



FILED
February 24, 2021
INDIANA UTILITY
REGULATORY COMMISSION

Vectren
P.O. Box 209
Evansville, IN 47702-0209

February 24, 2021

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street - Suite 1500 East
Indianapolis, IN 46204

In RE: SIGECO Cause No. 37366-GCA149 – March 2021 Flex Filing

Dear Ms. Steinhauer:

Southern Indiana Gas and Electric Company d/b/ a Vectren Energy Delivery of Indiana Inc., a CenterPoint Energy Company ("Vectren South") hereby submits for filing an electronic copy of the following revised tariff sheet that will become effective March 1, 2021.

Sheet No. 30 Two-Hundred Sixteenth Revised Page 1 of 1

This tariff sheet is being filed in accordance with Commission's Order approved on January 27, 2021 in Cause No. 37366-GCA149. The Order in GCA149 approved Vectren South's proposal to reflect changes in the market price of gas via a pricing and monthly flex adjustment to its estimated GCA. The methodology used in this flex adjustment is consistent with Exhibit 2 to the Settlement Agreement in Cause No. 42890 that was approved by the Commission on October 5, 2005.

Vectren South's most recent estimates indicate that its actual gas costs will be above the projections used to develop the March 2021 estimated GCAs. Therefore, the enclosed tariff sheet revises the GCAs for the month of March 2021. The supporting GCA Schedules reflecting the revised March 2021 gas costs are attached for your review.

Please return a copy of the approved tariff sheet to me.

Sincerely,

Stephanie L. Willis
Senior Analyst, Regulatory and Rates

Enclosure

cc:
Dezara Atherton
Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Ste 1500 S
Indianapolis, IN 46204

APPENDIX A

GAS COST ADJUSTMENT

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time to time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity and other costs of gas supply purchased from suppliers.
2. Demand, commodity and other costs of pipeline transportation service.
3. Demand, commodity and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. Pipeline Take or Pay Charges and Transition Costs, and any like charges.
6. Applicable taxes, including Indiana Utility Receipts Tax.
7. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

		<u>Applicable GCAs</u>		
<u>Rate Schedule</u>	<u>Service</u>	<u>Actual (\$ per Therm) Feb. 2021</u>	<u>Actual (\$ per Therm) Mar. 2021</u>	<u>Estimated (\$ per Therm) Apr. 2021</u>
110	Sales	\$0.3171	\$0.3275	\$0.3002
120	Sales	\$0.3171	\$0.3275	\$0.3002
125	Transportation	\$0.0000	\$0.0000	\$0.0000
129	Sales	\$0.3171	\$0.3275	\$0.3002
145	Transportation	\$0.0000	\$0.0000	\$0.0000
160	Transportation	\$0.0000	\$0.0000	\$0.0000
170	Transportation	\$0.0000	\$0.0000	\$0.0000

Effective: March 1, 2021

Cause No. 37366-GCA149

VECTREN SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	February-21 (B)	March-21 (C)	April-21 (D)	
1	Purchased Gas Costs (Schedule 3)	\$1,596,755	\$2,864,339	\$2,273,565	\$1,663,319	\$8,397,978
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$2,332,934	\$1,074,925	\$0	\$3,407,859
4	Total Estimated Gas Costs	\$1,596,755	\$5,197,273	\$3,348,490	\$1,663,319	\$11,805,837
5	Estimated Cost of Unaccounted For Gas [2]	N/A	\$41,578	\$26,788	\$13,307	\$81,673
6	Net Cost Of Gas To Be Recovered	\$1,596,755	\$5,197,273	\$3,348,490	\$1,663,319	\$11,805,837

COMMODITY COSTS TO BE RECOVERED

7	Commodity Variance - (Schedule 12B (pg. 2 of 2), Line 13)		(\$301,272)	(\$187,367)	(\$102,350)	(\$590,989)
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2 Sales)		(\$0.165)	(\$0.165)	(\$0.165)	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		\$0	\$0	\$0	\$0
11	Commodity Refund Per Dth (Line 10/Schedule 2 Sales)		\$0.000	\$0.000	\$0.000	
12	Commodity Gas Costs (Line 6)		\$5,197,273	\$3,348,490	\$1,663,319	\$10,209,082
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2 Sales)		\$2.848	\$2.950	\$2.683	
14	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 13)		\$2.683	\$2.785	\$2.518	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.8%).

