Small Commercial		
Use Reading Factor			
Include Inactive Services			
Produce an exception report of all accounts with a consumption over	0		
Date Selection For Report	Reading		

	Usage Bracket	Number Of Accounts	Number Of Services	Number Of Readings	Total Usage
Customer Type S Small Commercial Breakdown	0 To	0	390	390	1,768
	1 To 100		538	538	3,270
	101 To 200		304	304	768
	201 To 300		181	181	340
	301 To 400		115	115	189
	401 To 500		61	61	111
	501 To 600		31	31	46
	601 To 700		22	22	29
	701 To 800		18	18	20
	801 To 900		11	11	13
	901 To 1,000		6	6	7
	1,001 To 1,100		5	5	6
	1,101 To 1,200		1	1	2
	1,201 To 1,300		1	1	1
	1,301 To 1,400		1	1	1
	1,401 To 1,500		3	3	3
	1,501 To 1,600		2	2	2
	1,601 To 1,700		1	1	1
	1,701 To 1,800		1	1	1
	1,801 To 1,900		1	1	1
	2,001 To 2,100		1	1	1
	2,101 To 2,200		1	1	1
	2,301 To 2,400		1	1	1
	2,401 To 2,500		1	1	1
	2,501 To 2,600		2	2	2
	2,601 To 2,700		1	1	1
	2,701 To 2,800		1	1	1
	2,901 To 3,000		1	1	1
	3,101 To 3,200		1	1	1
	3,401 To 3,500		1	1	1
	3,601 To 3,700		1	1	1
	4,101 To 4,200		1	1	1
	4,701 To 4,800		1	1	1
	7,201 To 7,300		1	1	1
	13,201 To 13,300		1	1	1
Customer Type S Small Commercial Totals			1,709	1,709	6,595
	Total		605	605	571,404

**Indiana Utilities Corporation
Consumption Analysis**

Account Range	All Accounts	Limits	Increments
Service Type	GA Gas	999,999,999	100
Rate Code	All Rates		
Billing Cycle	1 Cycle 1		
Report Is For	History Billing Information		
History Date Range	10/01/2022 To 09/30/2023		
Report Type	Break Down Combine Consumption Brackets By		
Customer Type	Customer Large Commercial		
Use Reading Factor			
Include Inactive Services			
Produce an exception report of all accounts with a consumption over	0		
Date Selection For Report	Reading		

	Usage	Number Accounts	Number Services	Number Of Readings	Total Usage
Customer Type C Large Commercial	0 To 0	28	28	98	-
	1 To 100	63	63	240	8,353
	101 To 200	59	59	133	20,462
	201 To 300	44	44	86	21,207
	301 To 400	43	43	96	33,284
	401 To 500	53	53	94	42,554
	501 To 600	47	47	100	55,053
	601 To 700	45	45	65	42,733
	701 To 800	37	37	58	43,451
	801 To 900	30	30	42	35,602
	901 To 1,000	32	32	55	52,042
	1,001 To 1,100	24	24	32	33,298
	1,101 To 1,200	27	27	32	36,936
	1,201 To 1,300	12	12	15	18,838
	1,301 To 1,400	20	20	28	37,802
	1,401 To 1,500	13	13	13	18,757
	1,501 To 1,600	16	16	19	29,511
	1,601 To 1,700	9	9	11	17,919
	1,701 To 1,800	4	4	5	8,634
	1,801 To 1,900	8	8	10	18,556
	1,901 To 2,000	4	4	4	7,867
	2,001 To 2,100	9	9	9	18,430
	2,101 To 2,200	4	4	4	8,679
	2,201 To 2,300	7	7	8	17,991
	2,301 To 2,400	6	6	7	16,585
	2,401 To 2,500	6	6	6	14,691
	2,501 To 2,600	2	2	2	5,058
	2,601 To 2,700	9	9	10	26,529
	2,701 To 2,800	6	6	7	19,303
	2,801 To 2,900	4	4	4	11,290

2,901	To 3,000	3	3	3	8,803
3,001	To 3,100	3	3	3	9,143
3,101	To 3,200	3	3	3	9,576
3,201	To 3,300	2	2	2	6,465
3,301	To 3,400	3	3	3	10,031
3,401	To 3,500	3	3	3	10,349
3,501	To 3,600	5	5	9	31,904
3,601	To 3,700	4	4	5	18,204
3,701	To 3,800	6	6	7	26,263
3,801	To 3,900	8	8	8	30,738
3,901	To 4,000	4	4	4	15,694
4,001	To 4,100	1	1	1	4,053
4,101	To 4,200	3	3	3	12,543
4,201	To 4,300	4	4	5	21,209
4,401	To 4,500	1	1	1	4,461
4,501	To 4,600	1	1	1	4,575
4,601	To 4,700	2	2	2	9,297
4,701	To 4,800	2	2	2	9,538
4,801	To 4,900	1	1	1	4,813
5,001	To 5,100	2	2	2	10,052
5,101	To 5,200	1	1	1	5,123
5,301	To 5,400	3	3	3	15,967
5,401	To 5,500	3	3	3	16,344
5,501	To 5,600	2	2	2	11,046
5,601	To 5,700	1	1	1	5,677
5,901	To 6,000	3	3	3	17,877
6,101	To 6,200	1	1	1	6,199
6,601	To 6,700	1	1	1	6,652
6,801	To 6,900	2	2	3	20,534
7,001	To 7,100	1	1	1	7,035
7,201	To 7,300	2	2	2	14,553
7,301	To 7,400	1	1	1	7,333
7,501	To 7,600	1	1	1	7,549
7,701	To 7,800	2	2	2	15,485
7,801	To 7,900	1	1	1	7,829
8,101	To 8,200	1	1	1	8,141
8,501	To 8,600	1	1	1	8,502
8,801	To 8,900	1	1	1	8,843
8,901	To 9,000	1	1	1	8,951
9,401	To 9,500	1	1	1	9,463
9,601	To 9,700	1	1	1	9,667
9,801	To 9,900	1	1	1	9,859
10,401	To 10,500	1	1	1	10,461
10,801	To 10,900	2	2	2	21,698
11,701	To 11,800	1	1	1	11,703
12,201	To 12,300	1	1	1	12,216
12,301	To 12,400	1	1	1	12,360

12,701	To 12,800	1	1	1	12,733
14,501	To 14,600	1	1	1	14,529
15,301	To 15,400	1	1	1	15,342
18,001	To 18,100	1	1	1	18,075
18,801	To 18,900	1	1	1	18,823
18,901	To 19,000	1	1	1	18,960
19,501	To 19,600	1	1	1	19,553
19,601	To 19,700	1	1	1	19,683
21,301	To 21,400	1	1	1	21,382
22,101	To 22,200	1	1	1	22,109
22,301	To 22,400	1	1	1	22,367
22,401	To 22,500	1	1	1	22,493
24,101	To 24,200	1	1	1	24,126
24,501	To 24,600	1	1	1	24,535
25,601	To 25,700	1	1	1	25,676
26,601	To 26,700	1	1	1	26,651
Customer Type C Large Commercial Totals	Total Number	786	786	1,416	1,603,230

**Indiana Utilities Corporation
Consumption Analysis**

Account Range All Accounts Limits 999,999,999 Increments 100
 Service Type GA Gas
 Rate Code All Rates
 Billing Cycle 1 Cycle 1
 Report Is For History Billing Information
 History Date Range 10/01/2022 To 09/30/2023
 Report Type Break Down Combine Consumption Brackets By Customer
 Customer Type Industrial
 Use Reading Factor
 Include Inactive Services
 Produce an exception report of all accounts with a consumption over 0
 Date Selection For Report Reading

Customer Type Industrial Breakdown	Usage Bracket		Number Of	Number	Number Of	Total Usage
			Accounts	Services	Readings	
	0 To	0	1	1	2	-
	3.101 To	3.200	2	2	2	6.316
	3.601 To	3.700	1	1	1	3.672
	3.701 To	3.800	1	1	1	3.732
	3.901 To	4.000	1	1	3	11,857
	4.001 To	4.100	1	1	1	4.062
	4.301 To	4.400	1	1	1	4.313
	4.401 To	4.500	1	1	2	8.901
	4.501 To	4.600	1	1	1	4.557
	4.601 To	4.700	1	1	2	9.251
	4.701 To	4.800	1	1	1	4.791
	4.801 To	4.900	1	1	2	9.720
	5.001 To	5.100	1	1	1	5.037
	5.201 To	5.300	1	1	1	5.204
	5.301 To	5.400	1	1	1	5.331
	5.701 To	5.800	2	2	3	17,251
	5.801 To	5.900	2	2	2	11,678
	5.901 To	6.000	1	1	1	5.934
	6.001 To	6.100	1	1	1	6.078
	6.101 To	6.200	1	1	1	6.127
	6.301 To	6.400	1	1	1	6.317
	6.501 To	6.600	1	1	1	6.507
	6.701 To	6.800	1	1	1	6.745
	6.901 To	7.000	2	2	2	13,929
	7.001 To	7.100	1	1	1	7.079
	7.601 To	7.700	1	1	1	7.697
	8.501 To	8.600	1	1	1	8.521
	9.201 To	9.300	1	1	1	9.294
	15.701 To	15.800	1	1	1	15.726
	18.301 To	18.400	1	1	1	18.395
	18.801 To	18.900	1	1	1	18,806
	24.201 To	24.300	1	1	1	24,246
	35.301 To	35.400	1	1	1	35,395
	40.901 To	41.000	1	1	1	41,000
	41.101 To	41.200	1	1	1	41,168
	48.101 To	48.200	1	1	1	48,115
	57.001 To	57,100	1	1	1	57,051
Customer Type Industrial Totals			41	41	48	499,803

**Indiana Utilities Corporation
Consumption Analysis**

Account Range All Accounts **Increments**
 Service Type GA Gas 100
 Rate Code All Rates
 Billing Cycle 1 Cycle 1
 Report Is For History Billing Information
 History Date Range 10/01/2022 To 09/30/2023
 Report Type Break Down Combine Consumption Brackets By Customer
 Customer Type Transportation
 Use Reading Factor
 Include Inactive Services
 Produce an exception report of all
 accounts with a consumption over 0
 Date Selection For Report Reading

Usage Bracket	Number			Total Usage			
	Of Account	Of Service	Of Readings				
Customer Type T Transportation Breakdown	0	To	0	1	1	1	-
	1	To	100	1	1	2	11
8,101		To	8,200	1	1	1	8,193
10,901		To	11,000	1	1	1	10,944
13,701		To	13,800	1	1	1	13,755
14,201		To	14,300	1	1	1	14,278
15,501		To	15,600	1	1	1	15,590
15,801		To	15,900	1	1	1	15,861
16,301		To	16,400	1	1	1	16,391
17,501		To	17,600	1	1	1	17,503
17,801		To	17,900	1	1	1	17,881
18,501		To	18,600	1	1	1	18,572
18,601		To	18,700	1	1	1	18,605
18,801		To	18,900	1	1	1	18,824
18,901		To	19,000	1	1	1	18,970
19,401		To	19,500	1	1	1	19,494
19,801		To	19,900	1	1	1	19,812
21,401		To	21,500	1	1	1	21,499
23,801		To	23,900	1	1	1	23,866
28,001		To	28,100	1	1	1	28,047
30,701		To	30,800	1	1	2	61,467
34,001		To	34,100	1	1	1	34,077
34,601		To	34,700	1	1	1	34,629
36,701		To	36,800	1	1	1	36,766
38,501		To	38,600	1	1	1	38,581
39,201		To	39,300	1	1	1	39,264
39,401		To	39,500	1	1	1	39,453
41,201		To	41,300	1	1	1	41,300
44,101		To	44,200	1	1	1	44,144
50,301		To	50,400	1	1	1	50,304
52,901		To	53,000	1	1	1	52,941
53,201		To	53,300	1	1	1	53,260

53,501	To 53,600	1	1	1	53,519
55,301	To 55,400	1	1	1	55,398
60,101	To 60,200	1	1	1	60,132
Customer Type T Transportation Totals		35	35	37	1,013,331

OUCG DR 6-5

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Lanesville projected revenue workpaper, please provide the earliest projected or actual connection date of the first customer to Petitioner's system in each category, the projected consumption in therms, and the tariff rate under which each customer will receive service for each of the following projected customer categories:

- a. 300 homes
- b. 20 small commercial
- c. Lanesville School
- d. St. John's School
- e. Moag Glass

Information Provided:

- a. Spring/Summer of 2025 for customers along the route toward Lanesville. For customers in the Town of Lanesville Fall of 2025. Estimated to serve 50/60 new customers per year. Projected consumption is 59 DTH per customer as stated in "New customers lanseville extension" workpaper previously served on the OUCG when Petitioner's case-in-chief was filed. Petitioner plans all to be served under Residential Rate class.
- b. Fall of 2025 for first customers. Projected consumption is 300 DTH per customer as stated in "New customers lanseville extension" workpaper previously served on the OUCG when Petitioner's case-in-chief was filed. Petitioner plans all to be served under Small Commercial Rate Class.
- c. The School has hired a consulting firm to evaluate potential cost savings of a switch to Natural Gas. Petitioner assumes that switching to Natural Gas will show significant savings. The existing School could be served, at the earliest, during the summer of 2026. Construction of the second School should start in 2026 and will be served when requested. Consumption for current School is 7,000 DTH annually based on letter received from consulting firm. The new School consumption is unknown, Petitioner has not seen the plans to determine the connected load, a reasonable estimate would be similar to the current school. Petitioner has received verbal commitment of the need for Natural Gas. Petitioner plans for the schools to be served under the Large Commercial Rate Class.
- d. This school is on the other side of the creek in town, construction plans for this area should start in 2026. Consumption is 2,200 DTH as stated in "New customers lanseville extension"

workpaper previously served on the OUCC when Petitioner's case-in-chief was filed. Petitioner plans all to serve under Large Commercial Rate Class.

- e. Fall of 2024. Consumption is 5,000 DTH as stated in "New customers lanseville extension" workpaper previously served on the OUCC when Petitioner's case-in-chief was filed. Petitioner plans to serve under Large Commercial Rate Class.

Attachment OUCC 6-5.1 is a revised "New customers lanseville extension" workpaper which provides the projected therms per year and tariff rates for each of the above categories. The tariff rates used for residential and small commercial contained an error at the highest rate block which has been corrected in the revised workpaper.

Attachments Provided:

- Attachment OUCC 6-5.1.xlsx

INDIANA UTILITIES CORPORATION

LANESVILLE EXPANSION PROJECTED CUSTOMER REVENUE

	Customers	Annual Usage	Monthly Charges	Volume Charges	Revenue Total
Moag Glass	1	5,000	841	19,258	20,098
Homes	300	59	47,268	75,595	122,863
Small Commercial	20	300	3,151	24,891	28,042
Lanesville School	1	9,600	841	36,974	37,815
St John's School	1	2,200	841	8,473	9,314
					218,132
					218,346
					(214)

ATTACHMENT JJH-3; STEPS TAKEN TO CORRECT THE REVENUE PROOF

1 **Q: Please describe the purpose of the steps taken to find and correct the customer**
2 **numbers and consumption for each of the tariff rate classes.**

3 A: The purpose of this attachment is to detail the initial state of the rate class consumption,
4 the steps taken to correct the consumption used in Revenue Proof calculations, the end
5 state of the rate class consumption, and the same for customer numbers for each of the
6 tariff rate classes.

7 Without an accurate count for the customer numbers for each tariff rate class,
8 the impact of the customer service charge is not able to be calculated with confidence.

9 A similar impact is seen with an inaccurate consumption number on the changes to the
10 volumetric rates.

11 **Q: Please provide whether any informal discussions have occurred between OUCC**
12 **staff and Indiana Utilities' staff regarding the differences in the consumption and**
13 **customer numbers.**

14 A: The differences between the original Revenue Proof consumption and customer count
15 were discussed on an informal basis during a site visit on July 17, 2024, in general and
16 at a high level. The differences between the original Revenue Proof consumption and
17 customer count were a main focus of the site visit on August 2, 2024, by OUCC staff
18 at Petitioner's office. A phone conversation occurred between myself and Mr. Czeschin
19 on August 5, 2025.

20 **Q: Did Petitioner file any revisions to the Revenue Proof?**

21 A: Yes, Petitioner filed revisions to the Revenue Proof and the Consumption analysis on
22 August 27, 2024.

1. **RESIDENTIAL**

1 **Q: What residential customer numbers and consumption numbers were provided in**
2 **the original Revenue Proof?**

3 A: Indiana Utilities stated the consumption for residential customers was 1,231,090 therms
4 for 3,083 customers (36,993 / 12). (Petitioner's Exhibit No. 4, Attachment BJM-2,
5 Revenue Proof, Schedule 1.)

6 **Q: What residential customer numbers and consumption numbers were provided in**
7 **the revised Revenue Proof?**

8 A: Indiana Utilities stated the consumption for residential customers was 1,540,017 therms
9 for 3,083 customers. (Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue
10 Proof, Schedule 1.)

11 **Q: What steps did you take to correct the consumption for residential customers?**

12 A: I first compared the consumption in the Revenue Proof with the consumption listed in
13 the consumption analysis, 1,363,017 therms. (Attachment JJH-1; Petitioner Supplied
14 Workpapers, page 3, Consumption Analysis – Residential, Total Usage column.) In
15 response to DRs, Indiana Utilities added the projected consumption for the Lanesville
16 residential customers, 177,000 therms, to the original Revenue Proof for a total of
17 1,540,017 therms. (Attachment JJH-10; Petitioner's Response to OUCC DRs 6-1 to 6-
18 4, page 7.) The 177,000 therms is the amount projected to be consumed after Lanesville
19 is fully connected over the course of six (6) years following the installation of the main
20 from Indiana Utilities' existing system to Lanesville. (Attachment JJH-1; Petitioner
21 Supplied Workpapers, page 1.)

22 Once Indiana Utilities filed the revised Revenue Proof and consumption
23 analysis on August 27, 2024, Indiana Utilities used the historic consumption for

1 residential customers and added the consumption of the projected Lanesville
2 customers, an addition of 177,000 therms or 590 therms for each of the 300 projected
3 customers. (Petitioner's Revised Annual Consumption Analysis, Sheet 2.) Petitioner
4 used 590 therms for each of the projected residential customers, when the historic
5 average use is 490 therms (1,363,017 / 2,783) for an over projection of 30,000 therms
6 for residential customers in Lanesville.

7 **Q: What steps did you take to correct the customer numbers for residential**
8 **customers?**

9 A: I first compared the number of customers in the original Revenue Proof to the customer
10 numbers provided in response to DRs. (Attachment JJH-11; Petitioner's Response to
11 OUCC DRs 1-8, 3-8, and 3-11.) In the historic customer count, Indiana Utilities
12 provided an average of 2,778 residential customers were connected to the system over
13 the test year. (Attachment JJH-11; Petitioner's response to OUCC DR Nos. 1-8, 3-8,
14 and 3-11.) Further, Indiana Utilities explained the 300 projected Lanesville residential
15 customers were included in the customer count on the Revenue Proof with the response
16 to a DR, explaining there were 3,600 bills added to the Number of Bills column on the
17 original Revenue Proof. (*Id.*)

18 **Q: What is the residential customer count and consumption which resulted from the**
19 **consumption correction, and what is the support for this correction?**

20 A: After removing the projected Lanesville customers, the final customer count should be
21 2,783 (3,083 – 300) with a consumption of 1,363,017 therms. (Attachment JJH-4;
22 Corrected Revenue Proof.)

2. **SMALL COMMERCIAL**

1 **Q: What small commercial customer numbers and consumption numbers were**
2 **provided in the original Revenue Proof?**

3 A: Petitioner provided the consumption as 852,791 therms and the number of customers as
4 569 (6,823 / 12). (Petitioner's Exhibit No. 4, Attachment BJM-2, Revenue Proof,
5 Schedule 1.)

6 **Q: What small commercial customer numbers and consumption numbers were**
7 **provided in the revised Revenue Proof?**

8 A: Petitioner provided the consumption as 630,254 therms and the number of customers
9 as 569. (Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue Proof,
10 Schedule 1.)

11 **Q: What steps did you take to correct the consumption for small commercial**
12 **customers?**

13 A: The initial comparison was the same as that used with the residential customer count
14 and consumption, a comparison between the original Revenue Proof and the
15 Consumption Analysis consumption, 571,404 therms. (Attachment JJH-1; Petitioner
16 Supplied Workpapers, page 4, Consumption Analysis – Small Commercial.) The
17 281,297-therm difference (852,791 – 571,404) is materially larger than the projected
18 increase in consumption with the Lanesville customers. Indiana Utilities included the
19 20 projected Lanesville customers and the projected consumption of 3,000 therms per
20 customer, or 60,000 therms, within the original Revenue Proof. (Attachment JJH-1;
21 Petitioner Supplied Workpapers, page 1.) The projected consumption for the Lanesville
22 customers is roughly three (3) times the consumption seen with the historic number of
23 customers provided in response to OUCC DR No. 1-8 (571,404 / 548). (Attachment
24 JJH-11; Petitioner's Response to OUCC DRs 1-8, 3-8, and 3-11.)

1 Indiana Utilities lost a large customer, Tyson Foods, with accounts in nearly all
2 rate classes in February and March of 2024. (*Id.*) The small commercial account for
3 this large customer had a test year consumption of 700 therms. (*Id* at page 32.)
4 Removing the consumption of this account, the small commercial consumption is
5 570,704 therms (571,404 – 700). (Attachment JJH-4; Corrected Revenue Proof.)

6 In the revised Consumption Analysis, Indiana Utilities used a historic
7 consumption of 570,954 therms. (Petitioner’s Revised Annual Consumption Analysis,
8 Sheet 2.) Indiana Utilities explained the reason for using 570,954 therms as the historic
9 consumption in response to OUCC discovery as the result of correcting a billing error
10 by removing 450 therms from the small commercial historic consumption. (Attachment
11 JJH-12; Petitioner’s Response to OUCC DR 10-3.)

12 **Q: What steps did you take to correct the customer numbers for small commercial**
13 **customers?**

14 A: Indiana Utilities included the 20 projected Lanesville customers, and the now closed
15 Tyson Foods account in the customer count on the original Revenue Proof. As these
16 customers are not expected to be connected to the system or disconnected from service
17 within the 12 months following the end of the test year, these customers were removed
18 from the customer count.

19 **Q: What is the small commercial customer count and consumption which resulted**
20 **from the consumption correction, and what is the support for this correction?**

21 A: After removing the known customer losses, the projected Lanesville customers, and the
22 billing error, the final corrected customer number is 548 (569 – 20 – 1) with a
23 consumption of 570,254 (571,404 – 700 - 450). (Attachment JJH-4; Corrected Revenue
24 Proof.)

3. LARGE COMMERCIAL

1 **Q: What large commercial customer count and consumption numbers were provided**
2 **in the original Revenue Proof?**

3 A: Indiana Utilities provided the number of customers as 118 (1,416 / 12), with an annual
4 consumption of 1,587,915 therms. (Petitioner's Exhibit No. 4, Attachment BJM-2,
5 Revenue Proof, Schedule 1.)

6 **Q: What large commercial customer count and consumption numbers were provided**
7 **in the revised Revenue Proof?**

8 A: Indiana Utilities provided the number of customers as 118, with an annual consumption
9 of 1,745,913 therms. (Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue
10 Proof, Schedule 1.)

11 **Q: What steps did you take to correct the consumption for large commercial**
12 **customers?**

13 A: I compared the Revenue Proof consumption with the historic consumption shown in
14 the corresponding Consumption Analysis, 1,603,230 therms. (Attachment JJH-1;
15 Petitioner Supplied Workpapers, pages 5-7, Consumption Analysis – Large
16 Commercial.) Tyson Foods closed in February and March 2024, with three (3) accounts
17 having a total consumption of 25,317 therms. (Attachment JJH-11; Petitioner's
18 Response to OUCC DRs 1-8, 3-8, and 3-11, page 32.) Indiana Utilities stated the
19 projected Lanesville customer consumption was included, but the original Revenue
20 Proof consumption was lower than the historic amount.

