

Cause No. 37366-GCA155

CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	August-22 (B)	September-22 (C)	October-22 (D)	
1	Purchased Gas Costs (Schedule 3)	\$1,317,998	\$4,754,055	\$5,422,441	\$4,251,309	\$15,745,803
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	(\$3,755,893)	(\$3,701,326)	(\$2,251,915)	(\$9,709,134)
4	Total Estimated Gas Costs	\$1,317,998	\$998,162	\$1,721,115	\$1,999,394	\$6,036,669
5	Estimated Cost of Unaccounted For Gas [2]	N/A	\$8,983	\$15,490	\$17,995	\$42,468
6	Net Cost Of Gas To Be Recovered	\$1,317,998	\$998,162	\$1,721,115	\$1,999,394	\$6,036,669
COMMODITY COSTS TO BE RECOVERED						
7	Commodity Variance - (Schedule 12B (pg. 2 of 2), Line 13 TOTAL)		\$24,591	\$42,042	\$52,355	\$118,988
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2 Sales)		\$0.159	\$0.159	\$0.159	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		\$0	\$0	\$0	\$0
11	Commodity Refund Per Dth (Line 10/Schedule 2 Sales)		\$0.000	\$0.000	\$0.000	
12	Commodity Gas Costs (Line 6)		\$998,162	\$1,721,115	\$1,999,394	\$4,718,671
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2 Sales)		\$6.440	\$6.495	\$6.059	
14	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 13)		\$6.599	\$6.654	\$6.218	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.9%).

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**CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.	DEMAND RELATED COSTS TO BE RECOVERED	(A) Total	(B) Rate 110/120/129		
15	Demand Cost Variance (Schedule 12B (pg 1 of 2), Line 13 Total)	\$18,267			
16	Demand Variance Per Dth (Line 15 / Schedule 2 Sales)	\$0.024			
17	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$1.757		
18	TOTAL Demand Costs Recovered Per Dth of Sales (Line 16 + Line 17)		\$1.781		
BAD DEBT GAS COSTS TO BE RECOVERED		August-22	September-22	October-22	Total
19	Total Commodity and Demand Costs	\$1,270,559	\$2,186,807	\$2,579,303	\$6,036,669
20	Bad Debt Gas Costs (Line 19 * 0.37%)	\$4,701	\$8,091	\$9,543	\$22,335
21	Bad Debt Cost Component per Dth (Line 20/Sch. 2 Sales)	\$0.030	\$0.031	\$0.029	
GCA DERIVATION		August-22	September-22	October-22	
22	Total GCA Charges (Lines 14 + 18 + 21)				
22a	Rate 110/120/129	\$8.410	\$8.466	\$8.028	
GCA Rates exclude URT effective July 1, 2022					

CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022
(\$/Dth)

Line No.	Description	Aug-22	Sep-22	Oct-22
23	Schedule 3 - Purchases	760,895	852,386	712,720
24	Schedule 5 - Storage	(604,500)	(585,000)	(379,750)
25	Total Gas Available for Sales	156,395	267,386	332,970
26	UAFG Percentage - 0.9%	0.9%	0.9%	0.9%
27	UAFG Volumes	1,408	2,406	2,997
28	Average Commodity Price (Line 6 ÷ Line 26)	\$ 6.382	\$ 6.437	\$ 6.005
29	UAFG Costs [1]	\$ 8,983	\$ 15,490	\$ 17,995
30	Schedule 2 Sales	155,000	265,000	330,000
31	UAFG Component (Line 30 ÷ Line 31) [2]	\$ 0.058	\$ 0.058	\$ 0.055

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

**CEI SOUTH
TOTAL GAS COST RECOVERY
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022**

Line No.	Description	Total
33	Natural Gas Commodity Costs (Schedule 1, Line 12 Total)	\$4,718,671
34	Natural Gas Demand Costs (Schedule 1, Line 6)	\$1,317,998
35	Commodity Variance (Schedule 1, Line 7 Total)	\$118,988
36	Commodity Refund (Schedule 1, Line 10 Total)	\$0
37	Demand Variance (Schedule 1, Line 15 Total)	\$18,267
38	Bad Debt Gas Costs (Schedule 1 Line 20 Total)	\$22,335
39	Total Gas Cost Recovery	\$6,196,259

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**CEI SOUTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER		
Line No.	Description	GCA Quarter Demand Cost
1	August 2022 Monthly Demand Costs	\$441,922
2	Asset Management Fee (Credit)*	(\$50,417)
3	September 2022 Monthly Demand Costs	\$428,695
4	Asset Management Fee (Credit)*	(\$50,417)
5	October 2022 Monthly Demand Costs	\$598,632
6	Asset Management Fee (Credit)*	(\$50,417)
7	GCA Quarter (August, September, and October 2022) Demand Cost	<u>\$1,317,998</u>

*New Asset Management Agreement (AMA) begins April 1, 2021. Credit is \$50,417 per month

Derivation of Unit Demand Rate:			
	Rate 110	Rate 120	Total
8 Projected Quarter Sales (Sch. 2)	485,000	265,000	750,000
9 Total Unit Demand Rate	\$1.757	\$1.757	

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**CEI SOUTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING JULY 2023
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 110	Rate 120
Aug-22	155,000		155,000	100,000	55,000
Sep-22	265,000		265,000	170,000	95,000
Oct-22	330,000		330,000	215,000	115,000
Subtotal	750,000	0	750,000	485,000	265,000
Nov-22	945,000		945,000	610,000	335,000
Dec-22	1,865,000		1,865,000	1,200,000	665,000
Jan-23	2,450,000		2,450,000	1,580,000	870,000
Subtotal	5,260,000	0	5,260,000	3,390,000	1,870,000
Feb-23	1,950,000		1,950,000	1,260,000	690,000
Mar-23	1,315,000		1,315,000	850,000	465,000
Apr-23	620,000		620,000	400,000	220,000
Subtotal	3,885,000	0	3,885,000	2,510,000	1,375,000
May-23	310,000		310,000	200,000	110,000
Jun-23	155,000		155,000	100,000	55,000
Jul-23	160,000		160,000	100,000	60,000
Subtotal	625,000	0	625,000	400,000	225,000
Total	10,520,000	0	10,520,000	6,785,000	3,735,000

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 110	Rate Rate 120
August 2022 - October 2022	7.129%	7.148%	7.095%
November 2022 - January 2023	50.000%	49.963%	50.067%
February 2023 - April 2023	36.930%	36.993%	36.814%
May 2023 - July 2023	5.941%	5.896%	6.024%

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**CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
August-22**

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	(46,500)	0.54%	(252)	(46,752)	\$0.0502	\$4.7428	(\$2,334)	(\$221,738)	(\$224,072)
FT - NNS (SWING)	46,500	0.54%	252	46,752	\$0.0502	\$7.7350	\$2,334	\$361,630	\$363,964
FIXED PRICE	0	0.54%	0	0	\$0.0502	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	15,416	0.54%	84	15,500	\$0.0502	\$4.7600	\$774	\$73,780	\$74,554
LONG-TERM FIXED PRICE #4	23,124	0.54%	126	23,250	\$0.0502	\$4.4900	\$1,161	\$104,393	\$105,554
Subtotal	38,541		209	38,750			\$1,935	\$318,065	\$320,000
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	0	0.03%	0	0	\$0.0324	\$7.8750	\$0	\$0	\$0
FT - BACKHAUL SWING	502,319	0.03%	151	502,470	\$0.0324	\$7.8750	\$16,275	\$3,956,949	\$3,973,224
FIXED PRICE	216,935	0.03%	65	217,000	\$0.0324	\$5.3479	\$7,029	\$1,160,485	\$1,167,514
Subtotal	719,254		216	719,470			\$23,304	\$5,117,434	\$5,140,738
TEXAS EASTERN									
TETCO (FOM)	3,100	2.49%	79	3,179	\$0.3897	\$7.9200	\$1,208	\$25,179	\$26,387
TETCO (SWING)	0	2.49%	0	0	\$0.3897	\$7.9200	\$0	\$0	\$0
Subtotal	3,100		79	3,179			\$1,208	\$25,179	\$26,387
Financial Transactions									
Long Term Financial Purchase #1				90,000		(\$5,2630)		(\$473,670)	(\$473,670)
Long Term Financial Purchase #2				50,000		(\$5,1880)		(\$259,400)	(\$259,400)
Total All Suppliers	760,895		504	761,399			\$26,447	\$4,727,608	\$4,754,055

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CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
September-22

