

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

| | | |
|---|---|-----------------|
| PETITION OF NORTHERN INDIANA |) | |
| PUBLIC SERVICE COMPANY FOR (1) |) | |
| AUTHORITY TO MODIFY ITS RATES AND |) | |
| CHARGES FOR GAS UTILITY SERVICE |) | |
| THROUGH A PHASE IN OF RATES; (2) |) | |
| MODIFICATION OF THE SETTLEMENT |) | |
| AGREEMENTS APPROVED IN CAUSE NO. |) | |
| 43894; (3) APPROVAL OF NEW SCHEDULES |) | CAUSE NO. 44988 |
| OF RATES AND CHARGES, GENERAL |) | |
| RULES AND REGULATIONS, AND RIDERS; |) | |
| (4) APPROVAL OF REVISED |) | |
| DEPRECIATION RATES APPLICABLE TO |) | |
| ITS GAS PLANT IN SERVICE; (5) APPROVAL |) | |
| OF NECESSARY AND APPROPRIATE |) | |
| ACCOUNTING RELIEF; AND (6) |) | |
| AUTHORITY TO IMPLEMENT TEMPORARY |) | |
| RATES CONSISTENT WITH THE |) | |
| PROVISIONS OF IND. CODE CH. 8-1-2-42.7. |) | |

**PETITIONER'S RESPONSES TO
IURC MAY 18 2018 DOCKET ENTRY QUESTIONS**

Northern Indiana Public Service Company LLC, by counsel, respectfully submits its responses to the Indiana Utility Regulatory Commission's questions set out in the May 18, 2018 Docket Entry, as follows:

Cause No. 44988
Northern Indiana Public Service Company's
Responses to IURC May 18 Docket Entry Questions

| |
|--|
| <u>IURC Request 1:</u> |
| The Commission requests a red-lined version of the tariff that incorporates all of the proposed tariff changes from the original filing and the Settlement as compared to the version currently in effect. |
| <u>Response:</u> |
| A red-lined version of the tariff that incorporates all of the proposed tariff changes from the original filing and the Settlement as compared to the version currently in effect (as of May 18, 2018) is attached as Attachment 1 |

Cause No. 44988
Northern Indiana Public Service Company's
Responses to IURC May 18 Docket Entry Questions

IURC Request 2:

Please explain the following changes to the tariff:

a. General Rules and Regulations – Section 4.1 adds language that “the Customer or Customer’s heirs, successors and assigns has agreed to all the terms and condition of this Tariff and application Rate Schedule or Rider.” This change appears to conflict with the definition of “Customer” in Section 1.23 and the definition of “Customer” in 170 IAC 5-1-1(e).

i. Describe the purpose of this language change and resolve the apparent conflict.

ii. Provide an example of the application of this change to a customer.

b. General Rules and Regulations – Section 12.3 includes “(and refuse to serve any other member of the same household or firm at the same Premises)”.

i. Describe the purpose of this language change.

ii. Provide an example of the application of this change to a customer.

iii. Specifically, how does 12.3.2 apply to this language?

Response:

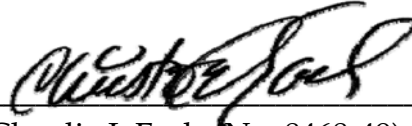
a.

i. With regards to the change in Section 4.1, the purpose is to mirror the previously approved provision approved in NIPSCO’s electric tariff. There is no conflict with Section 1.23, as Section 1.23 defines customer and Section 4.1 regards “Customer” and the customer’s heirs, successors and assigns.

ii. This provision would come into play, for example, when a Customer dies, and their heir remains at the premise without changing service over into their name.

b. This language has not been changed. It has been present in NIPSCO’s tariff since approval in Cause No. 43894 on November 4, 2010.

Respectfully submitted:

A handwritten signature in black ink, appearing to read 'Claudia J. Earls', is positioned above a horizontal line.

Claudia J. Earls (No. 8468-49)

Christopher C. Earle (No. 10809-49)

NiSource Corporate Services – Legal

150 West Market Street, Suite 600

Indianapolis, IN 46204

Earls Telephone: (317) 684-4923

Earle Telephone: (317) 684-4904

Facsimile: (317) 684-4918

cjearls@nisource.com

cearle@nisource.com

Attorneys for Petitioner

Northern Indiana Public Service Company LLC

CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing was served upon the following via electronic email this 22nd day of May, 2018 to:

OUC

Tiffany Murray
Scott Franson
Indiana Office of Utility Consumer Counselor
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204
timurray@oucc.in.gov
sfranson@oucc.in.gov
infomgt@oucc.in.gov

DIRECT ENERGY

Nikki G. Shoultz
Kristina Kern Wheeler
Bose McKinney & Evans LLP
111 Monument Circle, Suite 2700
Indianapolis, Indiana 46204
nshoultz@boselaw.com
kwheeler@boselaw.com

GAS SUPPLIER GROUP

Joseph P. Rompala
Tabitha L. Balzer
Lewis & Kappes, P.C.
One American Square, Suite 2500
Indianapolis, Indiana 46282
jropala@lewis-kappes.com
tbalzer@lewis-kappes.com

NIPSCO INDUSTRIAL GROUP

Todd A. Richardson
Aaron A. Schmoll
Lewis & Kappes, P.C.
One American Square, Suite 2500
Indianapolis, Indiana 46282
trichardson@lewis-kappes.com
aschmoll@lewis-kappes.com

CITIZENS ACTION COALITION

Jennifer A. Washburn
Margo L. Tucker
Citizens Action Coalition
1915 West 18th Street, Suite C
Indianapolis, Indiana 46202
jwashburn@citact.org
mtucker@citact.org

STEEL DYNAMICS, INC.

Robert K. Johnson
2454 Waldon Drive
Greenwood, Indiana 46143
rjohnson@utilitylaw.us

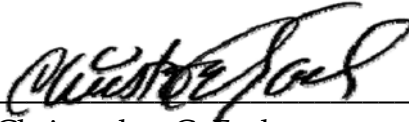
EDF ENERGY SERVICES, LLC

Nikki G. Shoultz
Kristina Kern Wheeler
Bose McKinney & Evans LLP
111 Monument Circle, Suite 2700
Indianapolis, Indiana 46204
nshoultz@boselaw.com
kwheeler@boselaw.com

UNITED STEEL WORKERS

Antonio Domingo
United Steelworkers
60 Boulevard of the Allies,
8th Floor
Pittsburgh, PA 15208
adomingo@usw.org

Anthony Alfano
United Steelworkers
1301 Texas St., 2nd Floor
Gary, Indiana 46402
aalfano@usw.org



Christopher C. Earle

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

Original Sheet No. 1

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC GAS SERVICE TARIFF
ORIGINAL VOLUME NO. ~~78~~

SCHEDULE OF RATES APPLICABLE TO GAS SERVICE
IN
CITIES, TOWNS AND UNINCORPORATED COMMUNITIES
~~LISTED ON SHEET NOS. 3, 4, 5, 6, 7 AND 8~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7
28

~~Fourth Revised-Original~~ Sheet No. 2
~~Superseding~~
~~Third Revised Sheet No.~~

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~~Fourth Revised-Original~~ Sheet No. 3

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~~First Revised-Original~~ Sheet No. 4
~~Superseding~~
~~Original Sheet No.~~

**INDEX OF CITIES, TOWNS AND UNINCORPORATED
COMMUNITIES FURNISHED GAS SERVICE***

| Location | County | Zone | Island | Location | County | Zone | Island |
|----------------|------------|------|--------|---------------|------------|------|--------|
| Aboite | Allen | B | | Bunker Hill | Miami | A | |
| Adams Lake | LaGrange | A | ANR | Burket | Kosciusko | A | |
| Adamsboro | Cass | A | | Burlington | Carroll | B | PEPL |
| Ade | Newton | A | | Burnettsville | White | A | |
| Ainsworth | Lake | A | | Burns Harbor | Porter | A | |
| Akron | Fulton | A | | Burr Oak | Marshall | A | |
| Albion | Noble | E | | Burrows | Carroll | A | |
| Aldine | Starke | A | | Butler | DeKalb | E | |
| Angola | Steuben | A | ANR | Byron | LaPorte | A | |
| Arcola | Allen | B | | Camden | Carroll | A | |
| Ardmore | St. Joseph | A | | Cedar Lake | Lake | A | |
| Argos | Marshall | A | | Ceylon | Adams | B | ANR |
| Ashley | DeKalb | A | ANR | Chalmers | White | A | |
| Athens | Fulton | A | | Chapman Lake | Kosciusko | A | |
| Atwood | Kosciusko | A | | Chase | Benton | A | |
| Auburn | DeKalb | E | | Chesterton | Porter | A | |
| Avilla | Noble | E | | Chili | Miami | A | |
| Barbee Lakes | Kosciusko | A | | Churubusco | Whitley | B | |
| Bass Lake | Starke | A | | Claypool | Kosciusko | A | |
| Battle Ground | Tippecanoe | A | | Clear Lake | Steuben | A | ANR |
| Beardstown | Pulaski | A | | Clunette | Kosciusko | A | |
| Benton | Elkhart | A | | Clymers | Cass | A | |
| Berne | Adams | B | ANR | Coesse | Whitley | B | |
| Beverly Shores | Porter | A | | Collamer | Whitley | B | |
| Big Long Lake | LaGrange | A | ANR | Columbia City | Whitley | B | |
| Blue Lake | Whitley | B | | Corunna | DeKalb | E | |
| Bluffton | Wells | B | PEPL | Craigville | Wells | B | |
| Boone Grove | Porter | A | | Cromwell | Noble | A | |
| Boswell | Benton | A | | Crooked Lake | Steuben | A | ANR |
| Bourbon | Marshall | A | | Crown Point | Lake | A | |
| Bremen | Marshall | A | | Crumstown | St. Joseph | A | |
| Bringham | Carroll | A | | Crystal Lake | Kosciusko | A | |
| Bristol | Elkhart | A | | Culver | Marshall | A | |
| Brook | Newton | A | | Cutler | Carroll | A | |
| Brookston | White | A | | Decatur | Adams | B | |
| Bruce Lake | Fulton | A | | Deep River | Lake | A | |
| Brunswick | Lake | A | | DeLong | Fulton | A | |
| Buffalo | White | A | | Delphi | Carroll | A | |

* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL:

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Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

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**INDEX OF CITIES, TOWNS AND UNINCORPORATED
COMMUNITIES FURNISHED GAS SERVICE***

| Location | County | Zone | Island | Location | County | Zone | Island |
|----------------|-----------|------|--------|-------------------|------------|------|--------|
| DeMotte | Jasper | A | | Grabill | Allen | B | |
| Denham | Pulaski | A | | Granger | St. Joseph | A | |
| Denver | Miami | A | | Grass Creek | Fulton | A | |
| Dewart Lake | Kosciusko | A | | Greentown | Howard | B | PEPL |
| Dixon Lake | Marshall | A | | Griffith | Lake | A | |
| Donaldson | Marshall | A | | Grissom AFB | Miami | A | |
| Door Village | LaPorte | A | | Grovertown | Starke | A | |
| Dune Acres | Porter | A | | Hamilton | Steuben | E | |
| Duneland Beach | LaPorte | A | | Hamilton | DeKalb | E | |
| Dunfee | Whitley | B | | Hamlet | Starke | A | |
| Dunlap | Elkhart | A | | Hammond | Lake | A | |
| Dyer | Lake | A | | Hanna | LaPorte | A | |
| Earl Park | Benton | A | | Harlan | Allen | B | |
| East Chicago | Lake | A | | Hebron | Porter | A | |
| Elkhart | Elkhart | A | | Helmer | DeKalb | A | ANR |
| Emma | LaGrange | A | | Helmer | Steuben | A | ANR |
| Etna Green | Kosciusko | A | | Hemlock | Howard | B | |
| Fair Oaks | Jasper | A | | Hessen Cassel | Allen | B | |
| Fish Lake | LaPorte | A | | Hibbard | Marshall | A | |
| Flint Lake | Porter | A | | Highland | Lake | A | |
| Flora | Carroll | A | | Hill Lake | Kosciusko | A | |
| Foraker | Elkhart | A | | Hoaglan | Allen | B | |
| Foresman | Benton | A | | Hobart | Lake | A | |
| Foresman | Newton | A | | Hoffman Lake | Kosciusko | A | |
| Forest | Clinton | B | PEPL | Howe | LaGrange | A | ANR |
| Fort Wayne | Allen | B | | Hudson | DeKalb | A | ANR |
| Fowler | Benton | A | | Hudson | Steuben | A | ANR |
| Francesville | Pulaski | A | | Hudson Lake | LaPorte | A | |
| Freeman Lake | Carroll | A | | Huntertown | Allen | B | |
| Fremont | Steuben | A | ANR | Huntington | Huntington | B | |
| Fulton | Fulton | A | | Idaville | White | A | |
| Garrett | DeKalb | E | | Ijamsville | Wabash | A | |
| Gary | Lake | A | | Independence Hill | Lake | A | |
| Galveston | Cass | B | PEPL | Indiana Village | St. Joseph | A | |
| Geneva | Adams | B | ANR | Inwood | Marshall | A | |
| Gilead | Miami | A | | Jimtown | Elkhart | A | |
| Goodland | Newton | A | | Kendallville | Noble | A | ANR |
| Goshen | Elkhart | A | | Kentland | Newton | A | |

* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL: Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

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**INDEX OF CITIES, TOWNS AND UNINCORPORATED
COMMUNITIES FURNISHED GAS SERVICE***

| Location | County | Zone | Island | Location | County | Zone | Island |
|---------------------|------------|------|--------|-----------------|------------|------|--------|
| Kersey | Jasper | A | | Liberty Mills | Wabash | A | |
| Kewanna | Fulton | A | | Ligonier | Noble | A | |
| Kingsbury | LaPorte | A | | Logansport | Cass | A | |
| Kingsford Heights | LaPorte | A | | Long Beach | LaPorte | A | |
| Kingsland | Wells | B | | Long Lake | Porter | A | |
| Knox | Starke | A | | Long Lake | Wabash | A | |
| Kokomo | Howard | B | PEPL | Lowell | Lake | A | |
| Koontz Lake | Starke | A | | Lucerne | Cass | A | |
| Kouts | Porter | A | | Lydick | St. Joseph | A | |
| La Crosse | LaPorte | A | | Macy | Miami | A | |
| La Porte | LaPorte | A | | Magley | Adams | B | |
| LaGrange | LaGrange | A | ANR | Malden | Porter | A | |
| Lagro | Wabash | A | | Markle | Wells | B | |
| Lake Dalecarlia | Lake | A | | Meadow Acres | Kosciusko | A | |
| Lake Eliza | Porter | A | | Medaryville | Pulaski | A | |
| Lake Gage | Steuben | A | ANR | Mentone | Kosciusko | A | |
| Lake George | Steuben | A | ANR | Merrillville | Lake | A | |
| Lake James | Steuben | A | ANR | Mexico | Miami | A | |
| Lake Manitou | Fulton | A | | Miami | Miami | B | PEPL |
| Lake Maxinkuckee | Marshall | A | | Michiana Shores | LaPorte | A | |
| Lake of Silver Lake | Kosciusko | A | | Michigan City | LaPorte | A | |
| Lake of the Woods | Marshall | A | | Michigantown | Clinton | B | |
| Lake of the Woods | LaGrange | A | ANR | Middlebury | Elkhart | A | |
| Lake of the Woods | Steuben | A | ANR | Milford | Kosciusko | A | |
| Lake Station | Lake | A | | Mill Creek | LaPorte | A | |
| Lake Village | Newton | A | | Millersburg | Elkhart | A | |
| Laketon | Wabash | A | | Mishawaka | St. Joseph | A | |
| Lakeville | St. Joseph | A | | Mongo | LaGrange | A | ANR |
| Laotto | Noble | B | | Monmouth | Adams | B | |
| LaPaz | Marshall | A | | Monon | White | A | |
| Larwill | Whitley | B | | Monroe | Adams | B | ANR |
| Laud | Whitley | B | | Monroeville | Allen | B | PEPL |
| Lawrence Lake | Marshall | A | | Monterey | Pulaski | A | |
| Leesburg | Kosciusko | A | | Monticello | White | A | |
| Leiters Ford | Fulton | A | | Morocco | Newton | A | |
| Leo | Allen | B | | Mount Ayr | Newton | A | |
| Leroy | Lake | A | | Munster | Lake | A | |
| Lewisburg | Cass | A | | Myers Lake | Marshall | A | |

* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL:

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COMMUNITIES FURNISHED GAS SERVICE***

| Location | County | Zone | Island | Location | County | Zone | Island |
|------------------|------------|------|--------|--------------------|------------|------|--------|
| Nappanee | Elkhart | A | | Pinhook | LaPorte | A | |
| New Carlisle | St. Joseph | A | | Pinola | LaPorte | A | |
| New Chicago | Lake | A | | Pittsburg | Carroll | A | |
| New Elliott | Lake | A | | Pleasant Lake | Steuben | A | ANR |
| New Haven | Allen | B | | Pleasant Ridge | Jasper | A | TRK |
| New Paris | Elkhart | A | | Plymouth | Marshall | A | |
| New Waverly | Cass | A | | Portage | Porter | A | |
| North Judson | Starke | A | | Porter | Porter | A | |
| North Liberty | St. Joseph | A | | Pottawattamie Park | LaPorte | A | |
| North Manchester | Wabash | A | | Preble | Adams | B | |
| North Webster | Kosciusko | A | | Pretty Lake | LaGrange | A | ANR |
| Norway | White | A | | Pretty Lake | Marshall | A | |
| Notre Dame | St. Joseph | A | | Raber | Whitley | B | |
| Nyona Lake | Fulton | A | | Radnor | Carroll | A | |
| Oak Grove | Starke | A | | Remington | Jasper | A | |
| Oakford | Howard | B | | Rensselaer | Jasper | A | |
| Ober | Starke | A | | Rexville | Lake | A | |
| Ockley | Carroll | A | | Reynolds | White | A | |
| Ogden Dunes | Porter | A | | Rich Valley | Wabash | A | |
| Onward | Cass | A | | Riverdale | Elkhart | A | |
| Orland | Steuben | A | ANR | Roann | Wabash | A | |
| Osceola | St. Joseph | A | | Roanoke | Huntington | B | |
| Ossian | Wells | B | | Rochester | Fulton | A | |
| Oswego | Kosciusko | A | | Rockfield | Carroll | A | |
| Otis | LaPorte | A | | Rolling Prairie | LaPorte | A | |
| Otterbein | Benton | A | | Rome City | Noble | A | ANR |
| Otterbein | Tippecanoe | A | | Roseland | St. Joseph | A | |
| Owasco | Carroll | A | | Roselawn | Newton | A | |
| Oxford | Benton | A | | Ross | Lake | A | |
| Palestine | Kosciusko | A | | Rossville | Clinton | A | |
| Palmer | Lake | A | | Royal Center | Cass | A | |
| Patton | Carroll | A | | Russiaville | Howard | B | PEPL |
| Peabody | Whitley | B | | Saugany Lake | LaPorte | A | |
| Peru | Miami | A | | Saint Joe | DeKalb | B | |
| Peterson | Adams | B | | Salem Heights | LaPorte | A | |
| Piercetown | Kosciusko | A | | San Pierre | Starke | A | |
| Pine Village | Warren | A | | Schererville | Lake | A | |
| Pines | Porter | A | | Schneider | Lake | A | |

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**INDEX OF CITIES, TOWNS AND UNINCORPORATED
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| Location | County | Zone | Island | Location | County | Zone | Island |
|------------------|------------|------|--------|-----------------|------------|------|--------|
| Servia | Wabash | A | | Twin Lakes | LaGrange | A | ANR |
| Shafer Lake | White | A | | Twin Lakes | Marshall | A | |
| Sharpsville | Tipton | B | PEPL | Tyner | Marshall | A | |
| Shelby | Lake | A | | Union Center | LaPorte | A | |
| Shipshewana | LaGrange | A | | Union Mills | LaPorte | A | |
| Shipshewana Lake | LaGrange | A | | Uniondale | Wells | B | |
| Shoe Lake | Kosciusko | A | | Urbana | Wabash | A | |
| Silver Lake | Kosciusko | A | | Valparaiso | Porter | A | |
| Smithson | White | A | | Wabash | Wabash | A | |
| South Bend | St. Joseph | A | | Wahob Lake | Porter | A | |
| South Haven | Porter | A | | Wakarusa | Elkhart | A | |
| South Milford | LaGrange | A | ANR | Walkerton | St. Joseph | A | |
| South Whitley | Whitley | B | | Wall Lake | LaGrange | A | ANR |
| Speicherville | Wabash | A | | Wall Lake | Steuben | A | ANR |
| Spencerville | Allen | B | | Walton | Cass | A | |
| Springville | LaPorte | A | | Wanatah | LaPorte | A | |
| St. John | Lake | A | | Warsaw | Kosciusko | A | |
| Star City | Pulaski | A | | Waterford | LaPorte | A | |
| Stillwell | LaPorte | A | | Waterford Mills | Elkhart | A | |
| Stroh | LaGrange | A | ANR | Waterloo | DeKalb | E | |
| Sumava Resorts | Newton | A | | Wawasee | Kosciusko | A | |
| Swanington | Benton | A | | Webster Lake | Kosciusko | A | |
| Syracuse | Kosciusko | A | | Wellsboro | LaPorte | A | |
| Talma | Fulton | A | | West Middleton | Howard | B | PEPL |
| Teegarden | Marshall | A | | Westville | LaPorte | A | |
| Templeton | Benton | A | | Wheatfield | Jasper | A | |
| Thayer | Newton | A | | Wheeler | Porter | A | |
| Thornhope | Pulaski | A | | Whiting | Lake | A | |
| Tippecanoe | Marshall | A | | Witmer Lake | LaGrange | A | ANR |
| Tippecanoe Lake | Kosciusko | A | | Williams | Adams | B | |
| Tipton | Tipton | B | | Windfall | Tipton | B | PEPL |
| Tocsin | Wells | B | | Winamac | Pulaski | A | |
| Topeka | LaGrange | A | | Winona Lake | Kosciusko | A | |
| Toto | Starke | A | | Wolcott | White | A | |
| Tracy | LaPorte | A | | Wolcottville | LaGrange | A | ANR |
| Trail Creek | LaPorte | A | | Wolcottville | Noble | A | ANR |
| Treaty | Wabash | A | | Woodburn | Allen | B | |
| Tri-Lakes | Whitley | B | | Woodland | St. Joseph | A | |

* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL:

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~~First Revised Original~~ Sheet No. 12
~~Superseding~~
~~Original Sheet No.~~
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Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

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~~Second Revised Original Sheet No. 13~~
~~Superseding~~
~~First Revised Sheet No.~~

INDEX OF CITIES, TOWNS AND UNINCORPORATED
COMMUNITIES FURNISHED GAS SERVICE*

| Location | County | Zone | Island | Location | County | Zone | Island |
|-------------------|------------|------|--------|---------------|--------|------|--------|
| Woodville | Porter | A | | Yoder | Allen | B | |
| Wyatt | St. Joseph | A | | Young America | Cass | B | |
| Yellow Creek Lake | Kosciusko | A | | Zanesville | Allen | B | |
| Yeoman | Carroll | A | | | | | |

* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL: Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

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~~Superseding~~
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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

1. DEFINITIONS

Unless otherwise specified in the Rate Schedule, the following terms shall have the meanings defined below when used in this Tariff for Gas Service:

1.1 ~~Annual Usage.~~ Customer's actual total gas usage for the most recent twelve consecutive billing months, or Company's estimate of Customer's total gas usage for the next twelve consecutive billing months if actual usage information is not available.