21 Removing the Tyson Foods accounts consumption, the large commercial
22 consumption should be 1,577,913 (1,603,230 – 25,317). (Attachment JJH-4; Corrected
23 Revenue Proof.)

1 Indiana Utilities also included the projected consumption of 168,000 therms
2 from the projected customers in Lanesville. (Petitioner's Revised Annual Consumption
3 Analysis, Sheet 2.) The projected consumption for Lanesville School was 96,000
4 therms, while the consulting firm hired by the school to evaluate the conversion stated
5 the load would be 70,000 therms. (Attachment JJH-2; Petitioner's Response to OUCC
6 DR 6-5.) Indiana Utilities explained the reason for the continued use of 96,000 therms
7 for Lanesville School as acceptable because of the expected connection of a concrete
8 plant set to receive service before winter 2024 in the Lanesville Industrial Park.
9 (Attachment JJH-13; Petitioner's Response to OUCC DR 10-1.) Essentially, Indiana
10 Utilities is including another customer not projected to connect to the system within
11 the 12 months following the end of the test year to explain why an estimated number
12 was not changed to reflect the latest information they had.

13 **Q: What steps did you take to correct the customer numbers for large commercial**
14 **customers?**

15 A: I compared the number of customers provided in the original Revenue Proof to the
16 average number of customers provided for the test year, 118. Petitioner also did not
17 remove the three (3) Tyson Foods accounts. Removing the now closed Tyson Foods
18 accounts, the number of Large Commercial customers is 115 (118 – 3).

19 **Q: What is the large commercial customer count and consumption which resulted**
20 **from the consumption correction, and what is the support for this correction?**

21 A: After removing the Tyson Foods accounts the customer count should be 115 (118 – 3)
22 with a consumption of 1,577,913 therms. (Attachment JJH-4; Corrected Revenue
23 Proof.)

4. **INDUSTRIAL**

1 **Q: What industrial customer count and consumption numbers were provided in the**
2 **original Revenue Proof?**

3 A: Indiana Utilities included three (3) customers (36 / 12) with a consumption of 424,864
4 therms. (Petitioner's Exhibit No. 4, Attachment BJM-2, Revenue Proof, Schedule 1.)

5 **Q: What industrial customer count and consumption numbers were provided in the**
6 **revised Revenue Proof?**

7 A: Indiana Utilities provided the same customer count and consumption as in the original
8 Revenue Proof, three (3) customers and a consumption of 424,864 therms. (Petitioner's
9 Exhibit No. 4, Revised Attachment BJM-2, Revenue Proof, Schedule 1.)

10 **Q: What steps did you take to correct the consumption for industrial customers?**

11 A: While no actions were needed to correct the test year consumption of the remaining
12 three (3) Industrial customers, I did take steps to confirm the consumption given the
13 errors and discrepancies in customer count and consumption seen with other rate
14 classes.

15 I requested and received the billing registers for the three (3) remaining
16 customers and calculated the test year consumption and confirmed the consumption for
17 the remaining three (3) customers is the same as the original Revenue Proof and is
18 consistent with the revised Revenue Proof.

19 **Q: What steps did you take to correct the customer numbers for industrial**
20 **customers?**

21 A: No actions were necessary to correct the customer numbers for industrial customers as
22 the original Revenue Proof showed the number of industrial customers as 3.
23 (Petitioner's Exhibit No. 4, Attachment BJM-2, Revenue Proof, Schedule 1.)

5. **GENERAL TRANSPORTATION**

1 **Q: What general transportation customer numbers and consumption numbers were**
2 **provided in the original Revenue Proof?**

3 A: Indiana Utilities provided there was 1 general transportation customer (13 / 12) with an
4 annual consumption of 1,753,834 therms. (Petitioner's Exhibit No. 4, Attachment
5 BJM-2, Revenue Proof, Schedule 1.)

6 **Q: What general transportation customer numbers and consumption numbers were**
7 **provided in the revised Revenue Proof?**

8 A: Indiana Utilities provided there was 1 general transportation customer (13 / 12) with an
9 annual consumption of 272,828 therms. (Petitioner's Exhibit No. 4, Revised
10 Attachment BJM-2, Revenue Proof, Schedule 1.)

11 **Q: What steps did you take to correct the consumption for general transportation**
12 **customers?**

13 A: I first compared the consumption in the original Revenue Proof with the Consumption
14 Analysis, 1,013,331 therms. (Attachment JJH-1; Petitioner Supplied Workpapers,
15 pages 9-10, Consumption Analysis – General Transportation.) This 740,053-therm
16 difference (1,753,834 – 1,013,331) was the result of the addition of the consumption
17 for the now closed Tyson Foods accounts rather than the removal of the same.
18 (Attachment JJH-10; Petitioner's Response to OUCC DRs 6-1 to 6-4, page 7.)

19 Due to the errors seen with the other rate cases, I requested and received the
20 billing registers for the single remaining customer. (*Id* at pages 11-14.) Using the
21 provided billing registers, I calculated the consumption is 272,828 therms or the same
22 as is listed in Indiana Utilities' revised Revenue Proof. (Attachment JJH-6; Petitioner's
23 Response to OUCC DRs 6-6, 7-6, and 10-2, and Petitioner's Exhibit No. 4, Revised
24 Attachment BJM-2, Revenue Proof, Schedule 1.)

1 In the revised Revenue Proof, Indiana Utilities corrected the general
2 transportation rate class consumption from the original 1,753,834 therms to the correct
3 272,828 therms. (Petitioner's Exhibit No.4, Attachment BJM-2, Revenue Proof,
4 Schedule 1; and Petitioner's Exhibit No. 4, Revised Attachment BJM-2, Revenue
5 Proof, Schedule 1, respectively.)

6 **Q: What steps did you take to correct the customer numbers for general**
7 **transportation customers?**

8 A: While the number of customers is the same as the number originally provided, the
9 number of bills is incorrect. Indiana Utilities provided there are two (2) meters used for
10 billing purposes for the single remaining customer. (Attachment JJH-6; Petitioner's
11 Response to OUCC DRs 6-6, 7-6, and 10-2, pages 11-14.) With two (2) meters used
12 for billing purposes, the number of bills should be 24. (Attachment JJH-4; Corrected
13 Revenue Proof.) The calculation of 24 bills is based on the Indiana Utilities' tariff rules
14 for this rate class stating the customer service charge is applied on a per meter basis
15 rather than a per customer basis, and the requirement for the minimum monthly bill to
16 be the monthly customer service charge. (Petitioner's Exhibit No. 2, Attachment NA-
17 2 (Redlined), page 9, Original Sheet No. 9.)

18 **Q: What is the general transportation customer count and consumption which**
19 **resulted from the consumption correction, and what is the support for this**
20 **correction?**

21 A: The consumption for the remaining customer is 272,828 therms. (Petitioner's Exhibit
22 No. 4, Revised Attachment BJM-2, Revenue Proof, Schedule 1.) The number of bills
23 should be 24 due to the number of meters being used for billing purposes and the
24 requirement the customer charge be applied on a per meter basis. (Attachment JJH-4;
25 Corrected Revenue Proof.)

INDIANA UTILITIES CORPORATION
#46086 RATE CASE

[OUCC]

PUBLIC ATTACHMENT JJH-4 CORRECTED PETITIONER REVENUE PROOF

	Number of Bills (1)	Billing Quantities (therms) (2)	Present Rates (\$/therm) (3)	Margins at Present Rates (4)	Proposed Effective Rates (\$/therm) (5)	Margins at Proposed Rates (6)	Increase (Decrease) Amount Percent (7) (8)	
Residential Gas Service								
Service Charge	33,393		\$ 13.13	\$ 438,450	\$ 18.00	\$ 601,074	\$ 162,624	37.09%
First 100 therms		1,204,862	\$ 0.50177	\$ 604,564	\$ 0.70883	\$ 854,042	\$ 249,478	41.27%
Over 100 therms		158,155	\$ 0.41185	\$ 65,136	\$ 0.58180	\$ 92,015	\$ 26,879	41.27%
Total Therms and Margins	33,393	1,363,017		\$ 1,108,150		\$ 1,547,131	\$ 438,981	39.61%
Small Commercial/General Gas Service								
Service Charge	6,571		\$ 13.13	\$ 86,277	\$ 18.00	\$ 118,278	\$ 32,001	37.09%
Frist 100 therms		253,329	\$ 0.50177	\$ 127,113	\$ 0.70883	\$ 179,567	\$ 52,454	41.27%
Over 100 therms		316,925	\$ 0.41185	\$ 130,526	\$ 0.58180	\$ 184,387	\$ 53,861	41.26%
Total Therms and Margins	6,571	570,254		\$ 343,916		\$ 482,232	\$ 138,316	40.22%
Large Commercial Gas Service								
Service Charge	1,380		\$ 70.05	\$ 96,669	\$ 80.00	\$ 110,400	\$ 13,731	14.20%
All therms		1,577,913	\$ 0.38515	\$ 607,733	\$ 0.55393	\$ 874,053	\$ 266,320	43.82%
Total Therms and Margins	1,380	1,577,913		\$ 704,402		\$ 984,453	\$ 280,051	39.76%
Industrial Gas Service								
Service Charge	36		\$ 510.83	\$ 18,390	\$ 600.00	\$ 21,600	\$ 3,210	17.46%
All therms		424,864	\$ 0.19857	\$ 84,365	\$ 0.28731	\$ 122,068	\$ 37,703	44.69%
Total Therms and Margins	36	424,864		\$ 102,755		\$ 143,668	\$ 40,913	39.82%
General Transportation Service								
Service Charge	24		\$ 510.83	\$ 12,260	\$ 600.00	\$ 14,400	\$ 2,140	17.46%
All therms		272,828	\$ 0.19857	\$ 54,175	\$ 0.28731	\$ 78,386	\$ 24,211	44.69%
Total Therms and Margins	24	272,828		\$ 66,435		\$ 92,786	\$ 26,351	39.66%
Large Transportation Service								
Service Charge	-		\$ 973.01	\$ -	\$ 1,250.00	\$ -	\$ -	0.0%
All therms		-	\$ 0.08400	\$ -	\$ 0.11740	\$ -	\$ -	0.0%
Total Therms and Margins	-	-		\$ -		\$ -	\$ -	0.00%
School Transportation Service								
Service Charge	-		\$ 132.33	\$ -	\$ 160.00	\$ -	\$ -	0.0%
All therms		-	\$ 0.38566	\$ -	\$ 0.55393	\$ -	\$ -	0.0%
Total Therms and Margins	-	-		\$ -		\$ -	\$ -	0.00%
TOTAL THERMS AND MARGIN	41,404	4,208,876		2,325,658		3,250,270	924,612	39.76%

OUCR DR 7-2

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Attachment BJM-2, Schedule 1, Industrial and General Transportation Gas Service, please provide the following:

- a. An explanation for why the Industrial rate class and the General Transportation rate class were allocated \$647,486 of the proposed increase in margins when these rate classes have separate tariff rates – Rate 3 and Rate 4, respectively.
- b. The increase in margins to be allocated to Industrial Gas Service as a separate tariff.
- c. The increase in margins to be allocated to General Transportation Service as a separate tariff.

Information Provided:

The Industrial rate class and General Transportation Service have separate tariffs but those tariffs share an identical rate structure. They have done so through multiple cost of service studies. To preserve this identical structure, Petitioner has allocated the rate increase to the tariffs as a group. See OUCR DR 3-12.

OUCG DR 6-6

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Please provide the name of each customer and its fiscal year (October 1 – September 30) volumetric consumption, and the fiscal year revenue for 2021, 2022, 2023, and 2024 (to date), and the proforma consumption ending fiscal year end September 30, 2024.

- a. Rate 3 – Industrial Gas Service
- b. Rate 4 – General Transport Service

Information Provided:

- a. Rate 3 – Industrial Gas Service: Petitioner served 4 Industrial accounts for periods requested. Since Tyson Food shut down Petitioner now serves 3 accounts currently.
 1. Tyson Foods Hatchery, which is now shut down, usage and revenue was previously provided.
 2. Allied Applications – Usage and revenue attached as Attachment OUCG 6-6.1.
 3. Lucas Oil – Usage and revenue attached as Attachment OUCG 6-6.2.
 4. C & R Asphalt – Usage and revenue attached as Attachment OUCG 6-6.3, please note they have 2 meters under this Rate that are combined at billing.
- b. Rate 4 – General Transport Service: Petitioner served 2 General Transport accounts for periods requested. Since Tyson Food shut down we only serve 1 customer currently.
 1. Irving Material, Inc. (IMI) which changed its name in 2023 to E&B Paving, LLC – Usage and revenue attached as Attachment OUCG 6-6.4. Please note they have 2 meters under this Rate that are combined at billing. Proforma consumption is unknown, Petitioner believes a reasonable assumption would be the average all the usage months (not winter months) which is 28,786 therms per usage month. Based on the recent year of usage in 2023/24, the average usage is 21,658 therms per month. Usage has reduced over the past several years because of C & R Asphalt Plant coming online.

Attachments Provided:

- Attachment OUCG 6-6.1.pdf
- Attachment OUCG 6-6.2.pdf
- Attachment OUCG 6-6.3.pdf
- Attachment OUCG 6-6.4.pdf

Indiana Utilities Corporation Billing Register

Cycle(s) *All*
Customer Type(s) *All*
Service Type(s) *All*
Print Billing Register For *Historical Billing*
Address To Print *Billing Address*
Totals Format *Gross Totals*
Account Number Range *0011-27700-001 To 0011-27700-001*

Break Out Service Credit
Print Budget Actual Amounts
Space Between Accounts *0"*
AddOn Type Reporting Group *Add On Reporting Group*
Transaction Date Range *10/1/2021 To 6/30/2024*
Print Format *Detail*
Print Rate Codes
Filter By Reporting Groups

Billing Register Sort Order *Account Number*
Use Reading Factor
Print Final Bills First
Include Inactive Services
Inactive Services To Include *All*

Industrial

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
0011-27700-001 Allied Applications 723 Quarry Rd NW Corydon, IN 47112-6921													
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.63	81.63
Gas	A	31591	33688	2942	0.00	1,125.40	1,176.74	0.00	0.00	2,302.14	0.00	0.00	2,302.14
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.27	69.27
Gas	A	33688	36065	3332	0.00	1,204.99	1,372.38	0.00	0.00	2,577.37	0.00	0.00	2,577.37
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.53	77.53
Gas	A	36065	38957	3917	0.00	1,324.38	1,524.30	0.00	0.00	2,848.68	0.00	0.00	2,848.68
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.67	85.67
Gas	A	38957	41565	3573	0.00	1,254.18	1,206.28	0.00	0.00	2,460.46	0.00	0.00	2,460.46
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.02	74.02
Gas	A	41565	45313	5076	0.00	1,560.91	1,773.15	0.00	0.00	3,334.06	0.00	0.00	3,334.06
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.23	100.23
Gas	A	45313	48897	4859	0.00	1,516.62	1,734.23	0.00	0.00	3,250.85	0.00	0.00	3,250.85
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.74	97.74
Gas	A	48897	52725	5356	0.00	1,618.05	1,729.51	0.00	0.00	3,347.56	0.00	0.00	3,347.56
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.64	100.64
Gas	A	52725	56476	5283	0.00	1,603.15	1,694.89	0.00	0.00	3,298.04	0.00	0.00	3,298.04
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.15	99.15
Gas	A	56476	59988	4956	0.00	1,536.42	1,577.64	0.00	0.00	3,114.06	0.00	0.00	3,114.06
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.63	93.63
Gas	A	59988	62740	3876	0.00	1,297.58	1,757.30	0.00	0.00	3,054.88	0.00	0.00	3,054.88
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.86	91.86
Gas	A	62740	65652	4109	0.00	1,344.46	1,858.54	0.00	0.00	3,203.00	0.00	0.00	3,203.00
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.30	96.30
Gas	A	65652	68380	3821	0.00	1,286.51	1,557.29	0.00	0.00	2,843.80	0.00	0.00	2,843.80
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.52	85.52
Gas	A	68380	71785	4791	0.00	1,481.70	2,399.28	0.00	0.00	3,880.98	0.00	0.00	3,880.98
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.64	116.64
Gas	A	71785	76300	6317	0.00	1,788.76	3,026.85	0.00	0.00	4,815.61	0.00	0.00	4,815.61
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.68	144.68

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
Gas	A	76300	80505	5756	0.00	1,675.87	2,658.12	0.00	0.00	4,333.99	0.00	0.00	4,333.99
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.23	130.23
Service	I				0.00	15.00	0.00	0.00	0.00	15.00	0.00	0.00	15.00
Service	I				0.00	2.35	0.00	0.00	0.00	2.35	0.00	0.00	2.35
Gas	A	80505	83876	4557	0.00	1,434.61	1,682.13	0.00	0.00	3,116.74	0.00	0.00	3,116.74
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.71	93.71
Gas	A	83876	87486	4856	0.00	1,494.77	1,808.96	0.00	0.00	3,303.73	0.00	0.00	3,303.73
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.32	99.32
Gas	A	87486	90652	4313	0.00	1,385.51	1,633.25	0.00	0.00	3,018.76	0.00	0.00	3,018.76
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.77	90.77
Gas	A	90652	95657	6745	0.00	1,874.88	2,491.60	0.00	0.00	4,366.48	0.00	0.00	4,366.48
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.20	131.20
Gas	A	95657	729	6983	0.00	1,922.77	3,711.32	0.00	0.00	5,634.09	0.00	0.00	5,634.09
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.23	169.23
Gas	A	729	4295	5037	0.00	1,531.20	2,876.83	0.00	0.00	4,408.03	0.00	0.00	4,408.03
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.45	132.45
Gas	A	4295	6545	3169	0.00	1,155.32	2,108.81	0.00	0.00	3,264.13	0.00	0.00	3,264.13
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.13	98.13
Gas	A	6545	10005	4864	0.00	1,496.38	3,173.71	0.00	0.00	4,670.09	0.00	0.00	4,670.09
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.31	140.31
Gas	A	10005	14214	5934	0.00	1,711.69	2,954.24	0.00	0.00	4,665.93	0.00	0.00	4,665.93
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.19	140.19
Gas	A	14214	18284	5748	0.00	1,674.26	2,627.01	0.00	0.00	4,301.27	0.00	0.00	4,301.27
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.25	129.25
Gas	A	18284	21069	3934	0.00	1,309.25	1,445.35	0.00	0.00	2,754.60	0.00	0.00	2,754.60
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.85	82.85
Gas	A	21069	22381	1846	0.00	889.10	699.12	0.00	0.00	1,588.22	0.00	0.00	1,588.22
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.86	47.86
Gas	A	22381	24682	3250	0.00	1,171.62	1,304.10	0.00	0.00	2,475.72	4,176.63	0.00	6,652.35
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.48	74.48
Gas	A	24682	26346	2293	0.00	979.05	853.00	0.00	0.00	1,832.05	3,826.83	0.00	5,658.88
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.17	55.17
Gas	A	26346	28020	2333	0.00	974.09	864.68	0.00	0.00	1,838.77	1,314.05	0.00	3,152.82
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.37	55.37
Gas	A	28020	29331	1815	0.00	871.23	594.47	0.00	0.00	1,465.70	1,608.19	0.00	3,073.89
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.18	44.18
Gas	A	29331	30719	1948	0.00	897.64	606.94	0.00	0.00	1,504.58	1,118.07	0.00	2,622.65
Gas	A				0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.35	45.35
Gas	A	30719	32689	2769	0.00	1,060.67	916.68	0.00	0.00	1,977.35	2,668.00	0.00	4,645.35
					0.00	45,470.37	59,398.70	0.00	0.00	104,869.07	14,711.77	3,174.56	122,755.40

Service	Budget	Final	Active	Inactive	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
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Route 11 Totals

Gas	0	0	66	0	140358	0.00	45,453.02	59,398.70	0.00	0.00	104,851.72	14,711.77	3,174.56	122,738.05
Service	0	0	0	2	0	0.00	17.35	0.00	0.00	0.00	17.35	0.00	0.00	17.35
	0	0	66	2	140358	0.00	45,470.37	59,398.70	0.00	0.00	104,869.07	14,711.77	3,174.56	122,755.40
													Number of Active Accounts	1
													Number of Inactive Accounts	0

Indiana Utilities Corporation
Billing Register

Cycle(s) All
Customer Type(s) All
Service Type(s) All
Print Billing Register For Historical Billing
Address To Print Billing Address
Totals Format Gross Totals
Account Number Range 0011-16850-001 To 0011-16850-001

Break Out Service Credit
Print Budget Actual Amounts
Space Between Accounts 0
AddOn Type Reporting Group Add On Reporting Group
Transaction Date Range 10/1/2021 To 6/30/2024
Print Format Detail
Print Rate Codes
Filter By Reporting Groups

Billing Register Sort Order Account Number
Use Reading Factor
Print Final Bills First
Include Inactive Services
Inactive Services To Include All

Industrial

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross	
0011-16850-001 Lucas Oil Products Inc		1310 E 96th St Ste 200 Indianapolis, IN 46240-3691												
Gas	A	410144	415374	5559	0.00	1,659.48	2,223.49	0.00	271.81	4,154.78	0.00	0.00	4,154.78	
Gas	A	415374	421430	6431	0.00	1,837.44	2,648.80	0.00	314.04	4,800.28	0.00	0.00	4,800.28	
Gas	A	421430	427413	6139	0.00	1,777.85	2,388.99	0.00	291.68	4,458.52	0.00	0.00	4,458.52	
Gas	A	427413	428315	4893	0.00	1,523.56	1,651.93	0.00	222.28	3,397.77	0.00	0.00	3,397.77	
Meter ChangeOut		428315	433984	5816	0.00	1,711.93	2,031.65	0.00	262.05	4,005.63	0.00	0.00	4,005.63	
		428315	428315	0										
Gas	A	433984	439889	6064	0.00	1,762.54	2,164.30	0.00	274.88	4,201.72	0.00	0.00	4,201.72	
Gas	A	439889	445417	5860	0.00	1,720.91	1,892.25	0.00	252.92	3,866.08	0.00	0.00	3,866.08	
Gas	A	445417	449086	3915	0.00	1,323.97	1,256.01	0.00	180.60	2,760.58	0.00	0.00	2,760.58	
Gas	A	449086	453754	4990	0.00	1,543.36	1,588.47	0.00	219.23	3,351.06	0.00	0.00	3,351.06	
Gas	A	453754	457752	4266	0.00	1,376.05	1,934.12	0.00	231.71	3,541.88	0.00	0.00	3,541.88	
Gas	A	457752	463076	5691	0.00	1,662.79	2,574.10	0.00	296.58	4,533.47	0.00	0.00	4,533.47	
Gas	A	463076	468107	5338	0.00	1,591.76	2,175.56	0.00	263.71	4,031.03	0.00	0.00	4,031.03	
Gas	A	468107	473605	5861	0.00	1,697.00	2,935.13	0.00	324.25	4,956.38	0.00	0.00	4,956.38	
Gas	A	473605	479034	5755	0.00	1,675.67	2,757.57	0.00	310.33	4,743.57	0.00	0.00	4,743.57	
Gas	A	479034	484569	5740	0.00	1,672.65	2,650.73	0.00	302.64	4,626.02	0.00	0.00	4,626.02	
Gas	A	484569	490505	6078	0.00	1,740.67	2,243.57	0.00	278.90	4,263.14	0.00	0.00	4,263.14	
Gas	A	490505	494398	3967	0.00	1,315.89	1,477.79	0.00	195.56	2,989.24	0.00	0.00	2,989.24	
Gas	A	494398	498734	4475	0.00	1,418.11	1,694.59	0.00	217.89	3,330.59	0.00	0.00	3,330.59	
Gas	A	498734	502617	3965	0.00	1,315.49	1,464.67	0.00	194.61	2,974.77	0.00	0.00	2,974.77	
Gas	A	502617	505634	3147	0.00	1,150.89	1,672.57	0.00	197.64	3,021.10	0.00	0.00	3,021.10	
Gas	A	505634	509302	3925	0.00	1,307.44	2,241.72	0.00	248.44	3,797.60	0.00	0.00	3,797.60	
Gas	A	509302	513109	4062	0.00	1,335.01	2,703.06	0.00	282.66	4,320.73	0.00	0.00	4,320.73	
Gas	A	513109	517265	4426	0.00	1,408.25	2,887.92	0.00	300.73	4,596.90	0.00	0.00	4,596.90	
Gas	A	517265	520759	3732	0.00	1,268.60	1,857.98	0.00	218.86	3,345.44	0.00	0.00	3,345.44	
Gas	A	520759	524707	4224	0.00	1,367.60	1,930.49	0.00	230.87	3,528.96	0.00	0.00	3,528.96	
Gas	A	524707	528601	4167	0.00	1,356.13	1,530.96	0.00	202.10	3,089.19	0.00	0.00	3,089.19	
Gas	A	528601	532393	4042	0.00	1,330.98	1,530.79	0.00	200.32	3,062.09	0.00	0.00	3,062.09	
Gas	A	532393	536779	4693	0.00	1,461.98	1,883.11	0.00	234.16	3,579.25	0.00	0.00	3,579.25	