Cause No. 37366-GCA149

**VECTREN SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.	DEMAND RELATED COSTS TO BE RECOVERED	(A) Total	(B) Rate 110/120/129	
15	Demand Cost Variance (Schedule 12B (pg 1 of 2), Line 12)	(\$94,245)		
16	Demand Variance Per Dth (Line 15 / Schedule 2 Sales)	(\$0.026)		
17	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.446	
18	TOTAL Demand Costs Recovered Per Dth of Sales (Line 16 + Line 17)		\$0.420	
BAD DEBT GAS COSTS TO BE RECOVERED		February-21	March-21	April-21
19	Total Commodity and Demand Costs	\$6,011,283	\$3,854,715	\$1,939,839
20	Bad Debt Gas Costs (Line 19 * 0.65%)	\$39,073	\$25,056	\$12,609
21	Bad Debt Cost Component per Dth (Line 20/Sch. 2 Sales)	\$0.021	\$0.022	\$0.020
GCA DERIVATION		February-21	March-21	April-21
22	Total GCA Charges (Lines 14 + 18 + 21)			
22a	Rate 110/120/129	\$3.124	\$3.227	\$2.958
GAS COST ADJUSTMENT MODIFIED FOR				
23	UTILITY RECEIPTS TAX -- \$/DTH			
23a	Rate 110/120/129 with IURT (Line 23a / .9853)	\$3.171	\$3.275	\$3.002

*IURT Rate Effective 1/1/21 is .9853

VECTREN SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021
(\$/Dth)

Line No.	Description	Feb-21	Mar-21	Apr-21
24	Schedule 3 - Purchases	984,000	747,500	620,000
25	Schedule 5 - Storage	841,000	387,500	0
26	Total Gas Available for Sales	1,825,000	1,135,000	620,000
27	UAFG Percentage - 0.8%	0.8%	0.8%	0.8%
28	UAFG Volumes	14,600	9,080	4,960
29	Average Commodity Price (Line 6 ÷ Line 26)	\$ 2.848	\$ 2.950	\$ 2.683
30	UAFG Costs [1]	\$ 41,578	\$ 26,788	\$ 13,307
31	Schedule 2 Sales	1,825,000	1,135,000	620,000
32	UAFG Component (Line 30 ÷ Line 31) [2]	\$ 0.023	\$ 0.024	\$ 0.021

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

Cause No. 37366-GCA149

**VECTREN SOUTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER
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Line No.	Description	GCA Quarter Demand Cost
1	February 2021 Monthly Demand Costs	\$548,598
2	Asset Management Fee (Credit)*	(\$25,000)
3	March 2021 Monthly Demand Costs	\$603,959
4	Asset Management Fee (Credit)*	(\$25,000)
5	April 2021 Monthly Demand Costs	\$544,615
6	Asset Management Fee (Credit)*	(\$50,417)
7	GCA Quarter (February, March, and April 2021) Demand Cost	<u><u>\$1,596,755</u></u>

*New Asset Management Agreement (AMA) begins April 1, 2021. Credit is \$50,417 per month

Derivation of Unit Demand Rate:
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		Rate 110	Rate 120	Total
8	Projected Quarter Sales (Sch. 2)	2,350,000	1,230,000	3,580,000
9	Total Unit Demand Rate	\$0.446	\$0.446	

Cause No. 37366-GCA149

**VECTREN SOUTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING JANUARY 2022
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 110	Rate 120
Feb-21	1,825,000		1,825,000	1,225,000	600,000
Mar-21	1,135,000		1,135,000	725,000	410,000
Apr-21	620,000		620,000	400,000	220,000
Subtotal	3,580,000	0	3,580,000	2,350,000	1,230,000
May-21	295,000		295,000	190,000	105,000
Jun-21	170,000		170,000	110,000	60,000
Jul-21	170,000		170,000	110,000	60,000
Subtotal	635,000	0	635,000	410,000	225,000
Aug-21	170,000		170,000	110,000	60,000
Sep-21	265,000		265,000	170,000	95,000
Oct-21	320,000		320,000	210,000	110,000
Subtotal	755,000	0	755,000	490,000	265,000
Nov-21	1,020,000		1,020,000	670,000	350,000
Dec-21	1,870,000		1,870,000	1,220,000	650,000
Jan-22	2,390,000		2,390,000	1,565,000	825,000
Subtotal	5,280,000	0	5,280,000	3,455,000	1,825,000
Total	10,250,000	0	10,250,000	6,705,000	3,545,000

