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Cause No. 45576

INDIANA MICHIGAN POWER COMPANY

PRE-FILED VERIFIED DIRECT TESTIMONY

OF

JENIFER L. FISCHER

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**DIRECT TESTIMONY OF JENIFER L. FISCHER
ON BEHALF OF
INDIANA MICHIGAN POWER COMPANY**

I. Introduction of Witness

1 **Q1. Please state your name and business address.**

2 My name is Jenifer L. Fischer and my business address is 1 Riverside Plaza,
3 Columbus, OH 43215.

4 **Q2. By whom are you employed and in what capacity?**

5 I am employed by American Electric Power Service Corporation (AEPSC) as
6 Manager, Regulated Pricing and Analysis. AEPSC supplies engineering,
7 accounting, planning, advisory, and other services to the subsidiaries of the
8 American Electric Power (AEP) system, one of which is Indiana Michigan Power
9 Company (I&M or the Company).

10 **Q3. What are your responsibilities as Manager, Regulated Pricing and**
11 **Analysis?**

12 My responsibilities include the oversight and the preparation of cost of service
13 and rate design analyses for the AEP System operating companies, and the
14 oversight and preparation of special contracts and pricing for customers.

1 **Q4. Briefly describe your educational background and professional**
2 **experience.**

3 I earned a Bachelor of Business Administration degree with a double major in
4 accounting and finance from Mount Vernon Nazarene University in 1993. I have
5 been a Certified Public Accountant since 1999.

6 I joined AEPSC in 2001 as an Accounting Analyst in Natural Gas Settlements
7 and spent the next seven years in ledger accounting and financial analysis roles
8 in Commercial and Investment Accounting. In 2008, I entered a Finance
9 Rotation Program, completing a one-year rotation in Audit Services and one
10 year in Corporate Planning and Budgeting. I then took a permanent position in
11 Corporate Planning and Budgeting as a Budget Analyst responsible for capital
12 improvement project request review and capital budget analysis. I left Corporate
13 Planning and Budgeting in 2014 as a Senior Budget Analyst for a promotion to
14 Fuel Accounting Supervisor in Utility and Energy Accounting. My responsibilities
15 there included managing month-end accounting close as well as various
16 reporting requirements and regulatory fuel filings.

17 In 2017, I transferred to the Regulated Pricing and Analysis Department as
18 Regulatory Consultant Staff, where my responsibilities included preparing cost
19 of service studies for regulatory filings and providing regulatory support and
20 analysis for pricing matters associated with AEP electric utility operating
21 companies. I was promoted to Manager in March 2020.

22 Prior to joining AEPSC, I worked in accounting roles for an insurance company
23 and a retirement center. I also worked in a small public accounting firm where

1 my responsibilities included tax preparation, financial statement compilation, and
2 audits.

3 **Q5. Have you previously testified before any regulatory commissions?**

4 Yes. I have submitted testimony to the Public Service Commission of West
5 Virginia and the Virginia State Corporation Commission.

II. Purpose of Testimony

6 **Q6. What is the purpose of your testimony?**

7 The purpose of my testimony is to describe and support:

- 8 • A ratemaking adjustment to account for the treatment of I&M's
9 transmission costs;
- 10 • The calculation of I&M's required jurisdictional rate relief for each tariff
11 class;
- 12 • The rate design supporting I&M's proposed tariffs;
- 13 • The rate design and factors for the Company's proposed Phase-in Rate
14 Adjustment; and
- 15 • A billing comparison of rates.

16 **Q7. Are you sponsoring any attachments?**

17 Yes, I am sponsoring the following attachments:

- 18 • Attachment JLF-1: Transmission Cost and Revenue Adjustment
- 19 • Attachment JLF-2: Proposed Customer Class Revenue Allocation

- 1 • Attachment JLF-3: Detail of Present and Proposed Revenues¹
- 2 • Attachment JLF-4: Typical Electric Bill Comparison
- 3 • Attachment JLF-5: Comparison of Indiana IOU and REMC Residential
- 4 Fixed Charges

5 **Q8. Are you sponsoring any workpapers?**

6 Yes, I am sponsoring the following workpapers:

- 7 • WP-JLF-1: Reconciliation of the Revenue Differences between
- 8 Attachments JLF-2 and JLF-3
- 9 • WP-JLF-2: Proposed Class Coincident Peak Per kWh Ratios
- 10 • WP-JLF-3: Calculation of Proposed Tariff Class Revenue Requirements
- 11 • WP-JLF-4: Proposed Basic Rate Tariff Rate Design¹
- 12 • WP-JLF-5: Current Rider Rate Design¹
- 13 • WP-JLF-6: Proposed Rider Rate Design
- 14 • WP-JLF-7: Proposed Phase-In Rate Adjustment Factor Rate Design

15 **Q9. Were the attachments and workpapers that you sponsor prepared by you**
16 **or under your direction?**

17 Yes.

18 **Q10. Please summarize your testimony.**

19 The Company's class cost of service study, supported by Company witness
20 Hornyak, equitably allocates the total Indiana retail jurisdiction cost of service

¹ There is both a public and confidential version of Attachment JLF-3, WP-JLF-4 and WP-JLF-5.

1 among the customer classes. I&M has appropriately used the results of that
2 study to allocate the proposed revenue increase, based on principles of cost
3 causation and gradualism, to design rates that reflect as nearly as possible the
4 actual costs of service to the customer, eliminate subsidies, and move all
5 classes towards earning the class average rate of return.

6 The Company's proposal to increase the standard residential tariff service
7 charge appropriately continues to gradually increase the level of fixed,
8 secondary demand-related costs recovered through the monthly fixed service
9 charge in order to better align collection of these costs with their local, fixed
10 nature.

11 The proposed consolidation of the GS and LGS tariffs into one Tariff GS will
12 provide needed flexibility to address changes in general service customer load
13 without requiring customers to move back and forth between tariffs.

14 The Company's proposal to modify demand billing for Tariff LGS and Tariff IP
15 from billing on kVA to billing on kW will avoid unnecessary meter replacements
16 and eliminate inconsistencies that lead to customer confusion and difficulty
17 transitioning between Tariffs GS, LGS and IP as their usage characteristics
18 change.

19 The Company's proposed introduction of two new optional critical peak pricing
20 tariffs for residential and small commercial customers will provide customers
21 with price signals which encourage them to reduce usage during a limited
22 number of high cost hours during the year.

III. Ratemaking Adjustment for Transmission

23 **Q11. Please explain the ratemaking adjustment made to establish the cost of**
24 **transmission service in basic rates based upon the PJM OATT costs the**

1 **Company incurs as a Load Serving Entity (LSE) instead of the embedded**
2 **cost of transmission.**

3 Following the same methodology established in Cause No. 44075 and reflected
4 in the Company's succeeding basic rate cases, I&M's entire traditional
5 embedded cost of transmission, as well as the revenues the Company receives
6 from PJM as a Transmission Owner, have been excluded from the Company's
7 class cost of service study, as supported by Company witness Hornyak. As a
8 result, these costs and revenues have been removed from the Company's
9 revenue requirement in this proceeding, as shown on Exhibit A-1. The
10 calculations supporting this adjustment are provided in Attachment JLF-1.

11 The Company's entire traditional embedded cost of transmission includes I&M's
12 transmission investment, I&M's transmission operation and maintenance
13 expense, and all other I&M-specific transmission-related costs. By removing
14 these costs, as well as the Transmission Owner revenues the Company
15 receives from PJM, the rates Indiana customers pay for retail electric service
16 reflect the transmission service costs that I&M incurs as their LSE.

17 It is important to note that changes made to the Company's proposed cost of
18 service in this proceeding may result in a change to the amount of the proposed
19 transmission adjustment because the transmission adjustment is based on the
20 transmission cost of service.

IV. Revenue Allocation

21 **Q12. What is the starting point of the rate relief allocations and rate design that**
22 **you are sponsoring?**

23 The tariff class rate relief allocations and rate design supporting I&M's tariffs are
24 based on the Test Year class cost of service study performed by Company
25 witness Hornyak for the forward-looking test period ended December 31, 2022.

1 The Phase-In Rate Adjustment (PRA) factor rate design, which I discuss later in
2 my testimony, was computed separately based on the PRA class cost of service
3 study also presented by Company witness Hornyak.

4 **Q13. Please explain the principles and objectives underlying the Company's**
5 **proposed revenue allocation among the customer classes.**

6 The Company's overall revenue increase was allocated among the customer
7 classes following certain ratemaking principles to meet several objectives. First,
8 the revenue allocation on the Company's proposed cost of service was based
9 on the principal of cost causation to design rates that reflect as nearly as
10 possible the actual costs of service to the customer. Second, the total revenue
11 increase was allocated in a manner that moved all classes to earning the class
12 average rate of return by eliminating the current level of inter-class revenue
13 subsidies. Finally, the principle of gradualism was applied when determining the
14 individual customer class revenue increases. In this case, mitigation was applied
15 such that no class (or combination of classes in the case of GS and LGS)
16 received a revenue decrease or an increase greater than 10% in total revenue
17 (basic rates + riders). Each of these principles and objectives was applied in the
18 development of the Company's proposed equal percentage subsidy reduction
19 method of revenue allocation.

20 **Q14. Please explain how the Company performed the subsidy reduction method**
21 **of revenue allocation.**

22 The first step in the Company's proposed equal percentage subsidy reduction
23 method is to calculate the current subsidy for each class. This is shown on
24 Attachment JLF-2, Page 2, Column (12). The current subsidy is defined as the
25 difference between the equalized revenues (revenues if the class rate of return
26 were set equal to the total retail current rate of return of 4.52%) and current
27 class revenues. For example, the current subsidy for the residential class is

1 negative \$1.29M, which means that residential revenues would have to be
2 increased by that amount to raise the class rate of return to 4.52%. Conversely,
3 the current subsidy for the Irrigation Service class (Tariff IS) is positive \$0.06M,
4 which means that Tariff IS revenues would have to be decreased by that
5 amount to lower the class rate of return to 4.52%.

6 The second step is to calculate the revenues for each class at the total retail
7 proposed rate of return. This is shown on Attachment JLF-2, Page 3, Column
8 (11). This second step shows what each class would pay if all subsidies were
9 eliminated and each class fully paid its actual costs at the proposed revenue
10 level.

11 The third step is to exercise the principle of gradualism. It is important to make
12 progress toward eliminating interclass subsidies so that customer class
13 revenues more closely align with their respective class cost of service. The
14 amount of such progress should be tempered by considering the rate impacts
15 on the various tariff classes. Rather than eliminate a certain percentage of
16 subsidy in this proceeding, the Company has chosen to first eliminate all
17 subsidies and then apply mitigation to address class impacts. This is
18 accomplished by not adding back (or not deducting) any current subsidy to the
19 class rate increases (or decreases) at the proposed equalized rates of return.
20 This is shown on Attachment JLF-2, Page 3, Column (12) and the mitigation
21 adjustments are provided in Attachment JLF-2, Page 3, Column (14).

22 The final step is simply to recalculate the results using the increase determined
23 in the third step. This is shown on Attachment JLF-2, Page 4, Columns (6)
24 through (10).

1 **Q15. Please discuss further the mitigation adjustments and other adjustments**
2 **that you are proposing.**

3 After eliminating all subsidy as described above, adjustments were made to
4 generally limit tariff class increases in total revenues (basic rates + riders) to
5 between 0% and 10%.

6 This was accomplished by removing the decreases for Tariff Classes GS, IS, OL
7 and SL and reducing the increases for Tariff Classes WSS and LGS. While the
8 increase for Tariff Class LGS on a stand-alone basis would be above 10%, the
9 consolidation proposed by the Company of the GS and LGS Tariff Classes is
10 7.24%. The proposal to consolidate Tariff Classes GS and LGS is discussed
11 later in my testimony. These adjustments are provided in Attachment JLF-2,
12 page 3, Column (14).

13 Also, as shown on Attachment JLF-2, page 4, Column (11), an additional
14 adjustment was made to include a decrease of \$4.1M to reflect the cost of
15 transmission service based upon PJM LSE charges instead of the embedded
16 cost of transmission, as discussed earlier in my testimony.

V. Rate Design

17 **Q16. Please describe the process used to develop the Company's proposed**
18 **rates.**

19 In general, the Company's approach is to design rates and rate components that
20 reflect the Company's underlying costs. This includes collecting fixed costs
21 through fixed and/or demand charges and variable costs through energy
22 charges whenever practical.

23 The rate design process involved a number of steps that varied with each tariff.
24 The cost components developed by Company witness Hornyak in the Test Year
25 class cost of service study and detailed in WP-JLF-3 provided guidance as to

1 the relative amounts of revenue that should be recovered through service
2 charges, energy charges, and demand charges. In general, where sufficient
3 metering data is available, full cost service charges, energy, and demand-type
4 rates were developed for each class by dividing the component-allocated
5 proposed revenues by the Test Year billing units. These initial rates were then
6 compared to the current rates to determine which price changes would need to
7 be moderated to mitigate rate impacts that could cause individual bill impacts
8 that might be considered too severe.

VI. Residential Rate Design

9 **Q17. Please describe the Company's current rate design and charges**
10 **applicable to the residential customer class (Tariff RS).**

11 The current rate design and related charges applicable to Tariff RS consist of a
12 fixed monthly service charge of \$15.00 per month and a declining-block
13 volumetric energy rate structure, where the customer's monthly usage above
14 900 kWh is charged at a lower cents-per-kWh rate than the rate for any energy
15 used up to 900 kWh. The Company's current rates were designed to recover all
16 customer-related costs, plus the total secondary distribution costs, based on
17 cost of service, through the combination of the monthly service charge and the
18 incremental first block volumetric energy charge (increment = first block energy
19 charge – second block energy charge). The remainder of the Company's total
20 residential costs were designed to be recovered through a uniform energy rate
21 across both the first and second blocks. In general, it would be preferable to
22 recover demand-related costs through demand charges. However, the vast
23 majority of I&M's current residential metering installations do not register
24 customers' peak demands; therefore, a monthly demand charge is not a
25 practicable rate component for the standard residential class at this time.

1 **Q18. Please explain the Company's proposed change in the Tariff RS rate**
2 **design and how it better aligns the tariff's rate structure with the cost**
3 **components required to serve the residential class.**

4 I&M's current residential rate structure recovers all customer-related costs but
5 only a portion of demand-related costs in the monthly service charge. In order to
6 continue to improve the alignment of the Company's cost of service with the
7 revenues recovered from its residential customers, I&M proposes to increase
8 the standard residential tariff service charge from the current level of \$15.00 per
9 month to \$20.00 per month. The Company maintained the current design of the
10 rates to recover all customer-related costs, plus the total secondary distribution
11 costs, based on cost of service, through the combination of the monthly service
12 charge and an increment in the first block volumetric energy charge. The
13 remainder of the Company's total residential costs were designed to be
14 recovered through a charge for all kWh. It is important to note that a change to
15 one proposed rate component would necessitate a change to the other
16 components to achieve the Company's intended price signals and proposed
17 fixed cost recovery.

18 **Q19. How does the Company's current Tariff RS fixed monthly service charge**
19 **compare to those of other Indiana electric providers?**

20 Attachment JLF-5 provides a comparison of monthly residential service charges
21 among Indiana Investor Owned Utilities (IOUs) and Rural Electric Membership
22 Cooperatives (REMCs).² I&M's current \$15.00 residential monthly service
23 charge falls on the lower end of this comparison that reflects residential monthly
24 service charges ranging from \$10.54 to as high as \$44 per month and a median
25 charge of \$30.

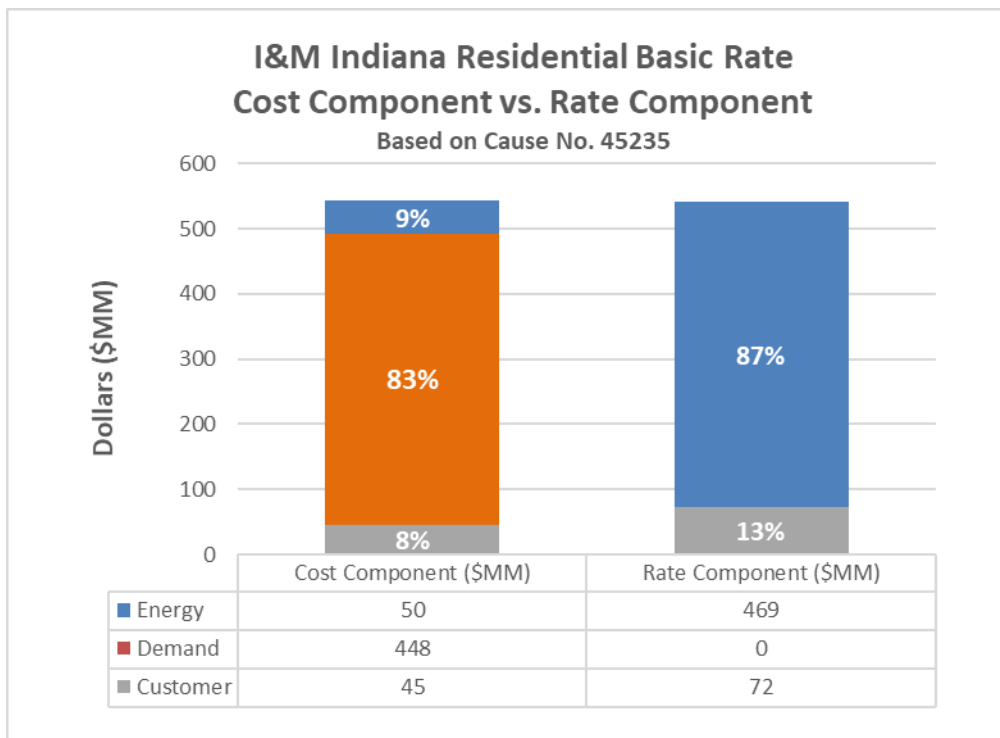
² The charges in Attachment JLF-5 are as of June 7, 2021.

1 While comparisons between I&M’s proposed rates and those of other Indiana
 2 electric providers give context for the current state of residential fixed charges in
 3 Indiana, they do not consider the potential for these providers to increase their
 4 respective fixed charges over time.

5 **Q20. Please explain the Company’s current costs required to serve its**
 6 **residential customers relative to the current rate structures designed to**
 7 **recover those costs.**

8 *Figure JLF-1* provides the Company’s current residential basic rate cost
 9 components, broken down by the energy, demand, and customer cost
 10 classifications. In addition, the figure provides the associated residential basic
 11 rate revenue breakdown under the Company’s current rate structure.

Figure JLF-1.



1 As shown in the cost breakdown column, approximately 83% of I&M's costs
2 required to serve the residential class are fixed, demand-related costs, as
3 classified by cost of service. Energy and customer-classified costs account for
4 approximately 9% and 8% of total costs, respectively. In contrast, the basic rate
5 component column illustrates that under the current residential rate structure,
6 approximately 87% of total residential costs are recovered through volumetric
7 energy charges, while approximately 13% of customer costs are recovered
8 through the fixed monthly service charge. Note that the first block increment, as
9 described above, while still a volumetric energy charge, collects 3.6% of total
10 residential costs.

11 **Q21. What conclusions can be drawn from *Figure JLF-1*?**

12 *Figure JLF-1* illustrates that there continues to be a clear mismatch between
13 I&M's current cost components and the current rate components associated with
14 serving the residential customer class. The Commission authorized I&M's
15 existing customer charge and two-block rate structure in the Company's last
16 basic rate case, Cause No. 45235:

17 . . . *Cost recovery design alignment with cost causation principles*
18 *sends efficient price signals to customers, allowing customers to*
19 *make informed decisions regarding their consumption of the service*
20 *being provided. The Commission finds I&M's proposed increase in*
21 *the monthly customer charge is reasonable and consistent with*
22 *effectuating gradual changes in Petitioner's rate structures.*
23 *Generally, the Commission prefers gradual changes in rate*
24 *structures.*

25 *With respect to I&M's declining-block rate structure, the record*
26 *shows I&M's proposal is more cost-justified than collecting demand-*
27 *related costs through a flat volumetric energy charge. Petitioner's Ex.*
28 *21 at p. 24. I&M's proposal to recover all customer-related costs,*
29 *plus the total secondary distribution costs, through the combination*
30 *of the monthly service charge and first block volumetric energy*

1 *charge is a reasonable step towards a better alignment between the*
2 *collection of these costs with the local, fixed nature of the costs;*
3 *consequently, the Commission finds I&M's proposed residential*
4 *rates are reasonable, just, non-discriminatory, and should be*
5 *approved. We further find this structure does not violate principles of*
6 *gradualism, noting gradualism "is best considered in the context of*
7 *the entire customer bill and not discrete charges within the bill." IPL,*
8 *Cause No. 44576, p.72.³*

9 *Figure JLF-1 shows that the result of Cause No. 45235 was a 2% increase in*
10 *fixed cost recovery compared to the Company's previous basic rate case (i.e. a*
11 *move from 11% to 13%). With this gradual step authorized in Cause No. 45235,*
12 *the Company's collection of revenues is still largely recovered through*
13 *volumetric charges. Although this was a step toward better alignment, as noted*
14 *in the quotation above, the rate structure still did not fully align with the*
15 *predominately fixed cost of providing electric service to residential customers.*
16 *To reflect cost of service, the rate structure for a residential customer would*
17 *recover energy costs through an energy charge, customer costs through a fixed*
18 *monthly service charge and demand costs through a demand charge. A rate*
19 *design that includes a demand component better reflects cost causation than*
20 *today's rate design, which relies heavily upon a volumetric energy charge to*
21 *recover a disproportionate amount of fixed costs. However, as discussed above,*
22 *the vast majority of I&M's residential customers are not currently demand-*
23 *metered; therefore, demand-related costs cannot be recovered through demand*
24 *charges today.*

³ Cause No. 45235 Order dated March 11, 2020, p. 96.

1 **Q22. Please further describe the disconnect between today's Tariff RS rate**
2 **structure relative to the cost components required to serve the residential**
3 **customer class.**

4 Today's Tariff RS rate structure continues to present several challenges for both
5 customers and the Company alike. First, given the weather-sensitive nature of
6 the customer class' energy usage, residential customers' monthly bills are
7 subject to greater volatility when a disproportionate amount of fixed costs are
8 included in the volumetric energy charge. Consequently, there is a potential for
9 the Company to significantly over- or under-collect its fixed costs when actual
10 weather presents extreme temperature deviations from the estimated Test Year
11 weather assumptions.

12 Second, today's Tariff RS rate design, although improved after Cause No.
13 45235, still does not send price signals that effectively reflect the underlying
14 nature of the costs incurred to serve the Company's residential customers. This
15 can create problems when a customer makes investments to reduce their
16 energy usage and expects equal and offsetting reductions in the costs required
17 for service. For example, the current Tariff RS rate design that recovers the vast
18 majority of fixed costs through volumetric charges, incorrectly signals to
19 customers that for every kWh saved by energy efficiency, 87% of the
20 Company's costs (which are collected on a per kWh basis) will be avoided.
21 However, the actual savings to I&M and its customers fall significantly short,
22 resulting in costs being shifted to all other customers. The fixed costs of I&M's
23 poles, conductors, transformers, etc. still exist, even though the current rate
24 design signals to customers that those costs can be avoided through purchases
25 aimed at reducing energy usage. Thus, an improper price signal sent through
26 rate design can lead to inefficient decisions by customers.

27 Third, because Tariff RS's rate design continues to recover a disparate amount
28 of fixed costs through volumetric energy charges, it has the potential to
29 introduce intra-class subsidies paid by high-energy users to low energy users.

1 For example, a customer residing in a home with inadequate insulation or
2 weatherization will likely use a greater amount of energy and may subsidize a
3 customer in a similarly sized home with effective weatherization measures which
4 allows a lower amount of energy usage. Similarly, residential customers with
5 seasonal or vacation homes who may only register normal usage during a few
6 months of the year receive a subsidy from customers who use average or above
7 average levels of energy, when a disproportionately high level of fixed costs are
8 embedded in the volumetric energy charge.

9 **Q23. Why is it reasonable to continue to recover a portion of distribution fixed**
10 **costs through the combination of the proposed monthly service charge**
11 **and the first block energy charge?**

12 By designing the residential monthly service charge and first block energy
13 charge to recover all secondary distribution costs along with customer-related
14 costs, the Company has better aligned the collection of those costs with the
15 local, fixed nature of those costs. Secondary distribution costs, such as the
16 poles, wires and transformers seen in neighborhoods, represent those costs
17 closest to the customer and those costs that are required to connect the
18 customer to the higher voltage grid. Secondary distribution fixed costs would
19 ideally be recovered from residential customers through demand charges, as
20 they are typically collected from commercial and industrial customers. However,
21 until demand metering is in place for all residential customers, collection of
22 these costs through a combination of a monthly service charge and first block
23 energy charge is more reasonable than through an all-kWh energy charge.

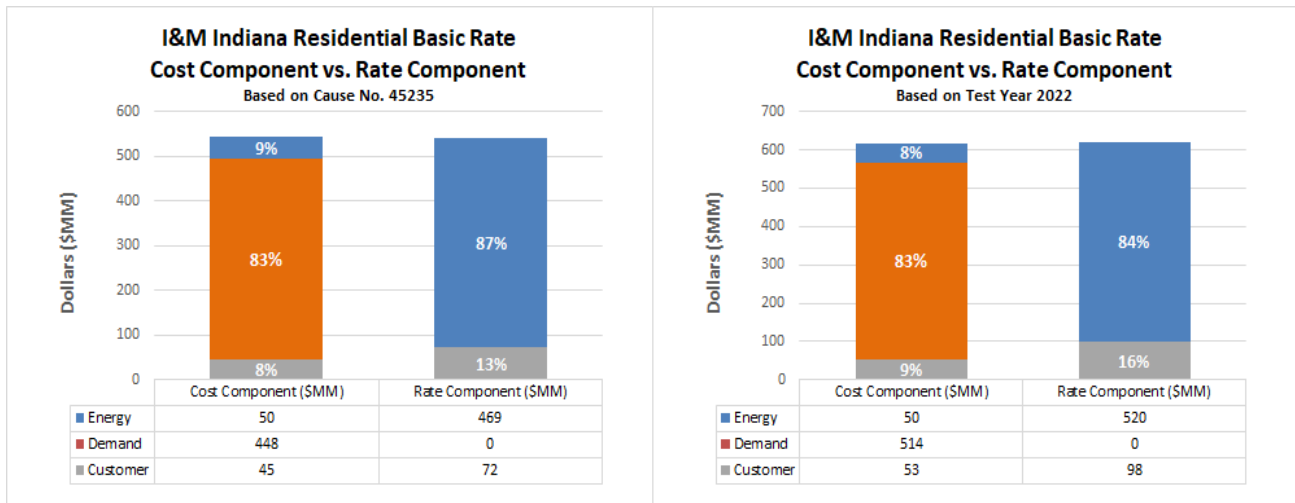
24 **Q24. How do I&M's proposed residential class cost components compare to the**
25 **Company's proposed Tariff RS rate components?**

26 *Figure JLF-2* compares the Company's proposed residential basic rate cost
27 components to the proposed Tariff RS rate components. This figure also

1 illustrates that the proposed cost component proportions are similar to the
 2 Company’s currently authorized residential cost components presented in
 3 *Figure JLF-1*.

4 In terms of rate components, *Figure JLF-2* shows a slight increase in the
 5 proportion of demand-related costs to be recovered in the proposed monthly
 6 service charge, versus the amount of demand-related costs recovered in the
 7 current monthly service charge. The remainder of all proposed demand- and
 8 energy-related costs (84%) are recovered in the volumetric energy charges.
 9 Note that the proposed first block increment, as described above, while still a
 10 volumetric energy charge, collects 2.4% of total residential costs (a 1.2%
 11 decrease from current rates) due to the proposed increase in the monthly
 12 service charge.

Figure JLF-2.



13 The comparison in *Figure JLF-2* above shows that the proposed rate
 14 component, which includes the proposed increase to the monthly service charge
 15 and decrease to the first block increment, results in a 3% increase in fixed cost
 16 recovery compared to the Company’s rate components authorized in Cause No.
 17 45235.

1 **Q25. Does the Company's proposed Tariff RS rate design provide benefits to**
2 **residential customers?**

3 Yes. First, by recovering a more proportionate amount of fixed demand-related
4 costs in the fixed monthly service charge and first block of the volumetric energy
5 charge, the Company's proposed rate design sends more accurate price signals
6 to residential customers than under the current rate structure. A result of the
7 Company's proposal is to provide a volumetric energy rate to customers that
8 more closely reflects the actual energy cost component. Thus, the proposed rate
9 design allows customers to make more informed decisions regarding the
10 benefits of their energy usage relative to the true cost of their usage. The
11 Commission has previously recognized these to be important considerations.⁴
12 The combination of lower volumetric energy charges, declining block rates, and
13 increased customer charges, as the Company is proposing in this case,
14 provides greater month-to-month bill stability for residential customers that are
15 sensitive to weather extremes and reduces volatility by making the bill less
16 reliant on volumetric charges.