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
Gas	A	536779	540741	4136	0.00	1,349.90	1,538.59	0.00	202.19	3,090.68	0.00	0.00	3,090.68
Gas	A	540741	543655	3077	0.00	1,121.83	1,140.43	0.00	158.36	2,420.62	0.00	0.00	2,420.62
Gas	A	543655	548597	5184	0.00	1,540.22	1,697.92	0.00	226.67	3,464.81	0.00	0.00	3,464.81
Gas	A	548597	554607	6389	0.00	1,779.49	1,990.62	0.00	263.91	4,034.02	0.00	0.00	4,034.02
Gas	A	554607	560391	6160	0.00	1,734.02	2,039.27	0.00	264.13	4,037.42	0.00	0.00	4,037.42
					0.00	49,839.46	66,399.15	0.00	8,166.71	124,375.32	0.00	0.00	124,375.32

Service	Budget	Final	Active	Inactive	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross	
Route 11 Totals															
Gas	0	0	33	0	162167	0.00	49,839.46	66,399.15	0.00	8,136.71	124,375.32	0.00	0.00	124,375.32	
	0	0	33	0	162167	0.00	49,839.46	66,399.15	0.00	8,136.71	124,375.32	0.00	0.00	124,375.32	
													Number of Active Accounts		1
													Number of Inactive Accounts		0

Indiana Utilities Corporation
Billing Register

Cycle(s) *All*
Customer Type(s) *All*
Service Type(s) *All*
Print Billing Register For *Historical Billing*
Address To Print *Billing Address*
Totals Format *Gross Totals*
Account Number Range *0011-16880-001 To 0011-16880-001*

Break Out Service Credit
Print Budget Actual Amounts
Space Between Accounts *0"*
AddOn Type Reporting Group *Add On Reporting Group*
Transaction Date Range *10/1/2021 To 6/30/2024*
Print Format *Detail*
Print Rate Codes
Filter By Reporting Groups

Billing Register Sort Order
Use Reading Factor
Print Final Bills First
Include Inactive Services
Inactive Services To Include *All*

INDUSTRIAL

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
0011-16880-001 C & R Construction 598 Schwartz Rd NW Corydon, IN 47112-6988													
Gas	A	602030	645480	51721	0.00	11,080.22	20,687.37	0.00	0.00	31,767.59	0.00	0.00	31,767.59
Gas	A	645480	694554	58549	0.00	12,473.68	24,115.16	0.00	0.00	36,588.84	0.00	0.00	36,588.84
Gas	A	694554	711642	21933	0.00	5,001.09	8,535.23	0.00	0.00	13,536.32	0.00	0.00	13,536.32
Gas	A	711642	712655	1948	0.00	922.55	657.66	0.00	0.00	1,580.21	0.00	0.00	1,580.21
Gas	A	712655	712655	305	0.00	587.24	106.54	0.00	0.00	693.78	0.00	0.00	693.78
Gas	A	712655	742623	35884	0.00	7,848.21	12,807.36	0.00	0.00	20,655.57	0.00	0.00	20,655.57
Gas	A	742623	770132	34430	0.00	7,551.47	11,117.79	0.00	0.00	18,669.26	0.00	0.00	18,669.26
Gas	A	770132	805642	43350	0.00	9,371.87	13,907.55	0.00	0.00	23,279.42	0.00	0.00	23,279.42
Gas	A	805642	847060	49591	0.00	10,645.53	15,786.30	0.00	0.00	26,431.83	0.00	0.00	26,431.83
Gas	A	847060	880177	40088	0.00	8,584.16	18,175.10	0.00	0.00	26,759.26	0.00	0.00	26,759.26
Gas	A	880177	931518	60770	0.00	12,745.79	27,486.88	0.00	0.00	40,232.67	0.00	0.00	40,232.67
Gas	A	931518	985248	62688	0.00	13,131.73	25,549.12	0.00	0.00	38,680.85	0.00	0.00	38,680.85
Gas	A	985248	1013829	35395	0.00	7,639.83	17,725.46	0.00	0.00	25,365.29	0.00	0.00	25,365.29
Gas	A	1013829	1024774	15726	0.00	3,682.04	7,535.27	0.00	0.00	11,217.31	0.00	0.00	11,217.31
Gas	A	1024774	1039383	18395	0.00	4,219.09	8,494.81	0.00	0.00	12,713.90	0.00	0.00	12,713.90
Gas	A	1039383	1039383	0	0.00	517.65	0.00	0.00	0.00	517.65	0.00	0.00	517.65
Gas	A	1039383	1039383	0	0.00	517.65	0.00	0.00	0.00	517.65	0.00	0.00	517.65
Gas	A	1039383	1043889	6507	0.00	1,826.99	2,464.07	0.00	0.00	4,291.06	0.00	0.00	4,291.06
Gas	A	1043889	1058005	18806	0.00	4,301.79	6,946.94	0.00	0.00	11,248.73	0.00	0.00	11,248.73
Gas	A	1058005	1092418	41168	0.00	8,801.47	21,879.97	0.00	0.00	30,681.44	0.00	0.00	30,681.44
Gas	A	1092418	1125994	41000	0.00	8,767.67	23,416.74	0.00	0.00	32,184.41	0.00	0.00	32,184.41
Gas	A	1125994	1165924	48115	0.00	10,199.35	32,018.13	0.00	0.00	42,217.48	0.00	0.00	42,217.48
Gas	A	1165924	1216325	57051	0.00	11,997.45	37,225.21	0.00	0.00	49,222.66	0.00	0.00	49,222.66
Gas	A	1216325	1235951	24246	0.00	5,396.43	12,070.87	0.00	0.00	17,467.30	0.00	0.00	17,467.30
Gas	A	1235951	1260407	29890	0.00	6,532.12	13,660.63	0.00	0.00	20,192.75	0.00	0.00	20,192.75
Gas	A	1260407	1295291	41198	0.00	8,807.51	15,136.15	0.00	0.00	23,943.66	0.00	0.00	23,943.66
Gas	A	1295291	1307635	15992	0.00	3,735.56	6,056.49	0.00	0.00	9,792.05	0.00	0.00	9,792.05
Gas	A	1307635	1307635	0	0.00	517.65	0.00	0.00	0.00	517.65	0.00	0.00	517.65
Gas	A	1307635	1309014	4854	0.00	1,494.37	1,805.69	0.00	0.00	3,300.06	0.00	0.00	3,300.06

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
Gas	A	1309014	1326896	22280	0.00	4,934.97	8,257.64	0.00	0.00	13,192.61	0.00	0.00	13,192.61
Customer Credit						0.00	0.00	0.00	0.00	0.00	(99.21)	0.00	(99.21)
Gas	A	1326896	1364206	42883	0.00	9,026.11	14,045.47	0.00	0.00	23,071.58	0.00	0.00	23,071.58
Gas	A	1364206	1395058	35773	0.00	7,614.27	11,145.79	0.00	0.00	18,760.06	0.00	0.00	18,760.06
Gas	A	1395058	1436279	46591	0.00	9,762.40	15,423.95	0.00	0.00	25,186.35	0.00	0.00	25,186.35
					0.00	220,235.91	434,241.34	0.00	0.00	654,477.25	(99.21)	0.00	654,378.04

Service	Budget	Final	Active	Inactive	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross
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Route 11 Totals

Gas	0	0	33	0	1007127	0.00	220,235.91	434,241.34	0.00	0.00	654,477.25	0.00	0.00	654,477.25
Customer Credit							0.00	0.00	0.00	0.00	0.00	(99.21)	0.00	(99.21)
	0	0	33	0	1007127	0.00	220,235.91	434,241.34	0.00	0.00	654,477.25	(99.21)	0.00	654,378.04
												Number of Active Accounts		1
												Number of Inactive Accounts		0

Indiana Utilities Corporation
Billing Register

Cycle(s) *All*
Customer Type(s) *All*
Service Type(s) *All*
Print Billing Register For *Historical Billing*
Address To Print *Billing Address*
Totals Format *Gross Totals*
Account Number Range *0011-14900-003 To 0011-14900-003*

Break Out Service Credit
Print Budget Actual Amounts
Space Between Accounts *0"*
AddOn Type Reporting Group *Add On Reporting Group*
Transaction Date Range *10/1/2021 To 6/30/2024*
Print Format *Detail*
Print Rate Codes
Filter By Reporting Groups

Billing Register Sort Order *Account Number*
Use Reading Factor
Print Final Bills First
Include Inactive Services
Inactive Services To Include *All*

General TRANSPORT

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross	
0011-14900-003 E & B Paving, LLC 286 W. 300 N Anderson, IN 46012-1225														
Gas	A	296327	2965171	8193	0.00	2,166.25	0.00	0.00	151.64	2,317.89	0.00	0.00	2,317.89	
Gas	A	C			0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.20	65.20	
Gas	A	296517	2996329	39453	0.00	8,456.38	0.00	0.00	591.95	9,048.33	0.00	0.00	9,048.33	
Gas	A	299632	3036801	50602	0.00	10,699.78	0.00	0.00	748.98	11,448.76	0.00	0.00	11,448.76	
Gas	A	303680	3051472	23150	0.00	5,175.89	0.00	0.00	362.31	5,538.20	0.00	0.00	5,538.20	
Gas	A	305147	3076490	32302	0.00	7,017.46	0.00	0.00	491.22	7,508.68	0.00	0.00	7,508.68	
Gas	A	C			0.00	0.00	0.00	0.00	0.00	0.00	0.00	210.73	210.73	
Gas	A	307649	3076490	0	0.00	517.65	0.00	0.00	36.24	553.89	210.73	0.00	764.62	
Gas	A	307649	3076490	0	0.00	517.65	0.00	0.00	36.24	553.89	0.00	0.00	553.89	
Gas	A	307649	3076490	2178	0.00	943.32	0.00	0.00	66.03	1,009.35	0.00	0.00	1,009.35	
Customer Credit						0.00	0.00	0.00	0.00	0.00	(15.74)	0.00	(15.74)	
Gas	A	307649	3085935	15824	0.00	3,653.00	0.00	0.00	255.71	3,908.71	0.00	0.00	3,908.71	
Customer Credit						0.00	0.00	0.00	0.00	0.00	(132.39)	0.00	(132.39)	
Gas	A	C			0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.80	109.80	
Gas	A	308593	3092702	13965	0.00	3,283.86	0.00	0.00	229.87	3,513.73	109.80	0.00	3,623.53	
Gas	A	309270	3095953	9253	0.00	2,348.20	0.00	0.00	164.37	2,512.57	0.00	0.00	2,512.57	
						0.00	44,779.44	0.00	0.00	3,134.56	47,914.00	172.40	385.73	48,472.13

Service	Budget	Final	Active	Inactive	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross	
Report Totals															
Gas	0	0	14	0	194920	0.00	44,779.44	0.00	0.00	3,134.56	47,914.00	320.53	385.73	48,620.26	
Customer Credit							0.00	0.00	0.00	0.00	0.00	(148.13)	0.00	(148.13)	
	0	0	14	0	194920	0.00	44,779.44	0.00	0.00	3,134.56	47,914.00	172.40	385.73	48,472.13	
													Number of Active Accounts		1
													Number of Inactive Accounts		0

Indiana Utilities Corporation
Billing Register

Cycle(s) All
Customer Type(s) All
Service Type(s) All
Print Billing Register For Historical Billing
Address To Print Billing Address
Totals Format Gross Totals
Account Number Range 0011-14900-002 To 0011-14900-002

Break Out Service Credit
Print Budget Actual Amounts
Space Between Accounts 0"
AddOn Type Reporting Group Add On Reporting Group
Transaction Date Range 10/1/2021 To 6/30/2024
Print Format Detail
Print Rate Codes
Filter By Reporting Groups

Billing Register Sort Order Account Number
Use Reading Factor
Print Final Bills First
Include Inactive Services
Inactive Services To Include All

General Transport

Service	Budget Billed	Previous Reading	Present Reading	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross	
0011-14900-002 I M I Irving Material, INC 8032 N State Road 9 Greenfield, IN 46140-9017														
Gas	I	2553045	2617881	78861	0.00	16,618.95	0.00	0.00	1,163.33	17,782.28	0.00	0.00	17,782.28	
Gas	I	2617880	2641894	34731	0.00	7,612.90	0.00	0.00	532.90	8,145.80	0.00	0.00	8,145.80	
Gas	I	2641890	2643723	2665	0.00	1,068.87	0.00	0.00	74.82	1,143.69	0.00	0.00	1,143.69	
Gas	I	2643720	2643727	4	0.00	525.82	0.00	0.00	36.81	562.63	0.00	0.00	562.63	
Gas	I	2643720	2643731	4	0.00	525.82	0.00	0.00	36.81	562.63	0.00	0.00	562.63	
Gas	I	2643730	2643731	1	0.00	525.20	0.00	0.00	36.76	561.96	0.00	0.00	561.96	
Gas	I	2643730	2645861	3900	0.00	1,320.91	0.00	0.00	92.46	1,413.37	0.00	0.00	1,413.37	
Gas	I	2645860	2655955	17764	0.00	4,150.28	0.00	0.00	290.52	4,440.80	0.00	0.00	4,440.80	
Gas	I	2655950	2684136	37668	0.00	8,212.29	0.00	0.00	574.86	8,787.15	0.00	0.00	8,787.15	
Gas	I	2684130	2718284	44119	0.00	9,395.28	0.00	0.00	657.67	10,052.95	0.00	0.00	10,052.95	
Gas	I	2718280	2759345	52631	0.00	11,108.06	0.00	0.00	777.56	11,885.62	0.00	0.00	11,885.62	
Gas	I	2759340	2804279	55983	0.00	11,782.55	0.00	0.00	824.78	12,607.33	0.00	0.00	12,607.33	
Gas	I	2804270	2835108	41300	0.00	8,828.04	0.00	0.00	617.96	9,446.00	0.00	0.00	9,446.00	
Gas	I	2835100	2868334	44144	0.00	9,400.31	0.00	0.00	658.02	10,058.33	0.00	0.00	10,058.33	
Gas	I	2868330	2875321	10944	0.00	2,719.80	0.00	0.00	190.39	2,910.19	0.00	0.00	2,910.19	
Gas	I	2875320	2875328	8	0.00	519.26	0.00	0.00	36.35	555.61	0.00	0.00	555.61	
Gas	I	2875320	2875331	3	0.00	518.25	0.00	0.00	36.28	554.53	0.00	0.00	554.53	
Gas	I	2875330	2894897	28047	0.00	6,161.27	0.00	0.00	431.29	6,592.56	0.00	0.00	6,592.56	
Gas	I	2894890	2908784	21499	0.00	4,843.68	0.00	0.00	339.06	5,182.74	0.00	0.00	5,182.74	
Gas	I	2908780	2936433	36766	0.00	7,915.70	0.00	0.00	554.10	8,469.80	0.00	0.00	8,469.80	
Gas	I	2936430	2947633	18605	0.00	4,261.35	0.00	0.00	298.29	4,559.64	0.00	0.00	4,559.64	
Gas	I	2947630	2963272	23866	0.00	5,319.97	0.00	0.00	372.40	5,692.37	0.00	0.00	5,692.37	
Gas	I	2963270	2963272	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
						0.00	123,334.56	0.00	0.00	8,633.42	131,967.98	0.00	0.00	131,967.98

Service	Budget	Final	Active	Inactive	Usage	Deposits	Charge	Surcharge 1	Surcharge 2	State Tax	Net	Arrears	Penalty	Gross	
Report Totals															
Gas	0	0	0	23	553513	0.00	123,334.56	0.00	0.00	8,633.42	131,967.98	0.00	0.00	131,967.98	
	0	0	0	23	553513	0.00	123,334.56	0.00	0.00	8,633.42	131,967.98	0.00	0.00	131,967.98	
													Number of Active Accounts		0
													Number of Inactive Accounts		1

OUCG DR 7-6

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Attachment BJM-2, Schedule 1, General Transportation Service, please provide the following:

- a. The number of bills for the test year (October 1, 2022 – September 30, 2023) for this rate class.
- b. The number of meters used for billing purposes receiving service under this tariff rate class during the test year (October 1, 2022 – September 30, 2023).
- c. An explanation for why the number of bills provided for the test year (October 1, 2022 – September 30, 2023) on the Revenue Proof was 13 when there were at least three (3) meters during this time. (Petitioner's response to OUCG DR No. 3-8, Attachment OUCG 3-8.2 shows there were at least two (2) meters used for billing purposes for Tyson Foods during this time.)
- d. The total number of bills in one (1) fiscal year for the remaining meters, after the removal of Tyson Foods, receiving service under this rate class.

Information Provided:

- a. 3 accounts total, 2 Tyson and 1 E&B paving
- b. 4 meters for Tyson and 2 meters for E&B paving
- c. Petitioner removed both the bills and the revenue from the revenue proof completely.
- d. Total remaining is 1, E&B paving.

See also Petitioner's response to OUCG DR 6-6.

OUCR DR 10-2

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's response to OUCR DR No. 6-6, please provide the following:

- a. The total number of meters used for billing purposes for the three (3) remaining Industrial customers.
- b. The total number of bills (number of meters x 12) to be used in the Revenue Proof calculations for the Industrial customers.
- c. Whether the number of bills for the two (2) meters for the one (1) remaining General Transportation customer should be 24 (2 meters x 12 months).
- d. If confirmed, please provide whether the Revised Revenue Proof should show 24 for the number of bills for the General Transportation rate class.
- e. If not confirmed, please provide the number of bills to be used in the Revised Revenue Proof for the General Transportation rate class. Please also provide an explanation why the number of bills for the General Transportation rate class is other than 24.

Information Provided:

- a. There are 3 accounts and 4 meters as described in response to OUCR DR 6-6. C & R has 2 meters and are combined at billing for 1 account as provided in response to OUCR DR 6-6.
- b. There are 3 accounts, for 36 bills per year.
- c. No, E & B paving has 2 meters that are combine for billing - 1 account. 12 bills per year as provided in response to OUCR DR 7-6.
- d. Not confirmed, see response to subpart c.
- e. See response to subparts a. through c.

INDIANA UTILITIES CORPORATION
#46086 RATE CASE

[OUCC]

PUBLIC ATTACHMENT JJH-7, INDUSTRIAL AND GENERAL TRANSPORTATION CUSTOMER CHARGE CALCULATION

	Current Customer Charge per meter	Proposed Customer Charge per meter	Source
Industrial Customer Charge	\$ 510.83	\$ 600.00	Petitioner's Exhibit No. 2, Attachment NA-2 (Redlined), page 7, Original Sheet No. 7
General Transportation Customer Charge	\$ 510.83	\$ 600.00	Petitioner's Exhibit No. 2, Attachment NA-2 (Redlined), page 9, Original Sheet No. 9

Calculations and Notes

(1) \$12,259.92 This calculation shows the revenue collected by Indiana Utilities, in the current practice of applying the current customer charge a total of two times for four meters. Indiana Utilities should be applying the customer charge four times, or double this amount.

(2) \$14,400.00 This calculation shows the revenue collected by Indiana Utilities, in the current practice of applying the proposed customer charge a total of two times for four meters. Indiana Utilities should be applying the customer charge four times, or double this amount.

OUCR DR 3-2

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Exhibit No. 2, Attachment NA-2 (Redline), Original Sheet No. 52, which states: "For each electronic fund payment of Customer returned by any bank due to insufficient funds, Customer shall be charged ten dollars (\$20.00) to cover a part of the cost of processing such returned payment."

- a. Please explain whether the proposed tariff is correct as filed.
- b. If the answer to subpart a. is no, please provide the correct Charge Back fee and the corrected tariff sheet in red-line and clean formats.
- c. If the answer to subpart a. is yes, please provide a detailed explanation for the difference in the description of the Charge Back fee amounts.

Information Provided:

The Tariff should reflect the requested \$10.00. The correction to tariff both clean and redline will be filed. This tariff will be in addition to the return check fee as it will be charged out of our bank account. This fee is not an income item for Petitioner, this is a recoup of fee charge to Indiana Utilities Corporation by the processor EFEXSYS as shown in Attachment OUCR 3-2.

Attachments Provided:

- Attachment OUCR 3-2.pdf

OUCG DR 6-8

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Please provide FERC Form F 7100-1.1 for calendar years 2018, 2019, 2020, 2021, 2022, and 2023.

Information Provided:

Requested information has been provided for calendar years 2018, 2019, 2020, 2021, 2022, and 2023 Attachment OUCG 6-8.1 through Attachment OUCG 6-8.6.