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	(45,000)	0.54%	(244)	(45,244)	\$0.0502	\$4.7428	(\$2,259)	(\$214,583)	(\$216,842)
FT - NNS (SWING)	45,000	0.54%	244	45,244	\$0.0502	\$7.6590	\$2,259	\$346,524	\$348,783
FIXED PRICE	0	0.54%	0	0	\$0.0502	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	14,919	0.54%	81	15,000	\$0.0502	\$4.7600	\$749	\$71,400	\$72,149
LONG-TERM FIXED PRICE #4	22,379	0.54%	122	22,500	\$0.0502	\$4.4900	\$1,123	\$101,025	\$102,148
Subtotal	37,298		203	37,500			\$1,872	\$304,366	\$306,238
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	0	0.03%	0	0	\$0.0324	\$7.7520	\$0	\$0	\$0
FT - BACKHAUL SWING	602,151	0.03%	181	602,332	\$0.0324	\$7.7520	\$19,510	\$4,669,275	\$4,688,785
FIXED PRICE	209,937	0.03%	63	210,000	\$0.0324	\$5.3479	\$6,802	\$1,123,050	\$1,129,852
Subtotal	812,088		244	812,332			\$26,312	\$5,792,325	\$5,818,637
TEXAS EASTERN									
TETCO (FOM)	3,000	2.49%	77	3,077	\$0.3897	\$7.7120	\$1,169	\$23,727	\$24,896
TETCO (SWING)	0	2.49%	0	0	\$0.3897	\$7.7120	\$0	\$0	\$0
Subtotal	3,000		77	3,077			\$1,169	\$23,727	\$24,896
Financial Transactions									
Long Term Financial Purchase #1				90,000		(\$5.2220)		(\$469,980)	(\$469,980)
Long Term Financial Purchase #2				50,000		(\$5.1470)		(\$257,350)	(\$257,350)
Total All Suppliers	852,386		523	852,908			\$29,353	\$5,393,088	\$5,422,441

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CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
October-22

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	(31,000)	0.54%	(168)	(31,168)	\$0.0502	\$4.7428	(\$1,556)	(\$147,824)	(\$149,380)
FT - NNS (SWING)	31,000	0.54%	168	31,168	\$0.0502	\$7.6380	\$1,556	\$238,061	\$239,617
FIXED PRICE	0	0.54%	0	0	\$0.0502	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	15,416	0.54%	84	15,500	\$0.0502	\$4.7600	\$774	\$73,780	\$74,554
LONG-TERM FIXED PRICE #4	23,124	0.54%	126	23,250	\$0.0502	\$4.4900	\$1,161	\$104,393	\$105,554
Subtotal	38,541		209	38,750			\$1,935	\$268,410	\$270,345
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	0	0.03%	0	0	\$0.0324	\$7.6980	\$0	\$0	\$0
FT - BACKHAUL SWING	454,144	0.03%	136	454,280	\$0.0324	\$7.6980	\$14,714	\$3,497,050	\$3,511,764
FIXED PRICE	216,935	0.03%	65	217,000	\$0.0324	\$5.3479	\$7,029	\$1,160,485	\$1,167,514
Subtotal	671,079		201	671,280			\$21,743	\$4,657,535	\$4,679,278
TEXAS EASTERN									
TETCO (FOM)	3,100	2.49%	79	3,179	\$0.3897	\$7.6900	\$1,208	\$24,448	\$25,656
TETCO (SWING)	0	2.49%	0	0	\$0.3897	\$7.6900	\$0	\$0	\$0
Subtotal	3,100		79	3,179			\$1,208	\$24,448	\$25,656
Financial Transactions									
Long Term Financial Purchase #1				90,000		(\$5.1980)		(\$467,820)	(\$467,820)
Long Term Financial Purchase #2				50,000		(\$5.1230)		(\$256,150)	(\$256,150)
Total All Suppliers	712,720		490	713,209			\$24,886	\$4,226,423	\$4,251,309

CEI South
For the Period August - October 2022
Purchase Price Workpaper

NYMEX Close Date: 5/31/2022

Current Basis Differential:

			TGT NNS		TGT BH	TETCO
NYMEX - Aug	\$	8.138	Basis - August	\$ (0.403) \$	(0.263) \$	(0.218)
NYMEX - Sep	\$	8.097	Basis - September	\$ (0.438) \$	(0.345) \$	(0.385)
NYMEX - Oct	\$	8.073	Basis - October	\$ (0.435) \$	(0.375) \$	(0.383)

Purchase Price

		TGT NNS		TGT BH		TETCO
		Swing/FOM		Swing/FOM		Swing/FOM
August-22	\$	7.735	\$	7.875	\$	7.920
September-22	\$	7.659	\$	7.752	\$	7.712
October-22	\$	7.638	\$	7.698	\$	7.690

CEI SOUTH
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022
WEIGHTED AVERAGE COST OF GAS

Cause No. 37366-GCA155
Sch. 3 WACOG
Workpaper

	August 2022				September 2022				October 2022				Total Cause No. 37366-GCA155			
	Volume	Price	Extension		Volume	Price	Extension		Volume	Price	Extension		Volume	Average Price	Extension	
LONG-TERM FINANCIAL PURCHASE #1	90,000	\$ (5.2630)	\$ (473,670)		90,000	\$ (5.2220)	\$ (469,980)		90,000	\$ (5.1980)	\$ (467,820)		270,000	\$ (5.2277)	\$ (1,411,470)	
LONG-TERM FINANCIAL PURCHASE #2	50,000	\$ (5.1880)	\$ (259,400)		50,000	\$ (5.1470)	\$ (257,350)		50,000	\$ (5.1230)	\$ (256,150)		150,000	\$ (5.1527)	\$ (772,900)	
LONG-TERM FIXED PRICE #2	15,500	\$ 4.7600	\$ 73,780		15,000	\$ 4.7600	\$ 71,400		15,500	\$ 4.7600	\$ 73,780		46,000	\$ 4.7600	\$ 218,960	
LONG-TERM FIXED PRICE #4	23,250	\$ 4.4900	\$ 104,393		22,500	\$ 4.4900	\$ 101,025		23,250	\$ 4.4900	\$ 104,393		69,000	\$ 4.4900	\$ 309,810	
LONG-TERM FIXED WACOG	38,750	\$ (14.3199)	\$ (554,898)		37,500	\$ (14.7975)	\$ (554,905)		38,750	\$ (14.0851)	\$ (545,798)		115,000	\$ (14.3965)	\$ (1,655,600)	
SHORT-TERM FIXED TGT	217,000	\$ 5.3479	\$ 1,160,485		210,000	\$ 5.3479	\$ 1,123,050		217,000	\$ 5.3479	\$ 1,160,485		644,000	\$ 5.3479	\$ 3,444,020	
SHORT-TERM FIXED WACOG	217,000	\$ 5.3479	\$ 1,160,485		210,000	\$ 5.3479	\$ 1,123,050		217,000	\$ 5.3479	\$ 1,160,485		644,000	\$ 5.3479	\$ 3,444,020	
FIRST OF THE MONTH INDEX - TGT	-	\$ 7.8750	\$ -		-	\$ 7.7520	\$ -		-	\$ 7.6980	\$ -		-	\$ -	\$ -	
FIRST OF THE MONTH INDEX - TETCO	3,179	\$ 7.9200	\$ 25,179		3,077	\$ 7.7120	\$ 23,727		3,179	\$ 7.6900	\$ 24,448		9,435	\$ 7.7747	\$ 73,354	
FIRST OF THE MONTH WACOG	3,179	\$ 7.9200	\$ 25,179		3,077	\$ 7.7120	\$ 23,727		3,179	\$ 7.6900	\$ 24,448		9,435	\$ 7.7747	\$ 73,354	
DAILY SWING INDEX - TGT	46,752	\$ 7.7350	\$ 361,630		45,244	\$ 7.6590	\$ 346,524		31,168	\$ 7.6380	\$ 238,061		123,164	\$ 7.6825	\$ 946,215	
DAILY SWING INDEX - TGT BH	502,470	\$ 7.8750	\$ 3,956,949		602,332	\$ 7.7520	\$ 4,669,275		454,280	\$ 7.6980	\$ 3,497,050		1,559,082	\$ 7.7759	\$ 12,123,274	
DAILY SWING INDEX - TETCO	-	\$ 7.9200	\$ -		-	\$ 7.7120	\$ -		-	\$ 7.6900	\$ -		-	\$ -	\$ -	
DAILY SWING WACOG	549,222	\$ 7.8631	\$ 4,318,580		647,576	\$ 7.7455	\$ 5,015,799		485,448	\$ 7.6941	\$ 3,735,111		1,682,246	\$ 7.7691	\$ 13,069,489	
COMPANY STORAGE	(604,500)	\$ 6.2132	\$ (3,755,893)		(585,000)	\$ 6.3271	\$ (3,701,326)		(379,750)	\$ 5.9300	\$ (2,251,915)		(1,569,250)	\$ 6.1871	\$ (9,709,134)	
NNS - TEXAS GAS STORAGE	(46,752)	\$ 4.7428	\$ (221,738)		(45,244)	\$ 4.7428	\$ (214,583)		(31,168)	\$ 4.7428	\$ (147,824)		(123,164)	\$ 4.7428	\$ (584,144)	
STORAGE WACOG	(651,252)	\$ 6.1077	\$ (3,977,631)		(630,244)	\$ 6.2133	\$ (3,915,909)		(410,918)	\$ 5.8399	\$ (2,399,739)		(1,692,414)	\$ 6.0820	\$ (10,293,279)	
LONG-TERM FIXED WACOG	38,750	\$ (14.3199)	\$ (554,898)		37,500	\$ (14.7975)	\$ (554,905)		38,750	\$ (14.0851)	\$ (545,798)		115,000	\$ (14.3965)	\$ (1,655,600)	
SHORT-TERM FIXED WACOG	217,000	\$ 5.3479	\$ 1,160,485		210,000	\$ 5.3479	\$ 1,123,050		217,000	\$ 5.3479	\$ 1,160,485		644,000	\$ 5.3479	\$ 3,444,020	
FIRST OF THE MONTH WACOG	3,179	\$ 7.9200	\$ 25,179		3,077	\$ 7.7120	\$ 23,727		3,179	\$ 7.6900	\$ 24,448		9,435	\$ 7.7747	\$ 73,354	
DAILY SWING WACOG	549,222	\$ 7.8631	\$ 4,318,580		647,576	\$ 7.7455	\$ 5,015,799		485,448	\$ 7.6941	\$ 3,735,111		1,682,246	\$ 7.7691	\$ 13,069,489	
STORAGE WACOG	(651,252)	\$ 6.1077	\$ (3,977,631)		(630,244)	\$ 6.2133	\$ (3,915,909)		(410,918)	\$ 5.8399	\$ (2,399,739)		(1,692,414)	\$ 6.0820	\$ (10,293,279)	
TOTAL WEIGHTED AVERAGE COST OF GAS	156,899	\$ 6.1933	\$ 971,715		267,908	\$ 6.3147	\$ 1,691,762		333,459	\$ 5.9213	\$ 1,974,507		758,267	\$ 6.1166	\$ 4,637,984	