17 **Q26. Does the Company's residential rate design adhere to the principle of**
18 **gradualism?**

19 Yes. As discussed above, I&M's proposed residential rate design provides a
20 gradual increase in the level of fixed, secondary demand-related costs
21 recovered through the monthly fixed service charge, while continuing to recover
22 all energy- and the remaining fixed demand-related costs through the volumetric
23 energy charge. This continues the movement to better align collection of these
24 costs with the local, fixed nature of the costs.⁵ Importantly, it should be
25 recognized that the percentage increase in the monthly service charge relates

⁴ Cause No. 45235 Order dated March 11, 2020, p. 96.

⁵ *Id.*

1 only to one component of the customer's entire bill and should not be confused
2 as equating to an overall increase in the entire bill. As previously recognized by
3 the Commission, "gradualism is best considered in the context of the entire
4 customer bill and not discrete charges within the bill."⁶

5 **Q27. Has the Company considered the impact of its residential rate design on**
6 **low income customers?**

7 Yes. A common misconception is that low income customers use significantly
8 less energy than average or above average income customers. Under this
9 premise, a rate design that collects more fixed costs through fixed charges or
10 through declining block energy charges would disadvantage low income
11 customers, as compared to one that collects a higher level of fixed costs through
12 uniform volumetric charges. However, low income does not necessarily equate
13 to low energy consumption among residential customers. The Commission has
14 referred to the fact that many low income customers use more than the
15 residential average at page 72 of its Order in IPL's basic rate case, Cause No.
16 44576, when it noted:

17 *While switching to an inclining block rate structure may benefit low*
18 *income/low energy users, it would harm a substantial number of low*
19 *income/high energy users. Many low-income customers use more*
20 *than the residential average amount.*

21 Like other residential customers, low income customers are weather-sensitive
22 energy customers. Some may need to keep their homes warmer in the winter or
23 cooler in the summer because of medical or other needs. Therefore, collecting a
24 disproportionate amount of fixed costs through volumetric charges can expose
25 these customers to more severe bill impacts during periods of weather

⁶ IPL, Cause No. 44576 (IURC 3/16/2016), p. 72.

1 extremes. The Company's proposal to increase the monthly service charge
2 lessens these impacts on such customers.

VII. General Service and Large General Service Rate Design

3 **Q28. Please discuss the Company's current rate design of the general service**
4 **(Tariff GS) and large general service classes (Tariff LGS).**

5 Tariff GS, available to customers with demands up to 1,000 kW, includes a
6 customer charge, a per kWh charge for the first 4,500 kWh of monthly usage,
7 and a per kWh charge for all usage over 4,500 kWh per month. The first 4,500
8 kWh of energy used in a month are charged at a rate equivalent to a non-
9 demand metered rate. There is a lower energy charge for consumption above
10 4,500 kWh because there is a demand charge. The first 10 kW that a customer
11 uses during the month are not subject to a monthly demand charge because
12 those costs are reflected in the energy charge for the first 4,500 kWh.
13 Conversely, all monthly kW in excess of 10 kW is charged a demand charge.

14 Tariff LGS is also available to customers with demands up to 1,000 kW with
15 monthly billing demands no less than 60 kVA. The rate design of Tariff LGS
16 includes a customer charge, demand charge, and a load factor blocking at 300
17 hours use per month.

18 **Q29. Do customers migrate between Tariff GS and Tariff LGS?**

19 Yes. The Company experiences migration between these two tariffs as
20 customers experience load growth, a decrease in load, or seasonal load
21 fluctuations. This migration from one tariff to another causes customer and load
22 shifts between tariff classes and creates administrative processes that are
23 burdensome to the Company and confusing to customers.

1 **Q30. Does the Company propose to change the structure of Tariff GS and LGS?**

2 Yes, the Company is proposing to consolidate Tariff GS and LGS into one tariff,
3 Tariff GS. The rate design of the consolidated Tariff GS combines the structures
4 of the two current tariffs to include a unified monthly service charge, a per kWh
5 charge for the first 4,500 kWh of monthly usage and a per kWh charge for all
6 usage over 4,500 kWh. The over 4,500 kWh per month charge maintains the
7 load factor blocking for up to and over 300 kWh per kW hours of use per month.
8 This consolidated tariff also includes a demand charge for monthly billing
9 demands in excess of 10 kW.

10 **Q31. How does the Company's general service tariff consolidation benefit**
11 **customers taking service under Tariff GS and Tariff LGS?**

12 The Company's proposed consolidation of Tariff GS and LGS allows a
13 customer's usage to fluctuate over time without resulting in the need for the
14 customer to change tariffs. Current customers that are on Tariff GS whose load
15 grows may see a benefit by moving to Tariff LGS. Likewise, customers that are
16 currently on Tariff LGS whose load decreases below 100 kW may decide to
17 move to Tariff GS. I&M recognizes that some customers with seasonal usage
18 have found that they would be better off receiving service under Tariff GS for
19 parts of the year and under Tariff LGS for others. Consolidating the GS and LGS
20 tariffs into one Tariff GS will provide needed flexibility to address changes in
21 general service customer load without requiring customers to move back and
22 forth between tariffs.

23 **Q32. Does the Company's proposed consolidation affect the design of current**
24 **GS customers' rates?**

25 Smaller general service customers will continue to be billed only a customer
26 charge and an energy charge. Larger general service customers' rate structure

1 will change slightly in that they will pay an energy charge for 4,500 kWh and will
2 not pay a demand charge for the first 10 kW.

3 Lastly, to achieve the consolidation, the current Tariff LGS provisions related to
4 power factor and kVA billing have been removed for simpler and consistent kW
5 billing for all customers under 1,000 kW.

VIII. Modification of Tariff IP and Tariff LGS Demand Billing

6 **Q33. On what basis is demand currently billed under Tariff IP and Tariff LGS?**

7 The Company currently uses kVA to bill both Tariff IP and Tariff LGS. This can
8 be measured at the meter as kVA or converted from kW to kVA for billing
9 purposes.

10 **Q34. What change to demand billing for Tariff IP and Tariff LGS does the
11 Company propose in this case?**

12 I&M proposes to modify Tariff IP and Tariff LGS from billing based on kVA to
13 billing based on kW.⁷

14 **Q35. Why is I&M proposing this change?**

15 I&M Indiana is the only jurisdiction on the AEP system that uses kVA billing.
16 Even I&M's Michigan jurisdiction does not utilize kVA billing. Further, the method
17 for determining kVA is different between Tariff LGS and Tariff IP. Under Tariff
18 LGS, kVA demand is computed based upon a customer's average monthly
19 power factor, whereas under Tariff IP, kVA demand is metered. These
20 inconsistencies lead to customer confusion and difficult transitions for customers
21 between Tariffs GS, LGS and IP as their usage characteristics change. One

⁷ As discussed above, I&M also proposes to consolidate Tariff LGS with Tariff GS.

1 example is that a customer's meter must be changed if their load grows above
2 1,000 kW and they move from Tariff GS or LGS to Tariff IP. Eliminating this
3 billing complexity should reduce customer confusion and unnecessary meter
4 replacements.

5 The Company will maintain a power factor provision in Tariff IP by introducing a
6 commonly used excess kVAr provision. Tariff IP customers will be charged to
7 the extent that their peak kVAr demand exceeds 50% of their maximum metered
8 demand.

IX. Other Rate Design Topics

9 **Q36. Please describe the basic rate design proposal shown on WP-JLF-4.**

10 WP-JLF-4 provides the Company's proposed basic rate design computations
11 based on the proposed sales revenues contained in WP-JLF-3.

12 **Q37. Please describe the rider factor computations for current rider rate
13 designs shown on WP-JLF-5.**

14 WP-JLF-5 provides the rider factor computations for each of the Company's
15 existing riders during the Test Year under the current rider rate designs. The
16 rider revenue requirements for all existing riders other than the Demand-Side
17 Management / Energy Efficiency Program Cost Rider (DSM/EE), are based on
18 the costs contained in the Company's financial forecast and are supported by
19 Company witnesses Auer and Seger-Lawson. The DSM/EE factors reflect the
20 Company's most recent approved DSM Plan and DSM-9 Reconciliation. The
21 resulting factors are used to compute the current revenues in Attachment JLF-3,
22 Detail of Present and Proposed Revenues.

1 **Q38. Please describe the rider factor computations for proposed rider rate**
2 **designs shown on WP-JLF-6.**

3 WP-JLF-6 provides the proposed rate designs for riders in effect during the Test
4 Year and the resulting rider factors for the OSS & PJM Cost Rider (OSS/PJM
5 Rider), Environmental Cost Rider, Resource Adequacy Rider, Life Cycle
6 Management Rider and DSM Rider based on the proposed rider revenue
7 requirements supported by Company witnesses Auer and Seger-Lawson.
8 Consistent with the proposed consolidation of Tariffs GS and LGS, proposed
9 rider factors have been computed for the consolidated class. The resulting
10 factors for both riders are used to compute the total proposed revenues in
11 Attachment JLF-3, Detail of Present and Proposed Revenues schedule;
12 however, as explained by Company witness Seger-Lawson and as reflected in
13 I&M's proposed tariff sheets, I&M will update rider factors pursuant to the
14 Commission's order in this basic rate case.

15 **Q39. As part of the South Bend agreement in Cause No. 45285 for the DSM Plan**
16 **Settlement, the Company committed to provide a reasonably accurate**
17 **calculation and estimate of the annual O&M expense and O&M savings**
18 **resulting from the replacement of HPS fixtures with LED fixtures at the**
19 **time of its next basic rate case. Has the Company provided that in this**
20 **basic rate case filing?**

21 The Commission issued its Order in Cause No. 45285 at the beginning of
22 February 2021. Insufficient time has passed between that Order and the filing of
23 this case for the Company to obtain adequate actual information regarding the
24 replacement of HPS fixtures with LED fixtures. I&M therefore is unable to
25 provide a reasonably accurate calculation and estimate of O&M expense and
26 savings at this time. The Company has plans to meet with the City of South
27 Bend to discuss how to meet the City's expectation with regards to this provision
28 prior to the next rate case.

1 **Q40. Please explain the rate design for the Company's proposed Residential**
2 **and General Service Critical Peak Pricing tariff (RS-CPP and GS-CPP).**

3 As discussed by Company witness Walter, the Company is proposing to
4 introduce new optional critical peak pricing tariffs for residential and small
5 commercial customers similar to those in effect in the Company's Michigan
6 service territory. These tariffs provide customers with price signals which
7 encourage them to reduce usage during a limited number of high cost hours
8 during the year.

X. Rate Design of Phase-In Rate Adjustment

9 **Q41. Please provide an overview of the rate design associated with I&M's**
10 **proposed Phase-In Rate Adjustment (PRA) factors.**

11 As explained by Company witness Duncan, I&M's proposed Phase-In Rate
12 Adjustment reflects a rate credit to adjust for forecasted plant additions during
13 the Test Year and their related depreciation and amortization. The proposed
14 Phase-In Rate Adjustment rate design is design consistent with I&M's current
15 Phase-In Rate Adjustment and reflects the proposed merger of the GS and LGS
16 Tariff classes. WP-JLF-7 provides the PRA factor rate design.

XI. Comparative Billing Analysis and Typical Bills

17 **Q42. Have you prepared a comparison of billing under forecast current and**
18 **proposed rates?**

19 Yes, Attachment JLF-4 presents a comparison of typical bills under present and
20 proposed rate structures at the end of the Test Year for each of the major tariff
21 classes at a range of usage levels. The current rates on Attachment JLF-4
22 reflect I&M's basic rates as of this filing and the Company's existing riders as

1 presented in WP-JLF-5. The proposed rates on Attachment JLF-4 reflect the
 2 Company's proposed end of period basic rates and the effect of the rider
 3 changes proposed in this case as presented in WP-JLF-6.

4 **Q43. Please explain the effect of I&M's proposed Phase-In Rate Adjustment on a**
 5 **residential customer during the Test Year.**

6 *Figure JLF-3* illustrates the effect of the Company's Phase-In Rate Adjustment
 7 on a residential customer that uses 1,000 kWh per month. A total monthly bill
 8 impact in dollars and cumulative percentage increase is shown for each of the
 9 three distinct periods under the Company's proposal. The first period is prior to
 10 the assumed May 2022 effective date of new rates, the second period is starting
 11 with the effective date of new rates through the end of 2022, and the third period
 12 is upon revision/expiration of the Phase-In Rate Adjustment in January 2023.
 13 These impacts do not reflect the cost of service changes that will occur upon the
 14 termination of the Rockport Unit 2 lease as discussed by Company witness
 15 Williamson.

Figure JLF-3.

	Phase-In Rate Adjustment Bill Impact		
	Prior to May 2022	May 2022	Jan 2023
Residential at 1,000 kWh-month			
Total Bill (\$)	\$ 157.82	\$ 163.54	\$ 167.29
Cumulative Increase (\$)		\$ 5.72	\$ 9.47
Cumulative Increase (%)		3.9%	6.5%

16 **Q44. Does this conclude your pre-filed verified direct testimony?**

17 Yes.

18

VERIFICATION

I, Jenifer L. Fischer, Manager, Regulated Pricing and Analysis, of American Electric Power Service Corporation, affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information, and belief.

Date: 6/28/21

Jenifer L. Fischer
Jenifer L. Fischer

Test Year Transmission Owner (TO) Cost and Revenue Calculation 1/

1. Remove Embedded Cost of Service - Transmission (BulkTran + SubTran)

Total Rate Base	\$980,355,494
Proposed Rate of Return	6.05% 2/
Income Requirement	\$59,279,575
Total Expense	\$71,673,101
Incremental Taxes	\$5,012,603
Embedded COS TO Revenue Requirement	\$135,965,279

2. Remove PJM and Other TO Revenues - Transmission (BulkTran + SubTran)

Total Other Revenues	\$131,875,277
TO Cost & Revenue Adjustment	(\$4,090,001)

1/ Source: WP-SH-4, unless noted otherwise

2/ Source: WP JLF-3, = Proposed Operating Income/Proposed Rate Base

**Indiana Michigan Power Company
Proposed Revenue Allocation
Twelve Months Ending December 31, 2022**

Indiana Michigan Power Company
Witness: Jenifer L. Fischer
Attachment JLF-2
Page 1 of 4

Current Class (1)	Adjusted COS Current Revenue (2)	Continuing Rider Revenue (3)	Total Revenue (4) = (2) + (3)	Current ROR % (5)	Current ROR Index (6)	Proposed Basic Rate Increase (7) = (8) - (2)	Proposed Basic Rate Revenue (8)	Rider Revenue (9)	Total Revenue (10) = (8) + (9)	% Increase (11) = (10) / (4)	Proposed ROR % (12)	Proposed ROR Index (13)
RS	566,975,891	105,400,193	672,376,084	4.48	99	50,255,345	617,231,236	100,505,384	717,736,620	6.75%	6.05	100
GS	147,504,396	27,277,502	174,781,898	6.55	145	(2,841,634)	144,662,762	30,119,136	174,781,898	0.00%	6.28	104
LGS	259,294,138	49,449,286	308,743,424	3.39	75	36,190,337	295,484,476	48,273,050	343,757,526	11.34%	5.77	95
IP	265,654,055	55,981,667	321,635,722	4.51	100	19,393,997	285,048,051	56,581,827	341,629,879	6.22%	6.05	100
MS	2,561,240	495,112	3,056,352	4.75	105	177,953	2,739,193	483,375	3,222,568	5.44%	6.05	100
WSS	9,781,054	1,717,081	11,498,135	3.79	84	980,657	10,761,712	1,885,087	12,646,799	9.99%	5.58	92
IS	245,845	15,940	261,785	9.68	214	(6,132)	239,713	22,072	261,785	0.00%	9.57	158
EHG	575,437	104,228	679,665	4.31	95	57,112	632,549	110,946	743,495	9.39%	6.05	100
OL	6,482,376	(17,838)	6,464,538	9.02	200	20,588	6,502,964	(38,426)	6,464,538	0.00%	9.11	151
SL	5,127,804	17,695	5,145,499	10.57	234	30,217	5,158,021	(12,522)	5,145,499	0.00%	10.77	178
Subtotal	1,264,202,237	240,440,866	1,504,643,103	4.52	100	104,258,441	1,368,460,678	237,929,929	1,606,390,606	6.76%	6.05	100
Interruptible	97,724,704	3,177,263	100,901,967			2,364,737	100,089,440	3,453,684	103,543,124	2.62%		
<hr/>												
Total Basic Rates	1,361,926,941					106,623,177	1,468,550,118				6.08	
Riders	243,618,128	243,618,129				(2,234,516)	241,383,612	241,383,612				
Total	1,605,545,069		1,605,545,070			104,388,661	1,709,933,730		1,709,933,730	6.50%		

**Indiana Michigan Power Company
Proposed Revenue Allocation
Twelve Months Ending December 31, 2022**

Indiana Michigan Power Company
Witness: Jenifer L. Fischer
Attachment JLF-2
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<u>Current Class</u> (1)	<u>Current Revenue</u> (2)	<u>Rate Base</u> (3)	<u>Current Income</u> (4)	<u>Current ROR %</u> (5)	<u>Current Equalized Rate of Return</u>					<u>Sales Revenue</u> (11)	<u>Current Subsidy</u> (12)=(2)-(11)
					<u>Percent Increase</u> (6)	<u>Revenue Increase</u> (7)	<u>Income Increase</u> (8)	<u>Income</u> (9)	<u>ROR %</u> (10)		
RS	566,975,891	2,460,502,886	110,338,100	4.48	0.23	1,289,046	949,224	111,287,325	4.52	568,264,937	(1,289,046)
GS	147,504,396	561,005,439	36,738,151	6.55	-10.46	(15,432,519)	(11,364,153)	25,373,998	4.52	132,071,877	15,432,519
LGS	259,294,138	1,125,876,849	38,215,493	3.39	6.66	17,256,593	12,707,359	50,922,852	4.52	276,550,731	(17,256,593)
IP	265,654,055	984,194,946	44,426,466	4.51	0.05	119,753	88,184	44,514,649	4.52	265,773,808	(119,753)
MS	2,561,240	10,610,928	503,841	4.75	-1.27	(32,475)	(23,914)	479,927	4.52	2,528,765	32,475
WSS	9,781,054	39,814,459	1,509,910	3.79	4.04	395,013	290,879	1,800,788	4.52	10,176,067	(395,013)
IS	245,845	904,687	87,541	9.68	-25.75	(63,312)	(46,622)	40,919	4.52	182,533	63,312
EHG	575,437	2,514,476	108,422	4.31	1.25	7,206	5,306	113,728	4.52	582,643	(7,206)
OL	6,482,376	29,093,296	2,624,578	9.02	-27.42	(1,777,218)	(1,308,703)	1,315,875	4.52	4,705,158	1,777,218
SL	5,127,804	21,451,299	2,267,793	10.57	-34.36	(1,762,087)	(1,297,561)	970,232	4.52	3,365,717	1,762,087
Total	1,264,202,237	5,235,969,265	236,820,293	4.52	0.00	0.00	(0.00)	236,820,293	4.52	1,264,202,237	0

Gross Rev Conversion Factor: 1.3580

**Indiana Michigan Power Company
Proposed Revenue Allocation
Twelve Months Ending December 31, 2022**

Indiana Michigan Power Company
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Current Class (1)	Current Revenue (2)	Rate Base (3)	Current Income (4)	Current ROR % (5)	Proposed Equalized Rate of Return						Retain 0% of Current Subsidy (12)	Total Bill Increase Before Mitigation (13)	Mitigation (14)	Proposed Increase (15)=(7)+(12)+(14)
					Percent Increase (6)	Revenue Increase (7)	Income Increase (8)	Proposed Income (9)	ROR % (10)	Sales Revenue (11)				
RS	566,975,891	2,460,502,886	110,338,100	4.48	9.21	52,204,482	38,442,181	148,780,281	6.05	619,180,373	0	45,360,536		52,204,482
GS	147,504,396	561,005,439	36,738,151	6.55	-2.59	(3,823,577)	(2,815,595)	33,922,556	6.05	143,680,819	0	(1,804,933)	1,804,933	(2,018,644)
LGS	259,294,138	1,125,876,849	38,215,493	3.39	15.64	40,554,476	29,863,384	68,078,877	6.05	299,848,614	0	39,194,011	(4,179,909)	36,374,567
IP	265,654,055	984,194,946	44,426,466	4.51	7.71	20,485,797	15,085,271	59,511,737	6.05	286,139,852	0	19,994,157		20,485,797
MS	2,561,240	10,610,928	503,841	4.75	7.31	187,099	137,775	641,616	6.05	2,748,339	0	166,216		187,099
WSS	9,781,054	39,814,459	1,509,910	3.79	12.46	1,218,898	897,568	2,407,478	6.05	10,999,952	0	1,401,818	(253,154)	965,744
IS	245,845	904,687	87,541	9.68	-18.14	(44,592)	(32,837)	54,704	6.05	201,253	0	(43,297)	43,297	(1,295)
EHG	575,437	2,514,476	108,422	4.31	10.29	59,239	43,622	152,044	6.05	634,676	0	63,830		59,239
OL	6,482,376	29,093,296	2,624,578	9.02	-18.13	(1,175,186)	(865,381)	1,759,197	6.05	5,307,190	0	(1,208,415)	1,208,415	33,229
SL	5,127,804	21,451,299	2,267,793	10.57	-25.71	(1,318,194)	(970,688)	1,297,105	6.05	3,809,610	0	(1,376,418)	1,376,418	58,224
Total	1,264,202,237	5,235,969,265	236,820,293	4.52	8.57	108,348,442 108,348,437	79,785,302 316,605,595 316,605,593	316,605,595 316,605,593	6.05	1,372,550,679	0	101,747,504	(0)	108,348,442

Gross Rev Conversion Factor: 1.3580

Jurisdictional Revenue Deficiency* (A-1): 110,713,174

*(Before TO Cost Revenue Adjustment)

Less Juris IRP (Att. JLF-2 P.1) (2,364,737)

108,348,437

**Indiana Michigan Power Company
Proposed Revenue Allocation
Twelve Months Ending December 31, 2022**

Indiana Michigan Power Company
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Current Class (1)	Current Revenue (2)	Rate Base (3)	Current Income (4)	Current ROR % (5)	Proposed Revenue Allocation							
					Percent Increase (6)	Revenue Increase (7)	Income Increase (8)	Income (9)	Proposed Revenue (10)	Adjust for TO Cost/Revenue (11)	Adj. Proposed Revenue (12)	ROR % (13)
RS	566,975,891	2,460,502,886	110,338,100	4.48	9.21	52,204,482	38,442,181	148,780,281	619,180,373	(1,949,137)	617,231,236	6.05
GS	147,504,396	561,005,439	36,738,151	6.55	-1.37	(2,018,644)	(1,486,483)	35,251,668	145,485,752	(822,990)	144,662,762	6.28
LGS	259,294,138	1,125,876,849	38,215,493	3.39	14.03	36,374,567	26,785,395	65,000,888	295,668,705	(184,230)	295,484,476	5.77
IP	265,654,055	984,194,946	44,426,466	4.51	7.71	20,485,797	15,085,270	59,511,736	286,139,852	(1,091,800)	285,048,051	6.05
MS	2,561,240	10,610,928	503,841	4.75	7.31	187,099	137,775	641,616	2,748,339	(9,146)	2,739,193	6.05
WSS	9,781,054	39,814,459	1,509,910	3.79	9.87	965,744	711,151	2,221,061	10,746,798	14,914	10,761,712	5.58
IS	245,845	904,687	87,541	9.68	-0.53	(1,295)	(954)	86,587	244,550	(4,837)	239,713	9.57
EHG	575,437	2,514,476	108,422	4.31	10.29	59,239	43,622	152,044	634,676	(2,127)	632,549	6.05
OL	6,482,376	29,093,296	2,624,578	9.02	0.51	33,229	24,469	2,649,047	6,515,605	(12,641)	6,502,964	9.11
SL	5,127,804	21,451,299	2,267,793	10.57	1.14	58,224	42,875	2,310,668	5,186,028	(28,007)	5,158,021	10.77
Total	1,264,202,237	5,235,969,265	236,820,293	4.52	8.57	108,348,442	79,785,301	316,605,594	1,372,550,679	(4,090,001)	1,368,460,678	6.05

Gross Rev Conversion Factor: 1.3580

NDIANA MICHIGAN POWER COMPANY - NDIANA
 TEST YEAR ENDED DECEMBER 31, 2022
 PROFORMA RATE SUMMARY

<u>Tariff</u>	<u>Total Test Year Revenue</u>	<u>Total Proposed Revenue</u>	<u>Difference</u>	<u>% Difference</u>
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$ 668,456,718	\$ 713,564,848	\$ 45,108,130	6.75%
RS TOD/OPES (030, 032, 034, 036)	\$ 3,739,714	\$ 3,977,724	\$ 238,010	6.36%
RS TOD2 (021)	\$ 179,652	\$ 194,741	\$ 15,089	8.40%
GS Sec (211, 212, 215, 218, 281)	\$ 163,890,293	\$ 174,317,644	\$ 10,427,351	6.36%
GS LMTOD (223, 225)	\$ 403,510	\$ 426,407	\$ 22,898	5.67%
GS TOD 2 (221, 282)	\$ 3,995	\$ 4,261	\$ 266	6.66%
GS Unmetered (204, 214)	\$ 104,085	\$ 113,279	\$ 9,194	8.83%
GS TOD Sec (229)	\$ 5,770,513	\$ 6,074,369	\$ 303,857	5.27%
GS TOD Pri (227)	\$ 223	\$ 258	\$ 35	15.49%
GS Pri (217)	\$ 3,805,736	\$ 4,039,841	\$ 234,105	6.15%
GS Sub (236)	\$ 751,453	\$ 619,638	\$ (131,815)	-17.54%
GS Tran (239)	\$ 52,090	\$ 65,247	\$ 13,158	25.26%
LGS Sec (240, 242)	\$ 283,869,487	\$ 305,899,199	\$ 22,029,712	7.76%
LGS LMTOD (251)	\$ 1,003,400	\$ 1,101,263	\$ 97,863	9.75%
LGS TOD Sec (253)	\$ 7,270,143	\$ 8,216,687	\$ 946,544	13.02%
LGS TOD Pri (255)	\$ 51,404	\$ 54,667	\$ 3,263	6.35%
LGS Pri (244, 246)	\$ 16,243,371	\$ 17,300,114	\$ 1,056,743	6.51%
LGS Sub (248)	\$ 305,619	\$ 306,466	\$ 846	0.28%
P Sec (327)	\$ 51,600,660	\$ 54,507,737	\$ 2,907,077	5.63%
P Pri (322)	\$ 171,849,989	\$ 183,440,275	\$ 11,590,286	6.74%
P Sub (323)	\$ 58,339,495	\$ 61,458,983	\$ 3,119,488	5.35%
P Tran (324)	\$ 19,248,087	\$ 19,654,119	\$ 406,032	2.11%
FW SL (525)	\$ 759,597	\$ 759,538	\$ (59)	-0.01%
ECLS (530)	\$ 3,439,112	\$ 3,439,237	\$ 125	0.00%
SLC (531)	\$ 154,860	\$ 154,860	\$ 0	0.00%
SLS (533)	\$ 370,975	\$ 370,820	\$ (155)	-0.04%
SLCM (733, 734, 735)	\$ 420,955	\$ 421,015	\$ 60	0.01%
OL (090 - 121)	\$ 6,464,538	\$ 6,464,535	\$ (3)	0.00%
WSS Sec (545)	\$ 6,296,020	\$ 6,971,079	\$ 675,059	10.72%
WSS TOD (547)	\$ 487,954	\$ 544,730	\$ 56,775	11.64%
WSS Pri (546)	\$ 4,031,420	\$ 4,412,323	\$ 380,904	9.45%
WSS Sub (542)	\$ 682,742	\$ 718,605	\$ 35,863	5.25%
EHG (208)	\$ 679,665	\$ 743,510	\$ 63,844	9.39%
IS (213)	\$ 261,785	\$ 261,780	\$ (5)	0.00%
MS (543, 544)	\$ 3,056,352	\$ 3,222,511	\$ 166,159	5.44%
Interruptible - Firm Portion	\$ 20,597,491	\$ 22,568,438	\$ 1,970,947	9.57%
Total Indiana Firm Revenues	\$ 1,504,643,102	\$ 1,606,390,746	\$ 101,747,644	6.76%
Interruptible - Jurisdictional	\$ 100,901,967	\$ 103,543,123	\$ 2,641,156	2.62%
Total	\$ 1,605,545,069	\$ 1,709,933,869	\$ 104,388,800	6.50%
Revenue Verification Difference		\$ (139)		
Total	\$ 1,605,545,069	\$ 1,709,933,730	\$ 104,388,661	6.50%