Attachments Provided:

- Attachment OUCG 6-8.1.pdf
- Attachment OUCG 6-8.2.pdf
- Attachment OUCG 6-8.3.pdf
- Attachment OUCG 6-8.4.pdf
- Attachment OUCG 6-8.5.pdf
- Attachment OUCG 6-8.6.pdf

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	0	23	11	25	0	0	59				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	54	31	16	0	0	103				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	77	42	43	0	0	162				
Describe Other Material:											
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 142						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	1430	24	6	0	0	1460				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	2034	95	10	0	0	2139				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	3464	119	16	0	0	3599				
Describe Other Material:											
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	0	0	0	0	56	0	12	37	27	30	162
NUMBER OF SERVICES	0	0	0	0	1287	114	266	971	513	448	3599

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE	1	1		
EXCAVATION DAMAGE			2	2
OTHER OUTSIDE FORCE DAMAGE			2	2
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATIONS			2	
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 3

a. One-Call Notification Practices Not Sufficient: _____

b. Locating Practices Not Sufficient: 1

c. Excavation Practices Not Sufficient: 2

d. Other: _____

2. NUMBER OF EXCAVATION TICKETS : 6102

PART E - EXCESS FLOW VALVE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 41

Estimated Number Of Services with EFV In the System At End Of Year: 847

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 1

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 27

**These questions only pertain to reporting years 2017 & beyond.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 1.2%

PART H - ADDITIONAL INFORMATION

None

PART I - PREPARER

Frank Czeschin, operator (Preparer's Name and Title)	(812) 738-3235 (Area Code and Telephone Number)
frankc@indianautilitiescorp.com (Preparer's email address)	(812) 738-1512 (Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 10/31/2021



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted: 01/06/2020

Form Type: INITIAL

Date Submitted:

**ANNUAL REPORT FOR
CALENDAR YEAR 2019
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION (DOT use only) 20200007-39120

1. Name of Operator	INDIANA UTILITIES CORP
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	123 W Chestnut St
2b. City and County	Corydon
2c. State	IN
2d. Zip Code	47112
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	8090
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	123 WEST CHESTNUT ST
4b. City and County	CORYDON
4c. State	IN
4d. Zip Code	47112
5. STATE IN WHICH SYSTEM OPERATES	IN
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			59	110	0	0	0	0	0	169	
NO. OF SERVICES			1457	2178	0	0	0	0	0	3635	

MILES OF MAIN	0	0	0	0	56	0	12	37	27	37	169
NUMBER OF SERVICES	0	0	0	0	1284	114	266	971	513	487	3635

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE			3	3
OTHER OUTSIDE FORCE DAMAGE	1	1	2	2
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 6

- a. One-Call Notification Practices Not Sufficient: _____
- b. Locating Practices Not Sufficient: _____
- c. Excavation Practices Not Sufficient: 3
- d. Other: 3

2. NUMBER OF EXCAVATION TICKETS : 4778

PART E - EXCESS FLOW VALVE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 33

Estimated Number Of Services with EFV In the System At End Of Year: 880

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 9

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 36

**These questions only pertain to reporting years 2017 & beyond.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0


PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: -1.84%

PART H - ADDITIONAL INFORMATION

None	
PART I - PREPARER	
	
Frank Czeschin, operator (Preparer's Name and Title)	(812) 738-3235 (Area Code and Telephone Number)
frank@indianautilitiescorp.com (Preparer's email address)	(812) 738-1512 (Area Code and Facsimile Number)

Attachment JJH-9
Cause No. 46086
Page 12 of 27

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 10/31/2021

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	0	0	0	56	0	12	37	27	37	8	177
NUMBER OF SERVICES	0	0	0	0	1284	114	266	971	513	487	64	3699

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE	2	2	2	2
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 4

a. One-Call Notification Practices Not Sufficient: 3

b. Locating Practices Not Sufficient: 0

c. Excavation Practices Not Sufficient: 1

d. Other: 0

2. NUMBER OF EXCAVATION TICKETS : 4233

PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 49

Estimated Number Of Services with EFV In the System At End Of Year: 929

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 4

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 40

**These questions were added to the report in 2017.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 1.0%

PART H - ADDITIONAL INFORMATION

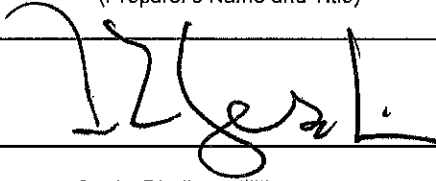
none

Page 13 of 27

PART I - PREPARER

Frank Czeschin, operator
(Preparer's Name and Title)

(812) 738-3235
(Area Code and Telephone Number)




1-20-21

frankc@indianautilitiescorp.com
(Preparer's email address)

(812) 738-1512
(Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2021 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	01/11/2022
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20220031-44305
1. Name of Operator		INDIANA UTILITIES CORP	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		123 W Chestnut St	
2b. City and County		Corydon Harrison	
2c. State		IN	
2d. Zip Code		47112	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		8090	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		123 WEST CHESTNUT ST	
4b. City and County		CORYDON	
4c. State		IN	
4d. Zip Code		47112	
5. STATE IN WHICH SYSTEM OPERATES		IN	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1. GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPE R	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			59	123	0	0	0	0	0	0	182
NO. OF SERVICES			1449	2297	0	0	0	0	0	0	3746

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

2. MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	23	11	25	0	0	59
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	57	46	20	0	0	123
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	80	57	45	0	0	182
Describe Other Material:							
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR							
						AVERAGE SERVICE LENGTH: 142	
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	0	1419	24	6	0	0	1449
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	2180	102	15	0	0	2297
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	3599	126	21	0	0	3746
Describe Other Material:							
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION							

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 80122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	0	0	0	56	0	12	37	27	37	13	182
NUMBER OF SERVICES	0	0	0	0	1276	114	266	971	513	487	119	3746

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE	1	1	2	2
OTHER OUTSIDE FORCE DAMAGE			2	2
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE	1			
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 5

a. One-Call Notification Practices Not Sufficient: 4

b. Locating Practices Not Sufficient: _____

c. Excavation Practices Not Sufficient: 1

d. Other: _____

2. NUMBER OF EXCAVATION TICKETS : 4306

PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 45

Estimated Number Of Services with EFV In the System At End Of Year: 974

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 1

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 41

**These questions were added to the report in 2017.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

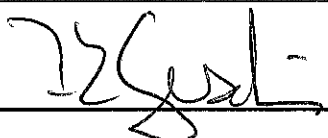
FOR YEAR ENDING 6/30: -1%

PART H - ADDITIONAL INFORMATION

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.


OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

NONE

PART I - PREPARER	
 1-11-22	
Frank Czeschn, President (Preparer's Name and Title)	(812) 738-3235 (Area Code and Telephone Number)
frankc@indianautilitiescorp.com (Preparer's email address)	(812) 738-1512 (Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	01/13/2023
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20230041-49000
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1. Name of Operator	INDIANA UTILITIES CORP
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	123 W Chestnut St
2b. City and County	Corydon Harrison
2c. State	IN
2d. Zip Code	47112
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	8090
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	123 WEST CHESTNUT ST
4b. City and County	CORYDON
4c. State	IN
4d. Zip Code	47112
5. STATE IN WHICH SYSTEM OPERATES	IN
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1. GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			59		132	0	0	0	0	0	191
NO. OF SERVICES			1447		2373	0	0	0	0	0	3820

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629

EXPIRATION DATE: 5/31/2024

2. MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	23	11	25	0	0	59
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	60	46	26	0	0	132
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	83	57	51	0	0	191

Describe Other Material:

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR AVERAGE SERVICE LENGTH: 142

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	0	1417	24	6	0	0	1447
DUCTILE IRON	0	0	0	0	0	0	0
COOPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	2255	103	15	0	0	2373
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	3672	127	21	0	0	3820

Describe Other Material:

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	0	0	0	56	0	12	37	27	37	22	191
NUMBER OF SERVICES	0	0	0	0	1276	114	268	971	513	487	193	3820

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE	1	1	1	1
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD OR JOINT FAILURE			1	
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALVE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>2</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>0</u></p> <p>b. Locating Practices Not Sufficient: <u>0</u></p> <p>c. Excavation Practices Not Sufficient: <u>2</u></p> <p>d. Other: <u>0</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>71</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>1045</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>4</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>45</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUBMER OF EXCAVATION TICKETS <u>4267</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>.257%</u></p>
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NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2024

PART H - ADDITIONAL INFORMATION


None

PART I - PREPARER

<u>Frank Czeschin operator</u> (Preparer's Name and Title)	<u>(812) 738-3235</u> (Area Code and Telephone Number)
<u>frankc@indianautilitiescorp.com</u> (Preparer's email address)	<u>(812) 738-1512</u> (Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 6/30/2026

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	01/19/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing Instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20240042-55270
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1. Name of Operator	INDIANA UTILITIES CORP
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	123 WEST CHESTNUT ST
2b. City and County	CORYDON Harrison
2c. State	IN
2d. Zip Code	47112
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	8090
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	123 WEST CHESTNUT ST
4b. City and County	CORYDON
4c. State	IN
4d. Zip Code	47112
5. STATE IN WHICH SYSTEM OPERATES	IN
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1. GENERAL	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			59	141	0	0	0	0	0	0	200
NO. OF SERVICES			1447	2431	0	0	0	0	0	0	3878

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 6/30/2026

2. MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	23	11	25	0	0	59
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	61	49	31	0	0	141
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	84	60	56	0	0	200

Describe Other Material:

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR AVERAGE SERVICE LENGTH: 143

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	0	1417	24	6	0	0	1447
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	2313	103	15	0	0	2431
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	3730	127	21	0	0	3878

Describe Other Material:

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	0	0	0	56	0	12	37	27	37	31	200
NUMBER OF SERVICES	0	0	0	0	1276	114	266	971	513	487	251	3878

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629

EXPIRATION DATE: 6/30/2026

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE	2	2	1	1
OTHER OUTSIDE FORCE DAMAGE			3	3
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0
 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0

PART D - EXCAVATION DAMAGE	PART E - RESERVED
----------------------------	-------------------

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 4

a. One-Call Notification Practices Not Sufficient: 0

b. Locating Practices Not Sufficient: 0

c. Excavation Practices Not Sufficient: 3

d. Other: 1

2. NUMBER OF EXCAVATION TICKETS 4577

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
--------------------------------	---

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: .0103%

Attachment JJH-9
Cause No. 46086
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Cause No. 46086
Attachment OUCC 6-8.6
Page 4 of 4

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 6/30/2026

PART II - ADDITIONAL INFORMATION	
None	
PART III - PREPARER	
<u>Frank Czeschin operator</u> (Preparer's Name and Title)	<u>(812) 738-3235</u> (Area Code and Telephone Number)
<u>franko@indianautilitiescorp.com</u> (Preparer's email address)	<u>(812) 738-1512</u> (Area Code and Facsimile Number)

OUCG DR 6-9

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to the Testimony of Scott Schmitt, page 3, lines 5-7, he states: “One area that needed improvement for public safety was the location of our above Ground valves, which were located near roads and intersections.” Please provide the following information.

- a. What is the total quantity of valves Petitioner determined that needed replaced.
- b. Please provide the number of valves replaced to date and the years those valves were replaced.
- c. Please provide the number of valves yet to be replaced and the year those valves are scheduled to be replaced.
- d. Please provide the average replacement cost per valve for the valves replaced.

Information Provided:

- a. 13 - Total valve replacements for safety concerns.
2 - Relocation of distribution regulator stations with safety valve installed during relocation process. (In 2023, a vehicle just missed the DRS 11-2).
1 – Relocation of high-pressure pipeline into large commercial building and install safety valve.

Each of these relocations and safety valves are to improve the safety of Petitioner’s system but also to meet new methane regulations.

- b. 2020 – 7 valves replaced.
2023 – 2 valves replaced.
2023 – 2 Distribution Regulator Stations Relocated and installed safety valve.
- c. 4 valves left to replace.
1 relocation of high-pressure pipeline and installation of safety valve.

The goal is to replace these remaining valves and relocate the high-pressure pipeline in 2024. Time could be an issue with these remaining 4 valves and high-pressure pipeline because of equipment in 2024. It may run into 2025.

- d. Replacement cost for valve replacement and relocation: \$3,500.00 with Petitioner's crew. Outside contractors are in the \$5,000 to \$6,000 range.

OUCG DR 6-1

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Attachment BJM-2, Schedule 1, Residential Gas Service, please explain why the consumption listed on the Revenue Proof is 131,927 therms (1,231,090 – 1,363,017) lower than the consumption analysis using historical data with the inclusion of projected 300 homes in the Lanesville Expansion Area on the Revenue Proof. (Petitioner's Consumption Analysis – Residential workpaper for the Residential consumption and Petitioner's Lanesville projected revenue workpaper for the projected number of Residential customers in the Lanesville Expansion Area.) Please also provide the Residential Gas Service consumption upon which the OUCG should rely for calculations related to the Revenue Proof.

Information Provided:

During Petitioner's investigation of this request, and requests 6-2, 6-3, and 6-4, Petitioner determined the "Annual consumption analysis" workpaper, need to be revised. The revised workpaper is attached as Attachment OUCG 6-1.1. As a result of this revision, revisions to Attachment BJM-2 are also needed, which are attached as Attachment OUCG 6-1.2.

Attachments Provided:

- Attachment OUCG 6-1.1.xlsx
- Attachment OUCG 6-1.2.xlsx

CONSUMPTION ANALYSIS

Test Year 09/30/23

	Usage Bracket		Number of Accounts	Number of Services	Number of Readings	Total Usage	Reclass	Final
Residential								
	0 To		0	1,347	1,347	4,548	-	
	1 To	100	3,023	3,023	25,226	842,962	361900	1,204,862
101	To	200	1,315	1,315	3,288	432,097	-295700	136,397
201	To	300	155	155	269	62,964	-47600	15,364
301	To	400	29	29	39	13,219	-9400	3,819
401	To	500	9	9	13	5,817	-4200	1,617
501	To	600	5	5	6	3,164	-2600	564
601	To	700	2	2	2	1,249	-1000	249
701	To	800	2	2	2	1,545	-1400	145
			5,887	5,887	33,393	1,363,017	-	1,363,017
Small Commercial/General								
	0 To		0	390	390	1,768	-	
	1 To	100	538	538	3,270	98,429	155700	254,129
101	To	200	304	304	768	111,810	78900	190,710
201	To	300	181	181	340	83,378	-23100	60,278
301	To	400	115	115	189	65,908	-30700	35,208
401	To	500	61	61	111	48,709	-29500	19,209
501	To	600	31	31	46	25,028	-8100	16,928
601	To	700	22	22	29	18,950	-10000	8,950
701	To	800	18	18	20	15,255	-8600	6,655
801	To	900	11	11	13	11,148	-10459	689
901	To	1,000	6	6	7	6,694	-2900	3,794
1,001	To	1,100	5	5	6	6,235	-3200	3,035
1,101	To	1,200	1	1	2	2,280	400	2,680
1,201	To	1,300	1	1	1	1,279	1300	2,579
1,301	To	1,400	1	1	1	1,309	1100	2,409
1,401	To	1,500	3	3	3	4,367	-2100	2,267
1,501	To	1,600	2	2	2	3,128	-1100	2,028
1,601	To	1,700	1	1	1	1,666	200	1,866
1,701	To	1,800	1	1	1	1,787	0	1,787
1,801	To	1,900	1	1	1	1,880	-200	1,680
2,001	To	2,100	1	1	1	2,091	-500	1,591
2,101	To	2,200	1	1	1	2,139	-700	1,439
2,301	To	2,400	1	1	1	2,324	-1000	1,324
2,401	To	2,500	1	1	1	2,480	-1200	1,280
2,501	To	2,600	2	2	2	5,081	-4000	1,081
2,601	To	2,700	1	1	1	2,673	-1700	973
2,701	To	2,800	1	1	1	2,743	-1900	843
2,901	To	3,000	1	1	1	2,919	-2200	719
3,101	To	3,200	1	1	1	3,140	-2500	640
3,401	To	3,500	1	1	1	3,496	-2900	596
3,601	To	3,700	1	1	1	3,607	-3200	407
4,101	To	4,200	1	1	1	4,178	-3800	378
4,701	To	4,800	1	1	1	4,789	-4500	289

Attachment JJH-10

Cause No. 46086

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7,201	To	7,300	1	1	1	7,236	-7100	136
13,201	To	13,300	1	1	1	13,268	-13200	68
			1,709	1,709	6,595	571,404	57,241	628,645

Large Commercial

	0 To	0	28	28	98	-		
	1 To	100	63	63	240	8,353		
101	To	200	59	59	133	20,462		
201	To	300	44	44	86	21,207		
301	To	400	43	43	96	33,284		
401	To	500	53	53	94	42,554		
501	To	600	47	47	100	55,053		
601	To	700	45	45	65	42,733		
701	To	800	37	37	58	43,451		
801	To	900	30	30	42	35,602		
901	To	1,000	32	32	55	52,042		
1,001	To	1,100	24	24	32	33,298		
1,101	To	1,200	27	27	32	36,936		
1,201	To	1,300	12	12	15	18,838		
1,301	To	1,400	20	20	28	37,802		
1,401	To	1,500	13	13	13	18,757		
1,501	To	1,600	16	16	19	29,511		
1,601	To	1,700	9	9	11	17,919		
1,701	To	1,800	4	4	5	8,634		
1,801	To	1,900	8	8	10	18,556		
1,901	To	2,000	4	4	4	7,867		
2,001	To	2,100	9	9	9	18,430		
2,101	To	2,200	4	4	4	8,679		
2,201	To	2,300	7	7	8	17,991		
2,301	To	2,400	6	6	7	16,585		
2,401	To	2,500	6	6	6	14,691		
2,501	To	2,600	2	2	2	5,058		
2,601	To	2,700	9	9	10	26,529		
2,701	To	2,800	6	6	7	19,303		
2,801	To	2,900	4	4	4	11,290		
2,901	To	3,000	3	3	3	8,803		
3,001	To	3,100	3	3	3	9,143		
3,101	To	3,200	3	3	3	9,576		
3,201	To	3,300	2	2	2	6,465		
3,301	To	3,400	3	3	3	10,031		
3,401	To	3,500	3	3	3	10,349		
3,501	To	3,600	5	5	9	31,904		
3,601	To	3,700	4	4	5	18,204		
3,701	To	3,800	6	6	7	26,263		
3,801	To	3,900	8	8	8	30,738		
3,901	To	4,000	4	4	4	15,694		
4,001	To	4,100	1	1	1	4,053		
4,101	To	4,200	3	3	3	12,543		
4,201	To	4,300	4	4	5	21,209		
4,401	To	4,500	1	1	1	4,461		
4,501	To	4,600	1	1	1	4,575		
4,601	To	4,700	2	2	2	9,297		
4,701	To	4,800	2	2	2	9,538		
4,801	To	4,900	1	1	1	4,813		
5,001	To	5,100	2	2	2	10,052		

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5,101	To	5,200	1	1	5,123
5,301	To	5,400	3	3	15,967
5,401	To	5,500	3	3	16,344
5,501	To	5,600	2	2	11,046
5,601	To	5,700	1	1	5,677
5,901	To	6,000	3	3	17,877
6,101	To	6,200	1	1	6,199
6,601	To	6,700	1	1	6,652
6,801	To	6,900	2	2	20,534
7,001	To	7,100	1	1	7,035
7,201	To	7,300	2	2	14,553
7,301	To	7,400	1	1	7,333
7,501	To	7,600	1	1	7,549
7,701	To	7,800	2	2	15,485
7,801	To	7,900	1	1	7,829
8,101	To	8,200	1	1	8,141
8,501	To	8,600	1	1	8,502
8,801	To	8,900	1	1	8,843
8,901	To	9,000	1	1	8,951
9,401	To	9,500	1	1	9,463
9,601	To	9,700	1	1	9,667
9,801	To	9,900	1	1	9,859
10,401	To	10,500	1	1	10,461
10,801	To	10,900	2	2	21,698
11,701	To	11,800	1	1	11,703
12,201	To	12,300	1	1	12,216
12,301	To	12,400	1	1	12,360
12,701	To	12,800	1	1	12,733
14,501	To	14,600	1	1	14,529
15,301	To	15,400	1	1	15,342
18,001	To	18,100	1	1	18,075
18,801	To	18,900	1	1	18,823
18,901	To	19,000	1	1	18,960
19,501	To	19,600	1	1	19,553
19,601	To	19,700	1	1	19,683
21,301	To	21,400	1	1	21,382
22,101	To	22,200	1	1	22,109
22,301	To	22,400	1	1	22,367
22,401	To	22,500	1	1	22,493
24,101	To	24,200	1	1	24,126
24,501	To	24,600	1	1	24,535
25,601	To	25,700	1	1	25,676
26,601	To	26,700	1	1	26,651
			786	786	1,416 1,603,230

Industrial

	0 To	0	1	1	2	-
3,101	To	3,200	2	2	2	6,316
3,601	To	3,700	1	1	1	3,672
3,701	To	3,800	1	1	1	3,732
3,901	To	4,000	1	1	3	11,857
4,001	To	4,100	1	1	1	4,062
4,301	To	4,400	1	1	1	4,313
4,401	To	4,500	1	1	2	8,901
4,501	To	4,600	1	1	1	4,557

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Cause No. 46086

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4,601	To	4,700	1	1	2	9,251
4,701	To	4,800	1	1	1	4,791
4,801	To	4,900	1	1	2	9,720
5,001	To	5,100	1	1	1	5,037
5,201	To	5,300	1	1	1	5,204
5,301	To	5,400	1	1	1	5,331
5,701	To	5,800	2	2	3	17,251
5,801	To	5,900	2	2	2	11,678
5,901	To	6,000	1	1	1	5,934
6,001	To	6,100	1	1	1	6,078
6,101	To	6,200	1	1	1	6,127
6,301	To	6,400	1	1	1	6,317
6,501	To	6,600	1	1	1	6,507
6,701	To	6,800	1	1	1	6,745
6,901	To	7,000	2	2	2	13,929
7,001	To	7,100	1	1	1	7,079
7,601	To	7,700	1	1	1	7,697
8,501	To	8,600	1	1	1	8,521
9,201	To	9,300	1	1	1	9,294
15,701	To	15,800	1	1	1	15,726
18,301	To	18,400	1	1	1	18,395
18,801	To	18,900	1	1	1	18,806
24,201	To	24,300	1	1	1	24,246
35,301	To	35,400	1	1	1	35,395
40,901	To	41,000	1	1	1	41,000
41,101	To	41,200	1	1	1	41,168
48,101	To	48,200	1	1	1	48,115
57,001	To	57,100	1	1	1	57,051
			41	41	48	499,803

Transportation

	0 To	0	1	1	1	-
	1 To	100	1	1	2	11
8,101	To	8,200	1	1	1	8,193
10,901	To	11,000	1	1	1	10,944
13,701	To	13,800	1	1	1	13,755
14,201	To	14,300	1	1	1	14,278
15,501	To	15,600	1	1	1	15,590
15,801	To	15,900	1	1	1	15,861
16,301	To	16,400	1	1	1	16,391
17,501	To	17,600	1	1	1	17,503
17,801	To	17,900	1	1	1	17,881
18,501	To	18,600	1	1	1	18,572
18,601	To	18,700	1	1	1	18,605
18,801	To	18,900	1	1	1	18,824
18,901	To	19,000	1	1	1	18,970
19,401	To	19,500	1	1	1	19,494
19,801	To	19,900	1	1	1	19,812
21,401	To	21,500	1	1	1	21,499
23,801	To	23,900	1	1	1	23,866
28,001	To	28,100	1	1	1	28,047
30,701	To	30,800	1	1	2	61,467
34,001	To	34,100	1	1	1	34,077
34,601	To	34,700	1	1	1	34,629

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36,701	To	36,800	1	1	1	36,766
38,501	To	38,600	1	1	1	38,581
39,201	To	39,300	1	1	1	39,264
39,401	To	39,500	1	1	1	39,453
41,201	To	41,300	1	1	1	41,300
44,101	To	44,200	1	1	1	44,144
50,301	To	50,400	1	1	1	50,304
52,901	To	53,000	1	1	1	52,941
53,201	To	53,300	1	1	1	53,260
53,501	To	53,600	1	1	1	53,519
55,301	To	55,400	1	1	1	55,398
60,101	To	60,200	1	1	1	60,132
			35	35	37	1,013,331

INDIANA UTILITIES CORPORATION

Corydon, Indiana

REVENUE PROOF

	Number of Bills (1)	Billing Quantities (therms) (2)	Present Rates (\$/therm) (3)	Margins at Present Rates (4)	Proposed Effective Rates (\$/therm) (5)	Margins at Proposed Rates (6)	Increase (Decrease) Amount Percent (7) (8)	
Residential Gas Service								
Service Charge	36,993		\$ 13.13	\$ 485,718	\$ 18.00	\$ 665,874	\$ 180,156	37.1%
First 100 therms		1,234,862	\$ 0.50177	\$ 619,617	\$ 0.72181	\$ 891,336	\$ 271,719	43.85%
Over 100 therms		305,155	\$ 0.41185	\$ 125,678	\$ 0.59246	\$ 180,792	\$ 55,114	43.85%
Total Therms and Margins	36,993	1,540,017		\$ 1,231,013		\$ 1,738,002	\$ 506,989	41.18%
Small Commercial/General Gas Service								
Service Charge	6,823		\$ 13.13	\$ 89,586	\$ 18.00	\$ 122,814	\$ 33,228	37.1%
First 100 therms		255,144	\$ 0.50177	\$ 128,024	\$ 0.72181	\$ 184,165	\$ 56,141	43.85%
Over 100 therms		717,110	\$ 0.41185	\$ 295,342	\$ 0.59246	\$ 424,859	\$ 129,517	43.85%
Total Therms and Margins	6,823	972,254		\$ 512,952		\$ 731,838	\$ 218,886	42.67%
Large Commercial Gas Service								
Service Charge	1,416		\$ 70.05	\$ 99,191	\$ 80.00	\$ 113,280	\$ 14,089	14.20%
All therms		1,643,482	\$ 0.38515	\$ 632,987	\$ 0.56201	\$ 923,653	\$ 290,666	45.92%
Total Therms and Margins	1,416	1,643,482		\$ 732,178		\$ 1,036,933	\$ 304,755	41.62%
Industrial Gas Service								
Service Charge	36		\$ 510.83	\$ 18,390	\$ 600.00	\$ 21,600	\$ 3,210	17.5%
All therms		424,864	\$ 0.19857	\$ 84,365	\$ 0.28989	\$ 123,164	\$ 38,799	45.99%
Total Therms and Margins	36	424,864		\$ 102,755		\$ 144,764	\$ 42,009	40.88%
General Transportation Service								
Service Charge	13		\$ 510.83	\$ 6,641	\$ 600.00	\$ 7,800	\$ 1,159	17.5%
All therms		272,828	\$ 0.19857	\$ 54,175	\$ 0.28989	\$ 79,090	\$ 24,915	45.99%
Total Therms and Margins	13	272,828		\$ 60,816		\$ 86,890	\$ 26,074	42.87%
Large Transportation Service								
Service Charge	-		\$ 973.01	\$ -	\$ 1,250.00	\$ -	\$ -	0.0%
All therms		-	\$ 0.08400	\$ -	\$ 0.11896	\$ -	\$ -	0.00%
Total Therms and Margins	-	-		\$ -		\$ -	\$ -	0.00%
School Transportation Service								
Service Charge	-		\$ 132.33	\$ -	\$ 160.00	\$ -	\$ -	0.0%
All therms		-	\$ 0.38566	\$ -	\$ 0.56201	\$ -	\$ -	0.00%
Total Therms and Margins	-	-		\$ -		\$ -	\$ -	0.00%
TOTAL THERMS AND MARGIN	45,281	4,853,445		<u>2,639,714</u>		<u>3,738,427</u>	<u>1,098,713</u>	<u>41.62%</u>

OUCG DR 6-2

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Attachment BJM-2, Schedule 1, Small Commercial / General Gas Service, please explain why the consumption listed on the Revenue Proof is 281,297 therms (852,701 – 571,404) larger than the consumption analysis using historical data with the inclusion of projected 20 small commercial customers in the Lanesville Expansion Area on the Revenue Proof. (Petitioner's Consumption Analysis – Small Commercial workpaper for the Small Commercial consumption and Petitioner's Lanesville projected revenue workpaper for the projected number of Small Commercial customers in the Lanesville Expansion Area.) Please also provide the Small Commercial / General Gas Service consumption upon which the OUCG should rely for calculations related to the Revenue Proof.