Cause No. 37366-GCA155

**CEI SOUTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022
COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com-pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
August-22										
TEXAS GAS NNS	(46,500)	0	0	\$0.0501	\$0.0501		\$0	\$0	\$0	\$0
Subtotal	(46,500)	0	0				\$0	\$0	\$0	\$0
September-22										
TEXAS GAS NNS	(45,000)	0	0	\$0.0501	\$0.0501		\$0	\$0	\$0	\$0
Subtotal	(45,000)	0	0				\$0	\$0	\$0	\$0
October-22										
TEXAS GAS NNS	(31,000)	0	0	\$0.0501	\$0.0501		\$0	\$0	\$0	\$0
Subtotal	(31,000)	0	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37366-GCA155

CEI SOUTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
August-22								
Company	(604,500)	0	(604,500)		\$6.213	\$0	(\$3,755,893)	(\$3,755,893)
	(604,500)	0	(604,500)			\$0	(\$3,755,893)	(\$3,755,893)
September-22								
Company	(585,000)	0	(585,000)		\$6.327	\$0	(\$3,701,326)	(\$3,701,326)
	(585,000)	0	(585,000)			\$0	(\$3,701,326)	(\$3,701,326)
October-22								
Company	(379,750)	0	(379,750)		\$5.930	\$0	(\$2,251,915)	(\$2,251,915)
	(379,750)	0	(379,750)			\$0	(\$2,251,915)	(\$2,251,915)
Grand Total	(1,569,250)	0	(1,569,250)			\$0	(\$9,709,134)	(\$9,709,134)

Cause No. 37366-GCA155

CEI SOUTH
12 MONTH ROLLING AVERAGES
SCHEDULE 6 SUPPLEMENT

As Filed		GCA 150				GCA 151		GCA 152			GCA 153			GCA 154			GCA 155		
Details by Month		Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22
1	Demand Variance (Sch 6, Ln 11a)	(\$126,581)	(\$429,742)	\$272,377	\$3,898	(\$90,874)	(\$463,581)	\$128,426	\$231,415	(\$206,190)	(\$560)	\$31,387	\$56,606	(\$89,984)	(\$90,099)	\$166,630	\$233,065	(\$83,598)	(\$120,868)
2	Commodity Variance (Sch 6, Ln 11b)	\$162,495	(\$78,019)	(\$88,590)	(\$14,405)	\$325,292	\$18,268,450	(\$482,799)	\$212,359	\$176,178	\$71,155	(\$117,133)	(\$220,255)	\$277,052	\$25,004	(\$1,037,773)	\$369,691	\$1,378,737	\$810,327
3	total (Over)/Under Recovery (Sch 6, Ln 11c)	\$35,914	(\$507,761)	\$183,787	(\$10,507)	\$234,418	\$17,804,869	(\$354,373)	\$443,774	(\$30,012)	\$70,595	(\$85,746)	(\$163,649)	\$187,068	(\$65,095)	(\$871,143)	\$602,756	\$1,295,139	\$689,459
4	Demand Costs (Sch 6, Ln 4c)	\$412,869	\$578,310	\$557,820	\$577,045	\$577,045	\$519,306	\$577,349	\$491,377	\$389,526	\$375,529	\$392,175	\$395,296	\$385,502	\$554,435	\$532,343	\$641,456	\$641,456	\$578,378
5	Commodity Costs (Sch 6, Ln 7)	\$883,674	\$1,080,792	\$2,335,744	\$4,127,308	\$5,770,639	\$24,541,585	\$2,483,228	\$1,769,592	\$1,140,439	\$696,290	\$588,717	\$661,256	\$1,282,462	\$1,326,255	\$5,245,871	\$4,869,235	\$10,789,337	\$7,835,471
6	Total Demand & Commodity Costs	\$1,296,543	\$1,659,102	\$2,893,564	\$4,704,353	\$6,347,684	\$25,060,891	\$3,060,577	\$2,260,969	\$1,529,965	\$1,071,819	\$980,892	\$1,056,552	\$1,667,964	\$1,880,690	\$5,778,214	\$5,510,691	\$11,430,793	\$8,413,849
7	% of (Over)/Under Recovery to Costs	2.77%	-30.60%	6.35%	-0.22%	3.69%	71.05%	-11.58%	19.63%	-1.96%	6.59%	-8.74%	-15.49%	11.22%	-3.46%	-15.08%	10.94%	11.33%	8.19%
GCA 155 Totals																			
8	GCA (Over)/Under Recovery (Line 3)																\$602,756	\$1,897,895	\$2,587,354
9	GCA Demand & Commodity Costs (Line 6)																\$5,510,691	\$16,941,484	\$25,355,333
10	GCA % of (Over)/Under Recovery to Costs																10.94%	11.20%	10.20%
12 Month Rolling Averages																			
11	Avg (Over)/Under Recovery (Line 3)																\$1,481,122	\$1,569,515	\$143,231
12	Avg Demand & Commodity Costs (Line 6)																\$4,683,909	\$5,107,502	\$3,720,248
13	% of (Over)/Under Recovery to Costs																31.62%	30.73%	3.85%
As Filed or LIFO Adjusted (were indicated)																			
Details by Month		LIFO Sep-20	LIFO Oct-20	LIFO Nov-20	LIFO Dec-20	LIFO Jan-21	LIFO Feb-21	LIFO Mar-21	LIFO Apr-21	LIFO May-21	LIFO Jun-21	LIFO Jul-21	LIFO Aug-21	LIFO Sep-21	LIFO Oct-21	LIFO Nov-21	LIFO Dec-21	Jan-22	Feb-22
14	Demand Variance (Sch 6, Ln 11a)	(\$480,193)	(\$803,994)	\$217,975	\$366,429	\$478,034	(\$133,098)	\$236,123	\$302,107	(\$222,095)	(\$98,264)	(\$279,541)	(\$353,894)	(\$477,957)	(\$422,044)	\$173,440	\$363,553	(\$83,598)	(\$120,868)
15	Commodity Variance (Sch 6, Ln 11b)	(\$2,202,142)	(\$2,505,171)	(\$399,334)	\$2,452,219	\$2,860,041	\$19,640,990	\$896	\$502,286	\$122,884	(\$294,664)	(\$1,196,369)	(\$1,631,303)	(\$553,446)	(\$754,146)	(\$1,020,283)	\$704,803	\$1,378,737	\$810,327
16	total (Over)/Under Recovery (Sch 6, Ln 11c)	(\$2,682,335)	(\$3,309,165)	(\$181,359)	\$2,818,648	\$3,338,075	\$19,507,892	\$237,019	\$804,393	(\$99,211)	(\$392,928)	(\$1,475,910)	(\$1,985,197)	(\$1,031,403)	(\$1,176,190)	(\$846,843)	\$1,068,356	\$1,295,139	\$689,459
17	Demand Costs (Sch 6, Ln 4c)	\$59,257	\$204,058	\$503,418	\$939,576	\$1,145,953	\$849,789	\$685,046	\$562,069	\$373,621	\$277,825	\$81,247	(\$15,204)	(\$2,471)	\$222,490	\$539,153	\$771,944	\$641,456	\$578,378
18	Commodity Costs (Sch 6, Ln 7)	(\$1,480,963)	(\$1,346,360)	\$2,025,000	\$6,593,932	\$8,305,388	\$25,914,125	\$2,966,923	\$2,059,519	\$1,087,145	\$330,471	(\$490,519)	(\$749,792)	\$451,964	\$547,105	\$5,263,361	\$5,204,347	\$10,789,337	\$7,835,471
19	Total Demand & Commodity Costs	(\$1,421,706)	(\$1,142,302)	\$2,528,418	\$7,533,508	\$9,451,341	\$26,763,914	\$3,651,969	\$2,621,588	\$1,460,766	\$608,296	(\$409,272)	(\$764,996)	\$449,493	\$769,595	\$5,802,514	\$5,976,291	\$11,430,793	\$8,413,849
20	% of (Over)/Under Recovery to Costs	188.67%	289.69%	-7.17%	37.41%	35.32%	72.89%	6.49%	30.68%	-6.79%	-64.59%	360.62%	259.50%	-229.46%	-152.83%	-14.59%	17.88%	11.33%	8.19%
GCA 155 Totals																			
	GCA (Over)/Under Recovery (Line 3)																\$1,068,356	\$2,363,495	\$3,052,954
	GCA Demand & Commodity Costs (Line 6)																\$5,976,291	\$17,407,084	\$25,820,933
	GCA % of (Over)/Under Recovery to Costs																17.88%	13.58%	11.82%
12 Month Rolling Averages																			
20	Avg (Over)/Under Recovery (Line 3)																\$1,495,671	\$1,325,427	(\$242,776)
21	Avg Demand & Commodity Costs (Line 6)																\$4,698,458	\$4,863,413	\$3,334,241
22	% of (Over)/Under Recovery to Costs																31.83%	27.25%	-7.28%
LIFO		- Includes LIFO adjusted underground storage costs recorded in schedule 10																	