INDIANA MICHIGAN POWER COMPANY - INDIANA
 TEST YEAR ENDED DECEMBER 31, 2022
 PROFORMA RATE SUMMARY

<u>Tariff</u>	<u>Total Test Year Revenue</u>	<u>Total Phase-In Rate Adjusted Revenue</u>	<u>Difference</u>	<u>% Difference</u>	<u>Total Proposed Revenue</u>	<u>Difference</u>	<u>% Difference</u>
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$ 668,456,718	\$ 697,719,104	\$ 29,262,386	4.38%	\$ 713,564,848	\$ 45,108,130	6.75%
RS TOD/OPES (030, 032, 034, 036)	\$ 3,739,714	\$ 3,878,449	\$ 138,735	3.71%	\$ 3,977,724	\$ 238,010	6.36%
RS TOD2 (021)	\$ 179,652	\$ 190,614	\$ 10,963	6.10%	\$ 194,741	\$ 15,089	8.40%
GS Sec (211, 212, 215, 218, 281)	\$ 163,890,293	\$ 170,887,154	\$ 6,996,861	4.27%	\$ 174,317,644	\$ 10,427,351	6.36%
GS LMTOD (223, 225)	\$ 403,510	\$ 418,328	\$ 14,819	3.67%	\$ 426,407	\$ 22,898	5.67%
GS TOD 2 (221, 282)	\$ 3,995	\$ 4,219	\$ 224	5.60%	\$ 4,261	\$ 266	6.66%
GS Unmetered (204, 214)	\$ 104,085	\$ 111,895	\$ 7,810	7.50%	\$ 113,279	\$ 9,194	8.83%
GS TOD Sec (229)	\$ 5,770,513	\$ 5,962,688	\$ 192,155	3.33%	\$ 6,074,369	\$ 303,857	5.27%
GS TOD Pri (227)	\$ 223	\$ 256	\$ 33	14.87%	\$ 258	\$ 35	15.49%
GS Pri (217)	\$ 3,805,736	\$ 3,918,563	\$ 112,828	2.96%	\$ 4,039,841	\$ 234,105	6.15%
GS Sub (236)	\$ 751,453	\$ 606,485	\$ (144,968)	-19.29%	\$ 619,638	\$ (131,815)	-17.54%
GS Tran (239)	\$ 52,090	\$ 61,906	\$ 9,817	18.85%	\$ 65,247	\$ 13,158	25.26%
LGS Sec (240, 242)	\$ 283,869,487	\$ 300,308,352	\$ 16,438,865	5.79%	\$ 305,899,199	\$ 22,029,712	7.76%
LGS LMTOD (251)	\$ 1,003,400	\$ 1,079,064	\$ 75,664	7.54%	\$ 1,101,263	\$ 97,863	9.75%
LGS TOD Sec (253)	\$ 7,270,143	\$ 8,089,657	\$ 819,514	11.27%	\$ 8,216,687	\$ 946,544	13.02%
LGS TOD Pri (255)	\$ 51,404	\$ 53,750	\$ 2,346	4.56%	\$ 54,667	\$ 3,263	6.35%
LGS Pri (244, 246)	\$ 16,243,371	\$ 16,961,019	\$ 717,647	4.42%	\$ 17,300,114	\$ 1,056,743	6.51%
LGS Sub (248)	\$ 305,619	\$ 300,108	\$ (5,511)	-1.80%	\$ 306,466	\$ 846	0.28%
IP Sec (327)	\$ 51,600,660	\$ 53,828,612	\$ 2,227,952	4.32%	\$ 54,507,737	\$ 2,907,077	5.63%
IP Pri (322)	\$ 171,849,989	\$ 181,001,860	\$ 9,151,872	5.33%	\$ 183,440,275	\$ 11,590,286	6.74%
IP Sub (323)	\$ 58,339,495	\$ 60,561,989	\$ 2,222,494	3.81%	\$ 61,458,983	\$ 3,119,488	5.35%
IP Tran (324)	\$ 19,248,087	\$ 19,343,147	\$ 95,060	0.49%	\$ 19,654,119	\$ 406,032	2.11%
FW SL (525)	\$ 759,597	\$ 702,214	\$ (57,383)	-7.55%	\$ 759,538	\$ (59)	-0.01%
ECLS (530)	\$ 3,439,112	\$ 3,389,231	\$ (49,881)	-1.45%	\$ 3,439,237	\$ 125	0.00%
SLC (531)	\$ 154,860	\$ 148,053	\$ (6,807)	-4.40%	\$ 154,860	\$ 0	0.00%
SLS (533)	\$ 370,975	\$ 363,848	\$ (7,127)	-1.92%	\$ 370,820	\$ (155)	-0.04%
SLCM (733, 734, 735)	\$ 420,955	\$ 398,947	\$ (22,008)	-5.23%	\$ 421,015	\$ 60	0.01%
OL (090 - 121)	\$ 6,464,538	\$ 6,252,156	\$ (212,383)	-3.29%	\$ 6,464,535	\$ (3)	0.00%
WSS Sec (545)	\$ 6,296,020	\$ 6,857,767	\$ 561,747	8.92%	\$ 6,971,079	\$ 675,059	10.72%
WSS TOD (547)	\$ 487,954	\$ 535,150	\$ 47,196	9.67%	\$ 544,730	\$ 56,775	11.64%
WSS Pri (546)	\$ 4,031,420	\$ 4,330,384	\$ 298,964	7.42%	\$ 4,412,323	\$ 380,904	9.45%
WSS Sub (542)	\$ 682,742	\$ 702,920	\$ 20,179	2.96%	\$ 718,605	\$ 35,863	5.25%
EHG (208)	\$ 679,665	\$ 727,689	\$ 48,024	7.07%	\$ 743,510	\$ 63,844	9.39%
IS (213)	\$ 261,785	\$ 255,130	\$ (6,654)	-2.54%	\$ 261,780	\$ (5)	0.00%
MS (543, 544)	\$ 3,056,352	\$ 3,160,078	\$ 103,726	3.39%	\$ 3,222,511	\$ 166,159	5.44%
Interruptible - Firm Portion	\$ 20,597,491	\$ 22,252,153	\$ 1,654,662	8.03%	\$ 22,568,438	\$ 1,970,947	9.57%
Total Indiana Firm Revenues	\$ 1,504,643,102	\$ 1,575,362,923	\$ 70,719,821	4.70%	\$ 1,606,390,746	\$ 101,747,644	6.76%
Interruptible - Jurisdictional	\$ 100,901,967	\$ 103,231,928	\$ 2,329,961	2.31%	\$ 103,543,123	\$ 2,641,156	2.62%
Total	\$ 1,605,545,069	\$ 1,678,594,851	\$ 73,049,782	4.55%	\$ 1,709,933,869	\$ 104,388,800	6.50%

INDIANA MICHIGAN POWER COMPANY - INDIANA
 TEST YEAR ENDED DECEMBER 31, 2022
 BASE AND RIDER REVENUE SUMMARY

<u>Description</u> (1)	Current Indiana Jurisdictional <u>Revenue</u> (2)	Proposed Indiana Jurisdictional <u>Revenue</u> (3)	Change in Jurisdictional <u>Revenue</u> (4) = (3) - (2)
Base Revenue	\$ 1,312,316,436	\$ 1,468,550,257	\$ 156,233,821
Fuel Cost Adjustment Rider	\$ 1,646,697	\$ -	\$ (1,646,697)
OSS & PJM Cost Rider	\$ 288,000,774	\$ 265,316,319	\$ (22,684,455)
DSM Rider	\$ 18,155,471	\$ 9,872,614	\$ (8,282,857)
Life Cycle Management Rider	\$ 4,556,275	\$ 139,448	\$ (4,416,827)
Tax Rider	\$ 15,093,489	\$ (23,993,668)	\$ (39,087,157)
Solar Power Rider	\$ 1,959,758	\$ 2,222,321	\$ 262,563
Environmental Cost Rider	\$ (9,067,145)	\$ -	\$ 9,067,145
Resource Adequacy Rider	\$ (9,769,523)	\$ (12,173,422)	\$ (2,403,899)
Phase-In Rider	\$ (17,347,163)	\$ -	\$ 17,347,163
Total including Juris IRP	\$ 1,605,545,069	\$ 1,709,933,869	\$ 104,388,800 6.50%

INDIANA MICHIGAN POWER COMPANY - INDIANA
 TEST YEAR ENDED DECEMBER 31, 2022
 PROFORMA RATE SUMMARY

Tariff	Phase-in Rate Credit
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$ (15,845,743)
RS TOD/OPES (030, 032, 034, 036)	\$ (99,275)
RS TOD2 (021)	\$ (4,126)
GS Sec (211, 212, 215, 218, 281)	\$ (3,430,490)
GS LMTOD (223, 225)	\$ (8,079)
GS TOD 2 (221, 282)	\$ (43)
GS Unmetered (204, 214)	\$ (1,383)
GS TOD Sec (229)	\$ (111,701)
GS TOD Pri (227)	\$ (1)
GS Pri (217)	\$ (121,278)
GS Sub (236)	\$ (13,153)
GS Tran (239)	\$ (3,341)
LGS Sec (240, 242)	\$ (5,590,847)
LGS LMTOD (251)	\$ (22,198)
LGS TOD Sec (253)	\$ (127,031)
LGS TOD Pri (255)	\$ (917)
LGS Pri (244, 246)	\$ (339,095)
LGS Sub (248)	\$ (6,358)
P Sec (327)	\$ (679,125)
P Pri (322)	\$ (2,438,414)
P Sub (323)	\$ (896,994)
P Tran (324)	\$ (310,972)
FW SL (525)	\$ (57,324)
ECLS (530)	\$ (50,005)
SLC (531)	\$ (6,808)
SLS (533)	\$ (6,972)
SLCM (733, 734, 735)	\$ (22,068)
OL (090 - 121)	\$ (212,380)
WSS Sec (545)	\$ (113,312)
WSS TOD (547)	\$ (9,580)
WSS Pri (546)	\$ (81,939)
WSS Sub (542)	\$ (15,685)
EHG (208)	\$ (15,820)
IS (213)	\$ (6,649)
MS (543, 544)	\$ (62,432)
Subtotal	\$ (30,711,538)
Interruptible - Firm Portion	(\$316,285)
Interruptible - Jurisdictional	(\$311,195)
Total	\$ (31,339,018)
Revenue Target from WP-JLF-7	\$ (31,337,826)
Revenue Verification Difference	\$ (1,192)

INDIANA MICHIGAN POWER COMPANY
 INDIANA JURISDICTION
 TEST YEAR ENDED DECEMBER 31, 2022

Line No.	Class Description	Base Revenue	Fuel Cost Adj Rider	DSM Rider	OSS & PJM Cost Rider	Life Cycle Mgmt Rider	Tax Rider	Solar Power Rider	Env. Cost Rider	Resource Adeq Rider	Phase-In Rider	Present Revenue
1	RS	\$ 547,800,057	\$ 510,881	\$ 6,050,518	\$ 120,732,489	\$ 1,921,080	\$ 6,350,119	\$ 831,764	\$ (3,132,838)	\$ (4,129,266)	\$ (8,478,085)	\$ 668,456,718
2	RS TOD	\$ 2,983,939	\$ 3,201	\$ 37,759	\$ 756,399	\$ 12,036	\$ 39,784	\$ 5,211	\$ (19,627)	\$ (25,870)	\$ (53,116)	\$ 3,739,714
3	RS TOD 2	\$ 147,981	\$ 133	\$ 1,827	\$ 31,439	\$ 500	\$ 1,654	\$ 217	\$ (816)	\$ (1,075)	\$ (2,208)	\$ 179,652
4	Total Residential	\$ 550,931,977	\$ 514,214	\$ 6,090,103	\$ 121,520,327	\$ 1,933,616	\$ 6,391,557	\$ 837,192	\$ (3,153,281)	\$ (4,156,212)	\$ (8,533,408)	\$ 672,376,084
5	GS Sec	\$ 133,392,456	\$ 124,539	\$ 2,329,390	\$ 29,403,544	\$ 468,308	\$ 1,549,018	\$ 202,762	\$ (763,702)	\$ (1,006,604)	\$ (1,809,417)	\$ 163,890,293
6	GS LMTOD	\$ 308,186	\$ 389	\$ 7,338	\$ 91,843	\$ 1,463	\$ 4,838	\$ 633	\$ (2,385)	\$ (3,144)	\$ (5,652)	\$ 403,510
7	GS TOD 2	\$ 3,498	\$ 2	\$ 33	\$ 484	\$ 8	\$ 26	\$ 3	\$ (13)	\$ (17)	\$ (30)	\$ 3,995
8	GS Unmetered	\$ 89,018	\$ 67	\$ -	\$ 15,727	\$ 250	\$ 829	\$ 108	\$ (408)	\$ (538)	\$ (968)	\$ 104,085
9	GS TOD Sec	\$ 4,452,803	\$ 5,378	\$ 101,219	\$ 1,269,829	\$ 20,224	\$ 66,896	\$ 8,757	\$ (32,981)	\$ (43,471)	\$ (78,142)	\$ 5,770,513
10	GS TOD Pri	\$ 207	\$ 0	\$ 1	\$ 16	\$ 0	\$ 1	\$ 0	\$ (0)	\$ (1)	\$ (1)	\$ 223
11	GS Pri	\$ 2,991,317	\$ 3,372	\$ 51,776	\$ 796,082	\$ 12,679	\$ 41,939	\$ 5,490	\$ (20,677)	\$ (27,253)	\$ (48,989)	\$ 3,805,736
12	GS Sub	\$ 551,591	\$ 815	\$ 15,436	\$ 192,512	\$ 3,066	\$ 10,142	\$ 1,328	\$ (5,000)	\$ (6,590)	\$ (11,847)	\$ 751,453
20	GS Tran	\$ 40,724	\$ 47	\$ 759	\$ 11,072	\$ 176	\$ 583	\$ 76	\$ (288)	\$ (379)	\$ (681)	\$ 52,090
13	Total GS	\$ 141,829,800	\$ 134,609	\$ 2,505,953	\$ 31,781,110	\$ 506,175	\$ 1,674,271	\$ 219,157	\$ (825,454)	\$ (1,087,998)	\$ (1,955,726)	\$ 174,781,897
14	LGS Sec	\$ 227,528,180	\$ 300,988	\$ 4,331,025	\$ 54,535,398	\$ 868,170	\$ 2,848,946	\$ 370,869	\$ (1,852,780)	\$ (1,854,343)	\$ (3,206,965)	\$ 283,869,487
15	LGS LMTOD	\$ 803,040	\$ 1,069	\$ 17,030	\$ 191,836	\$ 3,048	\$ 10,035	\$ 1,307	\$ (6,599)	\$ (6,528)	\$ (10,839)	\$ 1,003,400
16	LGS TOD Sec	\$ 6,115,502	\$ 8,047	\$ 116,213	\$ 1,099,642	\$ 17,369	\$ 56,998	\$ 7,420	\$ (49,704)	\$ (37,099)	\$ (64,244)	\$ 7,270,143
17	LGS TOD Pri	\$ 42,953	\$ 56	\$ 949	\$ 7,935	\$ 125	\$ 412	\$ 54	\$ (348)	\$ (268)	\$ (464)	\$ 51,404
18	LGS Pri	\$ 12,865,870	\$ 19,059	\$ 275,117	\$ 3,258,864	\$ 51,805	\$ 170,001	\$ 22,130	\$ (117,415)	\$ (110,652)	\$ (191,410)	\$ 16,243,371
19	LGS Sub	\$ 242,569	\$ 432	\$ 6,166	\$ 60,189	\$ 951	\$ 3,122	\$ 406	\$ (2,665)	\$ (2,032)	\$ (3,518)	\$ 203,619
21	Total LGS	\$ 247,598,115	\$ 329,651	\$ 4,746,500	\$ 59,153,864	\$ 941,468	\$ 3,089,513	\$ 402,186	\$ (2,029,510)	\$ (2,010,922)	\$ (3,477,441)	\$ 308,743,424
22	IP Sec	\$ 41,121,616	\$ 57,980	\$ 666,166	\$ 10,112,158	\$ 153,685	\$ 528,963	\$ 65,525	\$ (358,205)	\$ (328,815)	\$ (418,412)	\$ 51,600,660
23	IP Pri	\$ 134,834,168	\$ 215,653	\$ 2,285,860	\$ 35,844,169	\$ 544,094	\$ 1,872,694	\$ 231,978	\$ (1,332,950)	\$ (1,164,107)	\$ (1,481,570)	\$ 171,849,989
24	IP Sub	\$ 44,764,502	\$ 84,636	\$ 748,504	\$ 13,264,259	\$ 201,025	\$ 691,901	\$ 85,708	\$ (523,424)	\$ (430,100)	\$ (457,516)	\$ 58,339,495
25	IP Tran	\$ 14,462,351	\$ 24,197	\$ 280,362	\$ 4,630,023	\$ 70,522	\$ 242,728	\$ 30,068	\$ (149,340)	\$ (150,885)	\$ (191,939)	\$ 19,248,087
26	Total IP	\$ 235,182,638	\$ 382,466	\$ 3,960,891	\$ 63,850,609	\$ 969,326	\$ 3,336,285	\$ 413,279	\$ (2,363,919)	\$ (2,073,907)	\$ (2,639,437)	\$ 301,538,231
27	FW SL	\$ 726,965	\$ 2,723	\$ 40,667	\$ 41,367	\$ 495	\$ 1,620	\$ 180	\$ (16,970)	\$ (1,035)	\$ (36,416)	\$ 759,597
28	ECLS	\$ 3,410,644	\$ 2,376	\$ 35,477	\$ 36,086	\$ 432	\$ 1,414	\$ 157	\$ (14,803)	\$ (903)	\$ (31,766)	\$ 3,439,112
29	SLC	\$ 150,990	\$ 323	\$ 4,824	\$ 4,913	\$ 59	\$ 192	\$ 21	\$ (2,015)	\$ (123)	\$ (4,325)	\$ 154,860
30	SLS	\$ 367,006	\$ 331	\$ 4,946	\$ 5,031	\$ 60	\$ 197	\$ 22	\$ (2,064)	\$ (126)	\$ (4,429)	\$ 370,975
31	SLCM	\$ 408,397	\$ 1,048	\$ 15,651	\$ 15,925	\$ 191	\$ 624	\$ 69	\$ (6,533)	\$ (399)	\$ (14,019)	\$ 420,955
32	Total SL	\$ 5,064,001	\$ 6,802	\$ 101,567	\$ 103,321	\$ 1,237	\$ 4,047	\$ 450	\$ (42,385)	\$ (2,586)	\$ (90,954)	\$ 5,145,499
33	OL	\$ 6,549,214	\$ 4,640	\$ -	\$ 68,569	\$ 805	\$ 2,608	\$ 345	\$ (28,916)	\$ (1,687)	\$ (131,040)	\$ 6,464,538
34	WSS Sec	\$ 5,150,113	\$ 8,118	\$ 114,758	\$ 1,090,388	\$ 16,973	\$ 56,757	\$ 7,313	\$ (50,316)	\$ (36,496)	\$ (61,587)	\$ 6,296,020
35	WSS TOD	\$ 390,778	\$ 686	\$ 10,002	\$ 92,183	\$ 1,435	\$ 4,798	\$ 618	\$ (4,254)	\$ (3,085)	\$ (5,207)	\$ 487,954
36	WSS Pri	\$ 3,225,101	\$ 5,870	\$ 60,664	\$ 788,492	\$ 12,274	\$ 41,043	\$ 5,288	\$ (36,385)	\$ (26,391)	\$ (44,535)	\$ 4,031,420
37	WSS Sub	\$ 528,132	\$ 1,124	\$ 11,879	\$ 150,931	\$ 2,349	\$ 7,856	\$ 1,012	\$ (6,965)	\$ (5,052)	\$ (8,525)	\$ 682,742
38	Total WSS	\$ 9,294,125	\$ 15,798	\$ 197,302	\$ 2,121,993	\$ 33,032	\$ 110,454	\$ 14,231	\$ (97,920)	\$ (71,025)	\$ (119,854)	\$ 11,498,135
39	EHG	\$ 552,188	\$ 543	\$ 11,466	\$ 121,090	\$ 1,944	\$ 6,372	\$ 837	\$ (3,335)	\$ (4,131)	\$ (7,307)	\$ 679,665
40	IS	\$ 243,653	\$ 151	\$ 1,458	\$ 19,956	\$ 313	\$ 1,037	\$ 140	\$ (933)	\$ (668)	\$ (3,323)	\$ 261,785
41	MS	\$ 2,451,407	\$ 2,675	\$ 50,083	\$ 579,136	\$ 9,219	\$ 30,465	\$ 3,979	\$ (16,470)	\$ (19,764)	\$ (34,378)	\$ 3,056,352
42	IRP Firm	\$ 16,169,140	\$ 36,520	\$ 210,563	\$ 4,407,480	\$ 66,244	\$ 228,002	\$ 28,243	\$ (226,334)	\$ (141,731)	\$ (180,636)	\$ 20,597,491
43	IRP Interruptible *	\$ 138,588,991	\$ 314,260	\$ 373,134	\$ 6,049,007	\$ 119,256	\$ 309,606	\$ 50,957	\$ (400,973)	\$ (255,291)	\$ (245,664)	\$ 144,903,284
44	Total IRP	\$ 154,758,131	\$ 350,780	\$ 583,697	\$ 10,456,487	\$ 185,500	\$ 537,608	\$ 79,201	\$ (627,307)	\$ (397,021)	\$ (426,300)	\$ 165,500,775
45	Total Indiana	\$ 1,354,455,249	\$ 1,742,330	\$ 18,269,020	\$ 289,776,462	\$ 4,582,635	\$ 15,184,216	\$ 1,970,997	\$ (9,189,432)	\$ (9,825,921)	\$ (17,419,170)	\$ 1,649,546,386
46	Juris IRP	\$ 96,450,178	\$ 218,627	\$ 259,584	\$ 4,273,319	\$ 92,896	\$ 218,879	\$ 39,719	\$ (278,686)	\$ (198,893)	\$ (173,656)	\$ 100,901,967
47	Non-Juris IRP	\$ 42,138,813	\$ 95,633	\$ 113,549	\$ 1,775,688	\$ 26,360	\$ 90,727	\$ 11,239	\$ (122,287)	\$ (56,398)	\$ (72,007)	\$ 44,001,317
48	Indiana Juris	\$ 1,312,316,436	\$ 1,646,697	\$ 18,155,471	\$ 288,000,774	\$ 4,556,275	\$ 15,093,489	\$ 1,959,758	\$ (9,067,145)	\$ (9,769,523)	\$ (17,347,163)	\$ 1,605,545,069