Information Provided:

See response to 6.1.

OUCG DR 6-3

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Attachment BJM-2, Schedule 1, Large Commercial Gas Service, please provide the following:

- a. An explanation for why the consumption listed on the Revenue Proof is 15,315 therms (1,587,915 – 1,603,230) lower than the consumption analysis using historical data. (Petitioner's Consumption Analysis – Large Commercial workpaper.)
- b. An explanation for why the Revenue Proof does not reflect the decrease of 69,657 therms (21,478 + 67 + 3,772 + 44,340) caused by the closure of Tyson Foods and 11 chicken houses. (Petitioner's response to OUCG DR 3-8, Attachment OUCG 3-8.2 for Tyson Foods consumption and Petitioner's response to OUCG DR No. 1-8 for consumption of 11 chicken houses.)
- c. The Large Commercial Gas Service consumption upon which the OUCG should rely for calculations related to the Revenue Proof.

Information Provided:

See response to 6.1.

OUCG DR 6-4

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Attachment BJM-2, Schedule 1, General Transportation Service, please explain why the consumption listed on the Revenue Proof is 740,503 therms (1,753,834 – 1,013,331) larger than the consumption analysis using historical data. (Petitioner's Consumption Analysis - Transport workpaper.) Please also provide the General Transportation Service consumption upon which the OUCG should rely for calculations related to the Revenue Proof.

Information Provided:

See response to 6.1.

OUCG DR 1-8

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Please state the number of customers on a monthly basis, by customer class, beginning with January 1, 2020, through September 30, 2023. Please also state how many customers, by customer class, Petitioner had at the end of May 2024.

Information Provided:

Please see Attachment OUCG 1-8.

Also, please note the drop in for May 2024 Large Commercial accounts. This drop is due to Tyson Foods closing, 11 Chicken houses shut off service in February & March 2024 due to this closing. For FY 2023, these chicken houses had 4,434 Dth used and \$48,502 dollars billed. These accounts are now shut off.

Attachment Provided:

- Attachment OUCG 1-8.xlsx

Indiana Utilities Corp.
Customer count per billing class
2020

<u>Month</u>	Rate 1 General <u>Service</u>	Rate 1 Small <u>Commercial</u>	Rate 2 Large <u>Commercial</u>	Rate 3 <u>Industrial</u>	Rate 4 General <u>Transp.</u>	Rate 5 Large Volume <u>Transp.</u>	<u>Totals</u>
Jan	2,653	532	117	3	4	1	3,310
Feb	2,654	531	116	3	4	1	3,309
March	2,653	532	116	3	4	1	3,309
April	2,652	529	116	3	4	1	3,305
May	2,649	525	118	3	4	1	3,300
June	2,645	519	117	3	5	-	3,289
July	2,647	518	118	3	5	-	3,291
Aug	2,656	518	117	3	5	-	3,299
Sept	2,632	515	118	3	5	-	3,273
Oct	2,656	518	119	3	5	-	3,301
Nov	2,674	518	119	4	4	-	3,319
Dec	2,682	521	119	4	4	-	3,330
Totals	31,853	6,276	1,410	38	53	5	39,635
Average	2,654.42	523.00	117.50	3.17	4.42	0.42	3,302.92

2021

<u>Month</u>	Rate 1 General <u>Service</u>	Rate 1 Small <u>Commercial</u>	Rate 2 Large <u>Commercial</u>	Rate 3 <u>Industrial</u>	Rate 4 General <u>Transp.</u>	Rate 5 Large Volume <u>Transp.</u>	<u>Totals</u>
Jan	2,679	523	122	5	3	-	3,332
Feb	2,686	528	120	5	3	-	3,342

March	2,683	526	120	4	3	-	3,336
April	2,683	528	119	4	3	-	3,337
May	2,685	531	117	4	3	-	3,340
June	2,670	531	116	4	3	-	3,324
July	2,663	528	116	4	3	-	3,314
Aug	2,666	525	116	4	3	-	3,314
Sept	2,668	524	117	4	3	-	3,316
Oct	2,681	531	116	4	3	-	3,335
Nov	2,717	539	116	4	3	-	3,379
Dec	2,715	535	116	4	3	-	3,373
Totals	32,196	6,349	1,411	50	36	-	40,042
Average	2,683.00	529.08	117.58	4.17	3.00	-	3,336.83

2022							
	Rate 1	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	
	General	Small	Large		General	Large Volume	
<u>Month</u>	<u>Service</u>	<u>Commercial</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Transp.</u>	<u>Transp.</u>	<u>Totals</u>
Jan	2,728	537	116	4	3	-	3,388
Feb	2,729	541	116	4	3	-	3,393
March	2,725	535	117	4	3	-	3,384
April	2,723	542	117	4	3	-	3,389
May	2,719	539	116	4	3	-	3,381
June	2,717	537	116	4	3	-	3,377
July	2,713	538	119	4	3	-	3,377
Aug	2,716	536	119	4	3	-	3,378
Sept	2,724	538	119	4	3	-	3,388
Oct	2,751	543	118	4	3	-	3,419

Nov	2,770	548	118	4	3	-	3,443
Dec	2,776	554	118	4	3	-	3,455
Totals	32,791	6,488	1,409	48	36	-	40,772
Average	2,732.58	540.67	117.42	4.00	3.00	-	3,397.67

2023

<u>Month</u>	<u>Rate 1 General Service</u>	<u>Rate 1 Small Commercial</u>	<u>Rate 2 Large Commercial</u>	<u>Rate 3 Industrial</u>	<u>Rate 4 General Transp.</u>	<u>Rate 5 Large Volume Transp.</u>	<u>Totals</u>
Jan	2,791	550	118	4	3	-	3,466
Feb	2,786	546	118	4	3	-	3,457
March	2,796	546	118	4	3	-	3,467
April	2,795	545	118	4	3	-	3,465
May	2,797	548	118	4	3	-	3,470
June	2,773	547	118	4	3	-	3,445
July	2,766	544	117	4	3	-	3,434
Aug	2,764	546	118	4	3	-	3,435
Sept	2,769	545	118	4	3	-	3,439
Oct	2,801	547	118	4	3	-	3,473
Nov	2,817	550	118	4	3	-	3,492
Dec	2,824	553	120	4	3	-	3,504
Totals	33,479	6,567	1,417	48	36	-	41,547
Average	2,789.92	547.25	118.08	4.00	3.00	-	3,462.25

May 202	2,832	550	109	4	1	-	3,496
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OUCG DR 3-8

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Exhibit No. 4, page 4, lines 17-18, please provide the following:

- a. The name of the lost "Large Customer" (as used in Petitioner's Exhibit No. 4, page 4, line 17.)
- b. The number of meters used for billing purposes by the "Large Customer."
- c. The rate under which the "Large Customer" received service.
- d. The annual consumption in each fiscal year of the "Large Customer" from October 1, 2019, to September 30, 2023.

Information Provided:

- a. Tyson Chicken, Inc.
- b. Details on usage for each account billed to the lost customer were provided in an Excel spreadsheet titled "Large Customer Loss" included in the supporting case-in-chief workpapers served on the OUCG on June 13, 2024.
- c. The "Large Customer Loss" workpaper noted in response to subpart b. includes the tariff under which each bill was calculated.
- d. Consumption for the test year was provided in the "Large Customer Loss" workpaper. *See also* Attachment OUCG 3-8.1 and Attachment 3-8.2.

Attachments Provided:

- Attachment OUCG 3-8.1.pdf
- Attachment OUCG 3-8.2.xlsx

Indiana Utilities Corporation
 Reading History Report

Cycle(s) All
 Service Type(s) Gas
 Date Selection For Report Reading
 Beginning Date 01/01/2020
 Ending Date 06/28/2024
 Show Totals Only

Reading Factor

note!
 Tyson Food
 Hatching
 Industrial Rate 8/20
 Switched TO Industrial

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
0011-15900-001 01 Tyson Chicken Inc					3005 Cline Rd NW Corydon, IN 47112-6904					
01/31/20 07:42 AM	01/31/20 07:42 AM	Gas	02	5157-5274012	66714	72863	15,094 Read	0	0	<input type="checkbox"/>
02/28/20 07:04 AM	02/28/20 07:04 AM	Gas	02	5157-5274012	72863	77440	11,278 Read	0	0	<input type="checkbox"/>
03/31/20 09:15 AM	03/31/20 09:15 AM	Gas	02	5157-5274012	77440	81637	10,440 Read	0	0	<input type="checkbox"/>
04/30/20 09:12 AM	04/30/20 09:12 AM	Gas	02	5157-5274012	81637	85522	9,718 Read	0	0	<input type="checkbox"/>
05/29/20 08:38 AM	05/29/20 08:38 AM	Gas	02	5157-5274012	85522	89020	8,726 Read	0	0	<input type="checkbox"/>
06/30/20 09:28 AM	06/30/20 09:28 AM	Gas	02	5157-5274012	89020	91517	6,229 Read	0	0	<input type="checkbox"/>
07/31/20 09:25 AM	07/31/20 09:25 AM	Gas	02	5157-5274012	91517	93782	5,650 Read	0	0	<input type="checkbox"/>
08/31/20 08:08 AM	08/31/20 12:28 PM	Gas	03	5157-5274012	93782	96469	6,690 Read	0	0	<input type="checkbox"/>
09/30/20 09:09 AM	09/30/20 12:42 PM	Gas	03	5157-5274012	96469	99730	8,134 Read	0	0	<input type="checkbox"/>
10/30/20 08:00 AM	10/31/20 12:14 PM	Gas	03	5157-5274012	99730	3546	9,483 Read	0	0	<input type="checkbox"/>
11/30/20 08:34 AM	11/30/20 11:22 AM	Gas	03	5157-5274012	3546	7857	10,703 Read	0	0	<input type="checkbox"/>
12/31/20 09:45 AM	12/31/20 03:20 PM	Gas	03	5157-5274012	7857	13021	12,845 Read	0	0	<input type="checkbox"/>
01/29/21 09:30 AM	01/31/21 02:18 PM	Gas	03	5157-5274012	13021	17696	11,596 Read	0	0	<input type="checkbox"/>
02/26/21 09:23 AM	02/28/21 02:18 PM	Gas	03	5157-5274012	17696	22882	12,681 Read	0	0	<input type="checkbox"/>
03/31/21 09:28 AM	03/31/21 01:31 PM	Gas	03	5157-5274012	22882	27418	10,901 Read	0	0	<input type="checkbox"/>
04/30/21 09:23 AM	04/30/21 01:34 PM	Gas	03	5157-5274012	27418	30658	7,756 Read	0	0	<input type="checkbox"/>
06/01/21 09:51 AM	05/31/21 02:10 PM	Gas	03	5157-5274012	30658	33955	7,923 Read	0	0	<input type="checkbox"/>
06/30/21 10:05 AM	06/30/21 02:32 PM	Gas	03	5157-5274012	33955	36785	6,775 Read	0	0	<input type="checkbox"/>
07/30/21 09:44 AM	07/31/21 01:35 PM	Gas	03	5157-5274012	36785	39950	7,850 Read	0	0	<input type="checkbox"/>
08/31/21 10:26 AM	08/31/21 12:11 PM	Gas	03	5157-5274012	39950	42343	5,947 Read	0	0	<input type="checkbox"/>
09/30/21 10:00 AM	09/30/21 12:40 PM	Gas	03	5157-5274012	42343	45263	7,263 Read	0	0	<input type="checkbox"/>
10/29/21 10:52 AM	10/31/21 04:19 PM	Gas	03	5157-5274012	45263	47868	6,480 Read	0	0	<input type="checkbox"/>
11/30/21 09:55 AM	11/30/21 04:48 PM	Gas	03	5157-5274012	47868	54264	15,895 Read	0	0	<input type="checkbox"/>
12/31/21 08:10 AM	12/31/21 12:19 PM	Gas	03	5157-5274012	54264	59902	13,536 Read	0	0	<input type="checkbox"/>
01/31/22 09:48 AM	01/31/22 02:19 PM	Gas	03	5157-5274012	59902	66486	15,992 Read	0	0	<input type="checkbox"/>
02/28/22 08:52 AM	02/28/22 12:41 PM	Gas	03	5157-5274012	66486	70655	10,009 Read	0	0	<input type="checkbox"/>
03/31/22 11:00 AM	03/31/22 03:32 PM	Gas	03	5157-5274012	70655	75219	10,968 Read	0	0	<input type="checkbox"/>
04/30/22 07:42 AM	04/30/22 01:24 PM	Gas	03	5157-5274012	75219	78965	9,292 Read	0	0	<input type="checkbox"/>
05/31/22 07:33 AM	05/31/22 12:23 PM	Gas	03	5157-5274012	78965	82214	8,112 Read	0	0	<input type="checkbox"/>
06/30/22 08:35 AM	06/30/22 01:24 PM	Gas	03	5157-5274012	82214	84574	5,903 Read	0	0	<input type="checkbox"/>
07/29/22 09:03 AM	07/31/22 03:38 PM	Gas	03	5157-5274012	84574	86058	3,705 Read	0	0	<input type="checkbox"/>
08/31/22 08:23 AM	08/31/22 01:49 PM	Gas	03	5157-5274012	86058	87550	3,732 Read	0	0	<input type="checkbox"/>
09/30/22 08:29 AM	09/30/22 11:39 AM	Gas	03	5157-5274012	87550	89251	4,223 Read	0	0	<input type="checkbox"/>
10/31/22 09:01 AM	10/31/22 01:08 PM	Gas	03	5157-5274012	89251	91583	5,817 Read	0	0	<input type="checkbox"/>
11/30/22 08:44 AM	11/30/22 11:16 AM	Gas	03	5157-5274012	91583	94437	7,079 Read	0	0	<input type="checkbox"/>
12/30/22 08:24 AM	12/31/22 11:18 AM	Gas	03	5157-5274012	94437	98267	9,294 Read	0	0	<input type="checkbox"/>
01/31/23 08:32 AM	01/31/23 11:49 AM	Gas	03	5157-5274012	98267	1823	8,521 Read	0	0	<input type="checkbox"/>
02/28/23 09:02 AM	02/28/23 12:13 PM	Gas	03	5157-5274012	1823	5051	7,697 Read	0	0	<input type="checkbox"/>
03/31/23 08:51 AM	03/31/23 12:35 PM	Gas	03	5157-5274012	5051	7588	6,127 Read	0	0	<input type="checkbox"/>
04/30/23 08:32 AM	04/30/23 03:19 PM	Gas	03	5157-5274012	7588	9125	3,672 Read	0	0	<input type="checkbox"/>
05/31/23 08:48 AM	05/31/23 12:59 PM	Gas	03	5157-5274012	9125	11971	6,946 Read	0	0	<input type="checkbox"/>
06/30/23 08:24 AM	06/30/23 02:19 PM	Gas	03	5157-5274012	11971	13825	4,642 Read	0	0	<input type="checkbox"/>
07/31/23 08:25 AM	07/31/23 02:59 PM	Gas	03	5157-5274012	13825	15671	4,609 Read	0	0	<input type="checkbox"/>
08/31/23 09:28 AM	08/31/23 02:14 PM	Gas	03	5157-5274012	15671	17759	5,204 Read	0	0	<input type="checkbox"/>
09/30/23 06:20 AM	09/30/23 02:42 PM	Gas	03	5157-5274012	17759	19892	5,331 Read	0	0	<input type="checkbox"/>
10/31/23 09:52 AM	10/31/23 01:42 PM	Gas	03	5157-5274012	19892	22712	7,061 Read	0	0	<input type="checkbox"/>

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
11/30/23 09:49 AM	11/30/23 12:30 PM	Gas	03	5157-5274012	22712	26732	10,065 Read	0	0	<input type="checkbox"/>
12/29/23 09:24 AM	12/31/23 01:46 PM	Gas	03	5157-5274012	26732	30657	9,791 Read	0	0	<input type="checkbox"/>
01/31/24 09:31 AM	01/31/24 09:21 AM	Gas	03	5157-5274012	30657	36845	15,494 Read	0	0	<input type="checkbox"/>
02/29/24 09:33 AM	02/29/24 03:05 PM	Gas	03	5157-5274012	36845	38032	2,900 Read	0	0	<input type="checkbox"/>
03/28/24 08:22 AM	03/31/24 12:41 PM	Gas	02	5157-5274012	38032	38518	1,201 Read	0	0	<input type="checkbox"/>
04/30/24 09:18 AM	04/30/24 02:05 PM	Gas	02	5157-5274012	38518	38723	503 Read	0	0	<input type="checkbox"/>
05/31/24 09:33 AM	05/31/24 02:02 PM	Gas	02	5157-5274012	38723	38725	5 Read	0	0	<input type="checkbox"/>
06/28/24 09:21 AM		Gas	02	5157-5274012	38725	38725	0 Read	0	0	<input type="checkbox"/>

Total Account Usage 423488

1 Customers in Route 0011 423,488 Route Usage

1 Total Customers 423,488 Total Usage

Indiana Utilities Corporation
 Reading History Report

Cycle(s) All
 Service Type(s) Gas
 Date Selection For Report Reading
 Beginning Date 01/01/2020
 Ending Date 06/28/2024
 Show Totals Only

Reading Factor

*Tyson Foods
 Boiler 1
 General Transport*

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
0006-00800-001 01 Tyson Chicken Inc					545 Valley Rd Corydon, IN 47112-1747					
01/31/20 11:04 AM	01/31/20 11:04 AM	Gas	03	2871-8376814	6596	17033	14,496 Read	0	0	<input type="checkbox"/>
02/28/20 10:35 AM	02/28/20 10:35 AM	Gas	03	2871-8376814	17033	25393	11,655 Read	0	0	<input type="checkbox"/>
03/31/20 09:08 AM	03/31/20 09:08 AM	Gas	03	2871-8376814	25393	32833	10,471 Read	0	0	<input type="checkbox"/>
04/30/20 08:59 AM	04/30/20 08:59 AM	Gas	03	2871-8376814	32833	40618	11,019 Read	0	0	<input type="checkbox"/>
05/29/20 08:16 AM	05/29/20 08:16 AM	Gas	03	2871-8376814	40618	46911	8,882 Read	0	0	<input type="checkbox"/>
06/30/20 08:47 AM	06/30/20 08:47 AM	Gas	03	2871-8376814	46911	52073	7,286 Read	0	0	<input type="checkbox"/>
07/31/20 08:46 AM	07/31/20 08:46 AM	Gas	03	2871-8376814	52073	56269	5,922 Read	0	0	<input type="checkbox"/>
08/31/20 11:29 AM	08/31/20 11:29 AM	Gas	03	2871-8376814	56269	62050	8,144 Read	0	0	<input type="checkbox"/>
09/30/20 06:45 AM	09/30/20 06:45 AM	Gas	03	2871-8376814	62050	68588	9,228 Read	0	0	<input type="checkbox"/>
10/30/20 07:40 AM	10/30/20 07:40 AM	Gas	03	2871-8376814	68588	74910	8,889 Read	0	0	<input type="checkbox"/>
11/30/20 08:32 AM	11/30/20 08:32 AM	Gas	03	2871-8376814	74910	81230	8,878 Read	0	0	<input type="checkbox"/>
12/31/20 07:56 AM	12/31/20 07:56 AM	Gas	03	2871-8376814	81230	88063	9,617 Read	0	0	<input type="checkbox"/>
01/29/21 10:14 AM	01/29/21 10:14 AM	Gas	03	2871-8376814	88063	94835	9,504 Read	0	0	<input type="checkbox"/>
02/26/21 08:43 AM	02/26/21 08:43 AM	Gas	03	2871-8376814	94835	2755	10,958 Read	0	0	<input type="checkbox"/>
03/31/21 08:07 AM	03/31/21 08:07 AM	Gas	03	2871-8376814	2755	11441	11,811 Read	0	0	<input type="checkbox"/>
04/30/21 08:43 AM	04/30/21 08:43 AM	Gas	03	2871-8376814	11441	19969	11,551 Read	0	0	<input type="checkbox"/>
06/01/21 08:51 AM	06/01/21 08:51 AM	Gas	03	2871-8376814	19969	27953	10,856 Read	0	0	<input type="checkbox"/>
06/30/21 08:53 AM	06/30/21 08:53 AM	Gas	03	2871-8376814	27953	34953	9,481 Read	0	0	<input type="checkbox"/>
07/30/21 08:37 AM	07/30/21 08:37 AM	Gas	03	2871-8376814	34953	42101	10,032 Read	0	0	<input type="checkbox"/>
08/31/21 08:34 AM	08/31/21 08:34 AM	Gas	03	2871-8376814	42101	49147	9,907 Read	0	0	<input type="checkbox"/>
09/30/21 08:48 AM	09/30/21 08:48 AM	Gas	03	2871-8376814	49147	56011	9,660 Read	0	0	<input type="checkbox"/>
10/29/21 08:46 AM	10/29/21 08:46 AM	Gas	03	2871-8376814	56011	63208	10,129 Read	0	0	<input type="checkbox"/>
11/30/21 09:16 AM	11/30/21 09:16 AM	Gas	03	2871-8376814	63208	74451	15,809 Read	0	0	<input type="checkbox"/>
12/31/21 06:17 AM	12/31/21 06:17 AM	Gas	03	2871-8376814	74451	82567	11,025 Read	0	0	<input type="checkbox"/>
01/31/22 09:12 AM	01/31/22 09:12 AM	Gas	03	2871-8376814	82567	90683	11,154 Read	0	0	<input type="checkbox"/>
02/28/22 08:36 AM	02/28/22 08:36 AM	Gas	03	2871-8376814	90683	97731	9,574 Read	0	0	<input type="checkbox"/>
03/31/22 01:48 PM	03/31/22 01:48 PM	Gas	03	2871-8376814	97731	4473	9,167 Read	0	0	<input type="checkbox"/>
04/30/22 07:07 AM	04/30/22 07:07 AM	Gas	03	2871-8376814	4473	10888	9,003 Read	0	0	<input type="checkbox"/>
05/31/22 07:04 AM	05/31/22 07:04 AM	Gas	03	2871-8376814	10888	16552	8,002 Read	0	0	<input type="checkbox"/>
06/30/22 07:43 AM	06/30/22 07:43 AM	Gas	03	2871-8376814	16552	21569	7,101 Read	0	0	<input type="checkbox"/>
07/21/22 03:54 PM		Gas	03	2871-8376814	21569	24599	4,300 Read	0	0	<input checked="" type="checkbox"/>
07/29/22 08:27 AM	07/29/22 08:27 AM	Gas	03	2871-8376814	15886	17212	1,882 Read	0	0	<input type="checkbox"/>
08/31/22 11:18 AM	08/31/22 11:18 AM	Gas	03	3337-9126495	17212	22751	7,875 Read	0	0	<input type="checkbox"/>
09/30/22 07:55 AM	09/30/22 07:55 AM	Gas	03	3337-9126495	22751	28370	7,929 Read	0	0	<input type="checkbox"/>
10/31/22 08:59 AM	10/31/22 08:59 AM	Gas	03	3337-9126495	28370	35543	10,124 Read	0	0	<input type="checkbox"/>
11/30/22 09:00 AM	11/30/22 09:00 AM	Gas	03	3337-9126495	35543	41882	8,896 Read	0	0	<input type="checkbox"/>
12/30/22 08:14 AM	12/30/22 08:14 AM	Gas	03	3337-9126495	41882	48835	9,546 Read	0	0	<input type="checkbox"/>
01/31/23 10:32 AM	01/31/23 10:32 AM	Gas	03	3337-9126495	48835	55212	8,646 Read	0	0	<input type="checkbox"/>
02/28/23 08:14 AM	02/28/23 08:14 AM	Gas	03	3337-9126495	55212	60619	7,295 Read	0	0	<input type="checkbox"/>
03/31/23 08:01 AM	03/31/23 08:01 AM	Gas	03	3337-9126495	60619	67854	9,886 Read	0	0	<input type="checkbox"/>
04/30/23 09:52 AM	04/30/23 09:52 AM	Gas	03	3337-9126495	67854	73070	7,051 Read	0	0	<input type="checkbox"/>
05/31/23 11:41 AM	05/31/23 11:41 AM	Gas	03	3337-9126495	73070	78340	7,278 Read	0	0	<input type="checkbox"/>
06/30/23 08:38 AM	06/30/23 08:38 AM	Gas	03	3337-9126495	78340	82663	6,124 Read	0	0	<input type="checkbox"/>
07/31/23 08:32 AM	07/31/23 08:32 AM	Gas	03	3337-9126495	82663	86372	5,240 Read	0	0	<input type="checkbox"/>
08/31/23 08:19 AM	08/31/23 08:19 AM	Gas	03	3337-9126495	86372	89799	4,832 Read	0	0	<input type="checkbox"/>
09/30/23 09:41 AM	09/30/23 09:41 AM	Gas	03	3337-9126495	89799	93631	5,419 Read	0	0	<input type="checkbox"/>