LIFO - Includes LIFO adjusted underground storage costs recorded in schedule 10

CEI SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
December 2021

Line No.	GAS COST RECOVERED	Rate Class 110	Rate Class 120	Rate Class 129	Total
(1)	Sales - Dth	815,028 A2	417,033 A2	93 A16	1,232,153 10
(2)	GCA (without IURT) from GCA152				
(a)	Demand Cost Component (Sch 1, Line 18)	\$0.271	\$0.271	\$0.271	A1
(b)	Commodity Cost Component (Sch 1, Line 14)	\$5.788	\$5.788	\$5.788	
(c)	Total	\$6.059	\$6.059	\$6.059	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$220,873	\$113,016	\$25	\$333,914
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$4,717,380	\$2,413,785	\$538	\$7,131,703
(c)	Total Gas Costs Recovered	\$4,938,253	\$2,526,801	\$563	\$7,465,617
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 4c)				
(a)	Purchased Gas Cost Demand				\$641,456
(b)	Storage Demand				0
(c)	Total				\$641,456
(5)	Demand Variance from GCA152,(Sch 12B (pg 1 of 2), Line 13b)			A1	(\$74,477)
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$566,979
(7)	Actual Commodity Cost Incurred (Sch 7, Line 5)				\$4,869,235
(8)	Commodity Variance from GCA152,(Sch 12B (pg 2 of 2), Line 13b)			A1	\$2,632,159
(9)	Commodity Refunds From GCA152(Sch 12A, L12b)			A1	\$0
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$7,501,394
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$233,065
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$369,691
(c)	Total Gas Cost Variance (Line 11a + Line 11b)		Line 4c and 7 Total \$5,510,691		\$602,756
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				10.94%

CEI SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
January 2022

Line No.	GAS COST RECOVERED	Rate Class 110	Rate Class 120	Rate Class 129	Total
(1)	Sales - Dth	1,574,834 B2	761,890 B2	84 B16	2,336,809 10
(2)	GCA (without IURT) from GCA152				
(a)	Demand Cost Component (Sch 1, Line 18)	\$0.271	\$0.271	\$0.271	B1
(b)	Commodity Cost Component (Sch 1, Line 14)	\$5.404	\$5.404	\$5.404	
(c)	Total	\$5.675	\$5.675	\$5.675	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$426,780	\$206,472	\$23	\$633,275
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$8,510,406	\$4,117,253	\$456	\$12,628,115
(c)	Total Gas Costs Recovered	\$8,937,186	\$4,323,725	\$479	\$13,261,390
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 4c)				
(a)	Purchased Gas Cost Demand				\$641,456
(b)	Storage Demand				0
(c)	Total				\$641,456
(5)	Demand Variance from GCA152,(Sch 12B (pg 1 of 2), Line 13c)			B1	(\$91,779)
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$549,677
(7)	Actual Commodity Cost Incurred (Sch 7, Line 5)				\$10,789,337
(8)	Commodity Variance from GCA152,(Sch 12B (pg 2 of 2), Line 13c)			B1	\$3,217,515
(9)	Commodity Refunds From GCA152(Sch 12A, L12c)			B1	\$0
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$14,006,852
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				(\$83,598)
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$1,378,737
(c)	Total Gas Cost Variance (Line 11a + Line 11b)		Line 4c and 7 Total \$11,430,793		\$1,295,139
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				11.33%

FINAL

Cause No. 37366-GCA155

CEI SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
February 2022

Schedule 6
Page 3 of 3

Line No.	GAS COST RECOVERED	Rate Class 110	Rate Class 120	Rate Class 129	Total
(1)	Sales - Dth	1,215,783 C2	523,595 C2	34 C16	1,739,412 10
(2)	GCA (without IURT) from GCA153				
(a)	Demand Cost Component (Sch 1, Line 18)	\$0.354	\$0.354	\$0.354	C1 -
(b)	Commodity Cost Component (Sch 1, Line 14)	\$5.533	\$5.533	\$5.533	
(c)	Total	\$5.887	\$5.887	\$5.887	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$430,387	\$185,353	\$12	\$615,752
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$6,726,925	\$2,897,053	\$187	\$9,624,165
(c)	Total Gas Costs Recovered	\$7,157,312	\$3,082,406	\$199	\$10,239,917
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 4c)				
(a)	Purchased Gas Cost Demand				\$578,378
(b)	Storage Demand				0
(c)	Total				\$578,378
(5)	Demand Variance from GCA153,(Sch 12B (pg 1 of 2), Line 13a)			C1	(\$83,494)
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$494,884
(7)	Actual Commodity Cost Incurred (Sch 7, Line 5)				\$7,835,471
(8)	Commodity Variance from GCA153,(Sch 12B (pg 2 of 2), Line 13a)			C1	\$2,599,021
(9)	Commodity Refunds From GCA153(Sch 12A, L12a)			C1	\$0
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$10,434,492
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				(\$120,868)
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$810,327
(c)	Total Gas Cost Variance (Line 11a + Line 11b)			Line 4c and 7 Total \$8,413,849	\$689,459
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				8.19%

CEI SOUTH
DETERMINATION OF ACTUAL GAS COST
For The Period December 2021 Through February 2022

Line No.	FINAL		FINAL		FINAL		TOTAL	
	December 2021		January 2022		February 2022			
(1)	Purchased Gas Cost (Schedule 8):							
		6						
(a)	Demand Costs (Sch. 8, Page 2, Col.H)	1	\$641,456	2	\$641,456	3	\$578,378	\$1,861,291
(b)	Commodity & Other Costs (Sch. 8, Page 1 Col. M)		\$3,979,867		\$6,266,957		\$4,136,303	\$14,383,127
(2)	Total Purchased Gas Cost (L1a + 1b)		\$4,621,323		\$6,908,413		\$4,714,681	\$16,244,418
(3)	Cost of Gas (Injected Into) / Withdrawn From Storage (Schedule 10)							
(a)	Demand (Sch. 10, Col. L)		\$0		\$0		\$0	\$0
(b)	Commodity (Sch. 10, Col. G)		889,368		4,522,380		3,699,168	9,110,916
(c)	Total Cost of Storage Activity (L3a + L3b)		\$889,368		\$4,522,380		\$3,699,168	\$9,110,916
	Net Cost of Gas Totals:							
(4)	Demand							
(a)	Purchased Gas Cost (L 1a)	1	\$641,456	2	\$641,456	3	\$578,378	\$1,861,291
(b)	Storage Demand (L 3a)		0		0		0	\$0
(c)	Total Demand (L4a + 4b)		\$641,456		\$641,456		\$578,378	\$1,861,291
(5)	Commodity (Line Nos. 1b + 3b)		\$4,869,235		\$10,789,337		\$7,835,471	\$23,494,043
(6)	Net (Line Nos. 4c + 5)		\$5,510,691		\$11,430,793		\$8,413,849	\$25,355,334