*IRP Interruptible is not jurisdictionalized

INDIANA MICHIGAN POWER COMPANY
 INDIANA JURISDICTION
 TEST YEAR ENDED DECEMBER 31, 2022

Line No.	Class Description	Base Revenue	Fuel Cost Adj Rider	DSM Rider	OSS & PJM Cost Rider	Life Cycle Mgmt Rider	Tax Rider	Solar Power Rider	Env. Cost Rider	Resource Adeq Rider	Phase-In Rider	Proposed Revenue	Revenue Increase	Percent Increase
1	RS	\$ 613,711,142	\$ -	\$ 4,943,910	\$ 108,640,240	\$ 54,888	\$ (9,710,954)	\$ 903,541	\$ -	\$ (4,977,919)	\$ -	\$ 713,564,848	\$ 45,108,130	6.75%
2	RS TOD	\$ 3,352,254	\$ -	\$ 30,853	\$ 680,640	\$ 344	\$ (60,840)	\$ 5,661	\$ -	\$ (31,187)	\$ -	\$ 3,977,724	\$ 238,010	6.36%
3	RS TOD 2	\$ 168,533	\$ -	\$ 1,493	\$ 28,290	\$ 14	\$ (2,529)	\$ 235	\$ -	\$ (1,296)	\$ -	\$ 194,741	\$ 15,089	8.40%
4	Total Residential	\$ 617,231,929	\$ -	\$ 4,976,255	\$ 109,349,170	\$ 55,246	\$ (9,774,322)	\$ 909,437	\$ -	\$ (5,010,403)	\$ -	\$ 717,737,312	\$ 45,361,228	6.75%
5	GS Sec	\$ 146,302,446	\$ -	\$ 845,486	\$ 31,057,831	\$ 17,466	\$ (2,752,831)	\$ 258,108	\$ -	\$ (1,410,862)	\$ -	\$ 174,317,644	\$ 10,427,351	6.36%
6	GS LMTOD	\$ 361,352	\$ -	\$ 2,663	\$ 71,502	\$ 39	\$ (6,449)	\$ 604	\$ -	\$ (3,305)	\$ -	\$ 426,407	\$ 22,898	5.67%
7	GS TOD 2	\$ 3,920	\$ -	\$ 12	\$ 377	\$ 0	\$ (34)	\$ 3	\$ -	\$ (17)	\$ -	\$ 4,261	\$ 266	6.66%
8	GS Unmetered	\$ 102,595	\$ -	\$ -	\$ 12,244	\$ 7	\$ (1,104)	\$ 103	\$ -	\$ (566)	\$ -	\$ 113,279	\$ 9,194	8.83%
9	GS TOD Sec	\$ 5,175,004	\$ -	\$ 36,737	\$ 988,598	\$ 533	\$ (89,165)	\$ 8,356	\$ -	\$ (45,694)	\$ -	\$ 6,074,369	\$ 303,857	5.27%
10	GS TOD Pri	\$ 247	\$ -	\$ 0	\$ 12	\$ 0	\$ (1)	\$ 0	\$ -	\$ (1)	\$ -	\$ 258	\$ 35	15.49%
11	GS Pri	\$ 3,043,365	\$ -	\$ 18,835	\$ 1,115,581	\$ 651	\$ (97,685)	\$ 9,163	\$ -	\$ (50,069)	\$ -	\$ 4,039,841	\$ 234,105	6.15%
12	GS Sub	\$ 515,620	\$ -	\$ 5,602	\$ 113,144	\$ 70	\$ (10,430)	\$ 978	\$ -	\$ (5,346)	\$ -	\$ 619,638	\$ (131,815)	-17.54%
20	GS Tran	\$ 37,260	\$ -	\$ 276	\$ 31,536	\$ 18	\$ (2,708)	\$ 254	\$ -	\$ (1,388)	\$ -	\$ 65,247	\$ 13,158	25.26%
13	Total GS	\$ 155,541,808	\$ -	\$ 909,612	\$ 33,390,825	\$ 18,784	\$ (2,960,408)	\$ 277,571	\$ -	\$ (1,517,248)	\$ -	\$ 185,660,945	\$ 10,879,048	6.22%
14	LGS Sec	\$ 261,540,842	\$ -	\$ 1,851,172	\$ 48,788,598	\$ 29,442	\$ (4,448,153)	\$ 417,205	\$ -	\$ (2,279,908)	\$ -	\$ 305,899,199	\$ 22,029,712	7.76%
15	LGS LMTOD	\$ 922,694	\$ -	\$ 7,137	\$ 196,465	\$ 106	\$ (17,720)	\$ 1,661	\$ -	\$ (9,081)	\$ -	\$ 1,101,263	\$ 97,863	9.75%
16	LGS TOD Sec	\$ 7,220,409	\$ -	\$ 48,706	\$ 1,089,729	\$ 675	\$ (100,674)	\$ 9,443	\$ -	\$ (51,602)	\$ -	\$ 8,216,687	\$ 946,544	13.02%
17	LGS TOD Pri	\$ 47,401	\$ -	\$ 398	\$ 7,895	\$ 5	\$ (727)	\$ 68	\$ -	\$ (373)	\$ -	\$ 54,667	\$ 3,263	6.35%
18	LGS Pri	\$ 14,616,925	\$ -	\$ 116,759	\$ 2,947,037	\$ 1,799	\$ (269,535)	\$ 25,282	\$ -	\$ (138,153)	\$ -	\$ 17,300,114	\$ 1,056,743	6.51%
19	LGS Sub	\$ 257,073	\$ -	\$ 2,654	\$ 53,832	\$ 34	\$ (5,024)	\$ 471	\$ -	\$ (2,575)	\$ -	\$ 306,466	\$ 846	0.28%
21	Total LGS	\$ 284,605,346	\$ -	\$ 2,026,826	\$ 53,083,556	\$ 32,060	\$ (4,841,833)	\$ 454,131	\$ -	\$ (2,481,690)	\$ -	\$ 332,878,395	\$ 24,134,971	7.82%
22	IP Sec	\$ 46,141,287	\$ -	\$ 268,866	\$ 9,281,365	\$ 4,380	\$ (847,592)	\$ 76,656	\$ -	\$ (417,225)	\$ -	\$ 54,507,737	\$ 2,907,077	5.63%
23	IP Pri	\$ 153,602,873	\$ -	\$ 929,030	\$ 33,152,428	\$ 15,704	\$ (3,038,760)	\$ 274,823	\$ -	\$ (1,495,824)	\$ -	\$ 183,440,275	\$ 11,590,286	6.74%
24	IP Sub	\$ 50,619,486	\$ -	\$ 304,589	\$ 12,082,334	\$ 5,763	\$ (1,115,123)	\$ 100,851	\$ -	\$ (548,917)	\$ -	\$ 61,458,983	\$ 3,119,488	5.35%
25	IP Tran	\$ 15,782,933	\$ -	\$ 111,279	\$ 4,303,947	\$ 2,013	\$ (389,534)	\$ 35,229	\$ -	\$ (191,747)	\$ -	\$ 19,654,113	\$ 406,032	2.11%
26	Total IP	\$ 266,146,578	\$ -	\$ 1,613,763	\$ 58,830,074	\$ 27,861	\$ (5,391,009)	\$ 487,559	\$ -	\$ (2,653,714)	\$ -	\$ 319,061,112	\$ 18,022,882	5.99%
27	FW SL	\$ 764,551	\$ -	\$ 17,044	\$ (20,188)	\$ -	\$ (1,305)	\$ 113	\$ -	\$ (675)	\$ -	\$ 759,538	\$ (59)	-0.01%
28	ECLS	\$ 3,443,608	\$ -	\$ 14,869	\$ (17,611)	\$ -	\$ (1,139)	\$ 98	\$ -	\$ (589)	\$ -	\$ 3,439,237	\$ 125	0.00%
29	SLC	\$ 155,458	\$ -	\$ 2,022	\$ (2,398)	\$ -	\$ (155)	\$ 13	\$ -	\$ (80)	\$ -	\$ 154,860	\$ 0	0.00%
30	SLS	\$ 371,430	\$ -	\$ 2,073	\$ (2,455)	\$ -	\$ (159)	\$ 14	\$ -	\$ (82)	\$ -	\$ 370,820	\$ (155)	-0.04%
31	SLCM	\$ 422,946	\$ -	\$ 6,560	\$ (7,772)	\$ -	\$ (503)	\$ 43	\$ -	\$ (260)	\$ -	\$ 421,015	\$ 60	0.01%
32	Total SL	\$ 5,157,992	\$ -	\$ 42,567	\$ (50,424)	\$ -	\$ (3,260)	\$ 281	\$ -	\$ (1,686)	\$ -	\$ 5,145,470	\$ (29)	0.00%
33	OL	\$ 6,502,961	\$ -	\$ -	\$ (35,358)	\$ -	\$ (2,148)	\$ 192	\$ -	\$ (1,112)	\$ -	\$ 6,464,535	\$ (3)	0.00%
34	WSS Sec	\$ 5,996,879	\$ -	\$ 48,112	\$ 1,065,498	\$ 604	\$ (98,687)	\$ 9,258	\$ -	\$ (50,585)	\$ -	\$ 6,971,079	\$ 675,059	10.72%
35	WSS TOD	\$ 462,245	\$ -	\$ 4,192	\$ 90,079	\$ 51	\$ (8,343)	\$ 783	\$ -	\$ (4,276)	\$ -	\$ 544,730	\$ 56,775	11.64%
36	WSS Pri	\$ 3,717,108	\$ -	\$ 25,534	\$ 770,493	\$ 437	\$ (71,364)	\$ 6,695	\$ -	\$ (36,579)	\$ -	\$ 4,412,323	\$ 380,904	9.45%
37	WSS Sub	\$ 585,418	\$ -	\$ 4,998	\$ 147,485	\$ 84	\$ (13,660)	\$ 1,282	\$ -	\$ (7,002)	\$ -	\$ 718,605	\$ 35,863	5.25%
38	Total WSS	\$ 10,761,650	\$ -	\$ 82,836	\$ 2,073,555	\$ 1,175	\$ (192,054)	\$ 18,017	\$ -	\$ (98,442)	\$ -	\$ 12,646,737	\$ 1,148,602	9.99%
39	EHG	\$ 632,564	\$ -	\$ 4,161	\$ 122,173	\$ 54	\$ (10,880)	\$ 1,026	\$ -	\$ (5,589)	\$ -	\$ 743,510	\$ 63,844	9.39%
40	IS	\$ 239,708	\$ -	\$ 529	\$ 24,720	\$ 12	\$ (2,249)	\$ 211	\$ -	\$ (1,152)	\$ -	\$ 261,780	\$ (5)	0.00%
41	MS	\$ 2,739,135	\$ -	\$ 20,990	\$ 529,571	\$ 287	\$ (47,554)	\$ 4,444	\$ -	\$ (24,363)	\$ -	\$ 3,222,511	\$ 166,159	5.44%
42	IRP Firm	\$ 18,901,144	\$ -	\$ 87,268	\$ 4,124,046	\$ 2,013	\$ (389,521)	\$ 35,228	\$ -	\$ (191,741)	\$ -	\$ 22,568,438	\$ 1,970,947	9.57%
43	IRP Interruptible *	\$ 143,819,847	\$ -	\$ 154,962	\$ 5,466,196	\$ 2,766	\$ (535,292)	\$ 48,411	\$ -	\$ (283,497)	\$ -	\$ 148,693,394	\$ 3,790,110	2.62%
44	Total IRP	\$ 162,720,991	\$ -	\$ 242,230	\$ 9,590,243	\$ 4,779	\$ (924,813)	\$ 83,639	\$ -	\$ (455,237)	\$ -	\$ 171,261,832	\$ 5,761,057	3.48%
45	Total Indiana	\$ 1,512,280,664	\$ -	\$ 9,919,771	\$ 266,908,106	\$ 140,259	\$ (24,150,530)	\$ 2,236,508	\$ -	\$ (12,250,637)	\$ -	\$ 1,755,084,140	\$ 105,537,754	6.40%
46	Juris IRP	\$ 100,089,440	\$ -	\$ 107,805	\$ 3,874,409	\$ 1,956	\$ (378,430)	\$ 34,225	\$ -	\$ (186,282)	\$ -	\$ 103,543,123	\$ 2,641,156	2.62%
47	Non-Juris IRP	\$ 43,730,407	\$ -	\$ 47,157	\$ 1,591,787.04	\$ 811	\$ (156,862)	\$ 14,186	\$ -	\$ (77,215.0)	\$ -	\$ 45,150,271	\$ 1,148,954	2.61%
48	Indiana Juris	\$ 1,468,550,257	\$ -	\$ 9,872,613	\$ 265,316,319	\$ 139,448	\$ (23,993,668)	\$ 2,222,321	\$ -	\$ (12,173,422)	\$ -	\$ 1,709,933,869	\$ 104,388,800	6.50%

*IRP Interruptible is not jurisdictionalized

INDIANA MICHIGAN POWER COMPANY
 INDIANA JURISDICTION
 TEST YEAR ENDED DECEMBER 31, 2022

Line No.	Class Description	Metered Energy	Current Billing Energy	Proposed Billing Energy	No. of Customers	No. of Bills
1	RS	4,222,153,829	4,222,153,829	4,222,153,829	4,903,989	4,868,440
2	RS TOD	26,452,128	26,452,128	26,452,128	17,553	17,477
3	RS TOD 2	1,099,470	1,099,470	1,099,470	1,636	1,625
4	Total Residential	4,249,705,427	4,249,705,427	4,249,705,427	4,923,178	4,887,542
5	GS Sec	1,029,313,784	1,029,247,554	1,029,247,554	598,209	596,292
6	GS LMTOD	3,214,893	3,214,893	3,214,893	1,241	1,240
7	GS TOD 2	16,955	16,955	16,955	28	28
8	GS Unmetered	550,524	550,524	550,524	2,807	3,091
9	GS TOD Sec	44,452,316	44,449,361	44,449,361	19,036	18,975
10	GS TOD Pri	553	553	553	1	1
11	GS Pri	27,865,895	27,866,219	27,866,219	564	563
12	GS Sub	6,738,717	6,738,742	6,738,742	48	48
20	GS Tran	387,555	387,555	387,555	24	23
13	Total GS	1,112,541,192	1,112,472,356	1,112,472,356	621,958	620,261
14	LGS Sec	2,536,925,235	2,487,504,788	2,536,755,288	57,667	57,629
15	LGS LMTOD	8,833,465	8,833,465	8,833,465	568	567
16	LGS TOD Sec	66,503,602	66,503,602	66,503,602	6,031	6,007
17	LGS TOD Pri	465,405	465,405	465,405	12	12
18	LGS Pri	159,497,000	157,514,748	159,501,965	1,080	1,079
19	LGS Sub	3,663,256	3,566,907	3,663,256	12	12
21	Total LGS	2,775,887,963	2,724,388,915	2,775,722,981	65,370	65,306
22	IP Sec	493,611,326	479,177,550	493,018,114	891	890
23	IP Pri	1,844,949,386	1,782,256,210	1,844,949,386	1,649	1,647
24	IP Sub	722,738,046	699,468,909	723,349,878	228	227
25	IP Tran	202,170,793	199,973,775	202,357,518	72	72
26	Total IP	3,263,469,551	3,160,876,444	3,263,674,896	2,840	2,836
27	FW SL	22,506,643	22,506,643	22,506,643	12	0
28	ECLS	19,633,062	19,633,062	19,633,062	1,347	0
29	SLC	2,672,813	2,672,813	2,672,813	1,478	0
30	SLS	2,737,356	2,737,356	2,737,356	460	0
31	SLCM	8,664,180	8,664,180	8,664,180	9,509	9,506
32	Total SL	56,214,054	56,214,054	56,214,054	12,806	9,506
33	OL	38,349,500	38,349,500	38,349,500	0	0
34	WSS Sec	67,636,445	67,088,410	67,088,410	5,063	5,059
35	WSS TOD	5,671,744	5,671,744	5,671,744	48	48
36	WSS Pri	49,420,825	48,513,602	48,513,602	169	169
37	WSS Sub	9,333,155	9,286,324	9,286,324	65	65
38	Total WSS	132,062,169	130,560,080	130,560,080	5,345	5,341
39	EHG	4,489,291	4,489,291	4,489,291	1,623	1,623
40	IS	1,248,480	1,248,480	1,248,480	803	420
41	MS	22,107,814	22,107,814	22,107,814	3,679	3,680
42	IRP Firm	315,617,856	301,821,230	315,617,856	60	60
43	IRP Interruptible *	2,623,738,813	2,597,189,866	2,622,786,630	24	12
44	Total IRP	2,939,356,669	2,899,011,096	2,938,404,486	84	72
45	Total Indiana	14,595,432,110	14,399,423,457	14,592,949,365	5,637,686	5,596,587
46	Juris IRP					
47	Non-Juris IRP					
48	Indiana Juris					

*IRP Interruptible is not jurisdictionalized

RESIDENTIAL SERVICE (011, 012, 013, 014, 015, 016, 017, 038, 039, 045, 046, 047, 051, 052, 053, 054, 063)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
<u>Billing kWh</u>								
All kWh	4,173,121,801			4,173,121,801				
First 900 kWh	3,078,510,192	\$0.11482	\$ 353,466,374	3,078,510,192	\$0.12405	\$ 381,904,101	\$0.12405	\$ 381,904,101
Over 900 kWh	1,094,611,609	\$0.10809	\$ 118,316,569	1,094,611,609	\$0.11932	\$ 130,609,057	\$0.11932	\$ 130,609,057
Storage Water Heating kWh	40,790,728	\$0.05188	\$ 2,116,223	40,790,728	\$0.07173	\$ 2,925,919	\$0.07173	\$ 2,925,919
Metered kWh	4,213,912,529			4,213,912,529				
Customer Charge	4,858,689	\$15.00	\$ 72,880,336	4,858,689	\$20.00	\$ 97,173,781	\$20.00	\$ 97,173,781
Cogen Customer Charge	12	\$2.40	\$ 29	12	\$1.05	\$ 13	\$1.05	\$ 13
Number of Customers	4,894,238			4,894,238				
Employee Discount - All kWh	13,927,148			13,927,148				
First 900 kWh	10,225,464	-\$0.00998	\$ (102,050)	10,225,464	-\$0.00998	\$ (102,050)	-\$0.00998	\$ (102,050)
Over 900 kWh	3,701,684	-\$0.00998	\$ (36,943)	3,701,684	-\$0.00998	\$ (36,943)	-\$0.00998	\$ (36,943)
Employee Discount - Storage Water Htg	594,396	-\$0.00460	\$ (2,734)	594,396	-\$0.00579	\$ (3,442)	-\$0.00579	\$ (3,442)
EZ Bill Revenues								
Billing kWh	8,241,300		\$ 1,162,254	8,241,300		\$ 1,240,706		\$ 1,240,706
Metered kWh	8,241,300			8,241,300				
Number of Customers	9,751			9,751				
Number of Bills	9,751			9,751				
Fuel			\$ 510,881					
Subtotal			\$ 548,310,938			\$ 613,711,142		\$ 613,711,142
DSM/EE Program Cost Rider - Non-Opt Out **	3,980,603,644	\$0.001520	\$ 6,050,518	3,980,603,644	\$0.001242	\$ 4,943,910	\$0.001242	\$ 4,943,910
Off-System Sales & PJM Cost Rider	4,222,153,829	\$0.028595	\$ 120,732,489	4,222,153,829	\$0.025731	\$ 108,640,240	\$0.025731	\$ 108,640,240
Life Cycle Management Rider	4,222,153,829	\$0.000455	\$ 1,921,080	4,222,153,829	\$0.000013	\$ 54,888	\$0.000013	\$ 54,888
Tax Rider	4,222,153,829	\$0.001504	\$ 6,350,119	4,222,153,829	-\$0.002300	\$ (9,710,954)	-\$0.002300	\$ (9,710,954)
Solar Power Rider	4,222,153,829	\$0.000197	\$ 831,764	4,222,153,829	\$0.000214	\$ 903,541	\$0.000214	\$ 903,541
Environmental Cost Rider	4,222,153,829	-\$0.000742	\$ (3,132,838)	4,222,153,829	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	4,222,153,829	-\$0.000978	\$ (4,129,266)	4,222,153,829	-\$0.001179	\$ (4,977,919)	-\$0.001179	\$ (4,977,919)
Phase in Rate	4,222,153,829	-\$0.002008	\$ (8,478,085)	4,222,153,829	-\$0.003753	\$ (15,845,743)	\$0.000000	\$ -
Total			\$ 668,456,718			\$ 697,719,104		\$ 713,564,848

** DSM/EE Billing determinants for all tariff classes are per Cause No. 45285 (2022 plan year billing determinants).

RESIDENTIAL TIME-OF-DAY/OFF PEAK ENERGY STORAGE SERVICE (030, 032, 034, 036)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
<u>Billing kWh</u>								
On-peak kWh	9,485,623	\$0.19211	\$ 1,822,283	9,485,623	\$0.18855	\$ 1,788,514	\$0.18855	\$ 1,788,514
Off-peak kWh	16,966,505	\$0.05188	\$ 880,222	16,966,505	\$0.07173	\$ 1,217,007	\$0.07173	\$ 1,217,007
Metered kWh	26,452,128			26,452,128				
Customer Charge	17,477	\$16.50	\$ 288,371	17,477	\$20.25	\$ 353,909	\$20.25	\$ 353,909
Number of Customers	17,553			17,553				
Employee Discount - On-peak	250,561	-\$0.01702	\$ (4,265)	250,561	-\$0.01522	\$ (3,814)	-\$0.01522	\$ (3,814)
Employee Discount - Off-peak	580,884	-\$0.00460	\$ (2,672)	580,884	-\$0.00579	\$ (3,363)	-\$0.00579	\$ (3,363)
Fuel			\$ 3,201					
Subtotal			\$ 2,987,140			\$ 3,352,254		\$ 3,352,254
DSM/EE Program Cost Rider - Non-Opt Out	24,841,210	\$0.001520	\$ 37,759	24,841,210	\$0.001242	\$ 30,853	\$0.001242	\$ 30,853
Off-System Sales & PJM Cost Rider	26,452,128	\$0.028595	\$ 756,399	26,452,128	\$0.025731	\$ 680,640	\$0.025731	\$ 680,640
Life Cycle Management Rider	26,452,128	\$0.000455	\$ 12,036	26,452,128	\$0.000013	\$ 344	\$0.000013	\$ 344
Tax Rider	26,452,128	\$0.001504	\$ 39,784	26,452,128	-\$0.002300	\$ (60,840)	-\$0.002300	\$ (60,840)
Solar Power Rider	26,452,128	\$0.000197	\$ 5,211	26,452,128	\$0.000214	\$ 5,661	\$0.000214	\$ 5,661
Environmental Cost Rider	26,452,128	-\$0.000742	\$ (19,627)	26,452,128	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	26,452,128	-\$0.000978	\$ (25,870)	26,452,128	-\$0.001179	\$ (31,187)	-\$0.001179	\$ (31,187)
Phase in Rate	26,452,128	-\$0.002008	\$ (53,116)	26,452,128	-\$0.003753	\$ (99,275)	\$0.000000	\$ -
Total			\$ 3,739,714			\$ 3,878,449		\$ 3,977,724

EXPERIMENTAL RESIDENTIAL TIME-OF-DAY SERVICE (021,041)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (May-1, 2022 - Dec-31, 2022)</u>			<u>Proposed (As of Jan-1, 2023)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
<u>Billing kWh</u>								
High Cost Hours	73,714	\$0.33850	\$ 24,952	73,714	\$0.43396	\$ 31,989	\$0.43396	\$ 31,989
Low Cost Hours	1,025,756	\$0.09651	\$ 98,996	1,025,756	\$0.10176	\$ 104,381	\$0.10176	\$ 104,381
Metered kWh	1,099,470			1,099,470				
Customer Charge	1,625	\$15.00	\$ 24,375	1,625	\$20.00	\$ 32,500	\$20.00	\$ 32,500
Number of Customers	1,636			1,636				
Employee Discount - High Cost Hours	1,354	-\$0.02999	\$ (41)	1,354	-\$0.03503	\$ (47)	-\$0.03503	\$ (47)
Employee Discount - Low Cost Hours	35,292	-\$0.00855	\$ (302)	35,292	-\$0.00821	\$ (290)	-\$0.00821	\$ (290)
Fuel			\$ 133					
Subtotal			\$ 148,114			\$ 168,533		\$ 168,533
DSM/EE Program Cost Rider - Non-Opt Out	1,201,994	\$0.001520	\$ 1,827	1,201,994	\$0.001242	\$ 1,493	\$0.001242	\$ 1,493
Off-System Sales & PJM Cost Rider	1,099,470	\$0.028595	\$ 31,439	1,099,470	\$0.025731	\$ 28,290	\$0.025731	\$ 28,290
Life Cycle Management Rider	1,099,470	\$0.000455	\$ 500	1,099,470	\$0.000013	\$ 14	\$0.000013	\$ 14
Tax Rider	1,099,470	\$0.001504	\$ 1,654	1,099,470	-\$0.002300	\$ (2,529)	-\$0.002300	\$ (2,529)
Solar Power Rider	1,099,470	\$0.000197	\$ 217	1,099,470	\$0.000214	\$ 235	\$0.000214	\$ 235
Environmental Cost Rider	1,099,470	-\$0.000742	\$ (816)	1,099,470	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	1,099,470	-\$0.000978	\$ (1,075)	1,099,470	-\$0.001179	\$ (1,296)	-\$0.001179	\$ (1,296)
Phase in Rate	1,099,470	-\$0.002008	\$ (2,208)	1,099,470	-\$0.003753	\$ (4,126)	\$0.000000	\$ -
Total			\$ 179,652			\$ 190,614		\$ 194,741

GENERAL SERVICE SECONDARY (211, 212, 215, 216, 218, 281)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
- First 4,500 kWh	678,360,112	\$0.11678	\$ 79,218,894	678,360,112	\$0.13330	\$ 90,425,403	\$0.13330	\$ 90,425,403
- Over 4,500 kWh	350,149,391	\$0.08054	\$ 28,201,032					
- Over 4,500 kWh up to 300 kWh/kW				285,939,157	\$0.10851	\$ 31,027,258	\$0.10851	\$ 31,027,258
- Over 4,500 kWh and over 300 kWh/kW				64,210,234	\$0.03581	\$ 2,299,368	\$0.03581	\$ 2,299,368
Meter Voltage Adjustment	(66,230)			(66,230)				
Metered kWh	1,028,575,733			1,028,575,733				
Billing kW								
-Over 10kW	2,329,246	\$6.241	\$ 14,536,824	2,329,246	\$3.237	\$ 7,539,769	\$3.237	\$ 7,539,769
Customer Charge	595,822	\$19.00	\$ 11,320,611	595,822	\$25.00	\$ 14,895,541	\$25.00	\$ 14,895,541
Number of Customers	597,736			597,736				
EZ Bill Revenues								
Billing kWh	738,051		\$ 115,095	738,051		\$ 115,106		\$ 115,106
Metered kWh	738,051			738,051				
Number of Customers	473			473				
Number of Bills	470			470				
Fuel			\$ 124,539					
Subtotal			\$ 133,516,995			\$ 146,302,446		\$ 146,302,446
DSM/EE Program Cost Rider - Non-Opt Out	1,182,388,402	\$0.001970	\$ 2,329,305	1,182,388,402	\$0.000715	\$ 845,408	\$0.000715	\$ 845,408
DSM/EE Program Cost Rider - Opt Out	6,551,996	\$0.000013	\$ 85	6,551,996	\$0.000012	\$ 79	\$0.000012	\$ 79
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.028568	\$ 19,400,476	679,098,163	\$0.022241	\$ 15,103,822	\$0.022241	\$ 15,103,822
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.028568	\$ 10,003,068	350,149,391	-\$0.001587	\$ (555,687)	-\$0.001587	\$ (555,687)
Off-System Sales & PJM Cost Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	\$7.088	\$ 16,509,696	\$7.088	\$ 16,509,696
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.000455	\$ 308,990	679,098,163	\$0.000012	\$ 8,149	\$0.000012	\$ 8,149
Life Cycle Management Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.000455	\$ 159,318	350,149,391	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	\$0.004	\$ 9,317	\$0.004	\$ 9,317
Tax Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.001505	\$ 1,022,043	679,098,163	-\$0.002006	\$ (1,362,271)	-\$0.002006	\$ (1,362,271)
Tax Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.001505	\$ 526,975	350,149,391	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	-\$0.597	\$ (1,390,560)	-\$0.597	\$ (1,390,560)
Solar Power Rider - Energy (Up to 4,500 kWh)	679,098,163	\$0.000197	\$ 133,782	679,098,163	\$0.000188	\$ 127,670	\$0.000188	\$ 127,670
Solar Power Rider - Energy (Over 4,500 kWh)	350,149,391	\$0.000197	\$ 68,979	350,149,391	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	\$0.056	\$ 130,438	\$0.056	\$ 130,438
Environmental Cost Rider - Energy (Up to 4,500 kWh)	679,098,163	-\$0.000742	\$ (503,891)	679,098,163	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)	350,149,391	-\$0.000742	\$ (259,811)	350,149,391	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	679,098,163	-\$0.000978	\$ (664,158)	679,098,163	-\$0.001028	\$ (698,113)	-\$0.001028	\$ (698,113)
Resource Adequacy Rider - Energy (Over 4,500 kWh)	350,149,391	-\$0.000978	\$ (342,446)	350,149,391	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	2,329,246	\$0.000	\$ -	2,329,246	-\$0.306	\$ (712,749)	-\$0.306	\$ (712,749)
Phase in Rate - Energy (Up to 4,500 kWh)	679,098,163	-\$0.001758	\$ (1,193,855)	679,098,163	-\$0.002513	\$ (1,706,574)	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)	350,149,391	-\$0.001758	\$ (615,563)	350,149,391	-\$0.000054	\$ (18,908)	\$0.000000	\$ -
Phase in Rate - Demand	2,329,246	\$0.000	\$ -	2,329,246	-\$0.732	\$ (1,705,008)	\$0.000	\$ -
Total			\$ 163,890,293			\$ 170,887,154		\$ 174,317,644

GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (223, 225)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
<u>Billing kWh</u>								
On-Peak	1,232,491	\$0.14691	\$ 181,065	1,232,491	\$0.15226	\$ 187,659	\$0.15226	\$ 187,659
Off-Peak	1,982,402	\$0.05224	\$ 103,561	1,982,402	\$0.07198	\$ 142,693	\$0.07198	\$ 142,693
Metered kWh	3,214,893			3,214,893				
Customer Charge	1,240	\$19.00	\$ 23,560	1,240	\$25.00	\$ 31,000	\$25.00	\$ 31,000
Number of Customers	1,241			1,241				
Fuel			\$ 389					
Subtotal			\$ 308,575			\$ 361,352		\$ 361,352
DSM/EE Program Cost Rider - Non-Opt Out	3,725,073	\$0.001970	\$ 7,338	3,725,073	\$0.000715	\$ 2,663	\$0.000715	\$ 2,663
Off-System Sales & PJM Cost Rider	3,214,893	\$0.028568	\$ 91,843	3,214,893	\$0.022241	\$ 71,502	\$0.022241	\$ 71,502
Life Cycle Management Rider	3,214,893	\$0.000455	\$ 1,463	3,214,893	\$0.000012	\$ 39	\$0.000012	\$ 39
Tax Rider	3,214,893	\$0.001505	\$ 4,838	3,214,893	-\$0.002006	\$ (6,449)	-\$0.002006	\$ (6,449)
Solar Power Rider	3,214,893	\$0.000197	\$ 633	3,214,893	\$0.000188	\$ 604	\$0.000188	\$ 604
Environmental Cost Rider	3,214,893	-\$0.000742	\$ (2,385)	3,214,893	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	3,214,893	-\$0.000978	\$ (3,144)	3,214,893	-\$0.001028	\$ (3,305)	-\$0.001028	\$ (3,305)
Phase in Rate	3,214,893	-\$0.001758	\$ (5,652)	3,214,893	-\$0.002513	\$ (8,079)	\$0.000000	\$ -
Total			\$ 403,510			\$ 418,328		\$ 426,407

EXPERIMENTAL GENERAL SERVICE TIME-OF-DAY (221, 282)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (May-1, 2022 - Dec-31, 2022)</u>			<u>Proposed (As of Jan-1, 2023)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
<u>Billing kWh</u>								
High Cost Hours	5,946	\$0.30299	\$ 1,802	5,946	\$0.35510	\$ 2,111	\$0.35510	\$ 2,111
Low Cost Hours	11,009	\$0.10214	\$ 1,124	11,009	\$0.09929	\$ 1,093	\$0.09929	\$ 1,093
Metered kWh	16,955			16,955				
Customer Charge	28	\$19.00	\$ 532	28	\$25.00	\$ 700	\$25.00	\$ 700
Cogen Customer Add'l Charge	12	\$3.30	\$ 40	12	\$1.30	\$ 16	\$1.30	\$ 16
Number of Customers	28			28				
Number of Cogen Customers	12			12				
Fuel			\$ 2					
Subtotal			\$ 3,500			\$ 3,920		\$ 3,920
DSM/EE Program Cost Rider - Non-Opt Out	16,955	\$0.001970	\$ 33	16,955	\$0.000715	\$ 12	\$0.000715	\$ 12
Off-System Sales & PJM Cost Rider	16,955	\$0.028568	\$ 484	16,955	\$0.022241	\$ 377	\$0.022241	\$ 377
Life Cycle Management Rider	16,955	\$0.000455	\$ 8	16,955	\$0.000012	\$ 0	\$0.000012	\$ 0
Tax Rider	16,955	\$0.001505	\$ 26	16,955	-\$0.002006	\$ (34)	-\$0.002006	\$ (34)
Solar Power Rider	16,955	\$0.000197	\$ 3	16,955	\$0.000188	\$ 3	\$0.000188	\$ 3
Environmental Cost Rider	16,955	-\$0.000742	\$ (13)	16,955	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	16,955	-\$0.000978	\$ (17)	16,955	-\$0.001028	\$ (17)	-\$0.001028	\$ (17)
Phase in Rate	16,955	-\$0.001758	\$ (30)	16,955	-\$0.002513	\$ (43)	\$0.000000	\$ -
Total			\$ 3,995			\$ 4,219		\$ 4,261