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 110	Rate Rate 120
February 2021 - April 2021	34.927%	35.048%	34.697%
May 2021 - July 2021	6.195%	6.115%	6.347%
August 2021 - October 2021	7.366%	7.308%	7.475%
November 2021 - January 2022	51.512%	51.529%	51.481%

Cause No. 37366-GCA149

VECTREN SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
March-21

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	62,000	0.47%	293	62,293	\$0.0503	\$2.7740	\$3,119	\$172,801	\$175,920
FT - NNS (SWING)	0	0.47%	0	0	\$0.0503	\$2.7350	\$0	\$0	\$0
FIXED PRICE	61,709	0.47%	291	62,000	\$0.0503	\$3.0900	\$3,104	\$191,580	\$194,684
LONG-TERM FIXED PRICE #2	15,427	0.47%	73	15,500	\$0.0503	\$4.7600	\$776	\$73,780	\$74,556
LONG-TERM FIXED PRICE #4	23,141	0.47%	109	23,250	\$0.0503	\$4.4900	\$1,164	\$104,393	\$105,557
Subtotal	162,276		766	163,043			\$8,163	\$542,554	\$550,717
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	144,150	0.01%	14	144,164	\$0.0325	\$2.8500	\$4,685	\$410,869	\$415,554
FT - BACKHAUL SWING	234,944	0.01%	23	234,967	\$0.0325	\$2.8500	\$7,636	\$669,657	\$677,293
FIXED PRICE	201,480	0.01%	20	201,500	\$0.0325	\$2.9808	\$6,548	\$600,625	\$607,173
Subtotal	580,574		58	580,632			\$18,869	\$1,681,151	\$1,700,020
TEXAS EASTERN									
TETCO (FOM)	4,650	2.56%	122	4,772	\$0.3722	\$2.7550	\$1,731	\$13,147	\$14,878
TETCO (SWING)	0	2.56%	0	0	\$0.3722	\$2.7550	\$0	\$0	\$0
Subtotal	4,650		122	4,772			\$1,731	\$13,147	\$14,878
Financial Transactions									
Long Term Financial Purchase #1				90,000		\$0.0300		\$2,700	\$2,700
Long Term Financial Purchase #2				50,000		\$0.1050		\$5,250	\$5,250
Total All Suppliers	747,500		947	748,447			\$28,763	\$2,244,802	\$2,273,565

Cause No. 37366-GCA149

Vectren South
For the Period February through April 2021
Purchase Price Workpaper

Revised GCA Filing
NYMEX Close Date: 12/21/2020

Current Basis Differential:

			TGT Zone 1		TETCO		TGT BH		
NYMEX - March	\$	2.670	Basis - March	\$	(0.110)	\$	(0.090)	\$	0.005

March Flex NYMEX Close Date: 2/24/2021
March Flex NYMEX Close Price: \$ 2.845

Flexed Purchase Price

	TGT Zone 1		TETCO		TGT BH
	Swing/FOM		Swing/FOM		Swing/FOM
March-21	\$ 2.735	\$	2.755	\$	0.005