		Tied Out w/ JE 01.0035, Purchased Gas JE				FINAL	December 2021											
Line No.	Supplier	MMBTU By Pipeline				Col (A) to (E) Total Purchased		Col (F)/(M) Rate (\$/MMBTU)		Purchases By Pipeline				Col (H) to (L) Total Invoiced / Cost		Net Transport Quantities Received		Total Billing
		TGT (A)	MGT (B)	TETCO (C)	ANR (D)	Other (E)	(F)	(G)	TGT (H)	MGT (I)	TETCO (J)	ANR (K)	Other (L)	(M)	(N)	(O)		
1	TENASKA - PURCHASED GAS	941,854	0	3,162	0	0	945,016	\$4.1959	\$3,948,704	\$0	\$16,506	\$0	\$0	\$3,965,210	957,417	A	\$3,965,210	
2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	\$0.0000	\$33,196	\$0	\$1,219	\$0	\$0	\$34,414	0		\$34,414	
3	TENASKA CALL OPT RESERVATION	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	0		\$0	
4	BoA / MERRILL LYNCH	38,750	0	0	0	0	38,750	\$4.5980	\$178,173	\$0	\$0	\$0	\$0	\$178,173	38,440	↓	\$178,173	
5	GAS HEDGING	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$ (356,330)	(\$356,330)	0		(\$356,330)	
6	TGT-NNS	9,720	0	0	0	0	9,720	\$0.5293	\$ 5,144	\$0	\$0	\$0	\$0	\$5,144	9,720		\$5,144	
7	STORAGE VARIABLE COSTS WITH/ (INJ)	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$ 4,222	\$4,222	0		\$4,222	
8	CASH-OUT END USERS	0	0	0	0	66,251	66,251	\$1.9457	\$0	\$0	\$0	\$0	\$ 128,903	\$128,903	66,251		\$128,903	
9	TEXAS GAS CASH OUTS	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	0	A	\$0	
10	MGT CASH OUTS	0	0	0	0	0	0	\$0.0000	\$0	\$3,072	\$0	\$0	\$0	\$3,072	0	↓	\$3,072	
11	TETCO CASH-OUTS	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$17,059	\$0	\$0	\$17,059	0		\$17,059	
12	LOCAL PRODUCTION	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	0		\$0	
MONTHLY SUBTOTAL							1,059,737	7							\$3,979,867	1,071,828	\$3,979,867	7
3.713																		

Tied Out w/ JE 01.0035, Purchased Gas JE					FINAL	January 2022											
Line No.	Supplier	MMBTU By Pipeline				Other (E)	Col (A) to (E)	Col (F)/(M)	Purchases By Pipeline					Other (L)	Col (H) to (L)	Net Transport	Total Billing (O)
		TGT (A)	MGT (B)	TETCO (C)	ANR (D)		Total Purchased (MMBTU) (F)	Commodity Rate (\$/MMBTU) (G)	TGT (H)	MGT (I)	TETCO (J)	ANR (K)	Total Invoiced / Cost (M)		Quantities Received (N)		
1	TENASKA - PURCHASED GAS	1,291,628	0	7,155	0	0	1,298,783	\$4.4422	\$5,740,395	\$0	\$29,056	\$0	\$0	\$5,769,451	1,330,764	\$5,769,451	
2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	\$0.0000	\$38,010	\$0	\$2,634	\$0	\$0	\$40,644	0	\$40,644	
3	OPEN	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	0	\$0	
4	BoA / MERRILL LYNCH	38,750	0	0	0	0	38,750	\$4.5980	\$178,173	\$0	\$0	\$0	\$0	\$178,173	38,440	\$178,173	
5	GAS HEDGING	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$ (157,110.00)	(\$157,110)	0	(\$157,110)	
6	TGT-NNS	69,799	0	0	0	0	69,799	\$4.8120	\$335,873	\$0	\$0	\$0	\$0	\$335,873	69,799	\$335,873	
7	STORAGE VARIABLE COSTS WITH/ (INJ)	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$6,263	\$6,263	0	\$6,263	
8	CASH-OUT END USERS	0	0	0	0	34,158	34,158	\$2.0374	\$0	\$0	\$0	\$0	\$69,595	\$69,595	34,158	\$69,595	
9	TEXAS GAS CASH OUTS	0	0	0	0	0	0	\$0.0000	-\$1,197	\$0	\$0	\$0	\$0	(\$1,197)	0	(\$1,197)	
10	MGT CASH OUTS	0	0	0	0	0	0	\$0.0000	\$0	\$4,754	\$0	\$0	\$0	\$4,754	0	\$4,754	
11	TETCO CASH-OUTS	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$20,511	\$0	\$0	\$20,511	0	\$20,511	
12	LOCAL PRODUCTION	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	0	\$0	
MONTHLY SUBTOTAL							1,441,490	7						\$6,266,957	1,473,161	\$6,266,957	7
							4.254										

Tied Out w/ JE 01.0035, Purchased Gas JE					FINAL	February 2022															
Line No.	Supplier	MMBTU By Pipeline				Col (A) to (E) Total Purchased		Col (F)/(M) Commodity Rate		Purchases By Pipeline					Col (H) to (L) Total Invoiced /		Net Transport Quantities Received		Total Billing		
		TGT (A)	MGT (B)	TETCO (C)	ANR (D)	Other (E)	(MMBTU) (F) (E)	(\$/MMBTU) (G) (F)	TGT (H)	MGT (I)	TETCO (J)	ANR (K)	Other (L)	Cost (M)	(N)						
1	TENASKA - PURCHASED GAS	813,807	0	5,618	0	0	819,425	\$4.8990	\$	3,984,746	\$	0	\$	29,607	\$0	\$	-	\$4,014,352	856,419	C	\$4,014,352
2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	\$0.0000	\$	24,531	\$	-	\$	2,070	\$0	\$	-	\$26,600	0		\$26,600
3	OPEN	0	0	0	0	0	0	\$0.0000	\$	-	\$	-	\$	-	\$0	\$	-	\$0	0		\$0
4	BoA / MERRILL LYNCH	35,000	0	0	0	0	35,000	\$4.5980	\$	160,930	\$	-	\$	-	\$0	\$	-	\$160,930	34,720		\$160,930
5	GAS HEDGING	0	0	0	0	0	0	\$0.0000	\$	-	\$	-	\$	-	\$0	\$	(470,850)	(\$470,850)	0		(\$470,850)
6	TGT-NNS	72,274	0	0	0	0	72,274	\$4.6640	\$	337,086	\$	-	\$	-	\$0	\$	-	\$337,086	72,274		\$337,086
7	STORAGE VARIABLE COSTS WITH/ (INJ)	0	0	0	0	0	0	\$0.0000	\$	-	\$	-	\$	-	\$0	\$	5,249	\$5,249	0		\$5,249
8	CASH-OUT END USERS	0	0	0	0	18,296	18,296	\$2.4492	\$	-	\$	-	\$	-	\$0	\$	44,811	\$44,811	18,296		\$44,811
9	TEXAS GAS CASH OUTS	0	0	0	0	0	0	\$0.0000	\$	-	\$	-	\$	-	\$0	\$	0	\$0	0	C	\$0
10	MGT CASH OUTS	0	0	0	0	0	0	\$0.0000	\$	-	\$	(1,748)	\$	-	\$0	\$	0	(\$1,748)	0		(\$1,748)
11	TETCO CASH-OUTS	0	0	0	0	0	0	\$0.0000	\$	-	\$	-	\$	19,873	\$0	\$	-	\$19,873	0		\$19,873
12	LOCAL PRODUCTION	0	0	0	0	0	0	\$0.0000	\$	-	\$	-	\$	-	\$0	\$	-	\$0	0		\$0
MONTHLY SUBTOTAL						944,995		7							\$4,136,303		981,709		\$4,136,303		7
QUARTERLY TOTAL						3,446,222									\$14,383,127		3,526,698		\$14,383,127		
															4.078						

11,623,094.37
11,623,094

December 2021

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

Line No.	DEMAND	TGT (A)	MGT (B)	TETCO (E)	Other (F)	Total Billing (H)
1	ASSET MANAGER - PIPELINE DEMAND CHARGES	\$ 572,059	\$ -	\$ 6,013	\$ -	\$578,072
2	ASSET MANAGER - UTILIZATION FEE	\$ -	\$ -	\$ -	(\$50,417)	(\$50,417)
3	ASSET MANAGER - TGT NNS OVERRUN	\$ -	\$ -	\$ -	\$0	\$0
4	ASSET MANAGER - DEMAND FEE ON PEAKING DEAL	\$ 89,900	\$ -	\$ -	\$0	\$89,900
5	OPEN	\$ -	\$ -	\$ -	\$0	\$0
6	OHIO VALLEY HUB	\$ -	\$ -	\$ -	\$ 23,901	\$23,901
TOTAL						\$641,456 4 7

January 2022

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

Line No.	DEMAND	TGT (A)	MGT (B)	TETCO (E)	Other (F)	Total Billing (H)
1	ASSET MANAGER - PIPELINE DEMAND CHARGES	\$572,059	\$0	\$6,013	\$0	\$578,072
2	ASSET MANAGER - UTILIZATION FEE	\$0	\$0	\$0	(\$50,417)	(\$50,417)
3	ASSET MANAGER - TGT NNS OVERRUN	\$0	\$0	\$0	\$0	\$0
4	ASSET MANAGER - DEMAND FEE ON PEAKING DEAL	\$ 89,900	\$0	\$0	\$0	\$89,900
5	OPEN	\$0	\$0	\$0	\$0	\$0
6	OHIO VALLEY HUB	\$0	\$0	\$0	\$23,901	\$23,901
TOTAL						\$641,456 4 7

February 2022

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

Line No.	DEMAND	TGT (A)	MGT (B)	TETCO (E)	Other (F)	Total Billing (H)
1	ASSET MANAGER - PIPELINE DEMAND CHARGES	\$516,698	\$0	\$9,309	\$0	\$526,007
2	ASSET MANAGER - UTILIZATION FEE	\$0	\$0	\$0	(\$50,417)	(\$50,417)
3	ASSET MANAGER - TGT NNS OVERRUN	\$0	\$0	\$0	\$0	\$0
4	ASSET MANAGER - DEMAND FEE ON PEAKING DEAL	\$ 81,200	\$0	\$0	\$0	\$81,200
5	OPEN	\$0	\$0	\$0	\$0	\$0
6	OHIO VALLEY HUB	\$0	\$0	\$0	\$21,588	\$21,588
TOTAL						\$578,378 4 7