INDIANA MICHIGAN POWER COMPANY - INDIANA
PROFORMA
TEST YEAR ENDED DECEMBER 31, 2022

Indiana Michigan Power Company
Witness: Jenifer L. Fischer
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GENERAL SERVICE - NON METERED (204, 214)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (May-1, 2022 - Dec-31, 2022)</u>			<u>Proposed (As of Jan-1, 2023)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
Billing kWh	550,524	\$0.11678	\$ 64,290	550,524	\$0.13330	\$ 73,385	\$0.13330	\$ 73,385
Metered kWh	550,524			550,524				
Customer Charge	3,091	\$8.00	\$ 24,728	3,091	\$9.45	\$ 29,210	\$9.45	\$ 29,210
Number of Customers	2,807			2,807				
Fuel			\$ 67					
Subtotal			\$ 89,085			\$ 102,595		\$ 102,595
Off-System Sales & PJM Cost Rider	550,524	\$0.028568	\$ 15,727	550,524	\$0.022241	\$ 12,244	\$0.022241	\$ 12,244
Life Cycle Management Rider	550,524	\$0.000455	\$ 250	550,524	\$0.000012	\$ 7	\$0.000012	\$ 7
Tax Rider	550,524	\$0.001505	\$ 829	550,524	-\$0.002006	\$ (1,104)	-\$0.002006	\$ (1,104)
Solar Power Rider	550,524	\$0.000197	\$ 108	550,524	\$0.000188	\$ 103	\$0.000188	\$ 103
Environmental Cost Rider	550,524	-\$0.000742	\$ (408)	550,524	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	550,524	-\$0.000978	\$ (538)	550,524	-\$0.001028	\$ (566)	-\$0.001028	\$ (566)
Phase in Rate	550,524	-\$0.001758	\$ (968)	550,524	-\$0.002513	\$ (1,383)	\$0.000000	\$ -
Total			\$ 104,085			\$ 111,895		\$ 113,279

GENERAL SERVICE TIME-OF-DAY - SECONDARY (229)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (May-1, 2022 - Dec-31, 2022)</u>			<u>Proposed (As of Jan-1, 2023)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
<u>Billing kWh</u>								
On-peak kWh	18,699,098	\$0.14691	\$ 2,747,084	18,699,098	\$0.15226	\$ 2,847,125	\$0.15226	\$ 2,847,125
Off-peak kWh	25,750,263	\$0.05224	\$ 1,345,194	25,750,263	\$0.07198	\$ 1,853,504	\$0.07198	\$ 1,853,504
Meter Voltage Adjustment	(2,955)			(2,955)				
Metered kWh	44,452,316			44,452,316				
Customer Charge	18,975	\$19.00	\$ 360,525	18,975	\$25.00	\$ 474,375	\$25.00	\$ 474,375
Number of Customers	19,036			19,036				
Fuel			\$ 5,378					
Subtotal			\$ 4,458,182			\$ 5,175,004		\$ 5,175,004
DSM/EE Program Cost Rider - Non-Opt Out	51,380,311	\$0.001970	\$ 101,219	51,380,311	\$0.000715	\$ 36,737	\$0.000715	\$ 36,737
Off-System Sales & PJM Cost Rider	44,449,361	\$0.028568	\$ 1,269,829	44,449,361	\$0.022241	\$ 988,598	\$0.022241	\$ 988,598
Life Cycle Management Rider	44,449,361	\$0.000455	\$ 20,224	44,449,361	\$0.000012	\$ 533	\$0.000012	\$ 533
Tax Rider	44,449,361	\$0.001505	\$ 66,896	44,449,361	-\$0.002006	\$ (89,165)	-\$0.002006	\$ (89,165)
Solar Power Rider	44,449,361	\$0.000197	\$ 8,757	44,449,361	\$0.000188	\$ 8,356	\$0.000188	\$ 8,356
Environmental Cost Rider	44,449,361	-\$0.000742	\$ (32,981)	44,449,361	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	44,449,361	-\$0.000978	\$ (43,471)	44,449,361	-\$0.001028	\$ (45,694)	-\$0.001028	\$ (45,694)
Phase in Rate	44,449,361	-\$0.001758	\$ (78,142)	44,449,361	-\$0.002513	\$ (111,701)	\$0.000000	\$ -
Total			\$ 5,770,513			\$ 5,962,668		\$ 6,074,369

GENERAL SERVICE TIME-OF-DAY - Primary (227)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (May-1, 2022 - Dec-31, 2022)</u>			<u>Proposed (As of Jan-1, 2023)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
<u>Billing kWh</u>								
On-peak kWh	553	\$0.11943	\$ 66	553	\$0.12068	\$ 67	\$0.12068	\$ 67
Off-peak kWh	0	\$0.05181	\$ -	0	\$0.07140	\$ -	\$0.07140	\$ -
Metered kWh	553			553				
Customer Charge	1	\$141.00	\$ 141	1	\$180.00	\$ 180	\$180.00	\$ 180
Number of Customers	1			1				
Fuel			\$ 0					
Subtotal			\$ 207			\$ 247		\$ 247
DSM/EE Program Cost Rider - Non-Opt Out	553	\$0.001970	\$ 1	553	\$0.000715	\$ 0	\$0.000715	\$ 0
Off-System Sales & PJM Cost Rider	553	\$0.028568	\$ 16	553	\$0.022241	\$ 12	\$0.022241	\$ 12
Life Cycle Management Rider	553	\$0.000455	\$ 0	553	\$0.000012	\$ 0	\$0.000012	\$ 0
Tax Rider	553	\$0.001505	\$ 1	553	-\$0.002006	\$ (1)	-\$0.002006	\$ (1)
Solar Power Rider	553	\$0.000197	\$ 0	553	\$0.000188	\$ 0	\$0.000188	\$ 0
Environmental Cost Rider	553	-\$0.000742	\$ (0)	553	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	553	-\$0.000978	\$ (1)	553	-\$0.001028	\$ (1)	-\$0.001028	\$ (1)
Phase in Rate	553	-\$0.001758	\$ (1)	553	-\$0.002513	\$ (1)	\$0.000000	\$ -
Total			\$ 223			\$ 256		\$ 258

GENERAL SERVICE - PRIMARY (217)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh	27,866,219			27,866,219				
- First 4,500 kWh	2,141,530	\$0.11341	\$ 242,871	2,141,530	\$0.12412	\$ 265,807	\$0.12412	\$ 265,807
- Over 4,500 kWh	25,724,689	\$0.07817	\$ 2,010,899					
- Over 4,500 kWh up to 300 kWh/kW				22,471,899	\$0.10057	\$ 2,259,999	\$0.10057	\$ 2,259,999
- Over 4,500 kWh and over 300 kWh/kW				3,252,790	\$0.02990	\$ 97,258	\$0.02990	\$ 97,258
Meter Voltage Adjustment	324			324				
Metered kWh	27,865,895			27,865,895				
Billing kW								
-Over 10kW	156,430	\$4.229	\$ 661,542	156,430	\$2.039	\$ 318,961	\$2.039	\$ 318,961
Customer Charge	563	\$135.00	\$ 76,005	563	\$180.00	\$ 101,340	\$180.00	\$ 101,340
Number of Customers	564			564				
Fuel			\$ 3,372					
Subtotal			\$ 2,994,689			\$ 3,043,365		\$ 3,043,365
DSM/EE Program Cost Rider - Non-Opt Out	26,242,438	\$0.001970	\$ 51,698	26,242,438	\$0.000715	\$ 18,763	\$0.000715	\$ 18,763
DSM/EE Program Cost Rider - Opt Out	5,998,707	\$0.000013	\$ 78	5,998,707	\$0.000012	\$ 72	\$0.000012	\$ 72
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.028568	\$ 61,179	2,141,530	\$0.022241	\$ 47,630	\$0.022241	\$ 47,630
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.028568	\$ 734,903	25,724,689	-\$0.001587	\$ (40,825)	-\$0.001587	\$ (40,825)
Off-System Sales & PJM Cost Rider - Demand	156,430	\$0.000	\$ -	156,430	\$7.088	\$ 1,108,776	\$7.088	\$ 1,108,776
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.000455	\$ 974	2,141,530	\$0.000012	\$ 26	\$0.000012	\$ 26
Life Cycle Management Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.000455	\$ 11,705	25,724,689	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	156,430	\$0.000	\$ -	156,430	\$0.004	\$ 626	\$0.004	\$ 626
Tax Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.001505	\$ 3,223	2,141,530	-\$0.002006	\$ (4,296)	-\$0.002006	\$ (4,296)
Tax Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.001505	\$ 38,716	25,724,689	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	156,430	\$0.000	\$ -	156,430	-\$0.597	\$ (93,389)	-\$0.597	\$ (93,389)
Solar Power Rider - Energy (Up to 4,500 kWh)	2,141,530	\$0.000197	\$ 422	2,141,530	\$0.000188	\$ 403	\$0.000188	\$ 403
Solar Power Rider - Energy (Over 4,500 kWh)	25,724,689	\$0.000197	\$ 5,068	25,724,689	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	156,430	\$0.000	\$ -	156,430	\$0.056	\$ 8,760	\$0.056	\$ 8,760
Environmental Cost Rider - Energy (Up to 4,500 kWh)	2,141,530	-\$0.000742	\$ (1,589)	2,141,530	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)	25,724,689	-\$0.000742	\$ (19,088)	25,724,689	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	156,430	\$0.000	\$ -	156,430	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	2,141,530	-\$0.000978	\$ (2,094)	2,141,530	-\$0.001028	\$ (2,201)	-\$0.001028	\$ (2,201)
Resource Adequacy Rider - Energy (Over 4,500 kWh)	25,724,689	-\$0.000978	\$ (25,159)	25,724,689	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	156,430	\$0.000	\$ -	156,430	-\$0.306	\$ (47,868)	-\$0.306	\$ (47,868)
Phase in Rate - Energy (Up to 4,500 kWh)	2,141,530	-\$0.001758	\$ (3,765)	2,141,530	-\$0.002513	\$ (5,382)	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)	25,724,689	-\$0.001758	\$ (45,224)	25,724,689	-\$0.000054	\$ (1,389)	\$0.000000	\$ -
Phase in Rate - Demand	156,430	\$0.000	\$ -	156,430	-\$0.732	\$ (114,507)	\$0.000	\$ -
Total			\$ 3,805,736			\$ 3,918,563		\$ 4,039,841

GENERAL SERVICE - SUBTRANSMISSION (236)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh	6,738,742			6,738,742				
- First 4,500 kWh	118,556	\$0.11193	\$ 13,270	118,556	\$0.11457	\$ 13,583	\$0.11457	\$ 13,583
- Over 4,500 kWh	6,620,186	\$0.07719	\$ 511,012					
- Over 4,500 kWh up to 300 kWh/kW				5,031,116	\$0.09125	\$ 459,089	\$0.09125	\$ 459,089
- Over 4,500 kWh and over 300 kWh/kW				1,589,070	\$0.02159	\$ 34,308	\$0.02159	\$ 34,308
Meter Voltage Adjustment	25			25				
Metered kWh	6,738,717			6,738,717				
Billing kW								
-Over 10 kW	17,073	\$1.220	\$ 20,829	17,073	\$0.000	\$ -	\$0.000	\$ -
Customer Charge	48	\$135.00	\$ 6,480	48	\$180.00	\$ 8,640	\$180.00	\$ 8,640
Number of Customers	48			48				
Fuel			\$ 815					
Subtotal			\$ 552,407			\$ 515,620		\$ 515,620
DSM/EE Program Cost Rider - Non-Opt Out	7,835,497	\$0.001970	\$ 15,436	7,835,497	\$0.000715	\$ 5,602	\$0.000715	\$ 5,602
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	118,556	\$0.028568	\$ 3,387	118,556	\$0.022241	\$ 2,637	\$0.022241	\$ 2,637
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.028568	\$ 189,125	6,620,186	-\$0.001587	\$ (10,506)	-\$0.001587	\$ (10,506)
Off-System Sales & PJM Cost Rider - Demand	17,073	\$0.000	\$ -	17,073	\$7.088	\$ 121,013	\$7.088	\$ 121,013
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	118,556	\$0.000455	\$ 54	118,556	\$0.000012	\$ 1	\$0.000012	\$ 1
Life Cycle Management Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.000455	\$ 3,012	6,620,186	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	17,073	\$0.000	\$ -	17,073	\$0.004	\$ 68	\$0.004	\$ 68
Tax Rider - Energy (Up to 4,500 kWh)	118,556	\$0.001505	\$ 178	118,556	-\$0.002006	\$ (238)	-\$0.002006	\$ (238)
Tax Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.001505	\$ 9,963	6,620,186	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	17,073	\$0.000	\$ -	17,073	-\$0.597	\$ (10,193)	-\$0.597	\$ (10,193)
Solar Power Rider - Energy (Up to 4,500 kWh)	118,556	\$0.000197	\$ 23	118,556	\$0.000188	\$ 22	\$0.000188	\$ 22
Solar Power Rider - Energy (Over 4,500 kWh)	6,620,186	\$0.000197	\$ 1,304	6,620,186	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	17,073	\$0.000	\$ -	17,073	\$0.056	\$ 956	\$0.056	\$ 956
Environmental Cost Rider - Energy (Up to 4,500 kWh)	118,556	-\$0.000742	\$ (88)	118,556	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)	6,620,186	-\$0.000742	\$ (4,912)	6,620,186	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	17,073	\$0.000	\$ -	17,073	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	118,556	-\$0.000978	\$ (116)	118,556	-\$0.001028	\$ (122)	-\$0.001028	\$ (122)
Resource Adequacy Rider - Energy (Over 4,500 kWh)	6,620,186	-\$0.000978	\$ (6,475)	6,620,186	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	17,073	\$0.000	\$ -	17,073	-\$0.306	\$ (5,224)	-\$0.306	\$ (5,224)
Phase in Rate - Energy (Up to 4,500 kWh)	118,556	-\$0.001758	\$ (208)	118,556	-\$0.002513	\$ (298)	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)	6,620,186	-\$0.001758	\$ (11,638)	6,620,186	-\$0.000054	\$ (357)	\$0.000000	\$ -
Phase in Rate - Demand	17,073	\$0.000	\$ -	17,073	-\$0.732	\$ (12,497)	\$0.000	\$ -
Total			\$ 751,453			\$ 606,485		\$ 619,638

GENERAL SERVICE - TRANSMISSION (239)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
	\$16,850.22							
Billing kWh	387,555			387,555				
- First 4,500 kWh	84,160	\$0.11075	\$ 9,321	84,160	\$0.11376	\$ 9,574	\$0.11376	\$ 9,574
- Over 4,500 kWh	303,395	\$0.07638	\$ 23,173					
- Over 4,500 kWh up to 300 kWh/kW				247,259	\$0.09036	\$ 22,342	\$0.09036	\$ 22,342
- Over 4,500 kWh and over 300 kWh/kW				56,136	\$0.02144	\$ 1,204	\$0.02144	\$ 1,204
Meter Voltage Adjustment	0			0				
Metered kWh	387,555			387,555				
Billing kW								
-Over 10 kW	4,253	\$1.205	\$ 5,125	4,253	\$0.000	\$ -	\$0.000	\$ -
Customer Charge	23	\$135.00	\$ 3,105	23	\$180.00	\$ 4,140	\$180.00	\$ 4,140
Number of Customers	24			24				
Fuel			\$ 47					
Subtotal			\$ 40,771			\$ 37,260		\$ 37,260
DSM/EE Program Cost Rider - Non-Opt Out	385,352	\$0.001970	\$ 759	385,352	\$0.000715	\$ 276	\$0.000715	\$ 276
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	84,160	\$0.028568	\$ 2,404	84,160	\$0.022241	\$ 1,872	\$0.022241	\$ 1,872
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)	303,395	\$0.028568	\$ 8,667	303,395	-\$0.001587	\$ (481)	-\$0.001587	\$ (481)
Off-System Sales & PJM Cost Rider - Demand	4,253	\$0.000	\$ -	4,253	\$7.088	\$ 30,145	\$7.088	\$ 30,145
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	84,160	\$0.000455	\$ 38	84,160	\$0.000012	\$ 1	\$0.000012	\$ 1
Life Cycle Management Rider - Energy (Over 4,500 kWh)	303,395	\$0.000455	\$ 138	303,395	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	4,253	\$0.000	\$ -	4,253	\$0.004	\$ 17	\$0.004	\$ 17
Tax Rider - Energy (Up to 4,500 kWh)	84,160	\$0.001505	\$ 127	84,160	-\$0.002006	\$ (169)	-\$0.002006	\$ (169)
Tax Rider - Energy (Over 4,500 kWh)	303,395	\$0.001505	\$ 457	303,395	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	4,253	\$0.000	\$ -	4,253	-\$0.597	\$ (2,539)	-\$0.597	\$ (2,539)
Solar Power Rider - Energy (Up to 4,500 kWh)	84,160	\$0.000197	\$ 17	84,160	\$0.000188	\$ 16	\$0.000188	\$ 16
Solar Power Rider - Energy (Over 4,500 kWh)	303,395	\$0.000197	\$ 60	303,395	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	4,253	\$0.000	\$ -	4,253	\$0.056	\$ 238	\$0.056	\$ 238
Environmental Cost Rider - Energy (Up to 4,500 kWh)	84,160	-\$0.000742	\$ (62)	84,160	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)	303,395	-\$0.000742	\$ (225)	303,395	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	4,253	\$0.000	\$ -	4,253	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	84,160	-\$0.000978	\$ (82)	84,160	-\$0.001028	\$ (87)	-\$0.001028	\$ (87)
Resource Adequacy Rider - Energy (Over 4,500 kWh)	303,395	-\$0.000978	\$ (297)	303,395	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	4,253	\$0.000	\$ -	4,253	-\$0.306	\$ (1,301)	-\$0.306	\$ (1,301)
Phase in Rate - Energy (Up to 4,500 kWh)	84,160	-\$0.001758	\$ (148)	84,160	-\$0.002513	\$ (211)	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)	303,395	-\$0.001758	\$ (533)	303,395	-\$0.000054	\$ (16)	\$0.000000	\$ -
Phase in Rate - Demand	4,253	\$0.000	\$ -	4,253	-\$0.732	\$ (3,113)	\$0.000	\$ -
Total			\$ 52,090			\$ 61,906		\$ 65,247

LARGE GENERAL SERVICE - SECONDARY (240, 242)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)		
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)	
Billing kWh	2,487,504,788								
- First 300 kWh per kVA	2,099,684,157	\$0 07523	\$ 157,959,239						
- Over 300 kWh per kVA	387,820,631	\$0 03888	\$ 15,078,466						
Billing kWh				2,536,755,288					
- First 4,500 kWh				250,949,525	\$0.13330	\$ 33,451,572	\$0.13330	\$ 33,451,572	
- Over 4,500 kWh up to 300 kWh/kW				1,699,493,174	\$0.10851	\$ 184,412,004	\$0.10851	\$ 184,412,004	
- Over 4,500 kWh and over 300 kWh/kW				586,312,589	\$0.03581	\$ 20,995,854	\$0 03581	\$ 20,995,854	
Meter Voltage Adjustment	(169,947)			(169,947)					
Metered kWh	2,536,925,235			2,536,925,235					
Billing kVA	8,428,833	\$6.241	\$ 52,604,347						
Billing kW									
-Over 10kW				6,607,619	\$3.237	\$ 21,388,863	\$3.237	\$ 21,388,863	
Customer Charge	57,629	\$35.30	\$ 2,034,304	57,629	\$25.00	\$ 1,440,725	\$25.00	\$ 1,440,725	
D.R.S. 2 Customer Charge	24	\$10.00	\$ 240	24	\$10.00	\$ 240	\$10.00	\$ 240	
Number of Customers	57,667			57,667					
Economic Development Rider			\$ (148,415)			\$ (148,415)		\$ (148,415)	
Fuel			\$ 300,988						
Subtotal			\$ 227,829,168			\$ 261,540,842		\$ 261,540,842	
DSM/EE Program Cost Rider - Non-Opt Out	2,538,648,399	\$0.001706	\$ 4,330,934	2,588,911,499	\$0.000715	\$ 1,851,072	\$0.000715	\$ 1,851,072	
DSM/EE Program Cost Rider - Opt Out	8,216,968	\$0.000011	\$ 90	8,379,657	\$0.000012	\$ 101	\$0.000012	\$ 101	
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	2,487,504,788	\$0.000512	\$ 1,273,602	250,949,525	\$0.022241	\$ 5,581,368	\$0.022241	\$ 5,581,368	
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	-\$0.001587	\$ (3,627,574)	-\$0.001587	\$ (3,627,574)	
Off-System Sales & PJM Cost Rider - Demand	8,428,833	\$6.319	\$ 53,261,796	6,607,619	\$7.088	\$ 46,834,803	\$7.088	\$ 46,834,803	
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	2,487,504,788	\$0.000000	\$ -	250,949,525	\$0.000012	\$ 3,011	\$0.000012	\$ 3,011	
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	\$0.000000	\$ -	\$0.000000	\$ -	
Life Cycle Management Rider - Demand	8,428,833	\$0.103	\$ 868,170	6,607,619	\$0.004	\$ 26,430	\$0.004	\$ 26,430	
Tax Rider - Energy (Up to 4,500 kWh)	2,487,504,788	\$0.000000	\$ -	250,949,525	-\$0.002006	\$ (503,405)	-\$0.002006	\$ (503,405)	
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	\$0.000000	\$ -	\$0.000000	\$ -	
Tax Rider - Demand	8,428,833	\$0.338	\$ 2,848,946	6,607,619	-\$0.597	\$ (3,944,749)	-\$0.597	\$ (3,944,749)	
Solar Power Rider - Energy (Up to 4,500 kWh)	2,487,504,788	\$0.000000	\$ -	250,949,525	\$0.000188	\$ 47,179	\$0.000188	\$ 47,179	
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	\$0.000000	\$ -	\$0.000000	\$ -	
Solar Power Rider - Demand	8,428,833	\$0.044	\$ 370,869	6,607,619	\$0.056	\$ 370,027	\$0.056	\$ 370,027	
Environmental Cost Rider - Energy (Up to 4,500 kWh)	2,487,504,788	-\$0.000755	\$ (1,878,066)	250,949,525	\$0.000000	\$ -	\$0.000000	\$ -	
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	\$0.000000	\$ -	\$0.000000	\$ -	
Environmental Cost Rider - Demand	8,428,833	\$0.003	\$ 25,286	6,607,619	\$0.000	\$ -	\$0.000	\$ -	
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	2,487,504,788	\$0.000000	\$ -	250,949,525	-\$0.001028	\$ (257,976)	-\$0.001028	\$ (257,976)	
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	\$0.000000	\$ -	\$0.000000	\$ -	
Resource Adequacy Rider - Demand	8,428,833	-\$0.220	\$ (1,854,343)	6,607,619	-\$0.306	\$ (2,021,931)	-\$0.306	\$ (2,021,931)	
Phase in Rate - Energy (Up to 4,500 kWh)	2,487,504,788	-\$0.000005	\$ (12,438)	250,949,525	-\$0.002513	\$ (630,636)	\$0.000000	\$ -	
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000		2,285,805,763	-\$0.000054	\$ (123,434)	\$0.000000	\$ -	
Phase in Rate - Demand	8,428,833	-\$0.379	\$ (3,194,528)	6,607,619	-\$0.732	\$ (4,836,777)	\$0.000	\$ -	
Total			\$ 283,869,487			\$ 300,308,352		\$ 305,899,199	

LARGE GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (251)

<u>Description</u> (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
<u>Billing kWh</u>								
On-peak kWh	3,396,690	\$0.14691	\$ 499,008	3,396,690	\$0.15226	\$ 517,180	\$0.15226	\$ 517,180
Off-peak kWh	5,436,775	\$0.05224	\$ 284,017	5,436,775	\$0.07198	\$ 391,339	\$0.07198	\$ 391,339
Metered kWh	8,833,465			8,833,465				
Customer Charge	567	\$35.30	\$ 20,015	567	\$25.00	\$ 14,175	\$25.00	\$ 14,175
Number of Customers	568			568				
Fuel			\$ 1,069					
Subtotal			\$ 804,109			\$ 922,694		\$ 922,694
DSM/EE Program Cost Rider - Non-Opt Out	9,982,323	\$0.001706	\$ 17,030	9,982,323	\$0.000715	\$ 7,137	\$0.000715	\$ 7,137
Off-System Sales & PJM Cost Rider	8,833,465	\$0.021717	\$ 191,836	8,833,465	\$0.022241	\$ 196,465	\$0.022241	\$ 196,465
Life Cycle Management Rider	8,833,465	\$0.000345	\$ 3,048	8,833,465	\$0.000012	\$ 106	\$0.000012	\$ 106
Tax Rider	8,833,465	\$0.001136	\$ 10,035	8,833,465	-\$0.002006	\$ (17,720)	-\$0.002006	\$ (17,720)
Solar Power Rider	8,833,465	\$0.000148	\$ 1,307	8,833,465	\$0.000188	\$ 1,661	\$0.000188	\$ 1,661
Environmental Cost Rider	8,833,465	-\$0.000747	\$ (6,599)	8,833,465	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	8,833,465	-\$0.000739	\$ (6,528)	8,833,465	-\$0.001028	\$ (9,081)	-\$0.001028	\$ (9,081)
Phase in Rate	8,833,465	-\$0.001227	\$ (10,839)	8,833,465	-\$0.002513	\$ (22,198)	\$0.000000	\$ -
Total			\$ 1,003,400			\$ 1,079,064		\$ 1,101,263

LARGE GENERAL SERVICE T ME-OF-DAY SECONDARY (253)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
On-peak kWh	29,674,643	\$0.10460	\$ 3,103,968	29,674,643	\$0.10294	\$ 3,054,708	\$0.10294	\$ 3,054,708
Off-peak kWh	36,828,959	\$0.05224	\$ 1,923,945	36,828,959	\$0.07198	\$ 2,650,948	\$0.07198	\$ 2,650,948
Demand Charge	168,633	\$5.192	\$ 875,543	168,633	\$8.092	\$ 1,364,578	\$8.092	\$ 1,364,578
Metered kWh	66,503,602			66,503,602				
Customer Charge	6,007	\$35.30	\$ 212,047	6,007	\$25.00	\$ 150,175	\$25.00	\$ 150,175
Number of Customers	6,031			6,031				
Fuel			\$ 8,047					
Subtotal			\$ 6,123,549			\$ 7,220,409		\$ 7,220,409
DSM/EE Program Cost Rider - Non-Opt Out	68,120,307	\$0.001706	\$ 116,213	68,120,307	\$0.000715	\$ 48,706	\$0.000715	\$ 48,706
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000512	\$ 34,050		\$0.022241	\$ -	\$0.022241	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	-\$0.002	\$ (105,541)	-\$0.002	\$ (105,541)
Off-System Sales & PJM Cost Rider - Demand	168,633	\$6.319	\$ 1,065,592	168,633	\$7.088	\$ 1,195,271	\$7.088000	\$ 1,195,271
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -		\$0.000012	\$ -	\$0.000012	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000	\$ -	\$0.000	\$ -
Life Cycle Management Rider - Demand	168,633	\$0.103000	\$ 17,369	168,633	\$0.004000	\$ 675	\$0.004000	\$ 675
Tax Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -		-\$0.002006	\$ -	-\$0.002006	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	168,633	\$0.338000	\$ 56,998	168,633	-\$0.597	\$ (100,674)	-\$0.597	\$ (100,674)
Solar Power Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -		\$0.000188	\$ -	\$0.000188	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	168,633	\$0.044000	\$ 7,420	168,633	\$0.056	\$ 9,443	\$0.056	\$ 9,443
Environmental Cost Rider - Energy (Up to 4,500 kWh)	66,503,602	-\$0.000755	\$ (50,210)		\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	168,633	\$0.003000	\$ 506	168,633	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	66,503,602	\$0.000000	\$ -		-\$0.001028	\$ -	-\$0.001028	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	168,633	-\$0.220000	\$ (37,099)	168,633	-\$0.306	\$ (51,602)	-\$0.306	\$ (51,602)
Phase in Rate - Energy (Up to 4,500 kWh)	66,503,602	-\$0.000005	\$ (333)		-\$0.002513	\$ -	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000		66,503,602	-\$0.000054	\$ (3,591)	\$0.000000	\$ -
Phase in Rate - Demand	168,633	-\$0.379000	\$ (63,912)	168,633	-\$0.732	\$ (123,439)	\$0.000	\$ -
Total			\$ 7,270,143			\$ 8,089,657		\$ 8,216,687