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
10/31/23 01:12 PM	10/31/23 01:12 PM	Gas	03	3337-9126495	93631	98429	6,797 Read	0	0	<input type="checkbox"/>
11/30/23 08:11 AM	11/30/23 08:11 AM	Gas	03	3337-9126495	98429	3069	6,573 Read	0	0	<input type="checkbox"/>
12/29/23 08:41 AM		Gas	03	3337-9126495	3069	7358	6,053 Read	0	0	<input type="checkbox"/>
01/31/24 09:24 AM	01/31/24 09:21 AM	Gas	04	3337-9126495	7358	12882	7,826 Read	0	0	<input type="checkbox"/>
02/29/24 08:46 AM	02/29/24 03:05 PM	Gas	04	3337-9126495	12882	17024	5,725 Read	0	0	<input type="checkbox"/>
03/28/24 07:21 AM	03/31/24 12:41 PM	Gas	04	3337-9126495	17024	20196	4,435 Read	0	0	<input type="checkbox"/>
04/30/24 09:12 AM	04/30/24 02:05 PM	Gas	04	3337-9126495	20196	21160	1,339 Read	0	0	<input type="checkbox"/>
05/31/24 01:02 PM	05/31/24 02:02 PM	Gas	03	3337-9126495	21160	21160	0 Read	0	0	<input type="checkbox"/>
06/28/24 08:26 AM		Gas	03	3337-9126495	21160	21160	0 Read	0	0	<input type="checkbox"/>
Total Account Usage							450282			
1 Customers in Route 0006							450,282 Route Usage			
1 Total Customers							450,282 Total Usage			

Indiana Utilities Corporation
 Reading History Report

Cycle(s) All
 Service Type(s) Gas
 Date Selection For Report Reading
 Beginning Date 01/01/2020
 Ending Date 06/28/2024
 Show Totals Only

Reading Factor

*Tyson Food
 Fulton Fryer
 General Transport*

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
<u>0006-00800-001</u> 01 Tyson Chicken Inc					545 Valley Rd Corydon, IN 47112-1747					
01/31/20 11:04 AM	01/31/20 11:04 AM	Gas	03	2751-8062473	11210	17672	8,975 Read	0	0	<input type="checkbox"/>
02/28/20 10:35 AM	02/28/20 10:35 AM	Gas	03	2751-8062473	17672	23012	7,445 Read	0	0	<input type="checkbox"/>
03/31/20 09:06 AM	03/31/20 09:06 AM	Gas	03	2751-8062473	23012	28914	8,307 Read	0	0	<input type="checkbox"/>
04/30/20 08:56 AM	04/30/20 08:56 AM	Gas	03	2751-8062473	28914	35663	9,552 Read	0	0	<input type="checkbox"/>
05/29/20 08:13 AM	05/29/20 08:13 AM	Gas	03	2751-8062473	35663	39714	5,718 Read	0	0	<input type="checkbox"/>
06/30/20 08:44 AM	06/30/20 08:44 AM	Gas	03	2751-8062473	39714	44835	7,228 Read	0	0	<input type="checkbox"/>
07/31/20 08:44 AM	07/31/20 08:44 AM	Gas	03	2751-8062473	44835	50310	7,727 Read	0	0	<input type="checkbox"/>
08/31/20 11:29 AM	08/31/20 11:29 AM	Gas	03	2751-8062473	50310	55545	7,375 Read	0	0	<input type="checkbox"/>
09/30/20 06:46 AM	09/30/20 06:46 AM	Gas	03	2751-8062473	55545	60805	7,424 Read	0	0	<input type="checkbox"/>
10/30/20 07:37 AM	10/30/20 07:37 AM	Gas	03	2751-8062473	60805	65991	7,292 Read	0	0	<input type="checkbox"/>
11/30/20 08:30 AM	11/30/20 08:30 AM	Gas	03	2751-8062473	65991	70047	5,698 Read	0	0	<input type="checkbox"/>
12/31/20 07:54 AM	12/31/20 07:54 AM	Gas	03	2751-8062473	70047	73689	5,126 Read	0	0	<input type="checkbox"/>
01/29/21 10:14 AM	01/29/21 10:14 AM	Gas	03	2751-8062473	73689	77119	4,814 Read	0	0	<input type="checkbox"/>
02/26/21 08:40 AM	02/26/21 08:40 AM	Gas	03	2751-8062473	77119	81008	5,381 Read	0	0	<input type="checkbox"/>
03/31/21 08:07 AM	03/31/21 08:07 AM	Gas	03	2751-8062473	81008	87022	8,178 Read	0	0	<input type="checkbox"/>
04/30/21 08:43 AM	04/30/21 08:43 AM	Gas	03	2751-8062473	87022	92573	7,519 Read	0	0	<input type="checkbox"/>
06/01/21 08:50 AM	06/01/21 08:50 AM	Gas	03	2751-8062473	92573	98355	7,862 Read	0	0	<input type="checkbox"/>
06/30/21 08:54 AM	06/30/21 08:54 AM	Gas	03	2751-8062473	98355	4394	8,180 Read	0	0	<input type="checkbox"/>
07/30/21 08:37 AM	07/30/21 08:37 AM	Gas	03	2751-8062473	4394	10236	8,199 Read	0	0	<input type="checkbox"/>
08/31/21 08:35 AM	08/31/21 08:35 AM	Gas	03	2751-8062473	10236	15664	7,632 Read	0	0	<input type="checkbox"/>
09/30/21 08:48 AM	09/30/21 08:48 AM	Gas	03	2751-8062473	15664	21513	8,232 Read	0	0	<input type="checkbox"/>
10/29/21 08:46 AM	10/29/21 08:46 AM	Gas	03	2751-8062473	21513	26905	7,589 Read	0	0	<input type="checkbox"/>
11/30/21 09:13 AM	11/30/21 09:13 AM	Gas	03	2751-8062473	26905	32809	8,302 Read	0	0	<input type="checkbox"/>
12/31/21 06:18 AM	12/31/21 06:18 AM	Gas	03	2751-8062473	32809	38442	7,652 Read	0	0	<input type="checkbox"/>
01/31/22 09:12 AM	01/31/22 09:12 AM	Gas	03	2751-8062473	38442	44138	7,828 Read	0	0	<input type="checkbox"/>
02/28/22 08:36 AM	02/28/22 08:36 AM	Gas	03	2751-8062473	44138	49672	7,518 Read	0	0	<input type="checkbox"/>
03/31/22 01:48 PM	03/31/22 01:48 PM	Gas	03	2751-8062473	49672	54883	7,086 Read	0	0	<input type="checkbox"/>
04/30/22 07:04 AM	04/30/22 07:04 AM	Gas	03	2751-8062473	54883	59780	6,873 Read	0	0	<input type="checkbox"/>
05/31/22 07:04 AM	05/31/22 07:04 AM	Gas	03	2751-8062473	59780	64648	6,877 Read	0	0	<input type="checkbox"/>
06/30/22 07:43 AM	06/30/22 07:43 AM	Gas	03	2751-8062473	64648	70488	8,266 Read	0	0	<input type="checkbox"/>
07/29/22 08:25 AM	07/29/22 08:25 AM	Gas	03	2751-8062473	70488	75698	7,360 Read	0	0	<input type="checkbox"/>
08/31/22 08:06 AM	08/31/22 08:06 AM	Gas	03	2751-8062473	75698	81966	8,871 Read	0	0	<input type="checkbox"/>
09/30/22 07:50 AM	09/30/22 07:50 AM	Gas	03	2751-8062473	81966	87568	7,869 Read	0	0	<input type="checkbox"/>
10/31/22 08:59 AM	10/31/22 08:59 AM	Gas	03	2751-8062473	87568	92688	7,226 Read	0	0	<input type="checkbox"/>
11/30/22 09:00 AM	11/30/22 09:00 AM	Gas	03	2751-8062473	92688	97879	7,285 Read	0	0	<input type="checkbox"/>
12/30/22 08:14 AM	12/30/22 08:14 AM	Gas	03	2751-8062473	97879	3584	7,833 Read	0	0	<input type="checkbox"/>
01/31/23 08:33 AM	01/31/23 08:33 AM	Gas	03	2751-8062473	3584	9899	8,562 Read	0	0	<input type="checkbox"/>
02/28/23 08:10 AM	02/28/23 08:10 AM	Gas	03	2751-8062473	9899	15542	7,613 Read	0	0	<input type="checkbox"/>
03/31/23 08:01 AM	03/31/23 08:01 AM	Gas	03	2751-8062473	15542	21682	8,389 Read	0	0	<input type="checkbox"/>
04/30/23 07:03 AM	04/30/23 07:03 AM	Gas	03	2751-8062473	21682	26453	6,449 Read	0	0	<input type="checkbox"/>
05/31/23 11:39 AM	05/31/23 11:39 AM	Gas	03	2751-8062473	26453	32831	8,808 Read	0	0	<input type="checkbox"/>
06/30/23 08:38 AM	06/30/23 08:38 AM	Gas	03	2751-8062473	32831	38836	8,507 Read	0	0	<input type="checkbox"/>
07/31/23 08:33 AM	07/31/23 08:33 AM	Gas	03	2751-8062473	38836	45107	8,859 Read	0	0	<input type="checkbox"/>
08/31/23 08:19 AM	08/31/23 08:19 AM	Gas	03	2751-8062473	45107	51455	8,951 Read	0	0	<input type="checkbox"/>
09/30/23 09:37 AM	09/30/23 09:37 AM	Gas	03	2751-8062473	51455	57530	8,590 Read	0	0	<input type="checkbox"/>
10/31/23 01:12 PM	10/31/23 01:12 PM	Gas	03	2751-8062473	57530	63122	7,922 Read	0	0	<input type="checkbox"/>

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
11/30/23 08:06 AM	11/30/23 08:06 AM	Gas	03	2751-8062473	63122	68722	7,933 Read	0	0	<input type="checkbox"/>
12/29/23 08:41 AM		Gas	03	2751-8062473	68722	74128	7,630 Read	0	0	<input type="checkbox"/>
01/31/24 09:16 AM	01/31/24 09:21 AM	Gas	04	2751-8062473	74128	79989	8,303 Read	0	0	<input type="checkbox"/>
02/29/24 08:46 AM	02/29/24 03:05 PM	Gas	04	2751-8062473	79989	86330	8,765 Read	0	0	<input type="checkbox"/>
03/28/24 07:18 AM	03/31/24 12:41 PM	Gas	04	2751-8062473	86330	91749	7,577 Read	0	0	<input type="checkbox"/>
04/30/24 09:16 AM	04/30/24 02:05 PM	Gas	04	2751-8062473	91749	91791	58 Read	0	0	<input type="checkbox"/>
05/31/24 01:00 PM	05/31/24 02:02 PM	Gas	03	2751-8062473	91791	91791	0 Read	0	0	<input type="checkbox"/>
06/28/24 08:27 AM		Gas	03	2751-8062473	91791	91791	0 Read	0	0	<input type="checkbox"/>
Total Account Usage							391215			

1 Customers in Route 0008 391,215 Route Usage

1 Total Customers 391,215 Total Usage

Indiana Utilities Corporation
 Reading History Report

Cycle(s) All
 Service Type(s) Gas
 Date Selection For Report Reading
 Beginning Date 01/01/2020
 Ending Date 06/28/2024
 Show Totals Only

Reading Factor

*TYSON FOOD
 Boiler 2
 General TRANSPORT*

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
0006-00800-001 01 Tyson Chicken Inc					545 Valley Rd Corydon, IN 47112-1747					
01/31/20 11:05 AM	01/31/20 11:05 AM	Gas	03	4543-146034	424512	470367	63,687 Read	0	0	<input type="checkbox"/>
02/28/20 10:34 AM	02/28/20 10:34 AM	Gas	03	4543-146034	470367	507865	52,279 Read	0	0	<input type="checkbox"/>
03/31/20 09:10 AM	03/31/20 09:10 AM	Gas	03	4543-146034	507865	546190	53,939 Read	0	0	<input type="checkbox"/>
04/30/20 09:02 AM	04/30/20 09:02 AM	Gas	03	4543-146034	546190	579943	47,773 Read	0	0	<input type="checkbox"/>
05/29/20 08:18 AM	05/29/20 08:18 AM	Gas	03	4543-146034	579943	602635	32,027 Read	0	0	<input type="checkbox"/>
06/30/20 08:49 AM	06/30/20 08:49 AM	Gas	03	4543-146034	602635	622243	27,674 Read	0	0	<input type="checkbox"/>
07/31/20 08:48 AM	07/31/20 08:48 AM	Gas	03	4543-146034	622243	640921	26,362 Read	0	0	<input type="checkbox"/>
08/31/20 11:29 AM	08/31/20 12:28 PM	Gas	04	4543-146034	640921	656515	21,968 Read	0	0	<input type="checkbox"/>
09/30/20 06:45 AM	09/30/20 12:42 PM	Gas	04	4543-146034	656515	676007	27,511 Read	0	0	<input type="checkbox"/>
10/30/20 07:41 AM	10/31/20 12:14 PM	Gas	04	4543-146034	676007	702300	36,970 Read	0	0	<input type="checkbox"/>
11/30/20 08:35 AM	11/30/20 11:22 AM	Gas	04	4543-146034	702300	730289	39,318 Read	0	0	<input type="checkbox"/>
12/31/20 07:58 AM	12/31/20 03:20 PM	Gas	04	4543-146034	730289	772037	58,757 Read	0	0	<input type="checkbox"/>
01/29/21 10:14 AM	01/31/21 02:18 PM	Gas	04	4543-146034	772037	810264	53,649 Read	0	0	<input type="checkbox"/>
02/26/21 08:45 AM	02/28/21 02:18 PM	Gas	04	4543-146034	810264	852774	58,816 Read	0	0	<input type="checkbox"/>
03/31/21 08:07 AM	03/31/21 01:31 PM	Gas	04	4543-146034	852774	885641	44,691 Read	0	0	<input type="checkbox"/>
04/30/21 08:43 AM	04/30/21 01:34 PM	Gas	04	4543-146034	885641	912079	35,809 Read	0	0	<input type="checkbox"/>
06/01/21 08:57 AM	05/31/21 02:10 PM	Gas	04	4543-146034	912079	936184	32,777 Read	0	0	<input type="checkbox"/>
06/30/21 08:52 AM	06/30/21 02:32 PM	Gas	04	4543-146034	936184	955711	26,448 Read	0	0	<input type="checkbox"/>
07/30/21 08:37 AM	07/31/21 01:35 PM	Gas	04	4543-146034	955711	972811	23,999 Read	0	0	<input type="checkbox"/>
08/31/21 08:34 AM	08/31/21 12:11 PM	Gas	04	4543-146034	972811	991668	26,515 Read	0	0	<input type="checkbox"/>
09/30/21 08:48 AM	09/30/21 12:40 PM	Gas	04	4543-146034	991668	13412	30,603 Read	0	0	<input type="checkbox"/>
10/29/21 08:46 AM	10/31/21 04:19 PM	Gas	04	4543-146034	13412	35602	31,230 Read	0	0	<input type="checkbox"/>
11/30/21 09:09 AM	11/30/21 04:48 PM	Gas	04	4543-146034	35602	74527	54,732 Read	0	0	<input type="checkbox"/>
12/31/21 06:17 AM	12/31/21 12:19 PM	Gas	04	4543-146034	74527	112270	51,271 Read	0	0	<input type="checkbox"/>
01/31/22 09:12 AM	01/31/22 02:19 PM	Gas	04	4543-146034	112270	163546	70,469 Read	0	0	<input type="checkbox"/>
02/28/22 08:36 AM	02/28/22 12:41 PM	Gas	04	4543-146034	163546	207744	60,040 Read	0	0	<input type="checkbox"/>
03/31/22 01:48 PM	03/31/22 03:32 PM	Gas	04	4543-146034	207744	240480	44,513 Read	0	0	<input type="checkbox"/>
04/30/22 07:09 AM	04/30/22 01:24 PM	Gas	04	4543-146034	240480	267669	38,158 Read	0	0	<input type="checkbox"/>
05/31/22 07:04 AM	05/31/22 12:23 PM	Gas	04	4543-146034	267669	290784	32,655 Read	0	0	<input type="checkbox"/>
06/30/22 07:43 AM	06/30/22 01:24 PM	Gas	04	4543-146034	290784	312713	31,037 Read	0	0	<input type="checkbox"/>
07/29/22 08:28 AM	07/31/22 03:37 PM	Gas	04	4543-146034	312713	328430	22,204 Read	0	0	<input type="checkbox"/>
08/31/22 08:05 AM	08/31/22 01:48 PM	Gas	04	4543-146034	328430	345491	24,147 Read	0	0	<input type="checkbox"/>
09/30/22 07:57 AM	09/30/22 11:39 AM	Gas	04	4543-146034	345491	366204	29,097 Read	0	0	<input type="checkbox"/>
10/31/22 08:58 AM	10/31/22 01:08 PM	Gas	04	4543-146034	366204	391647	35,910 Read	0	0	<input type="checkbox"/>
11/30/22 09:00 AM	11/30/22 11:16 AM	Gas	04	4543-146034	391647	417840	36,760 Read	0	0	<input type="checkbox"/>
12/30/22 08:14 AM	12/31/22 11:18 AM	Gas	04	4543-146034	417840	444162	36,140 Read	0	0	<input type="checkbox"/>
01/31/23 08:33 AM	01/31/23 11:49 AM	Gas	04	4543-146034	444162	475822	42,924 Read	0	0	<input type="checkbox"/>
02/28/23 08:13 AM	02/28/23 12:13 PM	Gas	04	4543-146034	475822	502058	35,396 Read	0	0	<input type="checkbox"/>
03/31/23 08:00 AM	03/31/23 12:35 PM	Gas	04	4543-146034	502058	529227	37,123 Read	0	0	<input type="checkbox"/>
04/30/23 07:06 AM	04/30/23 03:19 PM	Gas	04	4543-146034	529227	548286	25,764 Read	0	0	<input type="checkbox"/>
05/31/23 11:42 AM	05/31/23 12:59 PM	Gas	04	4543-146034	548286	564576	22,495 Read	0	0	<input type="checkbox"/>
06/30/23 08:38 AM	06/30/23 02:19 PM	Gas	04	4543-146034	564576	578692	19,998 Read	0	0	<input type="checkbox"/>
07/31/23 08:32 AM	07/31/23 02:59 PM	Gas	04	4543-146034	578692	590475	16,646 Read	0	0	<input type="checkbox"/>
08/31/23 08:18 AM	08/31/23 02:14 PM	Gas	04	4543-146034	590475	602488	16,939 Read	0	0	<input type="checkbox"/>
09/30/23 09:43 AM	09/30/23 02:42 PM	Gas	04	4543-146034	602488	616680	20,068 Read	0	0	<input type="checkbox"/>
10/31/23 01:11 PM	10/31/23 01:41 PM	Gas	04	4543-146034	616680	635547	26,729 Read	0	0	<input type="checkbox"/>

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
11/30/23 08:08 AM	11/30/23 12:30 PM	Gas	04	4543-146034	635547	664091	40,438 Read	0	0	<input type="checkbox"/>
12/29/23 08:41 AM	12/31/23 01:46 PM	Gas	04	4543-146034	664091	693255	41,162 Read	0	0	<input type="checkbox"/>
01/31/24 09:25 AM	01/31/24 09:21 AM	Gas	04	4543-146034	693255	732493	55,588 Read	0	0	<input type="checkbox"/>
02/29/24 08:46 AM	02/29/24 03:05 PM	Gas	04	4543-146034	732493	765062	45,019 Read	0	0	<input type="checkbox"/>
03/28/24 07:23 AM	03/31/24 12:41 PM	Gas	04	4543-146034	765062	772637	10,591 Read	0	0	<input type="checkbox"/>
04/30/24 09:13 AM	04/30/24 02:05 PM	Gas	04	4543-146034	772637	775003	3,286 Read	0	0	<input type="checkbox"/>
05/31/24 01:04 PM	05/31/24 02:02 PM	Gas	03	4543-146034	775003	775003	625 Read	0	0	<input type="checkbox"/>
06/28/24 08:26 AM		Gas	03	4543-146034	775003	775003	0 Read	0	0	<input type="checkbox"/>
Total Account Usage							1880726			

1 Customers in Route 0006 1,880,726 Route Usage

1 Total Customers 1,880,726 Total Usage

Indiana Utilities Corporation
Reading History Report

Cycle(s) All
 Service Type(s) Gas
 Date Selection For Report Reading
 Beginning Date 01/01/2020
 Ending Date 06/28/2024
 Show Totals Only