1.2 Applicant. Any new customer requesting a new or current customer changing existing Rate ~~schedules~~Schedules.

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1.3 Automated Meter Reading (AMR). The hardware, equipment and technology used to automatically remotely collect consumption data and status from the gas service metering device and transferring that data to a central database for billing, troubleshooting, and analysis.

1.3.1.4 Average Daily Usage/Quantity (ADQ). ~~Average Daily Usage as used in Service Priority Classes II, III and IV shall mean the~~ The average quantity of gas used specified in the Company's Peak Month in the prior year divided by the number of days in that Customer's annual plan for a particular calendar month.

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1.4.1.5 Bill. An itemized list or statement of fees and charges for gas service. A Bill may be rendered by mail or by electronic means.

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1.5.1.6 Billing Demand. That Demand, stated in Therms, upon which the Demand Charge in the Customer's Bill is determined in any given month.

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1.6.1.7 Billing Period. The Billing Period is defined as the period for which a Customer has been billed. The Billing Period is the duration from the Bill's start date to the Bill's end date.

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1.7.1.8 British Thermal Unit (or Btu). The average amount of heat necessary to increase the temperature of one pound of water by 1 degree Fahrenheit in the temperature range of 32 degrees to 212 degrees Fahrenheit at 14.73 pounds per square inch absolute pressure.

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1.8.1.9 Burner Tip. The point of commodity transfer between the Company and the Customer.

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1.9.1.10 Cash-out/Out. The monetary settlement of over-delivery and under-delivery gas imbalances between the Company and Pool Operators or Transportation Customers.

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1.10 ~~Ccf.~~ One hundred cubic feet, a measurement of the quantity of gas at standard conditions.

1.11 C.C.T. Central Clock Time. Either Central Standard Time or Central Daylight Time, whichever is in effect in Chicago, Illinois.

1.12 Central Standard Time. One of the standard times used in North America based on the local time

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of 90° meridian, six hours behind Greenwich Mean Time. All times referred to herein are Central Standard Time unless another time zone is expressly identified.

1.111.13 Commercial Customer. Any ~~customer~~Customer primarily engaged in wholesale or retail trade and services, any local, state and federal government agency and any Customer not covered by another classification.

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

1. DEFINITIONS (Continued)

1.12~~1.14~~ Commission or IURC. Indiana Utility Regulatory Commission (~~IURC~~), or its successor.

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1.13~~1.15~~ Commodity Charge. The portion of a Customer's Bill based on the Customer's energy consumption, in Therms, under the applicable Rate Schedule.

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

1.14 DEFINITIONS (continued)

1.14**1.16** **Company.** Northern Indiana Public Service Company ~~LLC~~.

1.15 ~~Contract Obligation.~~ **Company Rules.** The ~~quantity~~part of gas ~~as specified in the contract between Company's Tariff setting forth the Company General Rules and Regulations Applicable to Gas Service, as approved by the Customer as Commission.~~

1.18 **Critical Overtake Day.** See Rider 131 – Critical Undertake Day or Critical Overtake Day Penalty.

1.19 **Critical Period.** Any time declared by the Company whenever ~~any~~ of the ~~commencement~~following conditions occurs or is anticipated to occur, which jeopardizes the operational integrity of a ~~curtailment~~all or a portion of the Company's system:

1.16 ~~Contract Year.~~ **Twelve consecutive months** Any area of the Company's system is operating or is expected to be operating at or near design capacity;

(2) ~~Failure or operational constraint of the Company's transmission, distribution, or gas storage facilities;~~

(3) ~~System pressure, affected by pipelines' delivery pressures or other unusual conditions;~~

(4) ~~The Company's transmission, storage, and supply resources are being used in the application of Rate Schedules at or near their maximum rated deliverability; and~~

(5) ~~The Company's pipeline transporters, suppliers or other utilities issue or declare an Operational Flow Order or the equivalent of a Critical Period.~~

1.20 **Critical Undertake Day.** See Rider 131 – Critical Undertake Day or Critical Overtake Day Penalty.

1.17**1.21** **Curtailment.** The reduction of a Customer's delivery at the request of the Company pursuant to the ~~Rules~~Tariff.

1.22 **Curtailment Threshold.** The daily gas usage level that a Customer shall not exceed.

1.18**1.23** **Customer.** Any person, firm, corporation, municipality, or other government agency which has agreed orally or otherwise, to pay for gas service received from a public utility.

1.19**1.24** **Customer Charge.** The dollar amount set forth in each Rate Schedule.

1.25 **Days.** Unless otherwise noted, "days" means calendar days.

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GENERAL RULES AND REGULATIONS
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1. DEFINITIONS (Continued)

1.201.26 Delinquent Bill. A Customer Bill that has remained unpaid for the period set forth in ~~the IURC Rules (170 IAC 5-1-13)~~.

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1.211.27 Demand. The daily average of the quantity of gas used by the Customer for the Billing Period that the Company's Peak Day occurs. It is calculated by taking the Customer's total quantity of gas that is delivered in the Billing Period that the Peak Day occurs and dividing by the number of days in that Billing Period.

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1.221.28 Demand Charge. The portion of a Customer's Bill based on the Customer's Demand and calculated on the Billing Demand under the applicable Rate Schedule.

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1.231.29 Disconnection. The termination or discontinuance of gas service.

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1.241.30 Distribution Charge. The portion of a Customer's Bill based on the Customer's per unit Therm consumption under the applicable Rate Schedule.

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1.25 ~~Dekatherm (Dth). A unit of energy equal to ten (10) Therms or one million Btu.~~

1.261.31 Dwelling Unit. A residential living quarter.

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1.27 ~~Feed Stock Gas. Natural gas used as a raw material for its chemical property in creating a product.~~

1.281.32 FERC. Federal Energy Regulatory Commission, or its successor.

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1.291.33 Gas Cost Adjustment (GCA). ~~The gas cost recovery process approved for the Company through various Commission orders.~~

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The additional charges or credits the Company includes in a Customer's Bill to offset the variance in the gas cost component in base rates compared to actual gas costs. This adjustment is represented as cents per Therm.

1.34 Gas Day. A period of 24 consecutive hours beginning at 8:00 AM Central Standard Time.

1.301.35 General Service. Service provided to a Non-Residential Customer.

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1.36 Gross Margin. Revenues minus cost of gas.

1.37 Human Needs Customers. Customers that include hospitals, medical centers, nursing homes and Customers where Curtailments would adversely affect public health and safety such as municipal fire departments, police departments, civil defense and emergency Red Cross services.

1.321.38 Industrial Customer. Any Customer who is engaged primarily in a process that creates or changes raw or unfinished materials into another form or product.

1.331.39 Interruption. The ~~implementation~~reduction of ~~the terms and conditions of an applicable interruptible Rate Schedule~~a Customer's usage at the request of the Company pursuant to the Company's Tariff.

1.34 IURC. ~~Indiana Utility Regulatory Commission or its successor.~~

1.40 Island Customer. A Customer located in the area served by the Company where there is only one supplying pipeline.

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GENERAL RULES AND REGULATIONS
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1. DEFINITIONS (Continued)

1.35 1.41 IURC Rules. Rules and regulations for gas utilities promulgated by the IURC, codified in Title 170 of the Indiana Administrative Code (IAC), Article 5.

1.36 ~~Late Payment Charge. A one-time penalty assessed upon a Delinquent Bill.~~

1.37 1.42 Living Quarters. Hotels, motels, dormitories and similar dwelling places ~~under Service Priority Class II.~~

1.43 Maximum Allowable Delivery Factor. The Company determined uniform percent reduction applicable to all Choice Suppliers electing the Base Load Option for forecasting.

1.38 1.44 Maximum Daily Quantity- (MDQ). The maximum amount of gas that the Company is contractually required to deliver to the Customer during any day in the billing month.

1.39 ~~Mcf. One thousand cubic feet, a measurement of the quantity of gas at standard conditions.~~

1.45 NIPSCO-or, Northern Indiana Public Service Company. ~~Northern Indiana Public Service Company LLC.~~

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1.41 1.47 Non-Residential Customer. Any customer that is not a Residential Customer.

1.47.1

1.42 1.48 Non-Sufficient Funds. An account shall be considered to have Non-Sufficient Funds for the following reasons: ~~(a) the~~

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1. The Customer's payment is considered delinquent by the banking institution; ~~(b) the~~
2. The Customer has supplied the incorrect bank account number; ~~(c) the~~
3. The Customer's bank account number is no longer available; ~~(d) the~~
4. The Customer has issued a stop payment by the banking institution to the Company; ~~(e)~~
the
5. The Customer pays electronically, and a chargeback is subsequently assessed by the
Customer's financial institution; ~~or (f) any other instance when the financial institution~~
~~refuses to honor the tendered payment.~~
6. Any other instance when the financial institution refuses to honor the tendered payment.

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1.49 Non-Swing Pipeline. The upstream interstate pipeline that a Customer or the customer's agent or supplier has elected to nominate gas to the Company that is not the Swing Pipeline. Volumes nominated on the Non-Swing Pipeline will be considered first through the meter.

1.50 Notification Period. The timeframe in which the Company shall provide notification of its intent to implement a Critical Period. Such timeframe shall be as far as is practicable in advance of such implementation, but not less than thirty (30) minutes.

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1.51 Operational Flow Order. An order declared by a transporting pipeline that increases the otherwise normal charges for failure to comply with specific operational constraints.

1.431.52 Peak Day. The day of the year that the maximum throughput of gas occurs for the Company.

1.44 ~~Peak Month. The month~~

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GENERAL RULES AND REGULATIONS
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1. DEFINITIONS (Continued)

1.54 ~~Percentile of the year that the maximum system-wide throughput~~ Daily Usage. A measure of daily
gas occurs for usage over the specified period where the given percentile represents the
~~Company~~ percentage of days in which a Customer's actual daily gas usage was at, or below, that
level.

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- ~~1.45 Plant Protection Level. The minimum quantity of Gas Service for firm curtailable Transport Customers, required by Customer to prevent endangering the health and safety of personnel, or to prevent material damage to Customer's facilities, equipment, or property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.~~
- 1.46 ~~Premise.Pool. A group of Transportation Customers under Rate 128 or Rate 138 or Supplier Choice Customers under Rider 180 who are aggregated by a Pool Operator to manage daily imbalances.~~
- 1.56 ~~Pool Operator. A marketer or supplier who has been designated to manage daily imbalances as an agent for Transportation Customers under Rate 128 or Rate 138, or for Supplier Choice Customers under Rider 180.~~
- 1.57 ~~Premise (also Single Premise). The main residence, or Living Quarters for the use of a single family, or main building of a Commercial Customer, which includes the outlying or adjacent buildings used by the Customer provided the use of the service in the outlying or adjacent buildings is supplemental to the service used in the main residence or building.~~
- 1.58 ~~Present Value. The current value of a future payment, or stream of payments, discounted at the rate of return allowed in the Commission rate order at the time the Company's Rate Schedules go into effect.~~
- 1.59 ~~Producer. A company or its agent that makes or processes Renewable Gas.~~
- 1.471.60 ~~PSIG. Pounds per square inch gauge.~~
- 1.481.61 ~~Rate Schedules. The part of the Company's Tariff setting forth the availability and charges for service supplied to a particular group of Customers, as filed with and approved by the IURC Commission.~~
- 1.62 ~~Renewable Gas. Gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of 170 IAC 5-1-22 and (b) consistent with the provisions of all applicable NIPSCO Gas Standards, and (c) that in sole view of the Company does not otherwise pose a hazard to inclusion in the Company's transmission and/or distribution lines when co-mingled with natural gas.~~
- 1.491.63 ~~Residential Customer. Any Customer that resides in a residential dwelling, mobile home, apartment or condominium using gas for space heating, cooling, water heating and/or other residential usesservice.~~
- 1.501.64 ~~Residential Service. Service provided to a Residential Customer.~~
- 1.511.65 ~~Riders. The part of the Company's Tariff setting forth supplemental provisions applicable to specific Rate Schedules, as filed with and approved by the IURC Commission.~~

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GENERAL RULES AND REGULATIONS
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1.52 ~~Rules. The part of the Tariff setting forth the General Rules and Regulations Applicable to Gas Service, as filed with and approved by the IURC.~~

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

1. DEFINITIONS (Continued)

- 1.531.66 Sales Customer. A Customer receiving Sales Service from the Company.
- 1.541.67 Sales Service. Gas service involving the delivery by the Company to the Customer of Company supplied gas.
- 1.68 Service. The supply of gas by the Company to Customer.
- 1.69 Supplier. Any party that arranges for delivery of gas to the Company's gas system on behalf of NIPSCO Customers.
- 1.70 Swing Pipeline. The upstream interstate pipeline that a Customer or the Customer's agent or supplier has contracted service with to manage daily imbalances.
- 1.551.71 Tariff. The entire body of the Rules, Rate Schedules and Riders.
- 1.561.72 Therm. Commercial unit of heat. One Therm equals one hundred thousand Btu.
- 1.571.73 Transportation Customer. A Customer receiving Transportation Service from the Company.
- 1.581.74 Transportation Service. Gas service involving the delivery by the Company to the Customer of Customer-delivered gas.

