

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**VERIFIED PETITION OF INDIANA MICHIGAN)
POWER COMPANY (“I&M”), AN INDIANA)
CORPORATION, REQUESTING: (1) COMMISSION)
APPROVAL OF I&M’S TENTH ONGOING)
REVIEW PROGRESS REPORT RELATING TO)
THE LIFE CYCLE MANAGEMENT PROJECT AT)
THE D.C. COOK NUCLEAR PLANT; (2))
AUTHORITY TO ADJUST ITS RETAIL ELECTRIC)
RATES THROUGH ITS LIFE CYCLE)
MANAGEMENT RIDER TO REFLECT LIFE)
CYCLE MANAGEMENT PROJECT COSTS)**

**CAUSE NO.
44182 LCM 10**

**INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR’S
NOTICE OF CORRECTIONS TO PREFILED TESTIMONY**

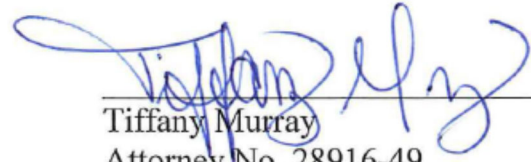
The Indiana Office of Utility Consumer Counselor (“OUCC”), by counsel, provides notice to the Indiana Utility Regulatory Commission (“Commission”) and Petitioner, Indiana Michigan Power Company (“Petitioner”) of corrections made to page 3 and to Schedule 2 of the prefiled testimony of Michael D. Eckert in this Cause. The corrections are included herein in redline form and in a clean copy version.

Specifically, Mr. Eckert’s testimony has been corrected as follows:

- Page 3: The OSS/PJM rider rate in Mr. Eckert’s Table 1 has been corrected to \$0.021736 instead of \$0.21736. This correction did not affect any other value in Table 1.
- Schedule 2, Page 1 of 1 – The unit column label for the second set of EHG tracker rates (LCM-08 through LCM-10) has been corrected to show “\$/kW” rather than “¢/kWh.”

The OUCC intends to offer Mr. Eckert’s testimony, including the corrections made and described herein, at the evidentiary hearing set in this Cause.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read 'Tiffany Murray', is written over a horizontal line.

Tiffany Murray

Attorney No. 28916-49

Deputy Consumer Counselor

Table 1 (Residential Bill)				
Description	kWh	Rate	Dollar Amount (\$)	Percent of Bill
Service Charge	1,000		\$15.00	10.53%
Energy Charge	900	\$0.114820	103.34	75.54%
Energy Charge	100	0.108090	10.81	7.59%
Demand Side Management/Energy Efficiency Program Cost Rider	1,000	(0.000363)	(0.36)	(0.25%)
Off-System Sales/PJM Rider	1,000	0.021736	21.74	15.26%
Environmental Cost Rider	1,000	0.000890	0.89	0.62%
Fuel Cost Adjustment	1,000	(0.004849)	(4.85)	(3.40%)
Resource Adequacy Rider	1,000	(0.000113)	(0.11)	(0.08%)
Phase-In Rider Adjustment	1,000	(0.003964)	(3.96)	(2.78%)
Sub-Total			142.48	100.02%
Life Cycle Management Rider	1,000	(0.000033)	(0.03)	(0.02%)
Total Billing Amount			<u>\$142.45</u>	<u>100.00%</u>
Base Energy Charge			\$129.15	90.66%
Other Trackers			13.34	9.36%
LCM Rider			(0.03)	(0.02%)
Total			<u>\$142.45</u>	<u>100.00%</u>

When including other current I&M tracker costs with its base rates and charges and proposed LCM costs, a typical I&M residential customer using 1,000 kWh per month would experience a bill of approximately \$142.45, which equates to an average cost of 14.24 cents per kWh. The LCM costs make up approximately (\$0.03), or (0.02%) of the total costs included on a typical residential customer's bill.

Q: Does Indiana Code § 8-1-8.8-12(f) require a reconciliation mechanism to correct any variance between the forecasted costs and the actual costs if forecasted data is used?

A: Yes. Since Petitioner used forecasted data, it included a reconciliation mechanism in its LCM Rider to correct for any variance between the forecasted costs and the

Indiana Michigan Power Company
Cause No. 44182 LCM-10

Proposed and Prior Trackers (¢/kWh)

Description	Notes:	RS, RS-TOD, RS-TOD2, RS-OPES (¢/kWh)	GS, GS-TOD, GS-TOD2 (¢/kWh)	LGS, LGS-TOD (¢/kWh)	LGS, LGS-TOD (¢/kWh)	IP, CS-IRP, CS-IRP2 (¢/kWh)	IP, CS-IRP2 (\$/kW)	MS (¢/kWh)	WSS (¢/kWh)	IS (¢/kWh)	EHG (¢/kWh)	OL (¢/kWh)	SLS, ECLS, SLC, SLCM, FW-SL (¢/kWh)
44182 LCM-01		0.2499	0.1948	0.1774		0.1556		0.1913	0.1426	0.4947	0.1996	0.0852	0.0746
44182 LCM-02		0.2893	0.2250	0.2044		0.1855		0.2415	0.1756	0.0554	0.3157	0.0947	0.0932
44182 LCM-03		0.3811	0.3023	0.2906		0.2305		0.3296	0.2226	1.1756	0.3069	0.1401	0.1157
44182 LCM-04		0.4094	0.3093	0.3127		0.2377		0.3698	0.2455	0.0989	0.5579	0.1331	0.1269
44182 LCM-05		0.4838	0.3819	0.3402		0.2782		0.4104	0.2768	2.5155	0.5194	0.1679	0.1489
44182 LCM-06		0.5831	0.4379	0.4155		0.3300		0.4952	0.3313	0.2477	0.6843	0.1919	0.1731
44182 LCM-07		0.6410	0.6717	0.2905		0.3345		0.5808	0.3627	0.2665	0.9092	0.2048	0.1818

Change
¢ to \$

Description	Notes:	RS, RS-TOD, RS-TOD2, RS-OPES/PEV (¢/kWh)	GS, GS-TOD, GS-TOD2 (¢/kWh)	LGS, LGS-TOD (\$/kW)	LGS-M-TOD (¢/kWh)	IP, CS-IRP2 (\$/kW)	MS (¢/kWh)	WSS (¢/kWh)	IS (¢/kWh)	EHG (\$/kWh)	OL (¢/kWh)	SLS, ECLS, SLC, SLCM, FW-SL (¢/kWh)
44182 LCM-08		0.0676	0.0679	0.1620	0.0513	0.2080	0.0682	0.0420	0.0882	0.0712	0.0233	0.0222
44182 LCM-09		0.0962	0.0968	0.2270	0.0726	0.2900	0.0970	0.0592	0.1250	0.1011	0.0331	0.0316
44182 LCM-10		(0.0033)	(0.0032)	(0.0080)	(0.0025)	(0.0090)	(0.0032)	(0.0020)	(0.0019)	(0.0050)	(0.0001)	(0.0001)

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CERTIFICATE OF SERVICE

This is to certify that a copy of the *Indiana Office of Utility Consumer Counselor's Notice of Corrections* has been served upon the following counsel of record in the captioned proceeding by electronic service on December 29, 2020.

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