March Flex NYMEX Close Date: 2/24/2021
March Flex NYMEX Close Price: \$ 2.845

VECTREN SOUTH
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021
WEIGHTED AVERAGE COST OF GAS

Cause No. 37366-GCA149
Sch. 3 WACOG
Workpaper

	February 2021			March 2021			April 2021			Total	Cause No. 37366-GCA149		
	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Average Price</u>	<u>Extension</u>	
LONG-TERM FINANCIAL PURCHASE #1	90,000	\$ 0.1150	\$ 10,350	90,000	\$ 0.0300	\$ 2,700	90,000	\$ 0.1900	\$ 17,100	270,000	\$ 0.1117	\$ 30,150	
LONG-TERM FINANCIAL PURCHASE #2	50,000	\$ 0.1900	\$ 9,500	50,000	\$ 0.1050	\$ 5,250	50,000	\$ 0.2650	\$ 13,250	150,000	\$ 0.1867	\$ 28,000	
LONG-TERM FIXED PRICE #2	14,000	\$ 4.7600	\$ 66,640	15,500	\$ 4.7600	\$ 73,780	15,000	\$ 4.7600	\$ 71,400	44,500	\$ 4.7600	\$ 211,820	
LONG-TERM FIXED PRICE #4	21,000	\$ 4.4900	\$ 94,290	23,250	\$ 4.4900	\$ 104,393	22,500	\$ 4.4900	\$ 101,025	66,750	\$ 4.4900	\$ 299,708	
LONG-TERM FIXED WACOG	35,000	\$ 5.1651	\$ 180,780	38,750	\$ 4.8032	\$ 186,123	37,500	\$ 5.4073	\$ 202,775	111,250	\$ 5.1207	\$ 569,678	
SHORT-TERM FIXED TGT	294,000	\$ 3.0548	\$ 898,100	263,500	\$ 3.0065	\$ 792,205	-	\$ -	\$ -	557,500	\$ 3.0319	\$ 1,690,305	
SHORT-TERM FIXED WACOG	294,000	\$ 3.0548	\$ 898,100	263,500	\$ 3.0065	\$ 792,205	-	\$ -	\$ -	557,500	\$ 3.0319	\$ 1,690,305	
FIRST OF THE MONTH INDEX - TGT	130,213	\$ 2.6450	\$ 344,413	144,164	\$ 2.8500	\$ 410,869	139,514	\$ 2.4350	\$ 339,716	413,891	\$ 2.6456	\$ 1,094,998	
FIRST OF THE MONTH INDEX - TETCO	5,747	\$ 2.6750	\$ 15,374	4,772	\$ 2.7550	\$ 13,147	3,079	\$ 2.5650	\$ 7,897	13,598	\$ 2.6782	\$ 36,418	
FIRST OF THE MONTH WACOG	135,960	\$ 2.6463	\$ 359,787	148,937	\$ 2.8470	\$ 424,016	142,593	\$ 2.4378	\$ 347,614	427,490	\$ 2.6467	\$ 1,131,417	
DAILY SWING INDEX - TGT	-	\$ 2.6300	\$ -	-	\$ 2.7350	\$ -	30,142	\$ 2.4950	\$ 75,204	30,142	\$ 2.4950	\$ 75,204	
DAILY SWING INDEX - TGT BH	432,952	\$ 2.6450	\$ 1,145,159	234,967	\$ 2.8500	\$ 669,657	440,220	\$ 2.4350	\$ 1,071,936	1,108,140	\$ 2.6050	\$ 2,886,752	
DAILY SWING INDEX - TETCO	-	\$ 2.6750	\$ -	-	\$ 2.7550	\$ -	-	\$ 2.5650	\$ -	-	\$ -	\$ -	
DAILY SWING WACOG	432,952	\$ 2.6450	\$ 1,145,159	234,967	\$ 2.8500	\$ 669,657	470,362	\$ 2.4388	\$ 1,147,140	1,138,282	\$ 2.6021	\$ 2,961,956	
COMPANY STORAGE	841,000	\$ 2.7740	\$ 2,332,934	387,500	\$ 2.7740	\$ 1,074,925	-	\$ 2.6476	\$ -	1,228,500	\$ 2.7740	\$ 3,407,859	
NNS - TEXAS GAS STORAGE	87,411	\$ 2.7740	\$ 242,478	62,293	\$ 2.7740	\$ 172,801	(30,142)	\$ 1.8593	\$ (56,043)	119,562	\$ 3.0046	\$ 359,235	
STORAGE WACOG	928,411	\$ 2.7740	\$ 2,575,412	449,793	\$ 2.7740	\$ 1,247,726	(30,142)	\$ 1.8593	\$ (56,043)	1,348,062	\$ 2.7945	\$ 3,767,094	
LONG-TERM FIXED WACOG	35,000	\$ 5.1651	\$ 180,780	38,750	\$ 4.8032	\$ 186,123	37,500	\$ 5.4073	\$ 202,775	111,250	\$ 5.1207	\$ 569,678	
SHORT-TERM FIXED WACOG	294,000	\$ 3.0548	\$ 898,100	263,500	\$ 3.0065	\$ 792,205	-	\$ -	\$ -	557,500	\$ 3.0319	\$ 1,690,305	
FIRST OF THE MONTH WACOG	135,960	\$ 2.6463	\$ 359,787	148,937	\$ 2.8470	\$ 424,016	142,593	\$ 2.4378	\$ 347,614	427,490	\$ 2.6467	\$ 1,131,417	
DAILY SWING WACOG	432,952	\$ 2.6450	\$ 1,145,159	234,967	\$ 2.8500	\$ 669,657	470,362	\$ 2.4388	\$ 1,147,140	1,138,282	\$ 2.6021	\$ 2,961,956	
STORAGE WACOG	928,411	\$ 2.7740	\$ 2,575,412	449,793	\$ 2.7740	\$ 1,247,726	(30,142)	\$ 1.8593	\$ (56,043)	1,348,062	\$ 2.7945	\$ 3,767,094	
TOTAL WEIGHTED AVERAGE COST OF GAS	1,826,323	\$ 2.8249	\$ 5,159,237	1,135,947	\$ 2.9224	\$ 3,319,727	620,313	\$ 2.6462	\$ 1,641,486	3,582,583	\$ 2.8249	\$ 10,120,450	