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GENERAL RULES AND REGULATIONS
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2. TARIFF ON FILE

2.1 Tariff on File

Gas service furnished by the Company is subject to this Tariff which is at all times subject to revision, change, modification, or cancellation by the Company, subject to the approval of the Commission, and which is, by reference, made a part of all standard agreements (both oral and written) for service. Failure of the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

A copy of the Tariff under which service will be supplied is posted or filed for the convenience of the public in the office of the Company ~~and, with the IURC-Commission, and on the Company's website.~~ The ~~IURCCommission~~ has continuing jurisdiction over the Tariff in its entirety. The Tariff, or any part thereof, may be revised, amended, or otherwise changed from time to time and any such ~~changeschange~~, when ~~filed with and~~ approved by the ~~IURCCommission~~, will supersede the present Tariff, ~~or the applicable part thereof.~~

2.2 Special Conditions and Provisions

The Rules set forth the conditions under which service is to be rendered, and govern all Rate Schedules to the extent applicable. In case of conflict between any provision of ~~an IURC~~ ~~Commission~~-approved ~~contractagreement~~, Rate Schedule, Rider and/or Rule, the order of priority in interpretation shall be the (1) ~~contractagreement~~, (2) Rate Schedule, (3) Rider, and (4) Rule.

The Company shall have the right to execute ~~contractsagreements~~ for service under any Rate Schedule or Rider that requires ~~a contractan agreement~~. The Company shall also have the right to execute other ~~contractsagreements~~ for service provided, however, such ~~contractsagreements~~ requiring ~~IURCCommission~~ approval shall be contingent upon receipt of such approval.

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GENERAL RULES AND REGULATIONS
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3. CHARACTER OF SERVICE

3.1 Standard Installation

The Company ~~will~~ shall provide, as a standard installation, facilities required to supply a Residential Customer ~~served with service~~ from a medium pressure system (60 ~~psig~~ PSIG or less) without charge for a service of not more than 150 feet in length from the property line of the Customer to the service connection at the meter. A charge will be applied by the Company for a service in excess of 150 feet in length from the property line of the customer to the service connection at the meter in accordance with Rule 6.1.

For Residential Service, the maximum Customer required delivery pressure shall be 2 ~~psig~~ PSIG. Any Customer requiring pressure exceeding 2 ~~psig~~ PSIG will be ineligible for the Residential Rate, and will instead be served under the applicable General Service.

The Company will supply a ~~non~~ Non-Residential Customer served from a medium pressure system (60 ~~psig~~ PSIG or less) without charge for a service 150 feet or less of 2 inch Iron Pipe Size or smaller pipe from the property line of the Customer to the service connection at the meter set with a delivery pressure of 10 ~~Psig~~ PSIG or less. A charge will be applied by the Company for a service in excess of 150 feet, an iron pipe size (IPS) pipe larger ~~than~~ 2 inches or a delivery pressure of greater than 10 ~~Psig~~ PSIG in accordance with Rule 6.1.

For General Service, suitable arrangements shall be made between the Company and the Customer with regard to the extent of the service facilities installed by the Company in accordance with Rules 4.1 and 6.1.

The Company will locate the point at which the Company's meter installation will attach to the Customer's piping, and the Customer's piping shall be run to this point for attachment to the meter. In no event shall the service line be run under or through any portion of the building then constructed or to be constructed at a future date, except at the point immediately preceding the metering location. The Company will extend its distribution mains a reasonable distance, as may be determined by the Company for the purpose of supplying gas service for a new connection.

After installation, any required relocation of the Company's facilities due to changes made either at the Customer's request or as the result of the Customer's activity that causes the installation to be out of compliance with the Minimum State Safety Standards for the Transportation of Gas and Related Pipeline Facilities shall be made at the Customer's expense.

3.2 Average Heating Value

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Gas supplied under the Rate Schedules shall have a monthly average heating value of approximately 1,000 Btu per ~~cubic foot~~Cubic Foot.

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GENERAL RULES AND REGULATIONS
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4. APPLICATION, SERVICE REQUEST OR ~~CONTRACT~~AGREEMENT

4.1 Written Application or ~~Contract~~Agreement Required

A written application for service may be required from a Customer before the Company will be obligated to supply service. The Company shall have the right to reject any application or ~~contract~~agreement for valid reason. When special construction or equipment expense is necessary to furnish service, the Company may require a ~~a contract~~an agreement for a suitable period of time and reasonable guarantees pursuant to Rule 6. Certain Rate Schedules may require the execution of a ~~a contract~~an agreement for service, and specify a minimum ~~contract~~agreement term. By receiving service under a specific Rate Schedule or Rider, the Customer or Customer's heirs, successors and assigns has agreed to all terms and conditions of this Tariff and the applicable Rate Schedule or Rider. A Customer's refusal or inability to sign an agreement as specified by the Tariff, Rate Schedule or Rider in no way relinquishes the Customer's obligations as specified herein.

4.2 Service to be Furnished

4.2.1 New Customers

The Customer shall provide in writing upon request of the Company its gas usage characteristics to be served. This information will be used by the Company to determine the character of the service and the conditions under which the Customer will be served. For the purposes of Rule 13.5.2.1, the calculation of Curtailment Threshold level 1 will be based upon best efforts forecast usage.

4.2.2 Existing Customers: Notify Company Before Increasing Load

The service connections, regulators, meters and equipment supplied by the Company have definite capacity, and no substantial addition to the gas consuming equipment should be made without first consulting with the Company. The Customer shall ~~give written notification in the form of a letter of e-mail to~~notify the Company in writing of any material increase in load no less than sixty (60) days prior to the addition of that load. For the purposes of Rule 13.5.2.1, the Company will work with Customer to calculate Curtailment Threshold level 1 utilizing historical and best efforts forecast usage.

4.3 Modification of ~~Contract~~Agreement

No promises, agreements or representation of any agent of the Company shall be binding upon the Company unless the same shall have been incorporated in a written ~~contract~~agreement before such ~~contract~~agreement is signed and approved by an agent of the Company with apparent authority to sign such ~~contract~~agreement on behalf of the Company.

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GENERAL RULES AND REGULATIONS
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5. PREDICATION OF RATES AND RATE SCHEDULES SELECTION

5.1 Single Premise

The Rate Schedules are predicated upon the supply of service to the Customer separately for each Premise and for the ultimate usage of such separate Premise. The combining of service of two (2) or more separate classifications through a single meter, or of two (2) or more Premises, or of two (2) or more separate Dwelling Units of the same Premise, will be permitted only under such Rules as ~~filed by the Company and~~ approved by the ~~IURC~~Commission. An outlying or adjacent building of the Customer, if located on the same Premise, may be served from the supply to the main residence or building, provided the use of such supply to the adjacent building is supplementary to the usage in the main residence or building.

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5.2 Premise Containing Two (2) Meters

If the Customer chooses not to supply the outlying or adjacent buildings by the main service, the Company will consider this a non-standard installation and may install a separate service pursuant to Rule 6. The installed separate service shall be classified under one of the Rate Schedules based on the Customer's gas usage characteristics.

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5.3 Building Containing Two (2) or More Separate Dwelling Units

Where Residential Service is supplied through one (1) meter to an apartment house or to a building, each containing five (5) or less separate Dwelling Units, the Customer shall be served under ~~the Rate 115 – Multiple Family Housing Service-rate (Rate 415)-.~~

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The Customer may arrange the piping at the Customer's own expense, so as to separate the combined service and permit the Company to install a separate meter for each separate Dwelling Unit. In each such case, the readings of each separate meter shall be billed separately under ~~the Rate 111 – Residential Rate-(Rate 411)-.~~ In such case, the piping shall be arranged to provide for the grouping of all meters at the service entrance.

5.4 Combined Residential and ~~Non-Residential~~General Service

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Where both Residential and ~~Non-Residential~~General Service are supplied through one service and one meter to the same Customer on the same Premise, such combined service shall be classed as Non-Residential and billed under the applicable General Service rate.

At the option of the Customer, the connections may be arranged at the Customer's expense so as to separate the Residential and ~~Non-Residential~~General Service to permit installation of two (2) meters, in which case ~~the Residential Rate (111 – Residential Rate 411)~~ will apply to the Residential

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Service and the applicable General Service rate will apply to the ~~Non-Residential~~ General Service.

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5. PREDICATION OF RATES AND RATE SCHEDULES SELECTION ~~(continued)~~ **Continued**

5.5 Choice of Optional Rate

Where optional Rate Schedules are available for the same class of service, the Customer shall designate the applicable Rate Schedule: by signing an agreement where required by the Rate Schedule or signing a rate release form when an agreement is not required. Where selection of the most favorable Rate Schedule is difficult to predetermine, the Customer will be given a reasonable opportunity to change to another Rate Schedule, provided, however, that after one (1) such change is made, the Customer may not make a further change in Rate Schedule until twelve (12) months have elapsed.

The Company will, at the request of the Customer, assist the Customer in selecting the Rate Schedule most advantageous to the Customer, but the Company does not guarantee that the Customer will at all times be served under the most advantageous Rate Schedule; ~~nor will the Company make refunds representing the difference in charges between the Rate Schedule under which service has actually been billed and another Rate Schedule applicable to the same class of service.~~

In no case will the Company refund any difference in charges between the Rate Schedule under which service was supplied in prior periods and the newly selected Rate Schedule.

5.6 Resale of Service

Service ~~will~~ shall be for the sole use of Customer and shall not be furnished under any Rate Schedule to any Customer for the purpose of reselling any or all such service.

5.7 Agreement Termination upon Implementation of New Base Rates and Charges

Except as provided otherwise in this Tariff, all agreements for retail service shall terminate without further notice upon the effective date of the Company's implementation of new base rates and charges (either temporary or permanent) resulting from a general rate proceeding. For purposes of this Tariff provision, new base rates and charges shall not include a subsequent adjustment of rates made by the Company after implementation of rates and charges to comply with the Order. An example of such an adjustment is an adjustment to base rates required by the Commission Order to reflect the expiration of an amortization period.

5.8 Default Schedule for Non-Residential Customers

In the absence of an executed agreement between the Company and the Customer, service to a Non-Residential Customer shall be provided at the rates and charges set forth in Rate 121.

5.9 Transportation and Sales Service

~~A Non-Choice~~ Any Customer ~~not served under Rider 180~~ requesting a switch from or to a third-

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| party supplier of ~~natural~~ gas to or from the Company's supply service option will be in accordance with the following provisions:

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5. PREDICATION OF RATES AND RATE SCHEDULES SELECTION (Continued)

~~5.7.15.9.1~~ The ~~customer~~Customer shall provide a 120-day notice to the Company.