LARGE GENERAL SERVICE TIME-OF-DAY PRIMARY (255)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
On-peak kWh	283,422	\$0.09889	\$ 28,028	283,422	\$0.09188	\$ 26,041	\$0.09188	\$ 26,041
Off-peak kWh	181,983	\$0.05181	\$ 9,429	181,983	\$0.07140	\$ 12,994	\$0.07140	\$ 12,994
Demand Charge	1,218	\$3.124	\$ 3,805	1,218	\$5.096	\$ 6,207	\$5.096	\$ 6,207
Metered kWh	465,405			465,405				
Customer Charge	12	\$141.00	\$ 1,692	12	\$180.00	\$ 2,160	\$180.00	\$ 2,160
Number of Customers	12			12				
Fuel			\$ 56					
Subtotal			\$ 43,009			\$ 47,401		\$ 47,401
DSM/EE Program Cost Rider - Non-Opt Out	556,084	\$0.001706	\$ 949	556,084	\$0.000715	\$ 398	\$0.000715	\$ 398
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000512	\$ 238	0	\$0.022241	\$ -	\$0.022241	\$ -
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	-\$0.001587	\$ (739)	-\$0.001587	\$ (739)
Off-System Sales & PJM Cost Rider - Demand	1,218	\$6.319	\$ 7,697	1,218	\$7.088	\$ 8,633	\$7.088	\$ 8,633
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	\$0.000012	\$ -	\$0.000012	\$ -
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	1,218	\$0.103	\$ 125	1,218	\$0.004	\$ 5	\$0.004	\$ 5
Tax Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	-\$0.002006	\$ -	-\$0.002006	\$ -
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	1,218	\$0.338	\$ 412	1,218	-\$0.597	\$ (727)	-\$0.597	\$ (727)
Solar Power Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	\$0.000188	\$ -	\$0.000188	\$ -
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	1,218	\$0.044	\$ 54	1,218	\$0.056	\$ 68	\$0.056	\$ 68
Environmental Cost Rider - Energy (Up to 4,500 kWh)	465,405	-\$0.000755	\$ (351)	0	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	1,218	\$0.003	\$ 4	1,218	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	465,405	\$0.000000	\$ -	0	-\$0.001028	\$ -	-\$0.001028	\$ -
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000		465,405	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	1,218	-\$0.220	\$ (268)	1,218	-\$0.306	\$ (373)	-\$0.306	\$ (373)
Phase in Rate - Energy (Up to 4,500 kWh)	465,405	-\$0.000005	\$ (2)	0	-\$0.002513	\$ -	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000		465,405	-\$0.000054	\$ (25)	\$0.000000	\$ -
Phase in Rate - Demand	1,218	-\$0.379	\$ (462)	1,218	-\$0.732	\$ (892)	\$0.000	\$ -
Total			\$ 51,404			\$ 53,750		\$ 54,667

LARGE GENERAL SERVICE - PRIMARY (244, 246)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh	157,514,748							
- First 300 kWh per kVA	131,535,613	\$0 07310	\$ 9,615,253					
- Over 300 kWh per kVA	25,979,135	\$0 03777	\$ 981,232					
Billing kWh				159,501,965				
- First 4,500 kWh				5,012,508	\$0.12412	\$ 622,152	\$0.12412	\$ 622,152
- Over 4,500 kWh up to 300 kWh/kW				117,794,044	\$0.10057	\$ 11,846,547	\$0.10057	\$ 11,846,547
- Over 4,500 kWh and over 300 kWh/kW				36,695,413	\$0.02990	\$ 1,097,193	\$0.02990	\$ 1,097,193
Meter Voltage Adjustment	4,965			4,965				
Metered kWh	159,497,000			159,497,000				
Billing kVa	502,962	\$4 229	\$ 2,127,026					
Billing kW								
-Over 10kW				434,640	\$2.039	\$ 886,231	\$2.039	\$ 886,231
Customer Charge	1,079	\$159.20	\$ 171,777	1,079	\$180.00	\$ 194,220	\$180.00	\$ 194,220
Number of Customers	1,080			1,080				
Economic Development Rider			\$ (29,418)			\$ (29,418)		\$ (29,418)
Fuel			\$ 19,059					
Subtotal			\$ 12,884,930			\$ 14,616,925		\$ 14,616,925
DSM/EE Program Cost Rider - Non-Opt Out	161,264,401	\$0.001706	\$ 275,117	163,298,924	\$0.000715	\$ 116,759	\$0 000715	\$ 116,759
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	157,514,748	\$0.000512	\$ 80,648	5,012,508	\$0.022241	\$ 111,483	\$0 022241	\$ 111,483
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	-\$0.001587	\$ (245,175)	-\$0 001587	\$ (245,175)
Off-System Sales & PJM Cost Rider - Demand	502,962	\$6 319	\$ 3,178,217	434,640	\$7.088	\$ 3,080,728	\$7.088	\$ 3,080,728
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	157,514,748	\$0.000000	\$ -	5,012,508	\$0.000012	\$ 60	\$0 000012	\$ 60
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	\$0.000000	\$ -	\$0 000000	\$ -
Life Cycle Management Rider - Demand	502,962	\$0.103	\$ 51,805	434,640	\$0.004	\$ 1,739	\$0.004	\$ 1,739
Tax Rider - Energy (Up to 4,500 kWh)		\$0.000000	\$ -	5,012,508	-\$0.002006	\$ (10,055)	-\$0 002006	\$ (10,055)
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	\$0.000000	\$ -	\$0 000000	\$ -
Tax Rider - Demand	502,962	\$0 338	\$ 170,001	434,640	-\$0.597	\$ (259,480)	-\$0.597	\$ (259,480)
Solar Power Rider - Energy (Up to 4,500 kWh)	157,514,748	\$0.000000	\$ -	5,012,508	\$0.000188	\$ 942	\$0 000188	\$ 942
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	\$0.000000	\$ -	\$0 000000	\$ -
Solar Power Rider - Demand	502,962	\$0 044	\$ 22,130	434,640	\$0.056	\$ 24,340	\$0.056	\$ 24,340
Environmental Cost Rider - Energy (Up to 4,500 kWh)	157,514,748	-\$0.000755	\$ (118,924)	5,012,508	\$0.000000	\$ -	\$0 000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	\$0.000000	\$ -	\$0 000000	\$ -
Environmental Cost Rider - Demand	502,962	\$0 003	\$ 1,509	434,640	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	157,514,748	\$0.000000	\$ -	5,012,508	-\$0.001028	\$ (5,153)	-\$0 001028	\$ (5,153)
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	\$0.000000	\$ -	\$0 000000	\$ -
Resource Adequacy Rider - Demand	502,962	-\$0 220	\$ (110,652)	434,640	-\$0.306	\$ (133,000)	-\$0.306	\$ (133,000)
Phase in Rate - Energy (Up to 4,500 kWh)	157,514,748	-\$0.000005	\$ (788)	5,012,508	-\$0.002513	\$ (12,596)	\$0 000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000	\$ -	154,489,457	-\$0.000054	\$ (8,342)	\$0 000000	\$ -
Phase in Rate - Demand	502,962	-\$0 379	\$ (190,623)	434,640	-\$0.732	\$ (318,156)	\$0.000	\$ -
Total			\$ 16,243,371			\$16,961,019		\$ 17,300,114

LARGE GENERAL SERVICE - SUBTRANSMISSION (248)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh	3,566,907							
- First 300 kWh per kVA	2,770,246	\$0.07209	\$ 199,707					
- Over 300 kWh per kVA	796,661	\$0.03726	\$ 29,684					
Billing kWh				3,663,256				
- First 4,500 kWh				58,313	\$0.11457	\$ 6,681	\$0.11457	\$ 6,681
- Over 4,500 kWh up to 300 kWh/kW				2,446,192	\$0.09125	\$ 223,215	\$0.09125	\$ 223,215
- Over 4,500 kWh and over 300 kWh/kW				1,158,751	\$0.02159	\$ 25,017	\$0.02159	\$ 25,017
Metered kWh	3,663,256			3,663,256				
Billing kVA	9,236	\$1.220	\$ 11,268					
Billing kW								
-Over 10kW				8,219	\$0.000	\$ -	\$0.000	\$ -
Customer Charge	12	\$159.20	\$ 1,910	12	\$180.00	\$ 2,160	\$180.00	\$ 2,160
Number of Customers	12			12				
Fuel			\$ 432					
Subtotal			\$ 243,001			\$ 257,073		\$ 257,073
DSM/EE Program Cost Rider - Non-Opt Out	3,614,547	\$0.001706	\$ 6,166	3,712,183	\$0.000715	\$ 2,654	\$0.000715	\$ 2,654
Off-System Sales & PJM Cost Rider - Energy (Up to 4,500 kWh)	3,566,907	\$0.000512	\$ 1,826	58,313	\$0.022241	\$ 1,297	\$0.022241	\$ 1,297
Off-System Sales & PJM Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	-\$0.001587	\$ (5,721)	-\$0.001587	\$ (5,721)
Off-System Sales & PJM Cost Rider - Demand	9,236	\$6.319	\$ 58,362	8,219	\$7.088	\$ 58,256	\$7.088	\$ 58,256
Life Cycle Management Rider - Energy (Up to 4,500 kWh)	3,566,907	\$0.000000	\$ -	58,313	\$0.000012	\$ 1	\$0.000012	\$ 1
Life Cycle Management Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	9,236	\$0.103	\$ 951	8,219	\$0.004	\$ 33	\$0.004	\$ 33
Tax Rider - Energy (Up to 4,500 kWh)	3,566,907	\$0.000000	\$ -	58,313	-\$0.002006	\$ (117)	-\$0.002006	\$ (117)
Tax Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider - Demand	9,236	\$0.338	\$ 3,122	8,219	-\$0.597	\$ (4,907)	-\$0.597	\$ (4,907)
Solar Power Rider - Energy (Up to 4,500 kWh)	3,566,907	\$0.000000	\$ -	58,313	\$0.000188	\$ 11	\$0.000188	\$ 11
Solar Power Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	9,236	\$0.044	\$ 406	8,219	\$0.056	\$ 460	\$0.056	\$ 460
Environmental Cost Rider - Energy (Up to 4,500 kWh)	3,566,907	-\$0.000755	\$ (2,693)	58,313	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	9,236	\$0.003	\$ 28	8,219	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy (Up to 4,500 kWh)	3,566,907	\$0.000000	\$ -	58,313	-\$0.001028	\$ (60)	-\$0.001028	\$ (60)
Resource Adequacy Rider - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	9,236	-\$0.220	\$ (2,032)	8,219	-\$0.306	\$ (2,515)	-\$0.306	\$ (2,515)
Phase in Rate - Energy (Up to 4,500 kWh)	3,566,907	-\$0.000005	\$ (18)	58,313	-\$0.002513	\$ (147)	\$0.000000	\$ -
Phase in Rate - Energy (Over 4,500 kWh)		\$0.000000	\$ -	3,604,943	-\$0.000054	\$ (195)	\$0.000000	\$ -
Phase in Rate - Demand	9,236	-\$0.379	\$ (3,500)	8,219	-\$0.732	\$ (6,016)	\$0.000	\$ -
Total			\$ 305,619			\$ 300,108		\$ 306,466

INDUSTRIAL POWER SECONDARY (327)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
- First 410 kWh per kVA	415,138,222	\$0.05510	\$ 22,874,116					
- Over 410 kWh per kVA	63,087,860	\$0.01160	\$ 731,819					
- Minimum	951,468			710,182				
Billing kWh								
- First 410 kWh per kW				399,666,776	\$0.06906	\$ 27,600,988	\$0.06906	\$ 27,600,988
- Over 410 kWh per kW				92,641,156	\$0.01181	\$ 1,094,092	\$0.01181	\$ 1,094,092
Meter Voltage Adjustment	(593,211)			(593,211)				
Metered kWh	493,611,326			493,611,326				
Billing kVa	1,168,869	\$14.486	\$ 16,932,236					
Minimum Billing kVa	22,488	\$18.750	\$ 421,650					
Billed kW				1,079,576	\$15.591	\$ 16,831,669	\$15.591	\$ 16,831,669
Minimum Billed kW				15,504	\$18.292	\$ 283,599	\$18.292	\$ 283,599
Reactive Demand				52,974	\$1.500	\$ 79,461	\$1.500	\$ 79,461
Alternate Feed Service - per kW	27,408	\$3.123	\$ 85,595	27,408	\$5.096	\$ 139,671	\$5.096	\$ 139,671
Customer Charge	890	\$115.00	\$ 102,350	890	\$155.00	\$ 137,950	\$155.00	\$ 137,950
Alternate Feed Service - Customer Charge	12	\$15.70	\$ 188	12	\$16.30	\$ 196	\$16.30	\$ 196
Number of Customers	891			891				
Economic Development Rider			\$ (26,339)			\$ (26,339)		\$ (26,339)
Fuel			\$ 57,980					
Subtotal			\$ 41,179,596			\$ 46,141,287		\$ 46,141,287
DSM/EE Program Cost Rider - Non-Opt Out	527,826,107	\$0.001262	\$ 666,117	543,071,837	\$0.000495	\$ 268,821	\$0.000495	\$ 268,821
DSM/EE Program Cost Rider - Opt Out	4,906,132	\$0.000010	\$ 49	5,047,841	\$0.000009	\$ 45	\$0.000009	\$ 45
Off-System Sales & PJM Cost Rider - Energy	479,177,550	\$0.000512	\$ 245,339	493,018,114	-\$0.001587	\$ (782,420)	-\$0.001587	\$ (782,420)
Off-System Sales & PJM Cost Rider - Demand	1,191,357	\$8.282	\$ 9,866,819	1,095,080	\$9.190	\$ 10,063,785	\$9.190	\$ 10,063,785
Life Cycle Management Rider - Energy	479,177,550	\$0.000000	\$ -	493,018,114	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	1,191,357	\$0.129	\$ 153,685	1,095,080	\$0.004	\$ 4,380	\$0.004	\$ 4,380
Tax Rider - Demand	1,191,357	\$0.444	\$ 528,963	1,095,080	-\$0.774000	\$ (847,592)	-\$0.774000	\$ (847,592)
Solar Power Rider - Energy	479,177,550	\$0.000000	\$ -	493,018,114	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	1,191,357	\$0.055	\$ 65,525	1,095,080	\$0.070	\$ 76,656	\$0.070	\$ 76,656
Environmental Cost Rider - Energy	479,177,550	-\$0.000755	\$ (361,779)	493,018,114	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	1,191,357	\$0.003	\$ 3,574	1,095,080	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy	479,177,550	\$0.000000	\$ -	493,018,114	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	1,191,357	-\$0.276	\$ (328,815)	1,095,080	-\$0.381	\$ (417,225)	-\$0.381	\$ (417,225)
Phase in Rate - Energy	479,177,550	-\$0.000003	\$ (1,438)	493,018,114	-\$0.000047	\$ (23,172)	\$0.000000	\$ -
Phase in Rate - Demand	1,191,357	-\$0.350	\$ (416,975)	1,095,080	-\$0.599	\$ (655,953)	\$0.000	\$ -
Total			\$ 51,600,660			\$ 53,828,612		\$ 54,507,737

INDUSTRIAL POWER PRIMARY (322)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
- First 410 kWh per kVA	1,501,099,522	\$0 05263	\$ 79,002,868					
- Over 410 kWh per kVA	279,275,016	\$0 01125	\$ 3,141,844					
- Minimum	1,881,672			1,857,303				
Billing kWh								
- First 410 kWh per kW				1,449,160,084	\$0.06675	\$ 96,731,436	\$0 06675	\$ 96,731,436
- Over 410 kWh per kW				393,931,999	\$0.01143	\$ 4,502,643	\$0 01143	\$ 4,502,643
Meter Voltage Adjustment	0			0				
Metered kWh	1,844,949,386			1,844,949,386				
Billing kVa	4,119,623	\$12 255	\$ 50,485,980					
Minimum Billing kVa	98,157	\$16.410	\$ 1,610,756					
Billed kW				3,835,395	\$13.012	\$ 49,906,160	\$13.012	\$ 49,906,160
Minimum Billed kW				90,651	\$15.632	\$ 1,417,056	\$15.632	\$ 1,417,056
Reactive Demand				86,959	\$1.500	\$ 130,439	\$1.500	\$ 130,439
Alternate Feed Service - per kW	115,812	\$3.123	\$ 361,681	115,812	\$5.096	\$ 590,178	\$5.096	\$ 590,178
Customer Charge	1,647	\$178.00	\$ 293,166	1,647	\$235.00	\$ 387,045	\$235.00	\$ 387,045
Alternate Feed Service - Customer Charge	72	\$15.70	\$ 1,130	72	\$16.30	\$ 1,174	\$16.30	\$ 1,174
D.R.S. 2 Customer Charge	12	\$10.00	\$ 120	12	\$10.00	\$ 120	\$10.00	\$ 120
Number of Customers	1,649			1,649				
Economic Development Rider			\$ (63,377)			\$ (63,377)		\$ (63,377)
Fuel			\$ 215,653					
Subtotal			\$ 135,049,821			\$ 153,602,873		\$ 153,602,873
DSM/EE Program Cost Rider - Non-Opt Out	1,809,945,866	\$0.001262	\$ 2,284,152	1,873,613,062	\$0.000495	\$ 927,438	\$0.000495	\$ 927,438
DSM/EE Program Cost Rider - Opt Out	170,805,028	\$0.000010	\$ 1,708	176,813,317	\$0.000009	\$ 1,591	\$0.000009	\$ 1,591
Off-System Sales & PJM Cost Rider - Energy	1,782,256,210	\$0.000512	\$ 912,515	1,844,949,386	-\$0.001587	\$ (2,927,935)	-\$0.001587	\$ (2,927,935)
Off-System Sales & PJM Cost Rider - Demand	4,217,780	\$8 282	\$ 34,931,654	3,926,046	\$9.190	\$ 36,080,363	\$9.190000	\$ 36,080,363
Life Cycle Management Rider - Energy	1,782,256,210	\$0.000000	\$ -	1,844,949,386	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	4,217,780	\$0.129	\$ 544,094	3,926,046	\$0.004	\$ 15,704	\$0.004	\$ 15,704
Tax Rider - Demand	4,217,780	\$0.444	\$ 1,872,694	3,926,046	-\$0.774	\$ (3,038,760)	-\$0.774000	\$ (3,038,760)
Solar Power Rider - Energy	1,782,256,210	\$0.000000	\$ -	1,844,949,386	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	4,217,780	\$0 055	\$ 231,978	3,926,046	\$0.070	\$ 274,823	\$0.070	\$ 274,823
Environmental Cost Rider - Energy	1,782,256,210	-\$0.000755	\$ (1,345,603)	1,844,949,386	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	4,217,780	\$0 003	\$ 12,653	3,926,046	\$0.000	\$ -	\$0 000	\$ -
Resource Adequacy Rider - Energy	1,782,256,210	\$0.000000	\$ -	1,844,949,386	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	4,217,780	-\$0 276	\$ (1,164,107)	3,926,046	-\$0.381	\$ (1,495,824)	-\$0.381	\$ (1,495,824)
Phase in Rate - Energy	1,782,256,210	-\$0.000003	\$ (5,347)	1,844,949,386	-\$0.000047	\$ (86,713)	\$0.000000	\$ -
Phase in Rate - Demand	4,217,780	-\$0 350	\$ (1,476,223)	3,926,046	-\$0.599	\$ (2,351,702)	\$0.000	\$ -
Total			\$ 171,849,989			\$ 181,001,860		\$ 183,440,275

INDUSTRIAL POWER - SUBTRANSMISSION (323)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
- First 410 kWh per kVA	559,075,434	\$0 05164	\$ 28,870,655					
- Over 410 kWh per kVA	138,514,604	\$0 01109	\$ 1,536,127					
- Minimum	1,878,871			2,045,595				
Billing kWh								
- First 410 kWh per kW				534,234,761	\$0.06586	\$ 35,184,701	\$0.06586	\$ 35,184,701
- Over 410 kWh per kW				187,069,522	\$0.01128	\$ 2,110,144	\$0.01128	\$ 2,110,144
Meter Voltage Adjustment	611,832			611,832				
Metered kWh	722,738,046			722,738,046				
Billing kVa	1,524,863	\$9.122	\$ 13,909,800					
Minimum Billing kVa	33,472	\$13.219	\$ 442,466					
Billed kW				1,410,279	\$9.131	\$ 12,877,258	\$9.131	\$ 12,877,258
Minimum Billed kW				30,449	\$11.716	\$ 356,740	\$11.716	\$ 356,740
Reactive Demand				48,167	\$1.500	\$ 72,251	\$1.500	\$ 72,251
Customer Charge	227	\$178.00	\$ 40,406	227	\$235.00	\$ 53,345	\$235.00	\$ 53,345
Number of Customers	228			228				
Economic Development Rider			\$ (34,953)			\$ (34,953)		\$ (34,953)
Fuel			\$ 84,636					
Subtotal			\$ 44,849,138			\$ 50,619,486		\$ 50,619,486
DSM/EE Program Cost Rider - Non-Opt Out	591,636,217	\$0 001262	\$ 746,645	611,835,608	\$0.000495	\$ 302,859	\$0.000495	\$ 302,859
DSM/EE Program Cost Rider - Opt Out	185,912,923	\$0.000010	\$ 1,859	192,260,283	\$0.000009	\$ 1,730	\$0.000009	\$ 1,730
Off-System Sales & PJM Cost Rider - Energy	699,468,909	\$0 000512	\$ 358,128	723,349,878	-\$0.001587	\$ (1,147,956)	-\$0.001587	\$ (1,147,956)
Off-System Sales & PJM Cost Rider - Demand	1,558,335	\$8.282	\$ 12,906,130	1,440,728	\$9.190	\$ 13,240,290	\$9.190	\$ 13,240,290
Life Cycle Management Rider - Energy	699,468,909	\$0 000000	\$ -	723,349,878	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	1,558,335	\$0.129	\$ 201,025	1,440,728	\$0.004	\$ 5,763	\$0.004	\$ 5,763
Tax Rider - Demand	1,558,335	\$0.444	\$ 691,901	1,440,728	-\$0.774	\$ (1,115,123)	-\$0.774000	\$ (1,115,123)
Solar Power Rider - Energy	699,468,909	\$0 000000	\$ -	723,349,878	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	1,558,335	\$0.055	\$ 85,708	1,440,728	\$0.070	\$ 100,851	\$0.070	\$ 100,851
Environmental Cost Rider - Energy	699,468,909	-\$0 000755	\$ (528,099)	723,349,878	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	1,558,335	\$0.003	\$ 4,675	1,440,728	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy	699,468,909	\$0 000000	\$ -	723,349,878	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	1,558,335	-\$0.276	\$ (430,100)	1,440,728	-\$0.381	\$ (548,917)	-\$0.381	\$ (548,917)
Phase in Rate - Energy	699,468,909	-\$0 000003	\$ (2,098)	723,349,878	-\$0.000047	\$ (33,997)	\$0.000000	\$ -
Phase in Rate - Demand	1,558,335	-\$0.350	\$ (545,417)	1,440,728	-\$0.599	\$ (862,996)	\$0.000	\$ -
Total			\$ 58,339,495			\$ 60,561,989		\$ 61,458,983

INDUSTRIAL POWER - TRANSMISSION (324)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh								
- First 410 kWh per kVA	175,841,382	\$0.05158	\$ 9,069,898					
- Over 410 kWh per kVA	21,538,514	\$0.01098	\$ 236,493					
- Minimum	2,593,879			2,894,233				
Billing kWh								
- First 410 kWh per kW				159,826,207	\$0.06540	\$ 10,452,634	\$0.06540	\$ 10,452,634
- Over 410 kWh per kW				39,637,078	\$0.01113	\$ 441,161	\$0.01113	\$ 441,161
Meter Voltage Adjustment	186,725			186,725				
Metered kWh	202,170,793			202,170,793				
Billing kVa	493,798	\$9.016	\$ 4,452,083					
Minimum Billing kVa	52,886	\$13.067	\$ 691,061					
Billed kW				425,541	\$9.065	\$ 3,857,529	\$9.065	\$ 3,857,529
Minimum Billed kW				77,733	\$11.628	\$ 903,879	\$11.628	\$ 903,879
Reactive Demand				73,873	\$1.500	\$ 110,810	\$1.500	\$ 110,810
Customer Charge	72	\$178.00	\$ 12,816	72	\$235.00	\$ 16,920	\$235.00	\$ 16,920
Number of Customers	72			72				
Fuel			\$ 24,197					
Subtotal			\$ 14,486,548			\$ 15,782,933		\$ 15,782,933
DSM/EE Program Cost Rider - Non-Opt Out	222,156,897	\$0.001262	\$ 280,362	224,805,069	\$0.000495	\$ 111,279	\$0.000495	\$ 111,279
Off-System Sales & PJM Cost Rider - Energy	199,973,775	\$0.000512	\$ 102,387	202,357,518	-\$0.001587	\$ (321,141)	-\$0.001587	\$ (321,141)
Off-System Sales & PJM Cost Rider - Demand	546,684	\$8.282	\$ 4,527,637	503,274	\$9.190	\$ 4,625,088	\$9.190	\$ 4,625,088
Life Cycle Management Rider - Energy	199,973,775	\$0.000000	\$ -	202,357,518	\$0.000000	\$ -	\$0.000000	\$ -
Life Cycle Management Rider - Demand	546,684	\$0.129	\$ 70,522	503,274	\$0.004	\$ 2,013	\$0.004	\$ 2,013
Tax Rider - Demand	546,684	\$0.444	\$ 242,728	503,274	-\$0.774	\$ (389,534)	-\$0.774000	\$ (389,534)
Solar Power Rider - Energy	199,973,775	\$0.000000	\$ -	202,357,518	\$0.000000	\$ -	\$0.000000	\$ -
Solar Power Rider - Demand	546,684	\$0.055	\$ 30,068	503,274	\$0.070	\$ 35,229	\$0.070	\$ 35,229
Environmental Cost Rider - Energy	199,973,775	-\$0.000755	\$ (150,980)	202,357,518	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	546,684	\$0.003	\$ 1,640	503,274	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy	199,973,775	\$0.000000	\$ -	202,357,518	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	546,684	-\$0.276	\$ (150,885)	503,274	-\$0.381	\$ (191,747)	-\$0.381	\$ (191,747)
Phase in Rate - Energy	199,973,775	-\$0.000003	\$ (600)	202,357,518	-\$0.000047	\$ (9,511)	\$0.000000	\$ -
Phase in Rate - Demand	546,684	-\$0.350	\$ (191,339)	503,274	-\$0.599	\$ (301,461)	\$0.000	\$ -
Total			\$ 19,248,087			\$ 19,343,147		\$ 19,654,119

FORT WAYNE STREET LIGHTING (525)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh	22,506,643	\$0.03230	\$ 726,965	22,506,643	\$0.03397	\$ 764,551	\$0.03397	\$ 764,551
Metered kWh	22,506,643			22,506,643				
Number of Customers	12			12				
Fuel			\$ 2,723					
Subtotal			\$ 729,688			\$ 764,551		\$ 764,551
DSM/EE Program Cost Rider - Non-Opt Out	23,837,778	\$0.001706	\$ 40,667	23,837,778	\$0.000715	\$ 17,044	\$0.000715	\$ 17,044
Off-System Sales & PJM Cost Rider	22,506,643	\$0.001838	\$ 41,367	22,506,643	-\$0.000897	\$ (20,188)	-\$0.000897	\$ (20,188)
Life Cycle Management Rider	22,506,643	\$0.000022	\$ 495	22,506,643	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider	22,506,643	\$0.000072	\$ 1,620	22,506,643	-\$0.000058	\$ (1,305)	-\$0.000058	\$ (1,305)
Solar Power Rider	22,506,643	\$0.000008	\$ 180	22,506,643	\$0.000005	\$ 113	\$0.000005	\$ 113
Environmental Cost Rider	22,506,643	-\$0.000754	\$ (16,970)	22,506,643	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	22,506,643	-\$0.000046	\$ (1,035)	22,506,643	-\$0.000030	\$ (675)	-\$0.000030	\$ (675)
Phase in Rate	22,506,643	-\$0.001618	\$ (36,416)	22,506,643	-\$0.002547	\$ (57,324)	\$0.000000	\$ -
Total			\$ 759,597			\$ 702,214		\$ 759,538