Cause No. 37366-GCA149

**VECTREN SOUTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021
COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
February-21										
TEXAS GAS NNS	0	87,000	0	\$0.0503	\$0.0503		\$0	\$0	\$0	\$0
Subtotal	0	87,000	0				\$0	\$0	\$0	\$0
March-21										
TEXAS GAS NNS	0	62,000	0	\$0.0503	\$0.0503		\$0	\$0	\$0	\$0
Subtotal	0	62,000	0				\$0	\$0	\$0	\$0
April-21										
TEXAS GAS NNS	(30,000)	0	0	\$0.0503	\$0.0503		\$0	\$0	\$0	\$0
Subtotal	(30,000)	0	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37366-GCA149

VECTREN SOUTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates		Cost of Gas		
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
February-21								
Company	0	841,000	841,000		\$2.774	\$0	\$2,332,934	\$2,332,934
	0	841,000	841,000			\$0	\$2,332,934	\$2,332,934
March-21								
Company	0	387,500	387,500		\$2.774	\$0	\$1,074,925	\$1,074,925
	0	387,500	387,500			\$0	\$1,074,925	\$1,074,925
April-21								
Company	0	0	0		\$2.648	\$0	\$0	\$0
	0	0	0			\$0	\$0	\$0
Grand Total	0	1,228,500	1,228,500			\$0	\$3,407,859	\$3,407,859

VECTREN SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$50.59	\$49.44	\$1.15	2.33%
10	\$74.48	\$72.18	\$2.30	3.19%
15	\$98.36	\$94.91	\$3.45	3.64%
20	\$122.24	\$117.64	\$4.60	3.91%
25	\$146.12	\$140.37	\$5.75	4.10%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.041
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1407
SRC (Eff. 5/13/20)	\$0.1388	\$0.1388
CSIA (Eff. 7/23/20)	\$14.120	\$14.120
GCA148	\$3.154	\$2.924

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$50.59	\$47.06	\$3.53	7.51%
10	\$74.48	\$68.79	\$5.68	8.26%
15	\$98.36	\$90.52	\$7.84	8.66%
20	\$122.24	\$112.25	\$9.99	8.90%
25	\$146.12	\$133.98	\$12.14	9.06%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.1200	\$12.7400
GCA 145	\$3.154	\$2.716

VECTREN SOUTH**TABLE NO. 2 B**

Effects of
Estimated March 2021 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$51.20	\$48.00	\$3.20	6.66%
10	\$75.69	\$70.67	\$5.01	7.10%
15	\$100.17	\$93.34	\$6.83	7.32%
20	\$124.66	\$116.01	\$8.65	7.46%
25	\$149.15	\$138.68	\$10.47	7.55%

Estimated March 2021 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.120	\$12.7400
Mar-21	\$3.275	\$2.904

Cause No. 37366-GCA149

VECTREN SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
February 2021	12.0	\$84.23	\$78.37	\$5.86	7.48%
March 2021	7.1	\$61.48	\$57.52	\$3.96	6.89%
April 2021	3.9	\$44.40	\$40.14	\$4.26	10.60%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.120	\$12.740
GCA Charge - February-21	\$3.171	\$2.790
GCA Charge - March-21	\$3.275	\$2.904
GCA Charge - April-21	\$3.002	\$2.257