~~5.7.25.9.2~~ As a condition precedent to such a request, the Customer shall enter into a written ~~contract~~agreement with the Company. The initial term of the ~~contract~~agreement will be for ~~twenty-four (24)~~ months and will continue thereafter on a month-to-month basis for a maximum additional ~~thirty-six (36)~~ months, until terminated in accordance with the notice provision above.

~~5.7.35.9.3~~ Upon the Customer's switching from a third-party supplier of ~~natural~~ gas to the Company's supply service option, the Customer will be ~~included as part of the pool of customers associated with the Company's Rider 470 Gas Cost Adjustment Rider and/or~~subject to any ~~other successor and/or~~ applicable ~~rider~~Riders as identified in Appendix A for the Rate Schedule.

~~5.7.45.9.4~~ Upon receipt of such notice, the Company will determine whether Customer's request will require the Company to modify its interstate transportation, storage and supply positions. The Company may charge the Customer for costs that are incurred to accommodate Customer's request.

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

6. SERVICE EXTENSIONS AND MODIFICATIONS

6.1 Extension of Services Beyond Standard Installations

Upon request by a Residential Customer or Non-Residential Customer for service, the Company will provide necessary facilities for rendering a ~~Standard Installation~~standard installation under Rule 3.1 at no charge.

6.1.1 The following definitions shall be applicable to this Rule:

6.1.1.1 "Margin Credits" for Residential Customers shall be equal to \$1,800 for each residential meter. "Margin Credits" for Non-Residential Customers shall be equal to the ~~present value~~Present Value of ~~gross margin (revenue minus gas cost)~~Gross Margin associated with each Non-Residential meter as estimated by the Company for a ~~six (6)~~ year period.

6.1.1.2 "Margin Costs" shall be equal to 0.52 multiplied by the total amount of actual costs for the extension of gas facilities, as estimated by the Company using the information provided to the Commission in the Company's annual filings pursuant to 170 IAC 5-1-27(D).

6.1.1.3 The values identified in 6.1.1.1 and 6.1.1.2 shall be subject to change in any proceeding proposing adjustment to NIPSCO's basic rates and charges or in a separate proceeding filed in conformance with the ~~Commission's rules and regulations~~IURC Rules.

6.1.2 For extension of lines and services beyond ~~a Standard Installation~~standard installations for Residential Customers, a contribution must be provided when the Margin Costs exceed the Margin Credits.

~~6.1.3~~ For extension of lines and services beyond ~~a Standard Installation~~standard installations for Non-Residential Customers, the Non-Residential Customer must provide a contribution, a letter of credit (in a form satisfactory to the Company), or minimum guarantee prior to ~~facilities~~installation of the facilities when the Margin Costs exceed the Margin Credits; provided, however, if in the opinion of Company (i) the estimated cost of such extension and the prospective margin to be received ~~from it~~ is so meager or speculative as to make it doubtful whether the Margin Credits from the extension would ever pay a fair return on the investment involved in such extension, or (ii) ~~with there will be~~ slight or no immediate demand for service, or (iii) ~~in the case of an~~ installation ~~requiring will require~~ extensive equipment with slight or ~~irregular~~no immediate demand for service, or (iv) the estimated cost of the extension otherwise places Company and/or other ~~customers~~Customers at risk of recovering the costs associated with the investment; then ~~in any of the above cases~~, Company may require, in advance of materials procurement or construction, a deposit or adequate provision of payment from the initial ~~applicant~~Applicant(s) in the amount of the total estimated cost of construction and other

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6. SERVICE EXTENSIONS AND MODIFICATIONS (Continued)

~~6.1.4~~6.1.2.1 Deposits held may be returned to initial ~~applicant~~Applicant(s) based on the amount of Margin Credits received by Company, for a period of six (6) years and up to the amount of the original deposit, in at least annual installments.

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~~6.1.5~~6.1.2.2 In the event that the initial ~~applicant~~Applicant(s) is (are) required to make ~~any~~any deposit, Company shall, upon request, make available to the initial ~~applicant~~Applicant(s) the information used to establish the basis for the applicable deposit amount.

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6.1.3 For each Non-Residential Customer, exclusive of the initial ~~applicant~~Applicant(s) considered in the making of an extension, ~~that has~~ connected to such an extension within the ~~period of six years (6) year period~~ from the completion of such extension, the ~~gas utility~~Company shall ~~refund~~credit to ~~such~~each initial ~~applicant~~Applicant's minimum guarantee or initial contribution on an annual basis, an amount equal to the actual Gross Margin of each subsequent meter less the Margin Costs to service such new Customer. This credit shall be in proportion to ~~their~~each Applicant's respective ~~contributions~~contribution toward the cost of such initial extension, ~~an amount equal to the present value of gross margin over a 6 year period of each meter when each meter comes on line, less the cost to service such new customer, but the~~. The total of all ~~refunds~~credits from all customers to any such ~~applicant~~Applicant shall in no event exceed the aforesaid contribution of such ~~applicant~~Applicant.

6.1.4 For each Residential Customer, exclusive of the initial Applicant(s) considered in the making of an extension, ~~that has~~ connected to such an extension within the six (6) year period from the completion of such extension, the Company shall credit to each initial Applicant's initial contribution, an amount equal to the Margin Credits for Residential Customer, less the Margin Costs to service such new Customer. This credit shall be in proportion to each Applicant's respective contribution toward the cost of such initial extension. The total of all credits from all customers to any such Applicant shall in no event exceed the aforesaid contribution of such Applicant.

6.2 Modification or Relocation of Company's Facilities at Customer's Request

~~6.1.6~~ If ~~Customer~~ requests for Customer's convenience or by Customer's actions that the Company's facilities be ~~redesigned, reengineered, relocated, removed, modified or reinstalled~~, Customer shall reimburse Company for the entire cost incurred in making such change, including any and all required engineering studies.

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6.26.3 New Residential Development Procedures

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Before the Company will undertake facility investment and extensions of service to ~~residential~~Residential developments or phase thereof:

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6. SERVICE EXTENSIONS AND MODIFICATIONS (Continued)

~~6.2.1~~ ~~The following definitions shall be applicable to this Rule:~~

~~6.2.1.1~~6.3.1 As used in this Rule, "extensions" shall refer to extension of Company facilities required in order to provide gas service as requested by Customer(s) or prospective Customer(s). ~~The following definitions shall be applicable to this Rule:~~

~~6.2.1.2~~6.3.1.1 ~~As used in this Rule,~~ "Margin ~~Credit~~Credits" shall be equal to the total product of the planned number of residential meters multiplied by \$1,800. This amount shall be subject to change in any proceeding proposing adjustment to NIPSCO's basic rates and charges ~~initiated after 2010~~, or in a separate proceeding filed in conformance with the ~~Commission's rules and regulations~~IURC Rules.

~~6.2.1.3~~6.3.1.2 ~~As used in this Rule,~~ "Margin Costs" shall be equal to 0.52 multiplied by the total amount of actual costs for the extension of gas facilities to a specific ~~Development~~development, as estimated by the Company using the information provided to the Commission in the Company's annual filings pursuant to 170 IAC 5-1-27(D).

~~6.2.2~~6.3.2 Upon request for gas service by initial ~~applicants~~Applicants (a developer or a group of prospective Customers located in the same area), Company will extend, without charge, its facilities including distribution mains, underground service pipes, meters and other equipment necessary to provide the service, provided:

~~6.2.2.1~~6.3.2.1 the Margin Credits for the specific ~~Development~~development are equal to or greater than the Margin Costs for that ~~Development~~development; and

~~6.2.2.2~~6.3.2.2 the prospective patronage or demand is of such permanency as to warrant the capital expenditure involved.

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~~6.2.3.6.3.3~~ If the Margin Costs of the facilities necessary to provide the gas service requested by initial ~~applicant(s)~~ Applicants exceeds the Margin ~~Credit~~ Credits from such extension as provided in Rule 6.23.2, Company shall make such extension if the initial ~~applicant(s)~~ meets Applicants meet one of the following conditions:

~~6.2.3.4~~ 6.3.3.1 -Upon adequate provision for payment to Company by initial ~~applicant(s)~~ Applicants of that part of the Margin Costs in excess of the Margin Credits as provided in Rule 6.23.2; or

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6. SERVICE EXTENSIONS AND MODIFICATIONS (Continued)

~~6.2.3.2~~ 6.3.3.2 If in the opinion of Company (a) the estimated cost of such extension and the prospective margin to be received from it is so meager or speculative as to make it doubtful whether the Margin Credits from the extension would ever pay a fair return on the investment involved in such extension, or (b) ~~with there will be~~ slight or no immediate demand for service, or (c) ~~in the case of an installation requiring will require~~ extensive equipment with slight or ~~irregular no immediate demand for~~ service, or (d) the estimated cost of the extension otherwise places Company and/or other ~~customers~~ Customers at risk of recovering the costs associated with the investment; then ~~in any of the above cases~~ Company may require, in advance of materials procurement or construction, a deposit or adequate provision of payment from the initial ~~applicant(s)~~ Applicants in the amount of the total estimated cost of construction and other improvements.

~~6.2.3.2~~ 6.3.3.2.1 Deposits ~~held~~ may be returned to initial ~~applicant(s)~~ Applicants based on the amount of Margin Credits received by Company, for a ~~period of six (6) years~~ year period and up to the amount of the original deposit, in at least annual installments.

~~6.2.3.2~~ 6.3.3.2.2 In the event that the initial ~~applicant(s) is~~ (Applicants are) required to make any deposit, Company shall, upon request, make available to the initial ~~applicant(s)~~ Applicants the information used to establish the basis for the applicable deposit amount.

~~6.2.4~~ 6.3.4 Initial ~~applicant(s)~~ Applicants may, at ~~its~~ (their) option, submit, or require Company to submit, ~~or the Company, on its own may submit,~~ to the Commission the terms of service and deposit or ~~Contribution~~ contribution determined by ~~the~~ Company under Rule 6.2.3.1 or 6.2.3.2 for review and determination as to the reasonableness of said terms.

~~6.2.5~~ 6.3.5 For each ~~new~~ Customer, exclusive of the initial ~~applicant(s)~~ Applicants considered in the making of an extension, ~~that has~~ connected to such an extension within the ~~period of~~ six (6) ~~years~~ year period from the completion of such extension, Company shall ~~refund credit to sue~~ each initial ~~applicant(s), in proportion to their respective contribution(s) toward the cost of such extension~~ Applicant's minimum guarantee or initial contribution on an annual basis, an amount equal to the actual Gross Margin Credits from such new Customer(s), less the Margin Cost to serve such new Customer(s), but the over a six (6) year period of each subsequent meter. The total of all refunds credits from all Customers to any such initial applicant(s) Applicant shall in no event exceed the individual aforesaid contribution of such applicant Applicant. Where a deposit is required under Rule 6.2.3.2.1, the total of all refunds to all initial applicant(s) Applicants in

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aggregate shall in no event exceed the total aggregate deposit of all initial ~~applicant(s)-Applicants~~. Such estimated Margin Credits from new Customer(s) shall also be subject to the provisions of Rule 6.23.3.2.

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6. SERVICE EXTENSIONS AND MODIFICATIONS (Continued)

6.2.6.3.6 Company shall not be required to make extension as provided in this Rule unless ~~Customer(s)~~ Customers be initially served by such extension ~~upon its installation has~~ (have) entered into an agreement with Company, prior to the beginning of construction, setting forth the obligations and commitments of the parties to the agreement consistent with the provisions of this ~~tariff~~ Tariff. The terms of the agreement may require Customer to provide a satisfactory guarantee to the Company of the performance of the Customer's obligations thereunder.

6.2.7.6.3.7 Company reserves the right, with respect to Customers whose establishments are remote from Company's existing suitable facilities, whose potential load qualifies for any economic development rider as may be applicable in Company's ~~tariff~~ Tariff, or whose load characteristics or load dispersal require unusual investments by Company in service facilities, to make special agreements as to duration of ~~contract~~ agreement, reasonable guarantee of revenues, or other service conditions, provided that such special agreements are made on a non-discriminatory basis.