ENERGY CONSERVATION LIGHT NG SERVICE (530)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
On Wood Poles with Overhead Circuitry								
HIGH PRESSURE SODIUM								
5800 Lumen	5,201	7.35 \$	38,227	5,201	7.40 \$	38,487	7.40 \$	38,487
9500 Lumen	223,044	8.00 \$	1,784,352	223,044	8.10 \$	1,806,656	8.10 \$	1,806,656
22000 Lumen	67,420	12.00 \$	809,040	67,420	12.05 \$	812,411	12.05 \$	812,411
50000 Lumen	10,300	15.70 \$	161,710	10,300	15.85 \$	163,255	15.85 \$	163,255
Mercury Vapor								
7000 Lumen	1,143	8.65 \$	9,887	1,143	8.75 \$	10,001	8.75 \$	10,001
20000 Lumen	208	13.80 \$	2,870	208	13.95 \$	2,902	13.95 \$	2,902
On Metallic or Concrete Poles with Overhead Circuitry								
HIGH PRESSURE SODIUM								
5800 Lumen	230	16.60 \$	3,818	230	16.75 \$	3,853	16.75 \$	3,853
9500 Lumen	206	17.25 \$	3,554	206	17.40 \$	3,584	17.40 \$	3,584
22000 Lumen	4,526	18.80 \$	85,089	4,526	18.95 \$	85,768	18.95 \$	85,768
50000 Lumen	3,518	21.55 \$	75,813	3,518	21.75 \$	76,517	21.75 \$	76,517
On Metallic or Concrete Poles with Underground Circuitry								
HIGH PRESSURE SODIUM								
5800 Lumen	7	16.95 \$	119	7	17.10 \$	120	17.10 \$	120
9500 Lumen	11,252	18.15 \$	204,224	11,252	18.30 \$	205,912	18.30 \$	205,912
22000 Lumen	4,231	20.45 \$	86,524	4,231	20.60 \$	87,159	20.60 \$	87,159
50000 Lumen	6,268	23.20 \$	145,418	6,268	23.45 \$	146,985	23.45 \$	146,985
Post-Top Lamp on Fiberglass Pole with Underground Circuitry								
HIGH PRESSURE SODIUM								
9500 Lumen	-	14.85 \$	-	-	15.00 \$	-	15.00 \$	-
LED								
5000 Lumen	-	15.90 \$	-	-	15.90 \$	-	15.90 \$	-
7000 Lumen	-	16.45 \$	-	-	16.45 \$	-	16.45 \$	-
8300 Lumen	-	21.25 \$	-	-	21.25 \$	-	21.25 \$	-
Number of Customers	1,347			1,347				
Metered kWh	19,633,062			19,633,062				
Fuel			\$ 2,376					
Subtotal			\$ 3,413,020			\$ 3,443,608		\$ 3,443,608
DSM/EE Program Cost Rider - Non-Opt Out	20,795,543	\$0.001706 \$	35,477	20,795,543	\$0.000715 \$	14,869	\$0.000715 \$	14,869
Off-System Sales & PJM Cost Rider	19,633,062	\$0.001838 \$	36,086	19,633,062	-\$0.000897 \$	(17,611)	-\$0.000897 \$	(17,611)
Life Cycle Management Rider	19,633,062	\$0.000022 \$	432	19,633,062	\$0.000000 \$	-	\$0.000000 \$	-
Tax Rider	19,633,062	\$0.000072 \$	1,414	19,633,062	-\$0.000058 \$	(1,139)	-\$0.000058 \$	(1,139)
Solar Power Rider	19,633,062	\$0.000008 \$	157	19,633,062	\$0.000005 \$	98	\$0.000005 \$	98
Environmental Cost Rider	19,633,062	-\$0.000754 \$	(14,803)	19,633,062	\$0.000000 \$	-	\$0.000000 \$	-
Resource Adequacy Rider	19,633,062	-\$0.000046 \$	(903)	19,633,062	-\$0.000030 \$	(589)	-\$0.000030 \$	(589)
Phase in Rate	19,633,062	-\$0.001618 \$	(31,766)	19,633,062	-\$0.002547 \$	(50,005)	\$0.000000 \$	-
Total			\$ 3,439,112			\$ 3,389,231		\$ 3,439,237

STREETLIGHTING - CUSTOMER-OWNED SYSTEM (531)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
HIGH PRESSURE SODIUM								
5800 Lumen	-	2.05 \$	-	-	2.10 \$	-	2.10 \$	-
9500 Lumen	17,296	2.45 \$	42,375	17,296	2.50 \$	43,240	2.50 \$	43,240
14400 Lumen	1,319	3.40 \$	4,485	1,319	3.50 \$	4,617	3.50 \$	4,617
16000 Lumen	372	3.40 \$	1,265	372	3.45 \$	1,283	3.45 \$	1,283
22000 Lumen	6,861	4.30 \$	29,502	6,861	4.45 \$	30,531	4.45 \$	30,531
25500 Lumen	2,384	5.75 \$	13,708	2,384	5.95 \$	14,185	5.95 \$	14,185
50000 Lumen	2,894	8.15 \$	23,586	2,894	8.40 \$	24,310	8.40 \$	24,310
MERCURY VAPOR								
7000 Lumen	6,728	4.15 \$	27,921	6,728	4.30 \$	28,930	4.30 \$	28,930
11000 Lumen	481	5.65 \$	2,718	481	5.80 \$	2,790	5.80 \$	2,790
20000 Lumen	560	8.55 \$	4,788	560	8.80 \$	4,928	8.80 \$	4,928
LED								
Up to 50W	64	0.60 \$	38	64	0.60 \$	38	0.60 \$	38
51W to 100W	415	1.30 \$	540	415	1.30 \$	540	1.30 \$	540
101W to 150W	-	2.05 \$	-	-	2.10 \$	-	2.10 \$	-
151W to 250W	20	3.20 \$	64	20	3.30 \$	66	3.30 \$	66
Number of Customers	1,478			1,478				
Metered kWh	2,672,813			2,672,813				
Fuel			\$ 323					
Subtotal			\$ 151,313			\$ 155,458		\$ 155,458
DSM/EE Program Cost Rider - Non-Opt Out	2,827,908	\$0.001706	\$ 4,824	2,827,908	\$0.000715	\$ 2,022	\$0.000715	\$ 2,022
Off-System Sales & PJM Cost Rider	2,672,813	\$0.001838	\$ 4,913	2,672,813	-\$0.000897	\$ (2,398)	-\$0.000897	\$ (2,398)
Life Cycle Management Rider	2,672,813	\$0.000022	\$ 59	2,672,813	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider	2,672,813	\$0.000072	\$ 192	2,672,813	-\$0.000058	\$ (155)	-\$0.000058	\$ (155)
Solar Power Rider	2,672,813	\$0.000008	\$ 21	2,672,813	\$0.000005	\$ 13	\$0.000005	\$ 13
Environmental Cost Rider	2,672,813	-\$0.000754	\$ (2,015)	2,672,813	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	2,672,813	-\$0.000046	\$ (123)	2,672,813	-\$0.000030	\$ (80)	-\$0.000030	\$ (80)
Phase in Rate	2,672,813	-\$0.001618	\$ (4,325)	2,672,813	-\$0.002547	\$ (6,808)	\$0.000000	\$ -
Total			\$ 154,860			\$ 148,053		\$ 154,860

STREETLIGHTING SERVICE (533)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
On Wood Poles with Overhead Circuitry								
MERCURY VAPOR								
7000 Lumen	23,217	\$8.90	\$ 206,631	23,217	\$9.00	\$ 208,953	\$9.00	\$ 208,953
20000 Lumen	4,752	\$13.35	\$ 63,439	4,752	\$13.55	\$ 64,390	\$13.55	\$ 64,390
HIGH PRESSURE SODIUM								
16000 Lumen	454	\$13.35	\$ 6,061	454	\$13.50	\$ 6,129	\$13.50	\$ 6,129
25500 Lumen	129	\$15.30	\$ 1,974	129	\$15.50	\$ 2,000	\$15.50	\$ 2,000
On Metallic or Concrete Poles with Overhead Circuitry								
MERCURY VAPOR								
7000 Lumen	280	\$13.55	\$ 3,794	280	\$13.70	\$ 3,836	\$13.70	\$ 3,836
20000 Lumen	1,290	\$18.90	\$ 24,381	1,290	\$19.15	\$ 24,704	\$19.15	\$ 24,704
50000 Lumen	10	\$29.65	\$ 297	10	\$30.00	\$ 300	\$30.00	\$ 300
HIGH PRESSURE SODIUM								
16000 Lumen	216	\$19.75	\$ 4,266	216	\$19.95	\$ 4,309	\$19.95	\$ 4,309
25500 Lumen	192	\$21.85	\$ 4,195	192	\$22.10	\$ 4,243	\$22.10	\$ 4,243
On Metallic or Concrete Poles with Underground Circuitry								
INCANDESCENT								
1000 Lumen	1,624	\$12.65	\$ 20,544	1,624	\$12.80	\$ 20,787	\$12.80	\$ 20,787
2500 Lumen	20	\$17.75	\$ 355	20	\$17.95	\$ 359	\$17.95	\$ 359
4000 Lumen	10	\$25.25	\$ 253	10	\$25.55	\$ 256	\$25.55	\$ 256
MERCURY VAPOR								
7000 Lumen	580	\$16.35	\$ 9,483	580	\$16.55	\$ 9,599	\$16.55	\$ 9,599
20000 Lumen	214	\$22.00	\$ 4,708	214	\$22.25	\$ 4,762	\$22.25	\$ 4,762
HIGH PRESSURE SODIUM								
16000 Lumen	610	\$24.85	\$ 15,159	610	\$25.10	\$ 15,311	\$25.10	\$ 15,311
Traffic Control Signals	515	\$2.85	\$ 1,468	515	\$2.90	\$ 1,494	\$2.90	\$ 1,494
Number of Customers	460			460				
Metered kWh	2,737,356			2,737,356				
Fuel			\$ 331					
Subtotal			\$ 367,337			\$ 371,430		\$ 371,430
DSM/EE Program Cost Rider - Non-Opt Out	2,899,350	\$0.001706	\$ 4,946	2,899,350	\$0.000715	\$ 2,073	\$0.000715	\$ 2,073
Off-System Sales & PJM Cost Rider	2,737,356	\$0.001838	\$ 5,031	2,737,356	-\$0.000897	\$ (2,455)	-\$0.000897	\$ (2,455)
Life Cycle Management Rider	2,737,356	\$0.000022	\$ 60	2,737,356	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider	2,737,356	\$0.000072	\$ 197	2,737,356	-\$0.000058	\$ (159)	-\$0.000058	\$ (159)
Solar Power Rider	2,737,356	\$0.000008	\$ 22	2,737,356	\$0.000005	\$ 14	\$0.000005	\$ 14
Environmental Cost Rider	2,737,356	-\$0.000754	\$ (2,064)	2,737,356	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	2,737,356	-\$0.000046	\$ (126)	2,737,356	-\$0.000030	\$ (82)	-\$0.000030	\$ (82)
Phase in Rate	2,737,356	-\$0.001618	\$ (4,429)	2,737,356	-\$0.002547	\$ (6,972)	\$0.000000	\$ -
Total			\$ 370,975			\$ 363,848		\$ 370,820

STREET LIGHTING - CUSTOMER-OWNED SYSTEM-METERED (733, 734, 735)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (May-1, 2022 - Dec-31, 2022)</u>			<u>Proposed (As of Jan-1, 2023)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
<u>Billing kWh</u>								
Single phase 120/240 volts	4,834,322	\$0.03850	\$ 186,121	4,834,322	\$0.04017	\$ 194,195	\$0.04017	\$ 194,195
Single phase 240/480 volts	3,664,881	\$0.03850	\$ 141,098	3,664,881	\$0.04017	\$ 147,218	\$0.04017	\$ 147,218
Three phase	164,977	\$0.03850	\$ 6,352	164,977	\$0.04017	\$ 6,627	\$0.04017	\$ 6,627
<u>Metered kWh</u>								
Single phase 120/240 volts	4,834,322			4,834,322				
Single phase 240/480 volts	3,664,881			3,664,881				
Three phase	164,977			164,977				
<u>Customer Charge</u>								
Single phase 120/240 volts	7,906	\$6.65	\$ 52,575	7,906	\$6.65	\$ 52,575	\$6.65	\$ 52,575
Single phase 240/480 volts	1,562	\$13.75	\$ 21,478	1,562	\$13.80	\$ 21,556	\$13.80	\$ 21,556
Three phase	38	\$20.35	\$ 773	38	\$20.40	\$ 775	\$20.40	\$ 775
<u>Number of Customers</u>								
Single phase 120/240 volts	7,909			7,909				
Single phase 240/480 volts	1,562			1,562				
Three phase	38			38				
Fuel			\$ 1,048					
Subtotal			\$ 409,445			\$ 422,946		\$ 422,946
DSM/EE Program Cost Rider - Non-Opt Out	9,174,329	\$0.001706	\$ 15,651	9,174,329	\$0.000715	\$ 6,560	\$0.000715	\$ 6,560
Off-System Sales & PJM Cost Rider	8,664,180	\$0.001838	\$ 15,925	8,664,180	-\$0.000897	\$ (7,772)	-\$0.000897	\$ (7,772)
Life Cycle Management Rider	8,664,180	\$0.000022	\$ 191	8,664,180	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider	8,664,180	\$0.000072	\$ 624	8,664,180	-\$0.000058	\$ (503)	-\$0.000058	\$ (503)
Solar Power Rider	8,664,180	\$0.000008	\$ 69	8,664,180	\$0.000005	\$ 43	\$0.000005	\$ 43
Environmental Cost Rider	8,664,180	-\$0.000754	\$ (6,533)	8,664,180	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	8,664,180	-\$0.000046	\$ (399)	8,664,180	-\$0.000030	\$ (260)	-\$0.000030	\$ (260)
Phase in Rate	8,664,180	-\$0.001618	\$ (14,019)	8,664,180	-\$0.002547	\$ (22,068)	\$0.000000	\$ -
Total			\$ 420,955			\$ 398,947		\$ 421,015

OUTDOOR LIGHTING (090, 092, 093, 094, 095, 097, 098, 100, 101, 102, 103, 105, 106, 107, 108, 109, 110, 112, 114, 115, 116, 119, 120, 121, 130, 143, 146)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
<u>Overhead Lighting Service</u>								
Incandescent								
2,500 Lumens (090)	57	\$10.40	\$ 593	57	\$9.80	\$ 559	\$9.80	\$ 559
High Pressure Sodium								
100 watts, 9,500 Lumens (094)	204,035	\$9.45	\$ 1,928,131	204,035	\$9.45	\$ 1,928,131	\$9.45	\$ 1,928,131
200 watts, 22,000 Lumens (097)	56,063	\$12.60	\$ 706,394	56,063	\$12.60	\$ 706,394	\$12.60	\$ 706,394
400 watts, 50,000 Lumens (098)	18,659	\$20.25	\$ 377,845	18,659	\$20.20	\$ 376,912	\$20.20	\$ 376,912
5,800 Lumens (106)	619	\$8.10	\$ 5,014	619	\$7.65	\$ 4,735	\$7.65	\$ 4,735
25,500 Lumens (108)	94	\$16.45	\$ 1,546	94	\$15.50	\$ 1,457	\$15.50	\$ 1,457
** 9,500 Lumens (120) Special Contract	924	\$5.75	\$ 5,313	924	\$5.75	\$ 5,313	\$5.75	\$ 5,313
100 watts, 9,500 Lumens Post Top (121)	1,188	\$25.15	\$ 29,878	1,188	\$25.10	\$ 29,819	\$25.10	\$ 29,819
Mercury Vapor								
175 watts, 7,000 Lumens (093)	54,003	\$10.85	\$ 585,933	54,003	\$10.25	\$ 553,531	\$10.25	\$ 553,531
400 watts, 20,000 Lumens (095)	5,995	\$18.20	\$ 109,109	5,995	\$17.15	\$ 102,814	\$17.15	\$ 102,814
50,000 Lumens (100)	93	\$32.70	\$ 3,041	93	\$30.85	\$ 2,869	\$30.85	\$ 2,869
50,000 Lumens TA (102)	11	\$32.70	\$ 360	11	\$30.85	\$ 339	\$30.85	\$ 339
3,850 Lumens (103)	23	\$10.30	\$ 237	23	\$9.70	\$ 223	\$9.70	\$ 223
20,000 Lumens TC (105)	12	\$18.20	\$ 218	12	\$17.15	\$ 206	\$17.15	\$ 206
LED								
57 watts, 5,700 Lumens (130)	812	\$7.35	\$ 5,968	812	\$7.35	\$ 5,968	\$7.35	\$ 5,968
<u>Flood Lighting Service</u>								
High Pressure Sodium								
50,000 Lumens TC (101)	113	\$19.70	\$ 2,226	113	\$19.70	\$ 2,226	\$19.70	\$ 2,226
22,000 Lumens (107)	33,764	\$14.15	\$ 477,761	33,764	\$14.15	\$ 477,761	\$14.15	\$ 477,761
50,000 Lumens (109)	61,718	\$19.70	\$ 1,215,845	61,718	\$19.70	\$ 1,215,845	\$19.70	\$ 1,215,845
22,000 Lumens TA (112)	43	\$14.15	\$ 608	43	\$14.15	\$ 608	\$14.15	\$ 608
9,500 Lumens (115)	517	\$14.15	\$ 7,316	517	\$13.35	\$ 6,902	\$13.35	\$ 6,902
Metal Halide								
17,000 Lumens (110)	3,379	\$15.40	\$ 52,037	3,379	\$15.40	\$ 52,037	\$15.40	\$ 52,037
28,800 Lumens (116)	17,900	\$19.20	\$ 343,680	17,900	\$19.20	\$ 343,680	\$19.20	\$ 343,680
Mercury Vapor								
20,000 Lumens (114)	2,893	\$20.75	\$ 60,030	2,893	\$19.55	\$ 56,558	\$19.55	\$ 56,558
50,000 Lumens (119)	957	\$37.65	\$ 36,031	957	\$35.50	\$ 33,974	\$35.50	\$ 33,974
LED								
150 watts, 18,800 Lumens (143)	203	\$12.85	\$ 2,609	203	\$12.85	\$ 2,609	\$12.85	\$ 2,609
297 watts, 37,800 Lumens (146)	945	\$18.55	\$ 17,530	945	\$18.55	\$ 17,530	\$18.55	\$ 17,530
<u>Facilities Charge</u>								
MH 28,800 Lumens TC (092)	0	(\$2.60)	\$ -	0	(\$2.60)	\$ -	(\$2.60)	\$ -
MV 50,000 Lumens TA (102)	11	(\$4.45)	\$ (49)	11	(\$4.45)	\$ (49)	(\$4.45)	\$ (49)
MV 20,000 Lumens TC (105)	12	(\$2.60)	\$ (31)	12	(\$2.60)	\$ (31)	(\$2.60)	\$ (31)
HPSF 50,000 Lumens TC (101)	113	(\$2.75)	\$ (311)	113	(\$2.75)	\$ (311)	(\$2.75)	\$ (311)
HPSF 22,000 Lumens TA (112)	43	(\$1.10)	\$ (47)	43	(\$1.10)	\$ (47)	(\$1.10)	\$ (47)
Pole								
30 FT Wood	84,036	\$1.60	\$ 134,458	84,036	\$1.60	\$ 134,458	\$1.60	\$ 134,458
35 FT Wood	44,304	\$2.35	\$ 104,114	44,304	\$2.35	\$ 104,114	\$2.35	\$ 104,114
40 FT Wood	10,668	\$3.30	\$ 35,204	10,668	\$3.30	\$ 35,204	\$3.30	\$ 35,204
Span	149,305	\$1.25	\$ 186,631	149,305	\$1.25	\$ 186,631	\$1.25	\$ 186,631
Lateral	18,842	\$6.05	\$ 113,994	18,842	\$6.05	\$ 113,994	\$6.05	\$ 113,994
Base Revenue			\$ 6,549,214			\$ 6,502,961		\$ 6,502,961
Fuel Clause	38,349,500		\$ 4,640	38,349,500				
Total			\$ 6,553,854			\$ 6,502,961		\$ 6,502,961
Off-System Sales & PJM Cost Rider	38,349,500	\$0.001788	\$ 68,569	38,349,500	-\$0.000922	\$ (35,358)	-\$0.000922	\$ (35,358)
Life Cycle Management Rider	38,349,500	\$0.000021	\$ 805	38,349,500	\$0.000000	\$ -	\$0.000000	\$ -
Tax Rider	38,349,500	\$0.000068	\$ 2,608	38,349,500	-\$0.000056	\$ (2,148)	-\$0.000056	\$ (2,148)
Solar Power Rider	38,349,500	\$0.000009	\$ 345	38,349,500	\$0.000005	\$ 192	\$0.000005	\$ 192
Environmental Cost Rider	38,349,500	-\$0.000754	\$ (28,916)	38,349,500	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	38,349,500	-\$0.000044	\$ (1,687)	38,349,500	-\$0.000029	\$ (1,112)	-\$0.000029	\$ (1,112)
Phase in Rate	38,349,500	-\$0.003417	\$ (131,040)	38,349,500	-\$0.005538	\$ (212,380)	\$0.000000	\$ -
Total			\$ 6,464,538			\$ 6,252,156		\$ 6,464,535

WATER AND SEWAGE SERVICE - SECONDARY (545)

<u>Description</u> (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
Billing kWh - Standard	67,088,410			67,088,410				
- First 300 kWh per kW	49,435,406	\$0.07523	\$ 3,719,026	49,435,406	\$0.08760	\$ 4,330,542	\$0.08760	\$ 4,330,542
- Over 300 kWh per kW	17,653,004	\$0.07333	\$ 1,294,495	17,653,004	\$0.08551	\$ 1,509,508	\$0.08551	\$ 1,509,508
Metered kWh	67,636,445			67,636,445				
Minimum kW	0	\$0.00	\$ -	0	\$0.000	\$ -	\$0.000	\$ -
Customer Charge	5,059	\$27.00	\$ 136,593	5,059	\$31.00	\$ 156,829	\$31.00	\$ 156,829
Number of Customers	5,063			5,063				
Fuel			\$ 8,118					
Subtotal			\$ 5,158,231			\$ 5,996,879		\$ 5,996,879
DSM/EE Program Cost Rider - Non-Opt Out	67,253,077	\$0.001706	\$ 114,734	67,253,077	\$0.000715	\$ 48,086	\$0.000715	\$ 48,086
DSM/EE Program Cost Rider - Opt Out	2,165,543	\$0.000011	\$ 24	2,165,543	\$0.000012	\$ 26	\$0.000012	\$ 26
Off-System Sales & PJM Cost Rider - Energy	67,088,410	\$0.016253	\$ 1,090,388	67,088,410	\$0.015882	\$ 1,065,498	\$0.015882	\$ 1,065,498
Life Cycle Management Rider	67,088,410	\$0.000253	\$ 16,973	67,088,410	\$0.000009	\$ 604	\$0.000009	\$ 604
Tax Rider	67,088,410	\$0.000846	\$ 56,757	67,088,410	-\$0.001471	\$ (98,687)	-\$0.001471	\$ (98,687)
Solar Power Rider	67,088,410	\$0.000109	\$ 7,313	67,088,410	\$0.000138	\$ 9,258	\$0.000138	\$ 9,258
Environmental Cost Rider	67,088,410	-\$0.000750	\$ (50,316)	67,088,410	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	67,088,410	-\$0.000544	\$ (36,496)	67,088,410	-\$0.000754	\$ (50,585)	-\$0.000754	\$ (50,585)
Phase in Rate - Energy	67,088,410	-\$0.000918	\$ (61,587)	67,088,410	-\$0.001689	\$ (113,312)	\$0.000000	\$ -
Total			\$ 6,296,020			\$ 6,857,767		\$ 6,971,079

WATER AND SEWAGE SERVICE - SECONDARY TIME OF DAY (547)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
<u>Billing kWh</u>								
On-peak kWh	1,956,952	\$0.09986	\$ 195,421	1,956,952	\$0.09881	\$ 193,366	\$0.09881	\$ 193,366
Off-peak kWh	3,714,792	\$0.05224	\$ 194,061	3,714,792	\$0.07198	\$ 267,391	\$0.07198	\$ 267,391
Metered kWh	5,671,744			5,671,744				
Customer Charge	48	\$27.00	\$ 1,296	48	\$31.00	\$ 1,488	\$31.00	\$ 1,488
Number of Customers	48			48				
Fuel			\$ 686					
Subtotal			\$ 391,464			\$ 462,245		\$ 462,245
DSM/EE Program Cost Rider - Non-Opt Out	5,862,557	\$0.001706	\$ 10,002	5,862,557	\$0.000715	\$ 4,192	\$0.000715	\$ 4,192
Off-System Sales & PJM Cost Rider	5,671,744	\$0.016253	\$ 92,183	5,671,744	\$0.015882	\$ 90,079	\$0.015882	\$ 90,079
Life Cycle Management Rider	5,671,744	\$0.000253	\$ 1,435	5,671,744	\$0.000009	\$ 51	\$0.000009	\$ 51
Tax Rider	5,671,744	\$0.000846	\$ 4,798	5,671,744	-\$0.001471	\$ (8,343)	-\$0.001471	\$ (8,343)
Solar Power Rider	5,671,744	\$0.000109	\$ 618	5,671,744	\$0.000138	\$ 783	\$0.000138	\$ 783
Environmental Cost Rider	5,671,744	-\$0.000750	\$ (4,254)	5,671,744	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	5,671,744	-\$0.000544	\$ (3,085)	5,671,744	-\$0.000754	\$ (4,276)	-\$0.000754	\$ (4,276)
Phase in Rate	5,671,744	-\$0.000918	\$ (5,207)	5,671,744	-\$0.001689	\$ (9,580)	\$0.000000	\$ -
Total			\$ 487,954			\$ 535,150		\$ 544,730

WATER AND SEWAGE SERVICE - PRIMARY (546)

<u>Description</u> (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
Billing kWh - Standard	48,513,602							
- First 300 kWh per kW	31,747,707	\$0.06671	\$ 2,117,890	31,747,707	\$0.07686	\$ 2,440,034	\$0.07686	\$ 2,440,034
- Over 300 kWh per kW	16,765,895	\$0.06484	\$ 1,087,101	16,765,895	\$0.07479	\$ 1,253,921	\$0.07479	\$ 1,253,921
Metered kWh	49,420,825			49,420,825				
Minimum kW	0	\$0.00	\$ -	-	\$0.00	\$ -	\$0.00	\$ -
Customer Charge	169	\$119.00	\$ 20,111	169	\$137.00	\$ 23,153	\$137.00	\$ 23,153
Number of Customers	169			169				
Fuel			\$ 5,870					
Subtotal			\$ 3,230,971			\$ 3,717,108		\$ 3,717,108
DSM/EE Program Cost Rider - Non-Opt Out	35,464,416	\$0.001706	\$ 60,502	35,464,416	\$0.000715	\$ 25,357	\$0.000715	\$ 25,357
DSM/EE Program Cost Rider - Opt Out	14,732,041	\$0.000011	\$ 162	14,732,041	\$0.000012	\$ 177	\$0.000012	\$ 177
Off-System Sales & PJM Cost Rider - Energy	48,513,602	\$0.016253	\$ 788,492	48,513,602	\$0.015882	\$ 770,493	\$0.015882	\$ 770,493
Life Cycle Management Rider	48,513,602	\$0.000253	\$ 12,274	48,513,602	\$0.000009	\$ 437	\$0.000009	\$ 437
Tax Rider	48,513,602	\$0.000846	\$ 41,043	48,513,602	-\$0.001471	\$ (71,364)	-\$0.001471	\$ (71,364)
Solar Power Rider	48,513,602	\$0.000109	\$ 5,288	48,513,602	\$0.000138	\$ 6,695	\$0.000138	\$ 6,695
Environmental Cost Rider	48,513,602	-\$0.000750	\$ (36,385)	48,513,602	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	48,513,602	-\$0.000544	\$ (26,391)	48,513,602	-\$0.000754	\$ (36,579)	-\$0.000754	\$ (36,579)
Phase in Rate - Energy	48,513,602	-\$0.000918	\$ (44,535)	48,513,602	-\$0.001689	\$ (81,939)	\$0.000000	\$ -
Total			\$ 4,031,420			\$ 4,330,384		\$ 4,412,323

WATER AND SEWAGE SERVICE - SUBTRANSMISSION (542)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh - Standard	9,286,324			9,286,324				
- First 300 kWh per kW	6,818,911	\$0.05652	\$ 385,405	6,818,911	\$0.06261	\$ 426,939	\$0.06261	\$ 426,939
- Over 300 kWh per kW	2,467,413	\$0.05471	\$ 134,992	2,467,413	\$0.06062	\$ 149,575	\$0.06062	\$ 149,575
Meter Voltage Adjustment	41,364			41,364				
Metered kWh	9,333,155			9,333,155				
Minimum kW	0	\$0.00	\$ -	0	\$0.00	\$ -	\$0.00	\$ -
Customer Charge	65	\$119.00	\$ 7,735	65	\$137.00	\$ 8,905	\$137.00	\$ 8,905
Number of Customers	65			65				
Fuel			\$ 1,124					
Subtotal			\$ 529,256			\$ 585,418		\$ 585,418
DSM/EE Program Cost Rider - Non-Opt Out	6,945,900	\$0.001706	\$ 11,850	6,945,900	\$0.000715	\$ 4,966	\$0.000715	\$ 4,966
DSM/EE Program Cost Rider - Opt Out	2,658,427	\$0.000011	\$ 29	2,658,427	\$0.000012	\$ 32	\$0.000012	\$ 32
Off-System Sales & PJM Cost Rider - Energy	9,286,324	\$0.016253	\$ 150,931	9,286,324	\$0.015882	\$ 147,485	\$0.015882	\$ 147,485
Life Cycle Management Rider	9,286,324	\$0.000253	\$ 2,349	9,286,324	\$0.000009	\$ 84	\$0.000009	\$ 84
Tax Rider	9,286,324	\$0.000846	\$ 7,856	9,286,324	-\$0.001471	\$ (13,660)	-\$0.001471	\$ (13,660)
Solar Power Rider	9,286,324	\$0.000109	\$ 1,012	9,286,324	\$0.000138	\$ 1,282	\$0.000138	\$ 1,282
Environmental Cost Rider	9,286,324	-\$0.000750	\$ (6,965)	9,286,324	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	9,286,324	-\$0.000544	\$ (5,052)	9,286,324	-\$0.000754	\$ (7,002)	-\$0.000754	\$ (7,002)
Phase in Rate - Energy	9,286,324	-\$0.000918	\$ (8,525)	9,286,324	-\$0.001689	\$ (15,685)	\$0.000000	\$ -
Total			\$ 682,742			\$ 702,920		\$ 718,605