CEI SOUTH
WEIGHTED AVERAGE COST OF GAS DETAILS
SCHEDULE 8 SUPPLEMENT

Line No.		Supplier	December 2021			January 2022			February 2022			Total GCA 155		
			Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension
TGT AREA:														
1	FIXED - SHORT TERM	TENASKA	325,500	\$ 5.3905	\$ 1,754,600	325,500	\$ 5.3905	\$ 1,754,600	294,000	\$ 5.3905	\$ 1,584,800	945,000	\$ 5.3905	\$ 5,094,000
2	INDEXED - FIRST OF MONTH	TENASKA	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
3	DELIVERED	TENASKA	109,000	\$ 3.5503	\$ 386,980	310,000	\$ 4.0871	\$ 1,267,000	230,000	\$ 4.4675	\$ 1,027,525	649,000	\$ 4.1317	\$ 2,681,505
4	INDEXED - DAILY	TENASKA	507,354	\$ 3.5619	\$ 1,807,124	656,128	\$ 4.1437	\$ 2,718,795	289,807	\$ 4.7356	\$ 1,372,421	1,453,289	\$ 4.0586	\$ 5,898,339
5	INDEXED - MIXED	TGT Cash-Outs	-	\$ -	\$ -	-	\$ -	\$ (1,197)	-	\$ -	\$ -	-	\$ -	\$ (1,197)
6	DELIVERED	OPEN	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7	FIXED - LONG TERM	BoA / Merrill Lynch	38,750	\$ 4.5980	\$ 178,173	38,750	\$ 4.5980	\$ 178,173	35,000	\$ 4.5980	\$ 160,930	112,500	\$ 4.5980	\$ 517,275
8	OTHER	Asset Manager Supplier Reservation Cost	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
9	OTHER	Asset Manager Delivery Service Variables	-	\$ -	\$ 33,196	-	\$ -	\$ 38,010	-	\$ -	\$ 24,531	-	\$ -	\$ 95,736
10	TOTAL COMMODITY		980,604	\$ 4.2424	\$ 4,160,072	1,330,378	\$ 4.4765	\$ 5,955,381	848,807	\$ 4.9130	\$ 4,170,206	3,159,789	\$ 4.5211	\$ 14,285,659
11	DEMAND		-	\$ -	\$ 661,959	-	\$ -	\$ 661,959	-	\$ -	\$ 597,898	-	\$ -	\$ 1,921,815
12	TOTAL PEPL		980,604	\$ 4.9174	\$ 4,822,030	1,330,378	\$ 4.9740	\$ 6,617,339	848,807	\$ 5.6174	\$ 4,768,104	3,159,789	\$ 5.1293	\$ 16,207,474
ANR AREA:														
13	DELIVERED	TENASKA	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
MGT AREA:														
14	DELIVERED	TENASKA	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
15	INDEXED - MIXED	MGT Cash-Outs	-	\$ -	\$ 3,072	-	\$ -	\$ 4,754	-	\$ -	\$ (1,748)	-	\$ -	\$ 6,078
16	OTHER	Asset Manager Supplier Reservation Cost	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
17	OTHER	Asset Manager Delivery Service Variables	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
18	TOTAL COMMODITY		-	\$ -	\$ 3,072	-	\$ -	\$ 4,754	-	\$ -	\$ (1,748)	-	\$ -	\$ 6,078
19	DEMAND		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
20	TOTAL ANR		-	\$ -	\$ 3,072	-	\$ -	\$ 4,754	-	\$ -	\$ (1,748)	-	\$ -	\$ 6,078
TGT NNS AREA:														
21	FIXED - SHORT TERM	TENASKA	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
22	INDEXED - FIRST OF MONTH	TENASKA	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
23	INDEXED - DAILY	TENASKA	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
24	STORAGE	TGT No-Notice Storage	9,720	\$ 0.5293	\$ 5,144	69,799	\$ 4.8120	\$ 335,873	72,274	\$ 4.6640	\$ 337,086	151,793	\$ 4.4673	\$ 678,103
25	STORAGE	Asset Manager Delivery Service Variables	-	\$ -	\$ 4,222	-	\$ -	\$ 6,263	-	\$ -	\$ 5,249	-	\$ -	\$ 15,734
26	TOTAL COMMODITY		9,720	\$ 0.9636	\$ 9,366	69,799	\$ 4.9017	\$ 342,136	72,274	\$ 4.7366	\$ 342,335	151,793	\$ 4.5709	\$ 693,837
27	DEMAND		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
28	TOTAL TGT		9,720	\$ 0.9636	\$ 9,366	69,799	\$ 4.9017	\$ 342,136	72,274	\$ 4.7366	\$ 342,335	151,793	\$ 4.5709	\$ 693,837
TETCO AREA:														
29	FIXED - SHORT TERM		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
30	INDEXED - FIRST OF MONTH	TENASKA	3,162	\$ 5.2200	\$ 16,506	3,162	\$ 3.8000	\$ 12,016	2,856	\$ 6.1200	\$ 17,479	9,180	\$ 5.0109	\$ 46,000
31	INDEXED - DAILY	Asset Manager	-	\$ -	\$ -	3,993	\$ 4.2676	\$ 17,041	2,762	\$ 4.3911	\$ 12,128	6,755	\$ 4.3181	\$ 29,169
32	INDEXED - MIXED	TETCO Cash-Outs	-	\$ -	\$ 17,059	-	\$ -	\$ 20,511	-	\$ -	\$ 19,873	-	\$ -	\$ 57,443
33	OTHER	Asset Manager Supplier Reservation Cost	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
34	OTHER	Asset Manager Delivery Service Variables	-	\$ -	\$ 1,219	-	\$ -	\$ 2,634	-	\$ -	\$ 2,070	-	\$ -	\$ 5,922
35	TOTAL COMMODITY		3,162	\$ 11.0005	\$ 34,783	7,155	\$ 7.2958	\$ 52,201	5,618	\$ 9.1757	\$ 51,549	15,935	\$ 8.6937	\$ 138,534
36	DEMAND		-	\$ -	\$ 6,013	-	\$ -	\$ 6,013	-	\$ -	\$ 9,309	-	\$ -	\$ 21,336
37	TOTAL TETCO		3,162	\$ 12.9023	\$ 40,797	7,155	\$ 8.1362	\$ 58,215	5,618	\$ 10.8327	\$ 60,858	15,935	\$ 10.0326	\$ 159,870
MISCELLANEOUS:														
38	FIXED - SHORT TERM		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
39	INDEXED - MIXED	Transportation Customer Cash Outs	66,251	\$ 1.9457	\$ 128,903	34,158	\$ 2.0374	\$ 69,595	18,296	\$ 2.4492	\$ 44,811	118,706	\$ 2.0497	\$ 243,310
40	INDEXED - MIXED	Gas Hedging	-	\$ -	\$ (356,330)	-	\$ -	\$ (157,110)	-	\$ -	\$ (470,850)	-	\$ -	\$ (984,290)
41	OTHER	Local Production	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
42	TOTAL COMMODITY		66,251	\$ (3.4328)	\$ (227,427)	34,158	\$ (2.5620)	\$ (87,515)	18,296	\$ (23.2857)	\$ (426,039)	118,706	\$ (6.2422)	\$ (740,980)
43	DEMAND		-	\$ -	\$ (26,516)	-	\$ -	\$ (26,516)	-	\$ -	\$ (28,829)	-	\$ -	\$ (81,860)
44	TOTAL MISCELLANEOUS		66,251	\$ (3.8330)	\$ (253,942)	34,158	\$ (3.3383)	\$ (114,030)	18,296	\$ (24.8613)	\$ (454,868)	118,706	\$ (6.9318)	\$ (822,840)
TOTAL COMPANY:														
45	FIXED - SHORT TERM		325,500	\$ 5.3905	\$ 1,754,600	325,500.00	\$ 5.3905	\$ 1,754,600	294,000	\$ 5.3905	\$ 1,584,800	945,000	\$ 5.3905	\$ 5,094,000
46	FIXED - LONG TERM		38,750	\$ 4.5980	\$ 178,173	38,750.00	\$ 4.5980	\$ 178,173	35,000	\$ 4.5980	\$ 160,930	112,500	\$ 4.5980	\$ 517,275
47	INDEXED - DAILY		507,354	\$ 3.5619	\$ 1,807,124	660,121.00	\$ 4.1444	\$ 2,735,835	292,569	\$ 4.7324	\$ 1,384,549	1,460,044	\$ 4.0598	\$ 5,927,508
48	INDEXED - FIRST OF MONTH		3,162	\$ 5.2200	\$ 16,506	3,162.00	\$ 3.8000	\$ 12,016	2,856	\$ 6.1200	\$ 17,479	9,180	\$ 5.0109	\$ 46,000
49	INDEXED - MIXED		66,251	\$ (3.1289)	\$ (207,296)	34,158.18	\$ (1.8574)	\$ (63,446)	18,296	\$ (22.2950)	\$ (407,914)	118,706	\$ (5.7171)	\$ (678,656)
50	DELIVERED		109,000	\$ 3.5503	\$ 386,980	310,000.00	\$ 4.0871	\$ 1,267,000	230,000	\$ 4.4675	\$ 1,027,525	649,000	\$ 4.1317	\$ 2,681,505
51	STORAGE		9,720	\$ 0.9636	\$ 9,366	69,799.00	\$ 4.9017	\$ 342,136	72,274	\$ 4.7366	\$ 342,335	151,793	\$ 4.5709	\$ 693,837
52	OTHER		-	\$ -	\$ 34,414	-	\$ -	\$ 40,644	-	\$ -	\$ 26,600	-	\$ -	\$ 101,659
53	TOTAL COMMODITY		1,059,737	\$ 3.7555	\$ 3,979,867	1,441,490	\$ 4.3476	\$ 6,266,957	944,995	\$ 4.3771	\$ 4,136,303	3,446,223	\$ 4.1736	\$ 14,383,127
55	TOTAL DEMAND		-	\$ -	\$ 641,456	-	\$ -	\$ 641,456	-	\$ -	\$ 578,378	-	\$ -	\$ 1,861,291
56	TOTAL COMPANY		5 1,059,737	\$ 4.3608	6 4,621,323	5 1,441,490	\$ 4.7926	6 6,908,414	5 944,995	\$ 4.9891	6 4,714,681	3,446,223	\$ 4.7137	\$ 16,244,418
			0	\$ -	\$ -	0	\$ -	\$ 0	0	\$ -	\$ 0		\$ -	\$ -