6.3.6.4 **Temporary Service**

The charge for temporary service, where existing facilities can be utilized to supply gas is consistent with the cost filings submitted annually to the ~~IURC~~ Commission pursuant to ~~the IURC Rules~~ (170 IAC 5-1-27). The applicable Rate Schedule shall apply for service furnished. The charge for temporary service other than those stated above shall be determined by estimating the cost of construction and removal of facilities, including labor, material, stores freight and handling, and job order overhead, less any estimated salvage value of material recovered. Temporary installation may continue for a period of more than twelve (12) months, if such installation conforms to the requirements of a permanent installation.

6.4.6.5 **Excess Facilities**

In the event service facilities in excess of a standard service under Rule 3.1 are requested by the Customer or are required to serve the Customer's load, the Company will extend such facilities therefore, subject to the following conditions:

6.4.1.6.5.1 The type, extent, and location of such service facilities shall be determined by agreement between the Company and the Customer;

6.4.2.6.5.2 Such service facilities shall be the property of the Company;

6.4.3.6.5.3 The Customer shall agree to pay to the Company a monthly rental equal to two and two tenths percent (2.20%) of the estimated installed cost of the excess facilities;

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6. SERVICE EXTENSIONS AND MODIFICATIONS (Continued)

6.4.46.5.4 The monthly rental shall be appropriately adjusted if a change is made in the excess facilities provided by the Company;

6.4.56.5.5 The Customer shall provide power as specified by the Company, if so required, to operate such service facilities; and

~~6.4.6~~ Such other conditions as are reasonably necessary due to special conditions of service. ~~—~~

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~~6.5 Excess Flow Valve ("EFV") Installation~~

~~In the event a customer requests the installation of an EFV, the Company will install an EFV, subject to the following conditions:~~

~~6.5.1 The timing of the installation of the EFV shall be determined by agreement between the Company and the Customer, subject to consideration of Company's current, scheduled and/or anticipated workload;~~

~~6.5.2 The EFV shall be the property of the Company;~~

~~6.5.3 The Customer shall agree to prepay to the Company the installed cost of the EFV; and~~

~~6.5.4 Such other conditions as are reasonably necessary.~~

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7. CUSTOMER INSTALLATIONS

7.1 Customer Piping and Equipment

~~Applicants~~The Applicant for service, ~~shall must,~~ at ~~their own~~the Applicant's expense, equip ~~their~~
~~Premises~~the Applicant's Premise with all piping and equipment from the meter to the appliances
or equipment served. Such piping and equipment shall be installed and maintained in accordance
with effective applicable state and local codes and in accordance with the ~~rules of the~~Company ~~in~~
~~force at the time of installation.~~Rules. The Company shall be under no duty to inspect the piping
and equipment of the Applicant/Customer, ~~and in no event shall the Company be responsible~~
~~therefore.~~ The Applicant/Customer shall at all times maintain its piping and equipment beyond the
outlet side of the meter.

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- 7.1.1 ~~COMPANY~~ Where an Applicant is located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations or disconnected existing installations until it has received evidence that the inspection laws or ordinances have been complied with. In addition, if such municipality or other governmental subdivision shall determine that such inspection laws or ordinances are no longer being complied with in respect to an existing installation, the Company may suspend the furnishing of service thereto until it has received evidence of compliance with such laws or ordinances.
- 7.1.2 Where an Applicant's Premise is located in an area not governed by local inspection laws or ordinances, gas piping shall be installed in accordance with the requirements of the National Fuel Gas Code. Before furnishing service, the Company may require a certificate or notice of approval from a duly recognized authority stating that Applicant's gas piping has been installed in accordance with the requirements of the National Fuel Gas Code.
- 7.1.3 No responsibility shall attach to the Company because of any waiver of these requirements.

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8. EQUIPMENT ON CUSTOMER'S PREMISE

8.1 Company's Property and Protection Thereof

All meters or other appliances and equipment furnished by and at the expense of the Company, which may at any time be on or in the Customer's Premise, shall, unless otherwise expressly provided, be and remain the property of the Company, and the Customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove or tamper with such property. If Company property is damaged or destroyed, through the negligence of the Customer or in violation of any tariff provision applicable provisions of the Tariff by the Customer, the cost of necessary repairs or replacements shall be paid by the Customer.

8.2 Location of Company Regulators, Meters and Equipment

If the form of service requires, the Customer shall provide ~~free of, at Customer's expense to the Company~~ and at a location satisfactory to the Company, a suitable place for necessary regulators, meters or other equipment which may be furnished by the Company.

8.3 Equipment Location Permit

If the Customer is not the owner of the ~~Premises~~Premise served or of intervening property between such ~~Premises~~Premise and the Company's main, the Customer shall obtain from such owner, or owners, in a form satisfactory to the Company, such permits or easements as are, in the opinion of the Company, necessary for the installation and maintenance on such ~~Premises~~Premise and on such intervening property, all piping, or other gas equipment as may be necessary for the supplying of gas service to the Customer.

8.4 Access to ~~Premises~~Premise

The properly authorized agents of the Company shall have the right to enter upon the ~~Premises~~Premise of the Customer at all reasonable times for the purpose of locating, inspecting, maintaining and providing access to facilities and reading, testing, repairing or replacing the meter(s), appliances and other equipment used in connection with its service and removing the same on the termination of the ~~contract~~agreement or the discontinuation of service. Each meter and service regulator, whether inside or outside a building, must be installed in a readily accessible location and be protected from corrosion and other damage, including, if installed outside a building, vehicular damage that may be anticipated. "Readily accessible" means the location should accommodate immediate access at the request of the Company for reading, inspection, repairs, testing, maintenance, and ~~changing~~replacement and operation of the gas shut-off valve. If a location is not readily accessible, or jeopardizes the safety of an authorized agent of the Company, as determined by the Company, the Company may request that the Customer take steps to correct the problem, or the Company may require the Customer to make payment to the Company of the

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full cost of correcting the problem.

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8. ~~COMPANY~~EQUIPMENT ON CUSTOMER’S PREMISE ~~(continued)~~Continued)

8.5 Tampering, Fraud, Theft or Unauthorized Use

When the Company detects fraudulent or unauthorized use of gas, or that the Company’s regulation, measuring equipment or other service facilities have been tampered with, the Company may reasonably assume that the Customer or other user has benefited by such fraudulent or unauthorized use or such tampering and, therefore, is responsible for payment of the reasonable cost of the service used during the period such fraudulent or unauthorized use or tampering occurred or is reasonably assumed to have occurred and is responsible for the cost of field calls and effecting repairs necessitated by such unauthorized use and/or tampering. In any event, the Company may require Customer payment for such out-of-pocket costs. Under circumstances of fraud, theft, unauthorized use of gas, tampering or alteration of the Company’s regulation, measuring equipment and/or other service facilities, the Company may disconnect service without notice and is not required to reconnect the service until a deposit and all the aforementioned charges, or an estimate of such charges, are paid in full, subject to any provision in the IURC Rules to the contrary. In the event of fraud, theft or unauthorized use of gas which is not upon or connected with a Customer’s Premise, the ultimate user of the service shall be liable in the same manner as a Customer for gas service used, the incurred costs of field calls and effecting repairs, and ~~disconnection~~Disconnection without notice.

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9. METERING

9.1 Meters to be Installed by Company

The gas supplied, unless otherwise specified, shall be measured by a meter or meters of standard manufacture, installed and owned by the Company. ~~Each~~If more than one meter is installed for a Customer that is charged under two (2) or more Rate Schedules, each meter shall be considered by itself in calculating the amount of any bills,~~except when~~. If, for the convenience of the Company, more than one (1) meter is installed on the same class of service ~~in~~at the same ~~Premises~~Premise for the same Customer, ~~in which case~~ the sum of the registrations shall ~~be~~, in all cases, be taken as the total registration.

Where service is supplied at pressures in excess of ten (10) inches of water column or where gas temperature varies from 60° F., the Company may correct the volume of gas metered to correspond to gas of standard condition on a water vapor free basis, at an absolute pressure of 14.65 pounds per square inch, and at a temperature of 60° F.

Charges for metering may be imposed in accordance with Rule 17.5.

9.2 Meter Testing

The Company will test meters used for billing Customers in accordance with ~~the IURC Rules~~ (170 IAC 5-1-9).

9.3 Failure of Meter and/or Instrumentation

Whenever it is discovered that a meter or associated instrumentation when used to correct metered gas volumes to standard conditions is not operating within the limits of accuracy as prescribed in the IURC Rules, an adjustment shall be made in accordance with such IURC Rules. In the event of the stoppage of or the failure of any meter or metering instrumentation equipment to register an accurate amount of gas consumed, the Customer will be charged or credited for such period on an estimated consumption based upon engineering calculations and measurements or Customer's use of gas in a similar period of like use and consistent with 170 IAC 5-1-14(B).

9.4 Correction of Metered Quantities for Billing

For the purpose of billing under this Rule, a Therm shall be one hundred cubic feet of gas at a temperature of 60° F, at an absolute pressure of 14.65 pounds per square inch, having an average total heating value equivalent to 100,000 ~~British thermal units (Btu)~~Btu. Metered quantities of gas, corrected for temperature and pressure conditions, shall be adjusted for Btu content by multiplying by the average heating value per ~~cubic foot~~Cubic Foot of gas, as determined for the latest monthly period available, and dividing by 1,000.

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9. METERING (Continued)

9.5 Extra Meters at Customer's Request

The Company will not supply meters other than those deemed necessary by the Company to render gas service to the Customer except for temporary installation. When such temporary extra meters are installed at the request of the Customer, the Customer shall be required to pay the cost, (with the exception of the meter) required for the installation and removal. A rental charge in accordance with Rule 6.45, dependent upon size and type of meter, but in no case less than \$1.00 per meter per month, will be made for each extra meter.

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9. METERING (continued)

9.6 Meter Reading Charge – Missed Appointment (Trip Charge)

For Customers with hard-to-access meters, a Meter-Reading-Trip Charge ~~of \$40~~ shall be added to Customer's account in accordance with Rule 17 if Customer fails to provide access to the meter during a scheduled appointment. For purposes of this Rule, a hard-to-access meter is defined as a meter that (a) is located inside the premises of Customer, located behind a locked gate, located in an area proximate to an animal that in the judgment of the meter reader is dangerous, or is otherwise inaccessible to the meter reader or presents an unsafe condition; and (b) has not been read by a meter reader during the previous four (4) consecutive months. No Meter-Reading-Trip Charge shall be assessed if (1) the appointment is cancelled by the Customer with four hours' prior notice; (2) the Customer is not present due to a medical emergency; or (3) in NIPSCO's reasonable discretion, for any other reason that is outside of the Customer's control. Customer shall be provided the opportunity to set the time of the appointment, which must be during regular business hours and within a two-hour window of time. If two (2) appointments scheduled by the Customer are cancelled (with four hours' prior notice) at the request of Customer or Customer fails to set an appointment, then the Company shall set the time of the next appointment, during regular business hours, which cannot be cancelled by the Customer. At the Company's option, assessment of a Meter-Reading-Trip Charge may be waived if Customer agrees to and permits the installation of a remote meter-reading device.

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

10. DEPOSIT TO INSURE PAYMENT OF BILLS

10.1 Applicable to Residential Customers

The Company shall determine the ~~credit-worthiness~~creditworthiness of an ~~applicant~~Applicant or Customer in an equitable non-discriminatory ~~method~~manner and may require a deposit to insure payment of bills in accordance with ~~Rule 170 IAC 1-5-15 of the IURC Rules and Regulations~~.

10.2 Applicable to Non-Residential Customers

The Company shall determine the creditworthiness of an Applicant or Customer in an equitable non-discriminatory manner.