Reading Factor

*Large Commercial
 SH*

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
<u>0006-11800-001</u> 01 Tyson Chicken Inc					545 Valley Rd # C Corydon, IN 47112-1747					
01/31/20 05:00 AM	01/31/20 05:00 AM	Gas	07	2026A-116218	292	725	454 Read	0	0	<input type="checkbox"/>
02/28/20 04:56 AM	02/28/20 04:56 AM	Gas	07	2026A-116218	725	1266	570 Read	0	0	<input type="checkbox"/>
03/31/20 09:00 AM	03/31/20 09:00 AM	Gas	07	2026A-116218	1266	1508	257 Read	0	0	<input type="checkbox"/>
04/30/20 08:50 AM	04/30/20 08:50 AM	Gas	07	2026A-116218	1508	1516	9 Read	0	0	<input type="checkbox"/>
05/29/20 08:07 AM	05/29/20 08:07 AM	Gas	07	2026A-116218	1516	1516	0 Read	0	0	<input type="checkbox"/>
06/30/20 08:37 AM	06/30/20 08:37 AM	Gas	07	2026A-116218	1516	1516	0 Read	0	0	<input type="checkbox"/>
07/31/20 08:41 AM	07/31/20 08:41 AM	Gas	07	2026A-116218	1516	1516	0 Read	0	0	<input type="checkbox"/>
08/31/20 11:19 AM	08/31/20 12:28 PM	Gas	07	2026A-116218	1516	1516	0 Read	0	0	<input type="checkbox"/>
09/30/20 06:41 AM	09/30/20 12:42 PM	Gas	07	2026A-116218	1516	1516	0 Read	0	0	<input type="checkbox"/>
10/30/20 07:31 AM	10/31/20 12:14 PM	Gas	07	2026A-116218	1516	1527	12 Read	0	0	<input type="checkbox"/>
11/30/20 08:24 AM	11/30/20 11:22 AM	Gas	07	2026A-116218	1527	1581	57 Read	0	0	<input type="checkbox"/>
12/31/20 07:47 AM	12/31/20 03:20 PM	Gas	07	2026A-116218	1581	3233	1,756 Read	0	0	<input type="checkbox"/>
01/29/21 08:29 AM	01/31/21 02:18 PM	Gas	07	2026A-116218	3233	5338	2,231 Read	0	0	<input type="checkbox"/>
02/26/21 08:01 AM	02/28/21 02:18 PM	Gas	07	2026A-116218	5338	7499	2,258 Read	0	0	<input type="checkbox"/>
03/31/21 07:13 AM	03/31/21 01:31 PM	Gas	07	2026A-116218	7499	8522	1,051 Read	0	0	<input type="checkbox"/>
04/30/21 08:11 AM	04/30/21 01:34 PM	Gas	07	2026A-116218	8522	8576	55 Read	0	0	<input type="checkbox"/>
06/01/21 07:56 AM	05/31/21 02:10 PM	Gas	07	2026A-116218	8576	8578	2 Read	0	0	<input type="checkbox"/>
06/30/21 07:54 AM	06/30/21 02:32 PM	Gas	07	2026A-116218	8578	8578	0 Read	0	0	<input type="checkbox"/>
07/30/21 07:34 AM	07/31/21 01:35 PM	Gas	07	2026A-116218	8578	8578	0 Read	0	0	<input type="checkbox"/>
08/31/21 07:49 AM	08/31/21 12:11 PM	Gas	07	2026A-116218	8578	8578	0 Read	0	0	<input type="checkbox"/>
09/30/21 07:36 AM	09/30/21 12:40 PM	Gas	07	2026A-116218	8578	8578	0 Read	0	0	<input type="checkbox"/>
10/29/21 07:53 AM	10/31/21 04:19 PM	Gas	07	2026A-116218	8578	8583	5 Read	0	0	<input type="checkbox"/>
11/30/21 09:07 AM	11/30/21 04:48 PM	Gas	07	2026A-116218	8583	10108	1,620 Read	0	0	<input type="checkbox"/>
12/31/21 05:30 AM	12/31/21 12:19 PM	Gas	07	2026A-116218	10108	11226	1,147 Read	0	0	<input type="checkbox"/>
01/31/22 08:18 AM	01/31/22 02:19 PM	Gas	07	2026A-116218	11226	12821	1,656 Read	0	0	<input type="checkbox"/>
02/28/22 07:43 AM	02/28/22 12:41 PM	Gas	07	2026A-116218	12821	14244	1,460 Read	0	0	<input type="checkbox"/>
03/31/22 01:41 PM	03/31/22 03:32 PM	Gas	07	2026A-116218	14244	15031	808 Read	0	0	<input type="checkbox"/>
04/30/22 07:01 AM	04/30/22 01:24 PM	Gas	07	2026A-116218	15031	15503	500 Read	0	0	<input type="checkbox"/>
05/31/22 06:35 AM	05/31/22 12:23 PM	Gas	07	2026A-116218	15503	15503	0 Read	0	0	<input type="checkbox"/>
06/30/22 07:15 AM	06/30/22 01:24 PM	Gas	07	2026A-116218	15503	15503	0 Read	0	0	<input type="checkbox"/>
07/29/22 08:25 AM	07/31/22 03:37 PM	Gas	07	2026A-116218	15503	15503	0 Read	0	0	<input type="checkbox"/>
08/31/22 08:01 AM	08/31/22 01:48 PM	Gas	07	2026A-116218	15503	15503	0 Read	0	0	<input type="checkbox"/>
09/30/22 07:47 AM	09/30/22 11:39 AM	Gas	07	2026A-116218	15503	15503	0 Read	0	0	<input type="checkbox"/>
10/31/22 08:49 AM	10/31/22 01:08 PM	Gas	07	2026A-116218	15503	15743	256 Read	0	0	<input type="checkbox"/>
11/30/22 08:52 AM	11/30/22 11:16 AM	Gas	07	2026A-116218	15743	16388	684 Read	0	0	<input type="checkbox"/>
12/30/22 08:06 AM	12/31/22 11:18 AM	Gas	07	2026A-116218	16388	17338	985 Read	0	0	<input type="checkbox"/>
01/31/23 08:26 AM	01/31/23 11:49 AM	Gas	07	2026A-116218	17338	18061	740 Read	0	0	<input type="checkbox"/>
02/28/23 08:07 AM	02/28/23 12:13 PM	Gas	07	2026A-116218	18061	18600	549 Read	0	0	<input type="checkbox"/>
03/31/23 07:53 AM	03/31/23 12:35 PM	Gas	07	2026A-116218	18600	19083	498 Read	0	0	<input type="checkbox"/>
04/30/23 07:00 AM	04/30/23 03:19 PM	Gas	07	2026A-116218	19083	19141	59 Read	0	0	<input type="checkbox"/>
05/31/23 11:40 AM	05/31/23 12:59 PM	Gas	07	2026A-116218	19141	19142	1 Read	0	0	<input type="checkbox"/>
06/30/23 08:34 AM	06/30/23 02:19 PM	Gas	07	2026A-116218	19142	19142	0 Read	0	0	<input type="checkbox"/>
07/31/23 07:52 AM	07/31/23 02:59 PM	Gas	07	2026A-116218	19142	19142	0 Read	0	0	<input type="checkbox"/>
08/31/23 08:14 AM	08/31/23 02:14 PM	Gas	07	2026A-116218	19142	19142	0 Read	0	0	<input type="checkbox"/>
09/30/23 09:35 AM	09/30/23 02:42 PM	Gas	07	2026A-116218	19142	19142	0 Read	0	0	<input type="checkbox"/>
10/31/23 10:06 AM	10/31/23 01:41 PM	Gas	07	2026A-116218	19142	19152	11 Read	0	0	<input type="checkbox"/>

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out	
11/30/23 08:03 AM	11/30/23 12:30 PM	Gas	07	2026A-116218	19152	20286	1,213 Read	0	0	<input type="checkbox"/>	
12/29/23 08:34 AM	12/31/23 01:46 PM	Gas	07	2026A-116218	20286	22423	2,278 Read	0	0	<input type="checkbox"/>	
01/31/24 09:10 AM	01/31/24 09:21 AM	Gas	07	2026A-116218	22423	23596	1,255 Read	0	0	<input type="checkbox"/>	
02/29/24 07:40 AM	02/29/24 03:05 PM	Gas	07	2026A-116218	23596	25474	1,961 Read	0	0	<input type="checkbox"/>	
03/28/24 07:00 AM	03/31/24 12:41 PM	Gas	07	2026A-116218	25474	26621	1,211 Read	0	0	<input type="checkbox"/>	
04/30/24 09:09 AM	04/30/24 02:05 PM	Gas	07	2026A-116218	26621	26859	250 Read	0	0	<input type="checkbox"/>	
05/31/24 08:45 AM	05/31/24 02:02 PM	Gas	07	2026A-116218	26859	27208	371 Read	0	0	<input type="checkbox"/>	
06/28/24 07:25 AM		Gas	07	2026A-116218	27208	27208	0 Read	0	0	<input type="checkbox"/>	
Total Account Usage							28230				

1 Customers in Route 0006 28,230 Route Usage

1 Total Customers 28,230 Total Usage

Indiana Utilities Corporation
Reading History Report

Cycle(s) All Reading Factor
 Service Type(s) Gas
 Date Selection For Report Reading
 Beginning Date 01/01/2020
 Ending Date 06/28/2024
 Show Totals Only

*Feed Mill
 General Transport*

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
<u>0017-17100-001</u> 01 Tyson Chicken Inc.					495 Highway 64 NW (Feed Mill) Ramsey, IN 47166-8534					
01/31/20 08:51 AM	01/31/20 08:51 AM	Gas	03	4541-0048646	80742	96251	21,540 Read	0	0	<input type="checkbox"/>
02/28/20 09:05 AM	02/28/20 09:05 AM	Gas	03	4541-0048646	96251	9784	18,867 Read	0	0	<input type="checkbox"/>
03/31/20 10:12 AM	03/31/20 10:12 AM	Gas	03	4541-0048646	9784	24280	20,402 Read	0	0	<input type="checkbox"/>
04/30/20 10:19 AM	04/30/20 10:19 AM	Gas	03	4541-0048646	24280	38136	19,611 Read	0	0	<input type="checkbox"/>
05/29/20 10:26 AM	05/29/20 10:26 AM	Gas	03	4541-0048646	38136	49211	15,631 Read	0	0	<input type="checkbox"/>
06/30/20 10:30 AM	06/30/20 10:30 AM	Gas	03	4541-0048646	49211	62118	18,217 Read	0	0	<input type="checkbox"/>
07/31/20 10:38 AM	07/31/20 10:38 AM	Gas	03	4541-0048646	62118	74509	17,488 Read	0	0	<input type="checkbox"/>
08/31/20 08:59 AM	08/31/20 12:28 PM	Gas	04	4541-0048646	74509	86438	16,805 Read	0	0	<input type="checkbox"/>
09/30/20 10:00 AM	09/30/20 12:43 PM	Gas	04	4541-0048646	86438	98424	16,917 Read	0	0	<input type="checkbox"/>
10/30/20 09:00 AM	10/31/20 12:14 PM	Gas	04	4541-0048646	98424	11055	17,760 Read	0	0	<input type="checkbox"/>
11/30/20 10:28 AM	11/30/20 11:22 AM	Gas	04	4541-0048646	11055	22896	16,634 Read	0	0	<input type="checkbox"/>
12/31/20 10:42 AM	12/31/20 03:20 PM	Gas	04	4541-0048646	22896	36449	19,075 Read	0	0	<input type="checkbox"/>
01/29/21 10:26 AM	01/31/21 02:18 PM	Gas	04	4541-0048646	36449	49365	18,127 Read	0	0	<input type="checkbox"/>
02/26/21 10:23 AM	02/28/21 02:18 PM	Gas	04	4541-0048646	49365	62329	17,937 Read	0	0	<input type="checkbox"/>
03/31/21 10:27 AM	03/31/21 01:31 PM	Gas	04	4541-0048646	62329	75745	18,242 Read	0	0	<input type="checkbox"/>
04/30/21 10:18 AM	04/30/21 01:34 PM	Gas	04	4541-0048646	75745	87690	16,179 Read	0	0	<input type="checkbox"/>
06/01/21 10:42 AM	05/31/21 02:10 PM	Gas	04	4541-0048646	87690	98790	15,093 Read	0	0	<input type="checkbox"/>
06/30/21 11:00 AM	06/30/21 02:32 PM	Gas	04	4541-0048646	98790	8676	13,390 Read	0	0	<input type="checkbox"/>
07/30/21 10:42 AM	07/31/21 01:35 PM	Gas	04	4541-0048646	8676	18921	14,378 Read	0	0	<input type="checkbox"/>
08/31/21 11:30 AM	08/31/21 12:11 PM	Gas	04	4541-0048646	18921	28310	13,202 Read	0	0	<input type="checkbox"/>
09/30/21 11:09 AM	09/30/21 12:40 PM	Gas	04	4541-0048646	28310	37863	13,445 Read	0	0	<input type="checkbox"/>
10/29/21 02:19 PM	10/31/21 04:19 PM	Gas	04	4541-0048646	37863	47187	13,123 Read	0	0	<input type="checkbox"/>
11/30/21 10:45 AM	11/30/21 04:48 PM	Gas	04	4541-0048646	47187	59095	16,744 Read	0	0	<input type="checkbox"/>
12/31/21 09:12 AM	12/31/21 12:20 PM	Gas	04	4541-0048646	59095	71659	17,067 Read	0	0	<input type="checkbox"/>
01/31/22 10:42 AM	01/31/22 02:19 PM	Gas	04	4541-0048646	71659	85209	18,622 Read	0	0	<input type="checkbox"/>
02/28/22 10:37 AM	02/28/22 12:41 PM	Gas	04	4541-0048646	85209	96914	15,900 Read	0	0	<input type="checkbox"/>
03/31/22 11:57 AM	03/31/22 03:32 PM	Gas	04	4541-0048646	96914	8390	15,604 Read	0	0	<input type="checkbox"/>
04/30/22 09:02 AM	04/30/22 01:24 PM	Gas	04	4541-0048646	8390	20238	16,628 Read	0	0	<input type="checkbox"/>
05/31/22 08:25 AM	05/31/22 12:23 PM	Gas	04	4541-0048646	20238	30727	14,818 Read	0	0	<input type="checkbox"/>
06/30/22 10:31 AM	06/30/22 01:24 PM	Gas	04	4541-0048646	30727	41551	15,320 Read	0	0	<input type="checkbox"/>
07/29/22 11:37 AM	07/31/22 03:38 PM	Gas	04	4541-0048646	41551	50033	11,983 Read	0	0	<input type="checkbox"/>
08/31/22 10:22 AM	08/31/22 01:49 PM	Gas	04	4541-0048646	50033	59370	13,215 Read	0	0	<input type="checkbox"/>
09/30/22 10:09 AM	09/30/22 11:39 AM	Gas	04	4541-0048646	59370	69081	13,642 Read	0	0	<input type="checkbox"/>
10/31/22 11:57 AM	10/31/22 01:08 PM	Gas	04	4541-0048646	69081	80127	15,590 Read	0	0	<input type="checkbox"/>
11/30/22 11:33 AM	11/30/22 11:16 AM	Gas	04	4541-0048646	80127	92868	17,881 Read	0	0	<input type="checkbox"/>
12/30/22 11:14 AM	12/31/22 11:18 AM	Gas	04	4541-0048646	92868	7298	19,812 Read	0	0	<input type="checkbox"/>
01/31/23 09:34 AM	01/31/23 11:50 AM	Gas	04	4541-0048646	7298	21290	18,970 Read	0	0	<input type="checkbox"/>
02/28/23 11:12 AM	02/28/23 12:13 PM	Gas	04	4541-0048646	21290	33046	15,861 Read	0	0	<input type="checkbox"/>
03/31/23 11:19 AM	03/31/23 12:35 PM	Gas	04	4541-0048646	33046	45856	17,503 Read	0	0	<input type="checkbox"/>
04/30/23 10:44 AM	04/30/23 03:19 PM	Gas	04	4541-0048646	45856	56418	14,278 Read	0	0	<input type="checkbox"/>
05/31/23 11:11 AM	05/31/23 01:00 PM	Gas	04	4541-0048646	56418	66379	13,755 Read	0	0	<input type="checkbox"/>
06/30/23 09:30 AM	06/30/23 02:19 PM	Gas	04	4541-0048646	66379	77949	16,391 Read	0	0	<input type="checkbox"/>
07/31/23 11:47 AM	07/31/23 02:59 PM	Gas	04	4541-0048646	77949	91274	18,824 Read	0	0	<input type="checkbox"/>
08/31/23 10:30 AM	08/31/23 02:15 PM	Gas	04	4541-0048646	91274	5099	19,494 Read	0	0	<input type="checkbox"/>
09/30/23 07:23 AM	09/30/23 02:42 PM	Gas	04	4541-0048646	5099	18233	18,572 Read	0	0	<input type="checkbox"/>
10/31/23 10:53 AM	10/31/23 01:42 PM	Gas	04	4541-0048646	18233	31191	18,357 Read	0	0	<input type="checkbox"/>

Reading Date	Trans. Date	Service	Rate	Meter Number	Previous Reading	Present Reading	Reading Usage Type	Deduct Usage	Demand Usage	Change Out
11/30/23 11:04 AM	11/30/23 12:30 PM	Gas	04	4541-0048646	31191	41869	15,127 Read	0	0	<input type="checkbox"/>
12/29/23 10:25 AM	12/31/23 01:46 PM	Gas	04	4541-0048646	41869	51862	14,104 Read	0	0	<input type="checkbox"/>
01/31/24 10:33 AM	01/31/24 09:21 AM	Gas	04	4541-0048646	51862	64084	17,315 Read	0	0	<input type="checkbox"/>
02/29/24 10:36 AM	02/29/24 03:05 PM	Gas	04	4541-0048646	64084	74579	14,507 Read	0	0	<input type="checkbox"/>
03/28/24 09:24 AM	03/31/24 12:41 PM	Gas	04	4541-0048646	74579	76126	2,163 Read	0	0	<input type="checkbox"/>
04/30/24 10:38 AM	04/30/24 02:05 PM	Gas	04	4541-0048646	76126	76126	0 Read	0	0	<input type="checkbox"/>
05/31/24 10:38 AM	05/31/24 02:02 PM	Gas	03	4541-0048646	76126	76126	0 Read	0	0	<input type="checkbox"/>
06/28/24 10:27 AM		Gas	03	4541-0048646	76126	76126	0 Read	0	0	<input type="checkbox"/>
Total Account Usage							830110			

1 Customers in Route 0017 830,110 Route Usage

1 Total Customers 830,110 Total Usage

General Transport

Tyson Foods - Corydon Indiana
Indiana Utilities Corp.
2019

<u>Date</u>	<u>Meter Number</u>	<u>Type</u>	<u>Meter Reading</u>	<u>CCF Uncorr. Usage</u>	<u>CCF Corrected Usage</u>	<u>Therm Factor</u>	<u>Therm Total</u>
1/31/19	2751	Fulton	1,041,759	6,232	8,251	1.053	91,958
	2871	Boiler 1	726,966	6,487	8,589		
	4543	Boiler 2	1,046,708	53,240	70,490		
Total CCF					87,330		
2/28/19	2751	Fulton	1,047,121	5,362	7,099	1.042	77,094
	2871	Boiler 1	733,997	7,031	9,309		
	4543	Boiler 2	1,090,196	43,488	57,578		
Total CCF					73,986		
3/29/19	2751	Fulton	1,053,380	6,259	8,287	1.036	82,419
	2871	Boiler 1	741,169	7,172	9,496		
	4543	Boiler 2	1,136,852	46,656	61,773		
Total CCF					79,555		
4/30/19	2751	Fulton	1,059,417	6,037	7,993	1.046	71,832
	2871	Boiler 1	748,484	7,315	9,685		
	4543	Boiler 2	1,175,368	38,516	50,995		
Total CCF					68,673		
5/31/19	2751	Fulton	1,065,886	6,469	8,565	1.067	61,355
	2871	Boiler 1	754,932	6,448	8,537		
	4543	Boiler 2	1,205,882	30,514	40,401		

<u>Total CCF</u>						57,503	
6/28/19	2751	Fulton	1,072,169	6,283	8,319	1.065	58,233
	2871	Boiler 1	761,962	7,030	9,308		
	<u>4543</u>	Boiler 2	1,233,867	27,985	37,052		
<u>Total CCF</u>						54,679	
7/31/19	2751	Fulton	1,078,716	6,547	8,668	1.062	56,921
	2871	Boiler 1	767,498	5,536	7,330		
	<u>4543</u>	Boiler 2	1,262,266	28,399	37,600		
<u>Total CCF</u>						53,598	
8/30/19	2751	Fulton	1,084,679	5,963	7,895	1.064	52,911
	2871	Boiler 1	774,239	6,741	8,925		
	<u>4543</u>	Boiler 2	1,287,121	24,855	32,908		
<u>Total CCF</u>						49,728	
9/30/19	2751	Fulton	1,091,610	6,931	9,177	1.066	50,299
	2871	Boiler 1	779,649	5,410	7,163		
	<u>4543</u>	Boiler 2	1,310,418	23,297	30,845		
<u>Total CCF</u>						47,185	
10/31/19	2751	Fulton	1,098,794	7,184	9,512	1.067	69,803
	2871	Boiler 1	787,170	7,521	9,958		
	<u>4543</u>	Boiler 2	1,345,124	34,706	45,951		
<u>Total CCF</u>						65,420	
12/2/19	2751	Fulton	1,105,316	6,522	8,635		
	2871	Boiler 1	797,037	9,867	13,064		

	<u>4543</u>	Boiler 2	1,386,090	40,966	54,239	1.066	80,950
Total CCF					75,938		
12/31/19	2751	Fulton	1,111,210	5,894	7,804		
	2871	Boiler 1	806,596	9,559	12,656		
	<u>4543</u>	Boiler 2	1,424,512	38,422	50,871	1.059	75,539
Total CCF					71,331		

General Transport

Customer History Report

Service Type All Use Reading Factor Print Transaction in Descending Order
 AR Code All Start Balance With Zero
 Beginning Date 10/01/2022 Print Breakdown By Transaction Service Taxes Totals Only
 Ending Date 09/30/2023

History For Account 0006-00800-001 Tyson Chicken Inc *Trans*

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140031913	(\$9,551.42)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	53,260		\$11,234.63	\$0.00	\$11,234.63
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140033026	(\$11,234.63)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	52,941		\$11,170.44	\$0.00	\$11,170.44
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	140337883	(\$11,170.44)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	53,519		\$11,286.74	\$0.00	\$11,286.74
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	140034647	(\$11,286.74)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	60,132		\$12,617.41	\$0.00	\$12,617.41
02/20/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140035402	(\$12,617.41)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	50,304		\$10,639.82	\$0.00	\$10,639.82
03/22/23		Jackie	PNB	Penalty Billing	Gas	0		\$319.40	\$0.00	\$10,959.22
03/23/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	BK	(\$10,639.82)	\$0.00	\$319.40
03/31/23		Jackie	GAS	Gas Billing	Gas	55,398		\$11,664.84	\$0.00	\$11,984.24
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140036870	(\$11,984.24)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	39,264		\$8,418.35	\$0.00	\$8,418.35
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140037729	(\$8,418.35)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	38,581		\$8,280.92	\$0.00	\$8,280.92
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	bk	(\$8,280.92)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	34,629		\$7,485.70	\$0.00	\$7,485.70
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	140039249	(\$7,485.70)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	30,745		\$6,704.16	\$0.00	\$6,704.16
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$6,704.16)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	30,722		\$6,699.53	\$0.00	\$6,699.53
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$6,699.53)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	34,077		\$7,374.62	\$0.00	\$7,374.62
Total For Selection								(\$2,176.80)	\$0.00	(\$2,176.80)
Ending Balance								\$0.00	\$0.00	\$0.00

Indiana Utilities Corporation
Customer History Report

General Transport

Service Type All
 AR Code All
 Beginning Date 10/01/2022
 Ending Date 09/30/2023

Use Reading Factor
 Start Balance With Zero
 Print Transaction in Descending Order
 Print Breakdown By Transaction Service Taxes Totals Only

History For Account 0017-17100-001 Tyson Chicken Inc - Feed Mill

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140031913	(\$3,240.02)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	15,590		\$3,910.50	\$0.00	\$3,910.50
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140033012	(\$3,910.50)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	17,881		\$4,403.76	\$0.00	\$4,403.76
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	140033906	(\$4,403.76)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	19,812		\$4,819.52	\$0.00	\$4,819.52
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	140034647	(\$4,819.52)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	18,970		\$4,638.23	\$0.00	\$4,638.23
02/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	BK	(\$4,638.23)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	15,861		\$3,968.84	\$0.00	\$3,968.84
03/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	BK	(\$3,968.84)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	17,503		\$4,322.37	\$0.00	\$4,322.37
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140036870	(\$4,322.37)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	14,278		\$3,628.02	\$0.00	\$3,628.02
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140037729	(\$3,628.02)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	13,755		\$3,515.41	\$0.00	\$3,515.41
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	bk	(\$3,515.41)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	16,391		\$4,082.96	\$0.00	\$4,082.96
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	140039249	(\$4,082.96)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	18,824		\$4,606.80	\$0.00	\$4,606.80
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	BK	(\$4,606.80)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	19,494		\$4,751.05	\$0.00	\$4,751.05
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$4,751.05)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	18,572		\$4,552.54	\$0.00	\$4,552.54
Total For Selection								\$1,312.52	\$0.00	\$1,312.52
Ending Balance								\$0.00	\$0.00	\$0.00