Financial Close Month
Mar-22**ACTUAL COST OF GAS INJECTED INTO AND WITHDRAWN FROM STORAGE**
For The Period December 2021 Through February 2022

Page 1 of 1

Actual Changes in Storage				Rates		Actual Gas Cost	
	(Injected)	Withdrawn	Net (Injection) Withdrawal	Injected & Withdrawn		(Injected) & Withdrawn	
Month	Dth (Column A)	Dth (B)	Dth (C)	Demand (D)	Commodity (E)	Demand (F)	Commodity (G)
December 2021							
Company	(17,776)	251,206	233,430	\$0.0000	\$3.8100	\$0	\$889,368
				Summer Strip Pricing			A4
Free Gas	-	1,827 253,033	1,827 235,257				
			A4				
January 2022							
Company	48,285	903,194	951,479	\$0.0000	\$4.7530	\$0	\$4,522,380
			B4	Summer Strip Pricing			B4
February 2022							
Company	61,133	757,086	818,219	\$0.0000	\$4.5210	\$0	\$3,699,168
			C4	Summer Strip Pricing			C4
Total	91,642	1,913,313	2,004,955			\$0	\$9,110,916

CEI SOUTH
DETERMINATION OF UNACCOUNTED FOR GAS
For The Period December 2021 Through February 2022

Line No.	(A) December 2021	(B) January 2022	(C) February 2022	(D) TOTAL
(1) Total Dth of Purchased Gas Delivered	<u>1,071,828</u>	<u>1,473,161</u>	<u>981,709</u>	<u>3,526,698</u>
(2) Total Dth of Transport Gas Delivered by Pipeline				
(a) Cash Outs	(66,251)	(34,158)	(18,296)	(118,706)
(b) Customer Transp. Deliveries	<u>3,000,222</u>	<u>3,621,485</u>	<u>3,677,533</u>	<u>10,299,240</u>
(c) Total Transported Gas Delivered (Line 2a + Line 2b)	<u>2,933,971</u>	<u>3,587,327</u>	<u>3,659,237</u>	<u>10,180,534</u>
(3) Total Dth of Gas (Injected Into) / Withdrawn From Storage				
(a) From Storage (Schedule 10 Col. C)	235,257	951,479	818,219	<u>2,004,955</u>
(b) Third Party Storage Activity	<u>(20,686)</u>	<u>20,476</u>	<u>(29,950)</u>	<u>(30,160)</u>
(c) Total Dth of Gas (Injected Into) / Withdrawn from Storage	<u>214,571</u>	<u>971,955</u>	<u>788,269</u>	<u>1,974,795</u>
(4) Total Dth of Local Production Gas Delivered	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
(5) Total Dth of Other Gas Injected Into/Withdrawn From System				
(a) Gas Loss - Facilities Damage Rpt.	0	0	0	0
(b) Gas Usage Not Billed Due to NONR	<u>(58)</u>	<u>(256)</u>	<u>(413)</u>	<u>(727)</u>
(c) Total Dth of Other Gas (Injected Into) / Withdrawn from Storage	<u>(58)</u>	<u>(256)</u>	<u>(413)</u>	<u>(727)</u>
(6) Total Dth of Gas Available (L 1 + L 2c + L 3c + L 4 + L 5)	<u>4,220,312</u>	<u>6,032,187</u>	<u>5,428,802</u>	<u>15,681,301</u>
(7) Total Dth of Gas Sold (Sch. 6 Line 1)	<u>1,232,153</u>	<u>2,336,809</u>	<u>1,739,412</u>	<u>5,308,374</u>
(8) Total Dth of Gas Transported to Customers				
(a) Rate Class 125	40,852	52,813	37,381	131,046
(b) Rate Class 145	184,377	255,617	175,584	615,578
(c) Rate Class 160	499,098	596,447	486,634	1,582,179
(d) Rate Class 170	2,181,075	2,709,605	2,910,196	7,800,876
(e) Total Dth of Gas Transported to Customers	<u>2,905,402</u>	<u>3,614,482</u>	<u>3,609,795</u>	<u>10,129,679</u>
(9) Total Dth of Gas Delivered to Customers (Line 7 + Line 8e)	<u>4,137,555</u>	<u>5,951,291</u>	<u>5,349,207</u>	<u>15,438,053</u>
(10) Unaccounted For Gas				
(a) Total Dth of Unaccounted For Gas (Line 6 - Line 9)	<u>82,757</u>	<u>80,896</u>	<u>79,595</u>	<u>243,248</u>
(11) Percentage of Unaccounted for Gas (Line 10(a) / Line 6)	2.00%	1.30%	1.50%	1.60%

FINAL

FINAL

FINAL

Line (6) Tied Out w/ JE 01.0037, Unbilled JE, Sch 1

Cause No. 37366-GCA155

**CEI SOUTH
INITIATION OF REFUND
Refunds to be Included in the GCA
FOR THE PERIOD AUGUST 2022 THROUGH OCTOBER 2022**

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	\$0
2	Pipeline Refunds	\$0
3	Total to be Refunded	\$0

Distribution of Refunds to GCA Quarters		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2)	(B) Refund (Line 2 * A)
4 August 2022 - October 2022	7.129%	\$0
5 November 2022 - January 2023	50.000%	\$0
6 February 2023 - April 2023	36.930%	\$0
7 May 2023 - July 2023	5.941%	\$0
	100.000%	\$0

Calculation Of Refunds To Be Returned In This GCA

8	Cause No. 37366-GCA 152	\$0
9	Cause No. 37366-GCA153	\$0
10	Cause No. 37366-GCA154	\$0
11	Refunds from this GCA (Schedule 12A, Line 4)	\$0
12	Total to be Refunded in This Cause	\$0
12a	August 2022 Refund (Line 12 / Sch. 2 Sales)	\$0
12b	September 2022 Refund (Line 12 / Sch. 2 Sales)	\$0
12c	October 2022 Refund (Line 12 / Sch. 2 Sales)	\$0

**CEI SOUTH
RECONCILIATION OF DEMAND VARIANCE**

Line No.	Rate Class Description	Demand Variance
1	Demand Variance: (Over) Under Recovery (Schedule 6, Line 11a)	
	(a) December 2021	\$233,065
	(b) January 2022	(\$83,598)
	(c) February 2022	(\$120,868)
2	TOTAL	\$28,599

Distribution Of Demand Variances To Quarters		
Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2)	
3	August 2022 - October 2022	\$2,039
4	November 2022 - January 2023	\$14,300
5	February 2023 - April 2023	\$10,562
6	May 2023 - July 2023	\$1,699
7	Total Demand Variance	\$28,600

Calculation Of Demand Variances For This Cause		
8	Cause No. 37366-GCA 152 (Sch. 12B (pg 1 of 2), Line 6)	\$10,954
9	Cause No. 37366-GCA153 (Sch. 12B (pg 1 of 2), Line 5)	\$6,233
10	Cause No. 37366-GCA154 (Sch. 12B (pg 1 of 2), Line 4)	(\$959)
11	Variance from this GCA (Sch. 12 B (pg 1 of 2), Line 3)	\$2,039
12	Total Demand Variances to be Included in GCA	\$18,267
13	Adjusted Total Demand Variance to be included in GCA (Line 12)	\$18,267
13a	August 2022 Variance (Line 13 / Sch. 2 Sales)	\$3,775
13b	September 2022 Variance (Line 13 / Sch. 2 Sales)	\$6,454
13c	October 2022 Variance (Line 13 / Sch. 2 Sales)	\$8,037