A Customer shall be deemed creditworthy if it has no ~~delinquent bills~~Delinquent Bills to the Company for gas service within the last twenty-four (24) months and, within the last two (2) years has not: (a) had service disconnected for nonpayment or (b) filed a voluntary petition, has a pending petition, or has an involuntary petition filed against it, under any bankruptcy or insolvency law. For purposes of this determination a contested bill shall not be considered delinquent.

In determining the creditworthiness of Applicants, the Company shall consider the size of the credit exposure and the availability of objective and verifiable information about the Applicant. The Company may consider the Applicant's payment history from other utilities and verifiable conditions such as, but not limited to: Applicant 's independently audited annual and quarterly financial statements, including an analysis of its leverage, liquidity, profitability and cash flows; and credit rating agency information.

The Company may require from any uncreditworthy Applicant or Customer, as a guarantee against the non-payment of bills, a deposit payable in cash or by letter of credit in an amount equal to the Customer's two (2) highest months usage based upon the most recent twelve (12) months historical usage or two (2) months of projected usage for an Applicant. For Customers with multiple accounts, each account will be treated individually for purposes of this Rule.

If the Company requires a deposit as a condition of providing service, upon request of the Customer or Applicant, the Company must: (a) provide written explanation of the facts upon which the utility based its decision; and (b) provide the Applicant or Customer with an opportunity to rebut the facts and show other facts demonstrating its creditworthiness.

Upon the request of the Customer, but no more than once every twenty-four (24) consecutive months, the Company will conduct a reevaluation of Customer's creditworthiness with repayment of the security deposit or portion thereof as appropriate, within ~~sixty (60)~~ days and with written notice identifying the basis for any continued deposit.

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10. DEPOSIT TO INSURE PAYMENT OF BILLS (Continued)

In the case of a cash deposit as a guarantee against the payment of bills, simple interest thereon at the rate established by the ~~Indiana Utility Regulatory~~ Commission shall be paid by the Company for the time such deposit is held by the Company. Upon a Customer's annual request, NIPSCO will credit any accrued interest to the Customer's ~~bill~~Bill. Upon discontinuance of service, the amount of the final ~~bill~~Bill will be deducted from the sum of the deposit and interest due, and the balance, if any, shall be remitted to the depositor.

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GENERAL RULES AND REGULATIONS
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11. RENDERING AND PAYMENT OF BILLS

11.1 Payment of Bills

~~Bills will be issued monthly and payment must be received by the Company no later than the due date specified on the Bill. Bills will be issued monthly at intervals of approximately thirty (30) days and must be paid by the due date specified on the Customer's Bill at an office or an established collection agency of the Company. Bills rendered on estimated readings for service in months in which meters are not read shall have the same force and effect as those based on actual meter readings. Failure to receive a Bill shall not entitle the Customer to pay the Bill after the designated due date has passed. Upon request, the Company will advise the Customer of the approximate date on which the Bill will be mailed each month, and if the Bill is lost, the Company will issue a duplicate.~~

11.2 Payment After Due Date of Bill

A Bill is delinquent unless payment is received by the due date printed on the Bill. The due date is seventeen (17) days from the next business day of the statement date printed on the Bill. A Delinquent Bill may be assessed a ~~late payment charge~~Late Payment Charge equal to ten percent (10%) of the first three dollars (\$3.00) and three percent (3%) of the remaining amount that is delinquent and the Company may disconnect service after complying with any applicable IURC Rules. The ~~company~~Company will not apply the ~~late payment charge~~Late Payment Charge to previous ~~late payment fees~~Late Payment Charges.

Failure to receive the Bill shall not entitle the Customer to relief from the deferred payment provisions of the Bill if the Customer fails to make payment within said seventeen-(17) day period, nor shall it affect the right of the Company to disconnect service for non-payment as above provided.

Once in each half calendar year, but not more often, the Company will upon the Customer's request waive the ~~late payment charge~~Late Payment Charge on a Delinquent Bill, provided payment is tendered not later than the last date for payment of net amount of the next succeeding month's Bill.

11.3 Billing Disputes

A Customer shall not be disconnected for failing to pay an outstanding Bill in full if the unpaid portion of the Bill is disputed by the Customer and the Customer complies with the applicable IURC Rules.

11.4 Social Security Payment Plan

The Company may, upon request, revise the due date by up to ten (10) calendar days, provided that the Customer applies for and is accepted by the Company as a participant in the Social Security Payment Plan. In order to participate in the Social Security Payment Plan, the Customer must meet the following conditions:

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11. RENDERING AND PAYMENT OF BILLS (Continued)

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- 11.4.1 The Customer must be taking Residential Service, which must be in the Customer's name;
and
- 11.4.2 The Customer must be retired or legally disabled and must show proof of receiving
monthly social security or retirement benefits.

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11. RENDERING AND PAYMENT OF BILLS (continued)

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11.5 Interruption or Curtailment of Service

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The minimum Bill shall not be reduced for any billing month because of any interruption, suspension, reduction or Curtailment of the delivery of gas except in the event it shall be due to, occasioned by, or in consequence of, a default of the Company, a strike or strikes of employees or workmen of the Company, differences between the Company and its employees or workmen, inability of the Company to secure gas or other material, supplies or equipment, failure of the gas supply, or Curtailment or diminution of gas deliveries to the Company by its supplier or suppliers, breakage or failure of the Company's machinery, equipment, compressors, mains, pipes, delivery lines, storage or delivery facilities, federal, state or other governmental laws, orders, decrees, restraints or regulations applicable to the operations of the Company when, in any event, if the Company does not supply and deliver gas in sufficient quantity that the bill therefore calculated at the applicable rate is at least equal to the minimum monthly payment hereunder, then the minimum for such month shall be based on the maximum daily demand for the month multiplied by a fraction, the numerator of which is the hours in the month that gas service was not curtailed, and the denominator of which is the total hours in the month.

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12. DISCONNECTION AND RECONNECTION OF SERVICE

12.1 Customer Request for Disconnection

The Customer shall be responsible and pay for all gas service supplied to the Customer's ~~Premises~~Premise until the third business day following the requested ~~disconnection~~Disconnection date given by the Customer to the Company to discontinue service.

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12.2 Company Right to Disconnect Service Without Notice

The Company reserves the right to disconnect the supply of all service to all or any part of the Customer's ~~Premises~~Premise without notice in accordance with the IURC Rules for any of the following reasons:

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12.2.1 If a condition dangerous or hazardous to life, physical safety or property exists;

12.2.2 Upon order by any court, the ~~IURC~~Commission or other duly authorized public authority;

12.2.3 If fraudulent or unauthorized use of gas is detected and the Company has reasonable grounds to believe the affected Customer is responsible for such fraudulent or unauthorized use; or

12.2.4 If the Company's regulating or measuring equipment has been tampered with and the Company has reasonable grounds to believe that the affected Customer is responsible for such tampering.

No ~~disconnection~~Disconnection shall invalidate any ~~contract~~agreement with the Customer and the Company shall have the right to enforce any ~~contract~~agreement notwithstanding such ~~disconnection~~Disconnection. The Disconnection shall not abrogate any monthly Minimum Charge or other fee as specified in the applicable Rate Schedule or Rider.

12.3 Company Right to Disconnect Service With Notice

The Company may disconnect the supply of all service to the Customer's Premises (and refuse to serve any other member of the same household or firm at the same Premises) in accordance with the IURC Rules or other applicable law and with reasonable written notice, which shall be provided to such Customer at the address shown upon the Company's records no less than fourteen (14) days prior to Disconnection, for any of the following reasons:

12.3.1 For repairs (if required);

12.3.2 For non-payment of Bills or failure to post a required security deposit or collateral;

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12. DISCONNECTION AND RECONNECTION OF SERVICE (For failure by the Customer to allow
adequate access)Continued)

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- 12.3.3 For Customer's denial of access, including through actions or inactions not permitting
adequate access, by employees of the Company to the Customer's meter or other facilities;
or
- 12.3.4 For any other lawful reason.

No Disconnection shall invalidate any agreement with the Customer and the Company shall have
the right to enforce any agreement notwithstanding such Disconnection. The Disconnection shall
not abrogate any monthly Minimum Charge or other fee as specified in the applicable Rate
Schedule or Rider.

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GENERAL RULES AND REGULATIONS
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~~12.~~ DISCONNECTION AND RECONNECTION OF SERVICE ~~(continued)~~

12.4 Reconnection Charges

Whenever service has been discontinued at a Premise (1) for non-payment of charges; (2) for failure to provide a security deposit or collateral; (3) at the request of a Customer; or (4) for any other reason authorized under the Company Rules and caused by the Customer's actions, a charge will be made by the Company to cover the cost of reconnection of service, in accordance with the Reconnection Charges shown in Rule ~~46~~17.

~~A~~In the event a Customer requests to discontinue service and requests to be reconnected within nine (9) months, the Company may assess an additional charge equal to the applicable Customer Charge for each month of discontinued service will also be included for reconnection for the same non-Industrial Customer at the same Premise, where service has been discontinued at multiplied by the non-Industrial Customers request anytime during number of months the preceding nine (9) months. However, the service was disconnected. The Company may waive this charge if at its sole discretion based on the Customer provides documentation that nature of the discontinuance of service was due to an unforeseen circumstance of an emergency nature.

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GENERAL RULES AND REGULATIONS
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13. SERVICE INTERRUPTIONS AND CURTAILMENTS

13.1 Applicability

The terms and provisions of this Rule shall be applicable notwithstanding any provisions contained in the ~~Interruption~~ Tariff, or in any agreement between the Company and Customer.

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13.2 Curtailment of Service

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Prior to issuing a Curtailment of Service the Company shall first declare a Critical Period and shall further exhaust all reasonable efforts and utilize all available alternatives that do not require the curtailment of gas service to firm customers. When sufficient volumes of gas, in the judgment of the Company, are not available to the Company to meet all existing and reasonably anticipated demands for service or to protect the operational integrity of its system, the Company shall declare a Curtailment within any or all parts of its systems so affected and thereafter shall have the right to restrict, limit, or curtail gas service within any or all parts of its systems so affected in accordance with the provisions of this Rule.

The Company shall not be responsible in damages for any failure to supply gas service or for ~~interruption~~ Curtailment of the supply of gas, or for defective piping on the Customer's premises, or for damages resulting to a Customer or to third persons from the use of gas or the presence of the Company's equipment to the Customer's ~~premises~~ Premise, unless due to fault, neglect or culpability on the part of the Company. Neither party shall be liable to the other for any failure or delay in case such failure or delay is caused by ~~strikes~~, acts of God, ~~strikes~~, or unavoidable accidents or contingencies beyond its control and is not due to fault, neglect or culpability on its part.

13.3 Emergency Curtailment Without Regard to Priority

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The Company reserves the right to order gas ~~service~~ Curtailment without first declaring a Critical Period and without regard to the priority of service when in its judgment such Curtailment is required to forestall imminent and irreparable injury to life ~~or~~ property, ~~and which emergency is due to causes other than pipeline Curtailments pursuant to FERC Orders, or the gas system.~~ A Curtailment pursuant to this Rule shall not exceed ten (10) consecutive days ~~but may be extended unless otherwise authorized by IURC Order the Commission.~~

13.3 Curtailment of Service

~~When sufficient volumes of gas, in the judgment of the Company, are not available to the Company to meet all existing and reasonably anticipated demands for service or to protect and replenish its on-system gas storage reserves, the Company shall have the right to restrict, limit, or curtail gas service within any or all parts of its systems so affected in accordance with any of the provisions of this Rule.~~

13.4 Applicability

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The terms and provisions of this Rule shall be applicable notwithstanding any provisions contained

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~~in the Rates and Rules, or in any contract or agreement between the Company and any Customer.~~

~~13.5~~13.4 Curtailment of Customer's Gas

~~When sufficient quantity of Company gas, scheduled for sale to the Company's consumers, in the judgment of the Company, are not available to the Company to meet the demands for the gas sales service requirements, the Company shall have the right to curtail on a pro-rata basis Customer-owned gas scheduled to be transported for the Customer to fulfill the gas requirements of the Company. The Company shall impose this right as set forth in Rule 13.3.~~

The Company shall reimburse ~~Customers~~Customer for the gas used by reason of the Curtailment at an amount equal to ~~the greater of (1) the published daily Chicago City-Gate midpoint-gate Midpoint price, or (2) the published daily Mich-Con City-gate Midpoint~~ price for the day on which the gas is utilized times the quantity of gas utilized.