ELECTRIC HEAT GENERAL (208)

<u>Description</u> (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
Billing kWh	4,489,291	\$0.07869	\$ 353,262	4,489,291	\$0.11240	\$ 504,596	\$0.11240	\$ 504,596
Metered kWh	4,489,291			4,489,291				
Billing kW	26,998	\$6.241	\$ 168,495	26,998	\$3.237	\$ 87,393	\$3.24	\$ 87,393
Customer Charge	1,623	\$18.75	\$ 30,431	1,623	\$25.00	\$ 40,575	\$25.00	\$ 40,575
Number of Customers	1,623			1,623				
Fuel			\$ 543					
Subtotal			\$ 552,731			\$ 632,564		\$ 632,564
DSM/EE Program Cost Rider - Non-Opt Out	5,820,056	\$0.001970	\$ 11,466	5,820,056	\$0.000715	\$ 4,161	\$0.000715	\$ 4,161
Off-System Sales & PJM Cost Rider - Energy	4,489,291	\$0.000512	\$ 2,299	4,489,291	-\$0.001586	\$ (7,120)	-\$0.001586	\$ (7,120)
Off-System Sales & PJM Cost Rider - Demand	26,998	\$4.400	\$ 118,791	26,998	\$4.789	\$ 129,293	\$4.789	\$ 129,293
Life Cycle Management Rider - Demand	26,998	\$0.072	\$ 1,944	26,998	\$0.002	\$ 54	\$0.002	\$ 54
Tax Rider - Demand	26,998	\$0.236	\$ 6,372	26,998	-\$0.403	\$ (10,880)	-\$0.403	\$ (10,880)
Solar Power Rider - Demand	26,998	\$0.031	\$ 837	26,998	\$0.038	\$ 1,026	\$0.038	\$ 1,026
Environmental Cost Rider - Energy	4,489,291	-\$0.000755	\$ (3,389)	4,489,291	\$0.000000	\$ -	\$0.000000	\$ -
Environmental Cost Rider - Demand	26,998	\$0.002	\$ 54	26,998	\$0.000	\$ -	\$0.000	\$ -
Resource Adequacy Rider - Energy	4,489,291	\$0.000000	\$ -	4,489,291	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider - Demand	26,998	-\$0.153	\$ (4,131)	26,998	-\$0.207	\$ (5,589)	-\$0.207	\$ (5,589)
Phase in Rate - Energy	4,489,291	-\$0.000004	\$ (18)	4,489,291	-\$0.000054	\$ (242)	\$0.000000	\$ -
Phase in Rate - Demand	26,998	-\$0.270	\$ (7,289)	26,998	-\$0.577	\$ (15,578)	\$0.000	\$ -
Total			\$ 679,665			\$ 727,689		\$ 743,510

IRRIGATION SERVICE (213)

Description (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Total (5)	Rate (6)	Revenue (7)=(5)x(6)	Rate (8)	Revenue (9)=(5)x(8)
Billing kWh	1,248,480	\$0.19516	\$ 243,653	1,248,480	\$0.19200	\$ 239,708	\$0.19200	\$ 239,708
Metered kWh	1,248,480			1,248,480				
Customer Charge	420	\$0.00	\$ -	420	\$0.00	\$ -	\$0.00	\$ -
Number of Customers	803			803				
Fuel			\$ 151					
Subtotal			\$ 243,804			\$ 239,708		\$ 239,708
DSM/EE Program Cost Rider - Non-Opt Out	740,112	\$0.001970	\$ 1,458	740,112	\$0.000715	\$ 529	\$0.000715	\$ 529
Off-System Sales & PJM Cost Rider	1,248,480	\$0.015984	\$ 19,956	1,248,480	\$0.019800	\$ 24,720	\$0.019800	\$ 24,720
Life Cycle Management Rider	1,248,480	\$0.000251	\$ 313	1,248,480	\$0.000010	\$ 12	\$0.000010	\$ 12
Tax Rider	1,248,480	\$0.000831	\$ 1,037	1,248,480	-\$0.001801	\$ (2,249)	-\$0.001801	\$ (2,249)
Solar Power Rider	1,248,480	\$0.000112	\$ 140	1,248,480	\$0.000169	\$ 211	\$0.000169	\$ 211
Environmental Cost Rider	1,248,480	-\$0.000747	\$ (933)	1,248,480	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	1,248,480	-\$0.000535	\$ (668)	1,248,480	-\$0.000923	\$ (1,152)	-\$0.000923	\$ (1,152)
Phase in Rate	1,248,480	-\$0.002662	\$ (3,323)	1,248,480	-\$0.005326	\$ (6,649)	\$0.000000	\$ -
Total Revenue			\$ 261,785			\$ 255,130		\$ 261,780

MUNICIPAL SERVICE (543, 544)

<u>Description</u> (1)	Current			Proposed (May-1, 2022 - Dec-31, 2022)			Proposed (As of Jan-1, 2023)	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Total</u> (5)	<u>Rate</u> (6)	<u>Revenue</u> (7)=(5)x(6)	<u>Rate</u> (8)	<u>Revenue</u> (9)=(5)x(8)
Billing kWh	22,107,814			22,107,814				
- First 4,500 kWh	8,691,621	\$0.10678	\$ 928,091	8,691,621	\$0.13101	\$ 1,138,698	\$0.13101	\$ 1,138,698
- Over 4,500 kWh	13,416,193	\$0.07597	\$ 1,019,228	13,416,193	\$0.09713	\$ 1,303,115	\$0.09713	\$ 1,303,115
Metered kWh	22,107,814			22,107,814				
Billing kW								
-Over 10kW	68,830	\$6.241	\$ 429,568	68,830	\$3.237	\$ 222,803	\$3.237	\$ 222,803
Customer Charge	3,680	\$20.25	\$ 74,520	3,680	\$20.25	\$ 74,520	\$20.25	\$ 74,520
Number of Customers	3,679			3,679				
Fuel			\$ 2,675					
Subtotal			\$ 2,454,082			\$ 2,739,135		\$ 2,739,135
DSM/EE Program Cost Rider - Non-Opt Out	29,357,217	\$0.001706	\$ 50,083	29,357,217	\$0.000715	\$ 20,990	\$0.000715	\$ 20,990
DSM/EE Program Cost Rider - Opt Out	0	\$0.000011	\$ -	0	\$0.000012	\$ -	\$0.000012	\$ -
Off-System Sales & PJM Cost Rider	22,107,814	\$0.026196	\$ 579,136	22,107,814	\$0.023954	\$ 529,571	\$0.023954	\$ 529,571
Life Cycle Management Rider	22,107,814	\$0.000417	\$ 9,219	22,107,814	\$0.000013	\$ 287	\$0.000013	\$ 287
Tax Rider	22,107,814	\$0.001378	\$ 30,465	22,107,814	-\$0.002151	\$ (47,554)	-\$0.002151	\$ (47,554)
Solar Power Rider	22,107,814	\$0.000180	\$ 3,979	22,107,814	\$0.000201	\$ 4,444	\$0.000201	\$ 4,444
Environmental Cost Rider	22,107,814	-\$0.000745	\$ (16,470)	22,107,814	\$0.000000	\$ -	\$0.000000	\$ -
Resource Adequacy Rider	22,107,814	-\$0.000894	\$ (19,764)	22,107,814	-\$0.001102	\$ (24,363)	-\$0.001102	\$ (24,363)
Phase in Rate	22,107,814	-\$0.001555	\$ (34,378)	22,107,814	-\$0.002824	\$ (62,432)	\$0.000000	\$ -
Total			\$ 3,056,352			\$ 3,160,078		\$ 3,222,511

FAC Current Fuel Calculation

	Total Fuel (1)	FAC in Base Rates (2)	FAC Factor (3) = (1) - (2)
Indiana	0.0131100	0.0129890	0.000121

Sources:

(1) thru (3) / FAC Basing Point Calculation prepared by Company witness Heimberger

(2) / I&M Indiana Tariff Sheet No.44, Fuel Cost Adjustment Rider issued March 11, 2020

Indiana Jurisdiction
 For the Forecasted Test Year Ended December 31, 2022
 Summary of Billing Energy and Total Fuel Revenues

Tariff Class	Billing kWh	Total Fuel Rate (Base Fuel + FAC)	Total Fuel (\$)
RS	4,213,912,529	0.013110	55,244,393
RS-Flat Bill	8,241,300	0.013110	108,043
RS TOD	26,452,128	0.013110	346,787
RS TOD 2	1,099,470	0.013110	14,414
OL	38,349,500	0.013110	502,762
GS SEC	1,028,509,503	0.013110	13,483,760
GS SEC-Flat Bill	738,051	0.013110	9,676
GS LMTOD	3,214,893	0.013110	42,147
GS TOD2	16,955	0.013110	222
GS NM	550,524	0.013110	7,217
GS TOD SEC	44,449,361	0.013110	582,731
GS TOD PRI	553	0.013110	7
GS PRI	27,866,219	0.013110	365,326
GS SUB	6,738,742	0.013110	88,345
GS TRAN	387,555	0.013110	5,081
LGS SEC	2,487,504,788	0.013110	32,611,188
LGS LMTOD	8,833,465	0.013110	115,807
LGS TOD SEC	66,503,602	0.013110	871,862
LGS TOD PRI	465,405	0.013110	6,101
LGS PRI	157,514,748	0.013110	2,065,018
LGS SUB	3,566,907	0.013110	46,762
IP SEC	479,177,550	0.013110	6,282,018
IP PRI	1,782,256,210	0.013110	23,365,379
IP SUB	699,468,909	0.013110	9,170,037
IP TRAN	199,973,775	0.013110	2,621,656
FW SL	22,506,643	0.013110	295,062
ECLS	19,633,062	0.013110	257,389
SLC	2,672,813	0.013110	35,041
SLS	2,737,356	0.013110	35,887
SLCM	8,664,180	0.013110	113,587
WSS SEC	67,088,410	0.013110	879,529
WSS TOD	5,671,744	0.013110	74,357
WSS PRI	48,513,602	0.013110	636,013
WSS SUB	9,286,324	0.013110	121,744
IS	1,248,480	0.013110	16,368
EHG	4,489,291	0.013110	58,855
MS	22,107,814	0.013110	289,833
IRP - FIRM	301,821,230	0.013110	3,956,876
IRP - INTERR	2,597,189,866	0.013110	34,049,159
Total Indiana	14,399,423,457		188,776,442

Indiana Michigan Power Company - Indiana
 Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
RS							
1	Block 1 - up to 900 kWh	--	250	\$50.87	\$56.93	\$6.06	11.9%
2	Block 2 - all other kWh	--	500	\$86.75	\$93.90	\$7.15	8.2%
3		--	750	\$122.61	\$130.83	\$8.22	6.7%
4		--	1,000	\$157.82	\$167.29	\$9.47	6.0%
5		--	2,000	\$294.56	\$310.34	\$15.78	5.4%
6		--	4,000	\$568.08	\$596.42	\$28.34	5.0%
RS-OPES							
7	On-Peak=30%	--	250	\$47.16	\$52.86	\$5.70	12.1%
8	Off-Peak=70%	--	500	\$77.82	\$85.51	\$7.69	9.9%
9		--	750	\$108.46	\$118.12	\$9.66	8.9%
10		--	1,000	\$139.12	\$150.74	\$11.62	8.4%
11		--	2,000	\$261.72	\$281.24	\$19.52	7.5%
12		--	4,000	\$506.95	\$542.23	\$35.28	7.0%
RS-TOD							
13	On-Peak 30%	--	500	\$77.82	\$85.51	\$7.69	9.9%
14	Off-Peak 70%	--	1,000	\$139.12	\$150.74	\$11.62	8.4%
15		--	2,000	\$261.72	\$281.24	\$19.52	7.5%
16		--	3,000	\$384.35	\$411.74	\$27.39	7.1%
17		--	4,000	\$506.95	\$542.23	\$35.28	7.0%
18		--	5,000	\$629.59	\$672.75	\$43.16	6.9%
RS-TOD2							
19	On-Peak 5%	--	500	\$83.64	\$91.06	\$7.42	8.9%
20	Off-Peak 95%	--	1,000	\$152.28	\$162.08	\$9.80	6.4%
21		--	2,000	\$289.54	\$304.18	\$14.64	5.1%
22		--	3,000	\$426.83	\$446.27	\$19.44	4.6%
23		--	4,000	\$564.10	\$588.36	\$24.26	4.3%
24		--	5,000	\$701.39	\$730.46	\$29.07	4.1%
GS-SEC <10 kW See Note 1							
25		3 kW	250	\$55.53	\$63.36	\$7.83	14.1%
26		3 kW	500	\$92.06	\$101.72	\$9.66	10.5%
27		5 kW	1,000	\$165.13	\$178.42	\$13.29	8.0%
28		7 kW	2,500	\$384.28	\$408.55	\$24.27	6.3%
29		9 kW	5,000	\$731.49	\$732.87	\$1.38	0.2%
GS-TOD2							
30	On-Peak 5%	--	1,000	\$160.53	\$157.21	-\$3.32	-2.1%
31	Off-Peak 95%	--	2,500	\$372.78	\$355.50	-\$17.28	-4.6%
32		--	5,000	\$726.63	\$686.03	-\$40.60	-5.6%
33		--	7,500	\$1,080.40	\$1,016.51	-\$63.89	-5.9%
GS-OUSP Optional Unmetered Service Provision							
34		--	100	\$22.42	\$24.72	\$2.30	10.3%
35		--	250	\$44.04	\$47.63	\$3.59	8.2%
36		--	500	\$80.07	\$85.81	\$5.74	7.2%
37		--	1,000	\$152.16	\$162.15	\$9.99	6.6%
38		--	2,000	\$296.29	\$314.86	\$18.57	6.3%
GS-SEC See Note 1							
39		10 kW	2,000	\$311.23	\$331.84	\$20.61	6.6%
40		10 kW	3,000	\$457.36	\$485.27	\$27.91	6.1%
41		10 kW	4,000	\$603.47	\$638.69	\$35.22	5.8%
42		10 kW	5,000	\$731.49	\$732.87	\$1.38	0.2%
43		100 kW	20,000	\$2,941.33	\$3,237.16	\$295.83	10.1%
44		100 kW	25,000	\$3,490.74	\$3,775.36	\$284.61	8.2%
45		100 kW	30,000	\$4,040.11	\$4,313.54	\$273.43	6.8%
46		500 kW	100,000	\$14,227.97	\$15,641.00	\$1,413.03	9.9%

Indiana Michigan Power Company - Indiana
 Typical Electric Bill Comparison

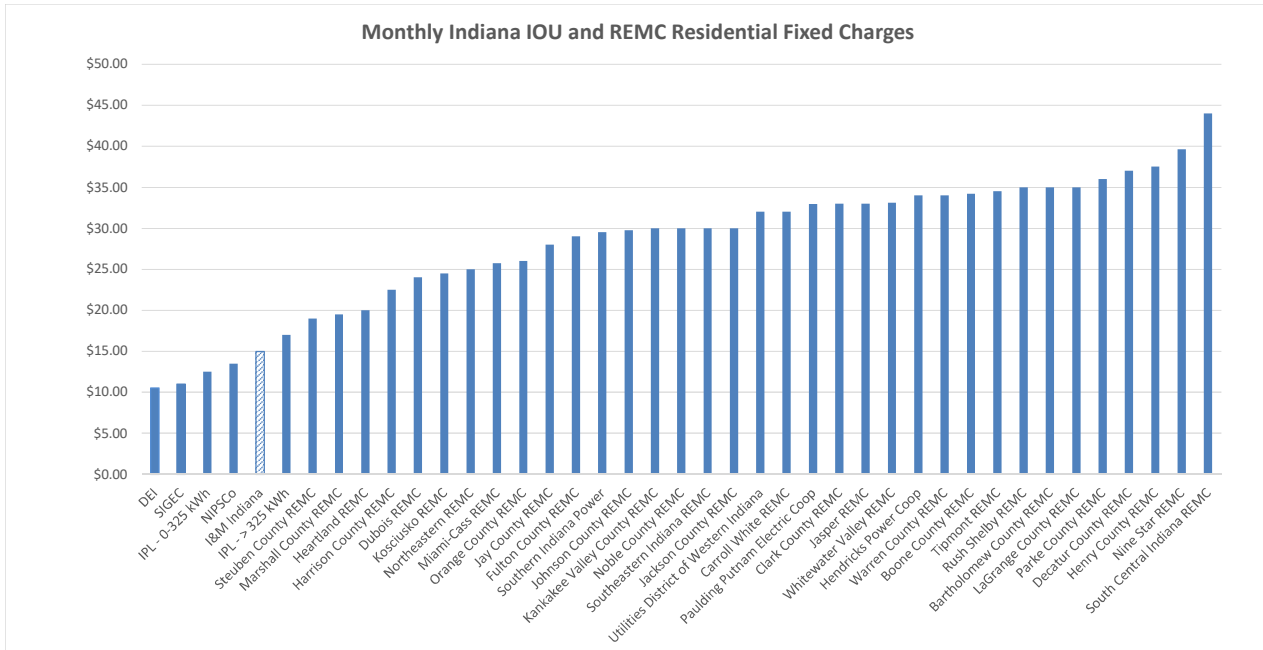
Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
47	GS-TOD-SEC On-Peak 40%	--	100	\$30.95	\$37.42	\$6.47	20.9%
48	Off-Peak 60%	--	250	\$48.86	\$56.06	\$7.20	14.7%
49		--	500	\$78.72	\$87.11	\$8.39	10.7%
50		--	1,000	\$138.45	\$149.21	\$10.76	7.8%
51		--	2,000	\$257.89	\$273.43	\$15.54	6.0%
52		--	4,000	\$496.79	\$521.86	\$25.07	5.0%
53	GS-LM-TOD On-Peak 30%	--	500	\$73.99	\$83.10	\$9.11	12.3%
54	Off-Peak 70%	--	1,000	\$128.99	\$141.19	\$12.20	9.5%
55		--	2,000	\$238.96	\$257.37	\$18.41	7.7%
56		--	2,500	\$293.93	\$315.47	\$21.54	7.3%
57		--	3,000	\$348.94	\$373.56	\$24.62	7.1%
58		--	4,000	\$458.91	\$489.74	\$30.83	6.7%
59		--	5,000	\$568.92	\$605.94	\$37.02	6.5%
60	GS-PRI See Note 1	300 kW	60,000	\$7,970.48	\$8,764.68	\$794.20	10.0%
61	GS-SUB See Note 1	100 kW	40,000	\$4,662.26	\$3,859.98	-\$802.29	-17.2%
62	GS-TRAN See Note 1	200 kW	17,500	\$2,368.68	\$3,132.35	\$763.67	32.2%
63	LGS-SEC See Note 2	100 kW	30,000	\$3,566.08	\$4,313.54	\$747.46	21.0%
64		100 kW	40,000	\$4,049.21	\$4,662.92	\$613.71	15.2%
65		100 kW	50,000	\$4,439.63	\$5,012.30	\$572.67	12.9%
66		100 kW	60,000	\$4,830.07	\$5,361.68	\$531.61	11.0%
67		500 kW	150,000	\$17,701.57	\$21,022.90	\$3,321.33	18.8%
68		500 kW	200,000	\$20,128.09	\$22,769.80	\$2,641.71	13.1%
69		500 kW	250,000	\$22,080.24	\$24,516.70	\$2,436.45	11.0%
70		500 kW	300,000	\$24,032.39	\$26,263.60	\$2,231.21	9.3%
71	LGS-PRI See Note 2	500 kW	150,000	\$16,458.84	\$19,394.30	\$2,935.45	17.8%
72		500 kW	200,000	\$18,818.48	\$20,845.70	\$2,027.22	10.8%
73		500 kW	250,000	\$20,717.08	\$22,297.10	\$1,580.01	7.6%
74		500 kW	300,000	\$22,615.67	\$23,748.50	\$1,132.82	5.0%
75	LGS-SUB See Note 2	900 kW	150,000	\$17,857.10	\$19,494.16	\$1,637.06	9.2%
76		900 kW	250,000	\$24,966.16	\$28,531.96	\$3,565.80	14.3%
77		900 kW	350,000	\$30,206.60	\$31,996.96	\$1,790.36	5.9%
78		900 kW	450,000	\$33,954.56	\$34,068.76	\$114.20	0.3%
79	LGS-LM-TOD On-Peak 30%	--	15,000	\$1,581.82	\$1,767.80	\$185.98	11.8%
80	Off-Peak 70%	--	25,000	\$2,612.83	\$2,929.66	\$316.83	12.1%
81		--	35,000	\$3,643.84	\$4,091.52	\$447.68	12.3%
82	LGS-TOD-SEC On-Peak 45%	50 kW	20,000	\$2,152.92	\$2,443.05	\$290.13	13.5%
83	Off-Peak 55%	100 kW	50,000	\$5,044.35	\$5,710.50	\$666.15	13.2%
84		100 kW	60,000	\$5,818.16	\$6,560.90	\$742.74	12.8%
85	LGS-TOD-PRI On-Peak 40%	400 kW	150,000	\$14,706.95	\$16,524.00	\$1,817.05	12.4%
86	Off-Peak 60%	400 kW	200,000	\$18,318.00	\$20,460.00	\$2,142.00	11.7%
87		400 kW	250,000	\$21,929.05	\$24,396.00	\$2,466.95	11.2%

Indiana Michigan Power Company - Indiana
Typical Electric Bill Comparison

Line No.	Tariff	Demand	Metered Energy	Current Bill	Proposed Bill	Bill Increase	% Change
IP-SEC							
88	Block 1 - 1st 410 kWh/kVA	1,000 kW	250,000	\$37,662.17	\$40,847.00	\$3,184.83	8.5%
89	Block 2 - all other kWh	1,000 kW	350,000	\$43,089.04	\$47,643.80	\$4,554.76	10.6%
90		1,500 kW	550,000	\$65,921.37	\$73,087.40	\$7,166.03	10.9%
91		1,500 kW	650,000	\$71,348.25	\$77,880.45	\$6,532.20	9.2%
92		1,500 kW	750,000	\$73,453.45	\$78,952.25	\$5,498.80	7.5%
IP-PRI							
93	Block 1 - 1st 410 kWh/kVA	3,000 kW	1,000,000	\$116,934.78	\$129,256.00	\$12,321.22	10.5%
94	Block 2 - all other kWh	3,000 kW	1,500,000	\$136,557.82	\$147,148.60	\$10,590.78	7.8%
95		3,000 kW	2,000,000	\$142,534.54	\$152,317.60	\$9,783.06	6.9%
IP-SUB							
96	Block 1 - 1st 410 kWh/kVA	7,500 kW	2,000,000	\$239,481.68	\$259,071.00	\$19,589.32	8.2%
97	Block 2 - all other kWh	7,500 kW	3,000,000	\$290,411.48	\$323,839.00	\$33,427.52	11.5%
98		7,500 kW	4,000,000	\$316,076.61	\$338,120.50	\$22,043.89	7.0%
IP-TRAN							
99		7,500 kW	3,000,000	\$289,400.91	\$321,964.00	\$32,563.09	11.3%
100		7,500 kW	4,000,000	\$314,976.99	\$336,072.25	\$21,095.26	6.7%
101		10,000 kW	6,000,000	\$427,682.59	\$454,710.00	\$27,027.41	6.3%
MS							
102	Block 1 - up to 4,500 kWh	40 kW	8,000	\$1,168.33	\$1,219.90	\$51.57	4.4%
103	Block 2 - all other kWh	40 kW	10,000	\$1,373.87	\$1,457.43	\$83.56	6.1%
104		40 kW	12,000	\$1,579.41	\$1,694.96	\$115.55	7.3%
WSS-SEC							
105	Block 1 - First 300 kWh/kW	50 kW	15,000	\$1,411.61	\$1,562.79	\$151.18	10.7%
106	Block 2 - all other kWh	50 kW	17,500	\$1,637.62	\$1,812.87	\$175.25	10.7%
107		50 kW	20,000	\$1,863.62	\$2,062.93	\$199.31	10.7%
WSS-PRI							
108	Block 1 - First 300 kWh/kW	750 kW	250,000	\$21,018.75	\$22,929.33	\$1,910.58	9.1%
109	Block 2 - all other kWh	750 kW	300,000	\$25,114.55	\$27,394.78	\$2,280.23	9.1%
110		750 kW	400,000	\$33,306.15	\$36,325.68	\$3,019.53	9.1%
WSS-SUB							
111	Block 1 - First 300 kWh/kW	750 kW	250,000	\$18,472.75	\$19,369.73	\$896.98	4.9%
112	Block 2 - all other kWh	750 kW	300,000	\$22,062.05	\$23,126.68	\$1,064.63	4.8%
113		750 kW	400,000	\$29,240.65	\$30,640.58	\$1,399.93	4.8%
WSS-TOD-SEC							
114	On-Peak 30%	--	100,000	\$8,387.20	\$9,485.80	\$1,098.60	13.1%
115	Off-Peak 70%	--	200,000	\$16,747.40	\$18,940.60	\$2,193.20	13.1%
IS							
116		--	1,000	\$210.47	\$209.98	-\$0.49	-0.2%
117		--	2,500	\$526.21	\$524.93	-\$1.28	-0.2%
118		--	4,000	\$841.93	\$839.89	-\$2.04	-0.2%
EHG							
119		25 kW	3,500	\$564.61	\$601.75	\$37.14	6.6%
120		25 kW	4,000	\$604.86	\$657.52	\$52.66	8.7%
121		25 kW	4,500	\$645.13	\$713.28	\$68.15	10.6%

Note 1: GS - Current side energy blocking is Block 1 - up to 4,500 kWh, Block 2 - over 4,500 kWh. Proposed energy blocking is Block 1 - up to 4,500 kWh, Block 2 - > 4,500 kWh and up to 300 kWh/kW, Block 3 - > 4,500 kWh and > 300 kWh/kW.

Note 2: LGS - Current side energy blocking is Block 1 -First 300 kWh per kVa, Block 2 - over 300 kWh per kVa. Proposed energy blocking is Block 1 - up to 4,500 kWh, Block 2 - > 4,500 kWh and up to 300 kWh/kW, Block 3 - > 4,500 kWh and > 300 kWh/kW.



<u>IOU/REMC</u>	<u>Monthly Residential Fixed Charge</u>	<u>IOU/REMC</u>	<u>Monthly Residential Fixed Charge</u>
Duke Energy Indiana (DEI)	\$10.54	Noble County	\$30.00
Southern Indiana Gas & Electric (SIGEC)	\$11.00	Southeastern Indiana	\$30.00
Indianapolis Power & Light (IPL) - 0-325 kWh	\$12.50	Jackson County	\$30.00
Northern IN Public Service Co (NIPSCO)	\$13.50	Utilities District of Western Indiana	\$32.00
I&M Indiana (1/)	\$15.00	Carroll White	\$32.00
Indianapolis Power & Light (IPL) - >325 kWh	\$17.00	Paulding Putnam Electric Coop	\$32.95
Steuben County	\$19.00	Clark County	\$33.00
Marshall County	\$19.50	Jasper	\$33.00
Heartland	\$20.00	Whitewater Valley	\$33.11
Harrison County	\$22.50	Hendricks Power Coop	\$34.00
Dubois	\$24.00	Warren County	\$34.00
Kosciusko	\$24.50	Boone County	\$34.20
Northeastern	\$25.00	Tipmont	\$34.50
Miami-Cass	\$25.75	Rush Shelby	\$35.00
Orange County	\$26.00	Bartholomew County	\$35.00
Jay County	\$28.00	LaGrange County	\$35.00
Fulton County	\$29.00	Parke County	\$36.00
Southern Indiana Power	\$29.50	Decatur County	\$37.00
Johnson County	\$29.75	Henry County	\$37.50
Kankakee Valley County	\$30.00	Nine Star	\$39.64
		South Central Indiana	\$44.00
		Median	\$30.00

1/ Included for comparison purposes