Indiana Utilities Corporation
 Customer History Report

Large Commercial

Service Type All
 AR Code All
 Beginning Date 10/01/2022
 Ending Date 09/30/2023

Use Reading Factor
 Start Balance With Zero
 Print Transaction in Descending Order
 Print Breakdown By Transaction Service Taxes Totals Only

History For Account 0006-01000-001 Tyson Chicken Inc - Valley Rd HEAT

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Cheek #	Amount	Unapplied	Balance
10/14/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	1400318888	(\$1,156.74)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	2,045		\$2,025.78	\$0.00	\$2,025.78
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	1400330120	(\$2,025.78)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	2,956		\$2,825.97	\$0.00	\$2,825.97
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	1400337880	(\$2,825.97)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	3,093		\$2,895.97	\$0.00	\$2,895.97
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	1400346470	(\$2,895.97)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	3,500		\$2,920.00	\$0.00	\$2,920.00
02/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	BK	(\$2,920.00)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	2,358		\$2,000.57	\$0.00	\$2,000.57
03/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	BK	(\$2,000.57)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	2,235		\$1,914.91	\$0.00	\$1,914.91
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	1400368700	(\$1,914.91)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	1,331		\$1,157.89	\$0.00	\$1,157.89
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	1400377290	(\$1,157.89)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	977		\$1,039.57	\$0.00	\$1,039.57
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	bk	(\$1,039.57)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	786		\$884.55	\$0.00	\$884.55
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	1400396240	(\$884.55)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	570		\$719.86	\$0.00	\$719.86
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$719.86)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	575		\$717.53	\$0.00	\$717.53
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$717.53)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	1,052		\$1,075.69	\$0.00	\$1,075.69
Total For Selection								(\$81.05)	\$0.00	(\$81.05)
Ending Balance								\$0.00	\$0.00	\$0.00

Indiana Utilities Corporation
 Customer History Report

*Industrial Rate
 Hatchery*

Service Type All
 AR Code All
 Beginning Date 10/01/2022
 Ending Date 09/30/2023

Use Reading Factor
 Start Balance With Zero
 Print Transaction in Descending Order
 Print Breakdown By Transaction Service Taxes Totals Only

History For Account 0011-15900-001 Tyson Chicken Inc - Indust

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140031913	(\$3,304.73)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	5,817		\$4,923.34	\$0.00	\$4,923.34
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140033012	(\$4,923.34)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	7,079		\$5,707.44	\$0.00	\$5,707.44
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	140033906	(\$5,707.44)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	9,294		\$7,147.34	\$0.00	\$7,147.34
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	0	140034647	(\$7,147.34)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	8,521		\$5,754.04	\$0.00	\$5,754.04
02/20/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140003540	(\$5,754.04)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	7,697		\$5,279.09	\$0.00	\$5,279.09
03/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	BK	(\$5,279.09)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	6,127		\$4,355.64	\$0.00	\$4,355.64
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140036870	(\$4,355.64)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	3,672		\$2,795.88	\$0.00	\$2,795.88
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	140037729	(\$2,795.88)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	6,946		\$5,999.47	\$0.00	\$5,999.47
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	bk	(\$5,999.47)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	4,642		\$4,390.15	\$0.00	\$4,390.15
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	140039249	(\$4,390.15)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	4,609		\$4,827.98	\$0.00	\$4,827.98
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$4,827.98)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	5,204		\$5,307.59	\$0.00	\$5,307.59
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	0	bk	(\$5,307.59)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	5,331		\$4,541.50	\$0.00	\$4,541.50
Total For Selection								\$1,236.77	\$0.00	\$1,236.77
Ending Balance								\$0.00	\$0.00	\$0.00

Indiana Utilities Corporation
Customer History Report

Small Commercial

Service Type All
 AR Code All
 Beginning Date 10/01/2022
 Ending Date 09/30/2023

Use Reading Factor
 Start Balance With Zero
 Print Transaction in Descending Order
 Print Breakdown By Transaction Service Taxes Totals Only

History For Account 0006-01100-002 Tyson Chicken Inc - Valley Rd

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0 140031913	(\$14.24)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	06	15	\$31.52	\$0.00	\$31.52
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0 140033012	(\$31.52)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	06	86	\$110.02	\$0.00	\$110.02
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	06	0 140337883	(\$110.02)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	06	170	\$187.05	\$0.00	\$187.05
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	06	0 140034647	(\$187.05)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	06	146	\$177.67	\$0.00	\$177.67
02/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0 BK	(\$177.67)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	06	128	\$162.98	\$0.00	\$162.98
03/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	06	0 BK	(\$162.98)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	06	121	\$135.10	\$0.00	\$135.10
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0 140036870	(\$135.10)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	06	28	\$44.35	\$0.00	\$44.35
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0 140037729	(\$44.35)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	06	6	\$20.92	\$0.00	\$20.92
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	06	0 bk	(\$20.92)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	06	0	\$14.24	\$0.00	\$14.24
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	06	0 140003924	(\$14.24)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	06	0	\$14.24	\$0.00	\$14.24
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0 bk	(\$14.24)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	06	0	\$14.24	\$0.00	\$14.24
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	06	0	(\$14.24)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	06	0	\$14.24	\$0.00	\$14.24
Total For Selection								\$0.00	\$0.00	\$0.00
Ending Balance								\$0.00	\$0.00	\$0.00

Indiana Utilities Corporation
 Customer History Report

LA Comm

Service Type All Use Reading Factor Print Transaction in Descending Order
 AR Code All Start Balance With Zero
 Beginning Date 10/01/2022 Print Breakdown By Transaction Service Taxes Totals Only
 Ending Date 09/30/2023

History For Account 0006-11700-001 Tyson Chicken Inc

Valley Ad - Processing

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140031913	(\$82.79)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	07	11	\$86.45	\$0.00	\$86.45
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140033012	(\$86.45)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	07	48	\$120.61	\$0.00	\$120.61
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	07	0 140033906	(\$120.61)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	07	6	\$81.43	\$0.00	\$81.43
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	07	0 140034647	(\$81.43)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
02/20/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140035402	(\$75.96)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
03/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	07	0 BK	(\$75.96)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140036870	(\$75.96)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	07	1	\$76.77	\$0.00	\$76.77
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140037729	(\$76.77)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	07	0 bk	(\$75.96)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	07	0 140039249	(\$75.96)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 bk	(\$75.96)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	07	1	\$77.07	\$0.00	\$77.07
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 bk	(\$77.07)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
Total For Selection								(\$6.83)	\$0.00	(\$6.83)
Ending Balance								\$0.00	\$0.00	\$0.00

**Indiana Utilities Corporation
 Customer History Report**

Lg Lomm

Service Type All
 AR Code All
 Beginning Date 10/01/2022
 Ending Date 09/30/2023

Use Reading Factor
 Start Balance With Zero
 Print Transaction in Descending Order
 Print Breakdown By Transaction Service Taxes Totals Only

History For Account 0006-11800-001 Tyson Chicken Inc

Valley Rd - Water wst

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140031913	(\$75.96)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	07	256	\$320.04	\$0.00	\$320.04
11/17/22	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140033012	(\$320.04)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	07	684	\$712.30	\$0.00	\$712.30
12/20/22	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	07	0 140033788	(\$712.30)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	07	985	\$974.02	\$0.00	\$974.02
01/20/23	<input type="checkbox"/>	Melony	MPY	Payment - Mail	Gas	07	0 140034647	(\$974.02)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	07	740	\$677.27	\$0.00	\$677.27
02/20/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140035402	(\$677.27)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	07	549	\$524.05	\$0.00	\$524.05
03/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	07	0 BK	(\$524.05)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	07	498	\$485.71	\$0.00	\$485.71
04/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140036870	(\$485.71)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	07	59	\$123.92	\$0.00	\$123.92
05/22/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 140037729	(\$123.92)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	07	1	\$76.94	\$0.00	\$76.94
06/16/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	07	0 bk	(\$76.94)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
07/24/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	07	0 140039249	(\$75.96)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
08/17/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 bk	(\$75.96)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
09/18/23	<input type="checkbox"/>	Debra	MPY	Payment - Mail	Gas	07	0 bk	(\$75.96)	\$0.00	\$0.00
09/30/23		Jackie	GAS	Gas Billing	Gas	07	0	\$75.96	\$0.00	\$75.96
Total For Selection								\$0.00	\$0.00	\$0.00
Ending Balance								\$0.00	\$0.00	\$0.00

Indiana Utilities Corporation
Customer History Report

IMI
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Changed name S

Service Type All
 AR Code All
 Beginning Date 10/01/2022
 Ending Date 09/30/2023

Use Reading Factor
 Start Balance With Zero
 Print Breakdown By Transaction Service Taxes Totals Only
 Print Transaction in Descending Order

History For Account 0011-14900-003 E & B Paving, LLC

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
08/31/23		Jackie	GAS	Gas Billing	Gas	04	8,193	\$2,317.89	\$0.00	\$2,317.89
09/21/23		Jackie	PNB	Penalty Billing	Gas	04	0	\$65.20	\$0.00	\$2,383.09
09/22/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	04	0 133203	(\$2,317.89)	\$0.00	\$65.20
09/30/23		Jackie	GAS	Gas Billing	Gas	04	39,453	\$9,048.33	\$0.00	\$9,113.53
Total For Selection								\$9,113.53	\$0.00	\$9,113.53
Ending Balance								\$7,508.68	\$0.00	\$7,508.68

**Indiana Utilities Corporation
 Customer History Report**

Service Type All Use Reading Factor Print Transaction in Descending Order
 AR Code All Start Balance With Zero
 Beginning Date 10/01/2022 Print Breakdown By Transaction Service Taxes Totals Only
 Ending Date 09/30/2023

History For Account 0011-14900-002

IMI

Trn Date	Void	Post By	Code	Description	Service Description	Usage	Check #	Amount	Unapplied	Balance
10/12/22	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$12,607.33)	\$0.00	\$0.00
10/31/22		Jackie	GAS	Gas Billing	Gas	41,300		\$9,446.00	\$0.00	\$9,446.00
11/08/22	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$9,446.00)	\$0.00	\$0.00
11/30/22		Melony	GAS	Gas Billing	Gas	44,144		\$10,058.33	\$0.00	\$10,058.33
12/13/22	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$10,058.33)	\$0.00	\$0.00
12/31/22		Jackie	GAS	Gas Billing	Gas	10,944		\$2,910.19	\$0.00	\$2,910.19
01/11/23	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$2,910.19)	\$0.00	\$0.00
01/31/23		Jackie	GAS	Gas Billing	Gas	8		\$555.61	\$0.00	\$555.61
02/08/23	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$555.61)	\$0.00	\$0.00
02/28/23		Jackie	GAS	Gas Billing	Gas	3		\$554.53	\$0.00	\$554.53
03/09/23	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$554.53)	\$0.00	\$0.00
03/31/23		Jackie	GAS	Gas Billing	Gas	28,047		\$6,592.56	\$0.00	\$6,592.56
04/11/23	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$6,592.56)	\$0.00	\$0.00
04/30/23		Jackie	GAS	Gas Billing	Gas	21,499		\$5,182.74	\$0.00	\$5,182.74
05/12/23	<input type="checkbox"/>	Angie	ABP	Automatic Bank Pay Gas	04	0	Ach	(\$5,182.74)	\$0.00	\$0.00
05/31/23		Jackie	GAS	Gas Billing	Gas	36,766		\$8,469.80	\$0.00	\$8,469.80
06/20/23	<input type="checkbox"/>	Jackie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$8,469.80)	\$0.00	\$0.00
06/30/23		Jackie	GAS	Gas Billing	Gas	18,605		\$4,559.64	\$0.00	\$4,559.64
07/21/23	<input type="checkbox"/>	Angie	MPY	Payment - Mail	Gas	0	731139	(\$4,559.64)	\$0.00	\$0.00
07/31/23		Jackie	GAS	Gas Billing	Gas	23,866		\$5,692.37	\$0.00	\$5,692.37
08/21/23	<input type="checkbox"/>	Angie	ABP	Automatic Bank Pay Gas	04	0	ACH	(\$5,692.37)	\$0.00	\$0.00
08/31/23		Jackie	GAS	Gas Billing	Gas	0		\$0.00	\$0.00	\$0.00
Total For Selection								(\$12,607.33)	\$0.00	(\$12,607.33)
Ending Balance								\$0.00	\$0.00	\$0.00

INDIANA UTILITIES CORPORATION

LOSS OF LARGE CUSTOMER

	General Transport		Large Commercial		Industrial		Small Commercial		Large Commercial				Totals			
	006-00800-001	0017-17100-001	0006-01000-01	0011-15900-001	0006-01100-002	0006-11700-001	0006-11800-001									
	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue		
October	53,260	\$ 11,234.63	15,590	\$ 3,910.50	2,045	\$ 2,025.78	5,817	\$ 4,923.34	15	\$ 31.52	11	\$ 86.45	256	\$ 320.04	76,738	\$ 22,212.22
November	52,941	\$ 11,170.44	17,881	\$ 4,403.76	2,956	\$ 2,825.97	7,079	\$ 5,707.44	86	\$ 110.02	48	\$ 120.61	684	\$ 712.30	80,991	\$ 24,338.24
December	53,519	\$ 11,286.74	19,812	\$ 4,819.52	3,093	\$ 2,895.97	9,294	\$ 7,147.34	170	\$ 187.05	6	\$ 81.43	985	\$ 974.02	85,894	\$ 26,418.05
January	60,132	\$ 12,617.41	18,970	\$ 4,638.23	3,500	\$ 2,920.00	8,521	\$ 5,754.04	146	\$ 177.67	-	\$ 75.96	740	\$ 677.27	91,269	\$ 26,183.31
February	50,304	\$ 10,959.22	15,861	\$ 3,968.84	2,358	\$ 2,000.57	7,697	\$ 5,279.09	128	\$ 162.98	-	\$ 75.96	549	\$ 524.05	76,348	\$ 22,446.66
March	55,398	\$ 11,664.84	17,503	\$ 4,322.37	2,235	\$ 1,914.91	6,127	\$ 4,355.64	121	\$ 136.10	-	\$ 75.96	498	\$ 485.71	81,384	\$ 22,469.82
April	39,264	\$ 8,418.35	14,278	\$ 3,628.02	1,331	\$ 1,157.89	3,672	\$ 2,795.88	28	\$ 44.35	1	\$ 76.77	59	\$ 123.92	58,574	\$ 16,121.26
May	38,581	\$ 8,280.92	13,755	\$ 3,515.41	977	\$ 1,039.57	6,946	\$ 5,999.47	6	\$ 20.92	-	\$ 75.98	1	\$ 76.94	60,265	\$ 18,932.27
June	34,629	\$ 7,465.70	16,391	\$ 4,082.96	786	\$ 884.55	4,642	\$ 4,390.15	-	\$ 14.24	-	\$ 75.98	-	\$ 75.96	56,448	\$ 16,913.58
July	30,745	\$ 6,704.16	18,824	\$ 4,606.80	570	\$ 719.86	4,609	\$ 4,827.98	-	\$ 14.24	-	\$ 75.96	-	\$ 75.96	54,748	\$ 16,949.00
August	30,722	\$ 6,699.53	19,494	\$ 4,751.05	575	\$ 717.53	5,204	\$ 5,307.59	-	\$ 14.24	1	\$ 77.07	-	\$ 74.96	55,996	\$ 17,567.01
September	34,077	\$ 7,374.62	18,572	\$ 4,552.54	1,052	\$ 1,075.69	5,331	\$ 4,541.50	-	\$ 14.24	-	\$ 75.96	-	\$ 75.96	59,032	\$ 17,634.55
Totals	533,572	\$ 113,876.56	206,931	\$ 51,200.00	21,478	\$ 20,178.29	74,939	\$ 61,029.46	700	\$ 927.57	67	\$ 974.09	3,772	\$ 4,197.09	837,687	\$ 248,185.97

OUCG DR 3-11

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Exhibit No. 4, Attachment BJM-2, Schedule 1, Revenue Proof, please provide an explanation for the difference for each of the following:

- a. The Revenue Proof shows Residential Service has 36,993 total bills, which equates to 3,083 customers. Residential Service (shown as General Service) in Petitioner's response to OUCG DR 1-8, is shown to have an average of 2,778 customers over the same October 2022 to September 2023 period.
- b. The Revenue Proof shows Small Commercial Service has 6,823 total bills, which equates to 569 customers. Small Commercial Service in Petitioner's response to OUCG DR 1-8 is shown to have an average of 547 customers over the same October 2022 to September 2023 period.
- c. The Revenue Proof shows General Transportation Service has 13 total bills, which equates to 1 customer. General Transportation Service (shown as General Transp.) in Petitioner's response to OUCG DR 1-8 is shown to have an average of 3 customers over the same October 2022 to September 2023 period.

Information Provided:

The difference is connected to the Lanesville extension which was added in the test year, see the "New customers lanesville extension.xlsx" included in the supporting case-in-chief workpapers served on the OUCG on June 13, 2024. *See also* OUCG Attachment 3-11 regarding residential service.

Attachments Provided:

- Attachment OUCG 3-11.pdf

**Indiana Utilities Corporation
 Consumption Analysis**

Account Range	All Accounts	Limits	999,999,999	Increments	100
Service Type	GA Gas				
Rate Code	All Rates				
Billing Cycle	1 Cycle 1				
Report Is For	History Billing Information				
History Date Range	10/01/2022 To 09/30/2023				
Report Type	Break Down Combine Consumption Brackets By Customer				
Customer Type	Residential				
Use Reading Factor					
Include Inactive Services					
Produce an exception report of all accounts with a consumption over 0					
Date Selection For Report	Reading				

	Usage Bracket	Number Of Accounts	Number Of Services	Number Of Readings	Total Usage
Customer Type R Residential Breakdown	0 To 0	1,347	1,347	4,548	0
	1 To 100	3,023	3,023	25,226	842,962
	101 To 200	1,315	1,315	3,288	432,097
	201 To 300	155	155	269	62,964
	301 To 400	29	29	39	13,219
	401 To 500	9	9	13	5,817
	501 To 600	5	5	6	3,164
	601 To 700	2	2	2	1,249
	701 To 800	2	2	2	1,545
Customer Type R Residential Totals		5,887	5,887	33,393	1,363,017
	Total Number	3141	3141		
Grand Totals		5,887	5,887	33,393	1,363,017
	Total Number	3,141	3,141		

↓
 2783 Ave

33,393 + 3,600 =
 36,993

300 Res. cust./mo
 Lanesville

OUCG DR 10-3

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's Revised Attachment BJM-1 and BJM-2, Revenue Proof, Schedule 1, Small Commercial, please provide the following:

- a. Whether the Tyson Foods account was removed from the rate class customer count. (Petitioner's Revised Annual Consumption Analysis workpaper, Small Commercial.)
- b. If yes, please provide an explanation why the Small Commercial number of customers is 568.58 (6,823 / 12).
- c. If not, please provide an explanation why the Tyson Foods account was not removed.
- d. An explanation why the historic Small Commercial consumption was 570,954 therms not 571,404 therms. (Petitioner's Revised Annual Consumption Analysis, Sheet 2, Small Commercial; and Petitioner's Consumption Analysis – Small Commercial respectively.)
- e. An explanation why the revenue increase listed on the Revised Revenue Proof is \$1,009,192 differs from the Pro Forma revenue adjustment of \$1,046,693. (Petitioner's Revised Attachments BJM-1 and BJM-2, PROFORMA, Pro-Forma Present Rates Adjustments column.)

Information Provided:

- a. Confirmed.
- b. Count is 6,823 which includes Lanesville plus 240 per year, less 12 for Tyson Foods. It starts from the Consumption Analysis with 6,595 customers, add Lanesville 240 and reduce 12 for Tyson Foods equals 6,823.
- c. See response to subparts a. and b.
- d. A correction was made to remove 450 therms from analysis. The 450 therms represent a billing error for Simpson Farms that was not included in the printed annual consumption analysis report.
- e. Revenue proof for the test year was 3.59% different from the total revenue included in the general ledger for the test year. This difference was replicated across the columns in the revenue proof to keep that difference from impacting the tariff.

OUCG DR 10-1

**DATA INFORMATION REQUEST
Indiana Utilities Corporation**

Cause No. 46086

Information Requested:

Referring to Petitioner's response to OUCG DR No. 6-5, please provide the following:

- a. The number of new Large Commercial customers projected to connect to the system in the Lanesville Expansion Area.
- b. Whether these new projected Large Commercial customers have been included in the number of bills in the Revised Revenue Proof. (Petitioner's Revised Attachments BJM-1 and BJM-2, Revenue Proof, Schedule 1.)
- c. Whether the Moag Glass consumption projected to be in the Lanesville Expansion Area is expected to be connected and receiving service prior to September 30, 2024.
- d. Whether the main to be installed to provide service to the Moag Glass location in the Lanesville Expansion Area has been completed as of September 30, 2024.
- e. If not complete, please provide the length of main remaining to be installed to provide service to the Lanesville Expansion Area Moag Glass location by September 30, 2024.
- f. An explanation regarding the difference between the projected 9,600 DTH (Dekatherms) for the Lanesville School and the 7,000 DTH provided in the letter from the consulting firm hired to evaluate the savings with the conversion to natural gas.
- g. When the letter from the consulting firm regarding the projected load for the Lanesville School was received by Petitioner.
- h. The letter from the consulting firm stating the projected load of the Lanesville School is 7,000 DTH per year.
- i. An explanation regarding the reason some, but not all, of the projected Lanesville Expansion Area customers and consumption is included in the Revised Revenue Proof. (Petitioner's Revised Attachment s BJM-1 and BJM-2, Revenue Proof, Schedule 1.)

Information Provided:

- a. There are three. *See* Petitioner's response and attachment to OUCG DR 6-5, specifically subparts c, d, and e.
- b. Confirmed.
- c. Anticipated turn on is before winter season of 2024, sometime in the Fall of 2024. *See* Petitioner's response and attachment to OUCG DR 6-5, specifically subpart e.
- d. The main to provide service to the Moag Glass location in the Lanesville Expansion Area has been completed.

- e. See response to subpart d.
- f. Please note Petitioner prepared the project worksheet 8 months ago. At that time Petitioner compared project usage to several active school accounts of similar size. Months after the projection, Petitioner received notice from the consultant stating 5,000 to 7,000 dth. Petitioner did not change projected worksheet, because Robertson Concrete plant was coming on line before winter of 2024 at the Lanesville commercial park, project load is 2,245 dth annually (based on current concrete plant in service of similar size).
- g. See Attachment OUCC 10-1 for the e-mail dated July 16, 2024. Please note unrelated information associated with providing this email to counsel for service has been redacted.
- h. See response to subpart g.
- i. As noted in response to subpart f., projected worksheet was created 8 months ago and did not change based on any new information regarding additional new customers. The most recent revised revenue proof is correct that includes Lanesville.

Attachments Provided:

- Attachment OUCC 10-1.pdf

AFFIRMATION

I affirm, under the penalties for perjury, that the foregoing representations are true.



Jared J. Hoff
Utility Analyst
Indiana Office of
Utility Consumer Counselor
Cause No. 46086
Indiana Utilities Corp. Inc. .

09-19-2024
Date

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing *Indiana Office of Utility Consumer Counselor's Testimony of OUCC Witness Jared J. Hoff* has been served upon the following parties of record in the captioned proceeding by electronic service on September 19, 2024.

Nicholas K. Kile
Lauren Aguilar
Barnes & Thornburg LLP
Email: Nicholas.Kile@btlaw.com
Email: Lauren.Aguilar@btlaw.com



Matthew W. Kappus
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