Cause No. 37366-GCA155

**CEI SOUTH
RECONCILIATION OF COMMODITY VARIANCE**

Line No.	Rate Class Description	Commodity Variance
1	Commodity Variance: (Over) Under Recovery (Schedule 6, Line 11b)	
	(a) December 2021	\$369,691
	(b) January 2022	\$1,378,737
	(c) February 2022	\$810,327
	(d) LIFO Adjustment	\$174,590
	(e) Bad Debt Gas Cost Adjustment (from Sch. 12C, L 6)	\$30,508
	(f) Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$1,135
2	TOTAL	\$2,764,988

Distribution Of Commodity Variance To Quarters		
	Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2)
3	August 2022 - October 2022	\$197,116
4	November 2022 - January 2023	\$1,382,494
5	February 2023 - April 2023	\$1,021,110
6	May 2023 - July 2023	\$164,268
7	Total Commodity Variance	\$2,764,988

Calculation Of Commodity Variance For This Cause		
8	Cause No. 37366-GCA 152 (Sch 12B (pg 2 of 2) , Line 6)	(\$6,658)
9	Cause No. 37366-GCA153 (Sch 12B (pg 2 of 2) , Line 5)	(\$18,965)
10	Cause No. 37366-GCA154 (Sch 12B (pg 2 of 2) , Line 4)	(\$52,505)
11	Variance from this GCA (Sch 12B (pg 2 of 2) , Line 3)	\$197,116
12	Total Commodity Variance to be Included in GCA	\$118,988
13	Adjusted Total Commodity Variance to be included in GCA (Line 12)	\$118,988
13a	August 2022 Variance (Line 13 / Sch. 2 Sales)	\$24,591
13b	September 2022 Variance (Line 13 / Sch. 2 Sales)	\$42,042
13c	October 2022 Variance (Line 13 / Sch. 2 Sales)	\$52,355

CEI SOUTH
Determination of Bad Debt Gas Cost Recoveries

Line No.	Description	FINAL		FINAL		FINAL		3 Months Ending 2/28/2022
		December 2021		January 2022		February 2022		
1	Actual Sales in Dth (from Sch. 6, Line 1)	1	1,232,153	2	2,336,809	3	1,739,412	5,308,374
2	Projected Bad Debt Gas Cost Component (\$/Dth) (from Sch. 1, Page 2, Line 21, prior GCAs)	A1	\$0.030	B1	\$0.029	C1	\$0.017	
3	Actual Bad Debt Gas Cost Recovery (Line 1 * Line 2)		\$36,965		\$67,767		\$29,570	\$134,302
4	Actual Recoverable Gas Costs (from Sch. 7, Line 6)		\$5,510,691		\$11,430,793		\$8,413,849	\$25,355,333
5	Actual Recoverable Bad Debt Gas Costs (Line 4 * 0.65%)		\$35,819		\$74,300		\$54,690	\$164,810
6	Bad Debt Gas Cost Variance (Line 5 - Line 3)		(\$1,145)		\$6,533		\$25,120	\$30,508

CEI SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$88.73	\$102.46	(\$13.72)	-13.40%
10	\$155.87	\$183.03	(\$27.16)	-14.84%
15	\$223.01	\$263.61	(\$40.60)	-15.40%
20	\$290.14	\$344.18	(\$54.04)	-15.70%
25	\$357.28	\$424.76	(\$67.48)	-15.89%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$16.26	\$16.50
Commodity Charge Block 1	\$5.974	\$6.030
Commodity Charge Block 2	\$4.801	\$4.846
USF Rider (Eff. 10/1/21)	\$0.018	\$0.018
EEFC (Eff. 5/4/22)	\$0.1562	\$0.1586
SRC (Eff. 5/4/22)	\$0.0982	\$0.0996
CSIA (Eff. 1/29/22)	\$0.0000	\$0.000
TSCR (Eff. 1/1/22)	(\$0.530)	(\$0.540)
GCA154	\$8.354	\$10.993

*Estimated Rates and Charges Exclude URT Effective July 1, 2022

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$88.73	\$76.61	\$12.12	15.82%
10	\$155.87	\$130.82	\$25.05	19.15%
15	\$223.01	\$185.03	\$37.98	20.53%
20	\$290.14	\$239.23	\$50.91	21.28%
25	\$357.28	\$293.44	\$63.84	21.76%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$11.00
Commodity Charge Block 1	\$5.974	\$1.620
Commodity Charge Block 2	\$4.801	\$1.302
USF Rider (Eff. 10/1/21)	\$0.018	\$0.0333
EEFC (Eff. 5/4/22)	\$0.1562	\$0.1605
SRC (Eff. 5/4/22)	\$0.0982	\$0.1507
CSIA (Eff. 1/29/22)	\$0.0000	\$9.9605
TSCR (Eff. 1/1/22)	(\$0.530)	(\$0.147)
GCA 151	\$8.354	\$9.195

*Estimated Rates and Charges Exclude URT Effective July 1, 2022

CEI SOUTH**TABLE NO. 2 A**

Effects of
Estimated August 2022 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$89.01	\$90.90	(\$1.89)	-2.08%
10	\$156.43	\$155.54	\$0.89	0.57%
15	\$223.85	\$220.18	\$3.66	1.66%
20	\$291.26	\$284.82	\$6.44	2.26%
25	\$358.68	\$349.47	\$9.22	2.64%

Estimated August 2022 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$11.00
Commodity Charge Block 1	\$5.974	\$1.620
Commodity Charge Block 2	\$4.801	\$1.302
USF Rider (Eff. 10/1/21)	\$0.018	\$0.041
EEFC (Eff. 5/4/22)	\$0.1562	\$0.1605
SRC (Eff. 5/4/22)	\$0.0982	\$0.1507
CSIA (Eff. 1/29/22)	\$0.0000	\$13.6700
TSCR (Eff. 1/1/22)	(\$0.5300)	\$0.000
Aug-22	\$8.410	\$11.274

*Estimated Rates and Charges Exclude URT Effective July 1, 2022

CEI SOUTH**TABLE NO. 2 B**

Effects of
Estimated September 2022 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$89.29	\$81.04	\$8.26	10.19%
10	\$156.99	\$135.81	\$21.18	15.59%
15	\$224.69	\$190.59	\$34.10	17.89%
20	\$292.38	\$245.36	\$47.02	19.16%
25	\$360.08	\$300.14	\$59.94	19.97%

Estimated September 2022 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$11.00
Commodity Charge Block 1	\$5.974	\$1.620
Commodity Charge Block 2	\$4.801	\$1.302
USF Rider (Eff. 10/1/21)	\$0.018	\$0.041
EEFC (Eff. 5/4/22)	\$0.1562	\$0.1605
SRC (Eff. 5/4/22)	\$0.0982	\$0.1507
CSIA (Eff. 1/29/22)	\$0.0000	\$13.6700
TSCR (Eff. 1/1/22)	(\$0.530)	\$0.000
Sep-22	\$8.466	\$9.301

*Estimated Rates and Charges Exclude URT Effective July 1, 2022

CEI SOUTH**TABLE NO. 2 C**

Effects of
Estimated October 2022 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$87.10	\$86.38	\$0.72	0.83%
10	\$152.61	\$149.88	\$2.73	1.82%
15	\$218.12	\$213.38	\$4.73	2.22%
20	\$283.62	\$276.89	\$6.74	2.43%
25	\$349.13	\$340.39	\$8.74	2.57%

Estimated October 2022 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$15.44
Commodity Charge Block 1	\$5.974	\$5.176
Commodity Charge Block 2	\$4.801	\$4.160
USF Rider (Eff. 10/1/21)	\$0.018	\$0.018
EEFC (Eff. 5/4/22)	\$0.1562	\$0.1605
SRC (Eff. 5/4/22)	\$0.0982	\$0.1507
CSIA (Eff. 1/29/22)	\$0.0000	\$2.7990
TSCR (Eff. 1/1/22)	(\$0.530)	(\$0.435)
Oct-22	\$8.028	\$8.211

*Estimated Rates and Charges Exclude URT Effective July 1, 2022

Cause No. 37366-GCA155

CEI SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
August 2022	1.0	\$30.39	\$34.05	(\$3.67)	-10.77%
September 2022	1.7	\$40.74	\$39.97	\$0.78	1.94%
October 2022	2.1	\$45.71	\$42.18	\$3.52	8.35%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$11.00
Commodity Charge Block 1	\$5.974	\$1.620
Commodity Charge Block 2	\$4.801	\$1.302
USF Rider (Eff. 10/1/21)	\$0.018	\$0.033
EEFC (Eff. 5/4/22)	\$0.1562	\$0.1605
SRC (Eff. 5/4/22)	\$0.0982	\$0.1507
CSIA (Eff. 1/29/22)	\$0.000	\$9.960
TSCR (Eff. 1/1/22)	(\$0.530)	(\$0.147)
GCA Charge - August-22	\$8.410	\$11.274
GCA Charge - September-22	\$8.466	\$9.301
GCA Charge - October-22	\$8.028	\$8.211

*Estimated Rates and Charges Exclude URT Effective July 1, 2022