Effective 7/1/2011



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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

~~13. SERVICE INTERRUPTIONS AND CURTAILMENTS (continued)~~

~~13.5 Curtailment of Customer's Gas (continued)~~

Any gas purchased by the Company under these provisions will be included in the Company's reconciliation of gas costs under ~~the Rider 170 – Gas Cost Adjustment as approved by the Commission~~ **(GCA) Rider** for the time period of such Company use of Customer-owned gas.

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

13. SERVICE CURTAILMENTS (Continued)

13.5 Priority of Service Curtailment

Priority of service shall be as set forth below. The highest priority is Service Priority Class I and the lowest priority of service is Service Priority Class V.

| Service Priority Class | Description |
|------------------------|---|
| I | Residential and other firm Sales and firm Transportation Customers averaging not more than 10 Mcf per day and Human Needs Customers. |
| II | Non-Residential firm Sales and firm Transportation Customers having a contract obligation or an Average Daily Usage of more than 10 Mcf per day but less than 50 Mcf per day, and Living Quarters not included in Service Priority Class I. |
| III | Non-Residential firm Sales and firm Transportation Customers having a contract obligation or an Average Daily Usage of more than 50 Mcf per day but less than 500 Mcf per day and schools. |
| IV | Non-Residential firm Sales and firm Transportation Customers having a contract obligation or an Average Daily Usage of more than 500 Mcf per day. |

13.5.1 V Interruptible sales and Service

Upon a declaration of Curtailment, all interruptible Transportation Customers.

14.1.2 service under Rates 130, 134A, and 140, and Riders 142A, 147, and 148 within

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Superseding
Original Sheet No. 35

GENERAL RULES AND REGULATIONS
Applicable to Gas Service

~~13. SERVICE INTERRUPTIONS AND CURTAILMENTS (continued)~~

~~14.2 Curtailment Procedure~~

~~any or all parts of the Company's system subject to that declaration will be interrupted prior to the Curtailment of any firm services.~~

~~13.5.2 Firm Service Curtailment, unless pursuant~~

~~Upon a declaration of Curtailment, firm services shall be prioritized and curtailed. In the event a Curtailment is issued for a partial Gas Day, compliance shall be measured on a proratable basis based on the number of hours of curtailed service. Customers shall reduce their usage to the specified level within two (2) hours after Company notification as follows:~~

~~13.5.2.1 Transportation service under Rates 128 and 138 above the annual Curtailment Threshold level 1, calculated as 50th Percentile of Daily Usage over the last twenty-four (24) months calculated by Company on an annual basis. Subject to Rule 13.6, shall begin 4.2.2, the Company will work with Service Priority Class V and continue as necessary through Customer to calculate Curtailment Threshold level 1 utilizing historical and best efforts forecast usage. For new customers, the calculation of Curtailment Threshold level 1 will be based upon best efforts forecast usage.~~

~~13.5.2.2 Service Priority Classes IV, III, II and I as follows: under all other firm Rates.~~

~~14.2.1 Service Priority Class V shall be fully curtailed one hundred percent (100%) before any Curtailment is commenced to any other class.~~

~~14.2.2 After Service Priority Class V is curtailed, Curtailment to Service Priority Class IV shall commence and progress as necessary and as further provided in Rule 13.7.5 and 13.7.7.~~

~~14.2.3 After Service Priority Class V is fully curtailed and Curtailment has commenced in Service Priority Class IV, Curtailment to Service Priority Class III shall commence and progress as necessary provided that the percentage of contract obligation volume supplied to Service Priority Class III shall be at least ten percent (10%) but not more than twenty percent (20%) greater than the percentage of contract obligation supplied to Service Priority Class IV except as set forth in Rule 13.7.4 and 13.7.6.~~

~~14.2.4 Curtailment to Service Priority Classes IV or III shall not exceed sixty-five percent (65%) of the contract obligation volumes of any Customer in either class except as set forth in Rule 13.7.7. After Service Priority Class IV is curtailed to where the Customers in the class are supplied not more than the greater of (i) thirty-five percent (35%) of contract obligation volume or (ii) Customer Plant Protection Level, then Curtailment of Service Priority Class III shall progress to where the Customers in the class are supplied not more than the greater of (i) thirty-five percent (35%) of contract obligation volume or (ii) Customer Plant~~

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Superseding
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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

~~Protection Level:~~

~~14.2.5 After Service Priority Class V is fully curtailed one hundred percent (100%) and Service Priority Classes IV and III are curtailed to where the Customers in the classes are supplied not more than the greater of (i) thirty-five percent (35%) of the contract obligation or (ii) Customer Plant Protection Level, then Curtailment to Service Priority Class II shall commence and continue as necessary, but shall not exceed sixty-five percent (65%) of contract obligation or Average Daily Usage (whichever is applicable) except as set forth in Rule 13.7.7.~~

~~14.2.6 After Service Priority Class V is fully curtailed one hundred percent (100%) and Service Priority Classes IV, III and II are curtailed to where the Customers in the classes are supplied not more than the greater of (i) thirty-five percent (35%) of the contract obligation or Average Daily Usage (whichever is applicable in Class II), or (ii) Customer Plant Protection Levels, then Service Priority Classes IV, III and II shall each be further curtailed by equal percentages until one hundred percent (100%) Curtailment of Service Priority Classes IV, III and II occurs.~~

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

~~13. SERVICE INTERRUPTIONS AND CURTAILMENTS (continued)~~

~~13.7~~ Curtailment Procedure (continued)

~~14.2.7~~ After Service Priority Classes V, IV, III and II are in one hundred percent (100%) Curtailment, Curtailment shall commence in Service Priority Class I and progress as necessary.

~~14.2.8~~ The Company will give notice of Curtailment in the most effective manner possible and as much in advance as possible with regard to the exigencies and the number of Customers to be notified. The Curtailment shall be effective as of the time and date specified in the notice.

~~14.3~~ 13.6 Restoration of Service Levels

Service shall be restored in the reverse order of the original Curtailment.

~~14.4~~ 13.7 Penalties

~~14.4.1~~ 13.7.1 For Zone A, any Non-Residential ~~Customers~~ Customer who ~~exceeds~~ exceeds the limitations specified in the Curtailment notice in excess of five percent (5%) during such Curtailment shall be subject to a penalty charge of the greater of (a) five (5) times the published daily Chicago City Gate midpoint gate Midpoint price penalty charge or (b) \$6.00 per Therm for all gas taken in excess of the limitation. Intentional overruns by a Customer who has made no good faith effort to avoid overruns shall authorize the Company to terminate gas service to such Customer.

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~~Second Revised-Original~~ Sheet No. 3641
~~Superseding~~
~~First Revised Sheet No.~~

GENERAL RULES AND REGULATIONS
Applicable to Gas Service

13. SERVICE INTERRUPTIONS AND CURTAILMENTS (Continued)

~~14.4.2~~13.7.2 For Zones B and E, any Non-Residential Customers who exceed the limitations specified in the Curtailment notice in excess of five percent (5%) during such Curtailment shall be subject to a penalty charge of the greater of (a) five (5) times the published daily Mich Con City Gate midpoint-gate Midpoint price ~~penalty charge~~ or (b) \$6.00 per Therm for all gas taken in excess of the limitation. Intentional overruns by a Customer who has made no good faith effort to avoid overruns shall authorize the Company to terminate gas service to such Customer.

Date Effective ~~4/1/2015~~ Date
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Original Sheet No. 3742

GENERAL RULES AND REGULATIONS
Applicable to Gas Service

15.14. LIMITATIONS OF LIABILITY AND INDEMNIFICATION

~~15.2~~14.1. Neither Company nor Customer shall be liable to the other for any act, omission or event caused by strikes, acts of God, or unavoidable accidents or contingencies beyond its control.

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~~15.2~~14.2. Company shall not be liable for damages for any failure to supply gas or for an ~~interruption~~Interruption, limitation, or ~~curtailment~~Curtailment of Gas Service, whether or not such disruption is ordered by a governmental agency having jurisdiction, if such failure, ~~interruption~~Interruption, limitation, or ~~curtailment~~Curtailment is due to the inability of Company to obtain sufficient gas supplies at economical prices from its usual and regular sources or due to any other cause whatsoever other than willful default or negligence of Company.

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~~15.3~~14.3. Company shall not be liable for damages caused by defective piping or appliances on Customer's Premises.

~~15.4~~14.4. Company shall not be liable for damages resulting to Customer or to third persons from the presence or use of gas or the presence of Company's equipment on Customer's Premises, unless due to the willful default or negligence on the part of Company.

14.5. Customer shall not make any internal or external adjustment to or otherwise interfere with or break the locks or security seals of meters or any other Company owned equipment ("Company Property") installed on Customer's Premise, and Customer shall insure that no one except employees or agents of the Company do so. Customer shall provide and maintain suitable protective devices on Customer property to prevent any loss, injury, or damage that might result from a gas leak or any other fluctuation or irregularity in the supply of gas to Customer's premises. The Company shall not be liable for any loss, injury, or damage resulting from gas pressure fluctuations or irregularity in the supply of energy gas which could have been prevented by the use of such protective devices. In the event of loss or damage to the Company's personal property, including Company Property, through willful misconduct, misuse, or negligence on the part of Customer or its employees, agents or representatives, Customer shall be liable and shall pay to the Company the cost of the necessary repairs or replacement of Company Property. The Company shall not be liable for any injury to any person, including the loss of life, to the extent caused by willful misconduct, misuse or negligence on the part of Customer or its employees, agents or representatives. Customer shall indemnify and hold harmless Company from and against all claims, liability, damages, losses, fines, penalties and expenses based on any injury to any person, including the loss of life, or damage to any property, including the loss of use thereof, to the extent arising out of, resulting from or connected with, or that may be alleged to have arisen out of, resulted from, or connected with, willful misconduct, misuse or negligence on the part of Customer or its employees, agents or representatives.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. 7 ~~Original Sheet No. 388~~

First Revised-Original Sheet No. 3843

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

16.15. GAS COST INCENTIVE MECHANISM

The Company will adjust the Gas Cost Adjustment factors for billing purposes by the effect of the application of the Gas Cost Incentive Mechanism most recently approved in Cause No. 44081.

The Gas Cost Incentive Mechanism rewards and/or penalizes the Company for its performance of gas supply acquisition when compared to a market standard ("Benchmark").

The Benchmark shall incorporate a "Benchmark Price" that (1) for first of month purchases will be an average of the first of month ("FOM") spot market natural gas commodity prices as published in NGI's Bidweek Survey as the "(Applicable Month Bidweek, Avg¹,"") and in Inside FERC's Gas Market Report, and (2) for purchases designated as not made on the first of the month will be the average of the published Gas Daily "Daily Price Survey, Daily Midpoint" and NGI's Daily Gas Price Index "Cash Market Prices" natural gas commodity price applicable as of the date of purchase. These gas prices shall reflect the gas prices for the geographic locations representative of the supply basin/location where the gas was purchased and delivered to the primary and secondary receipt points of the Company's transportation capacity. The "Benchmark Price" will be determined for each month ("FOM pricing") and each day ("Daily Pricing") of the year.

The Benchmark Dollars are calculated by applying the Benchmark Prices from the indices to the actual units purchased within the geographic supply zones. The aggregated dollars are the Benchmark Dollars which will be compared to the Company's actual gas commodity purchases on a monthly basis in order to determine the Company's performance under the Gas Cost Incentive Mechanism. If the Company's actual gas commodity purchase dollars are less than the Benchmark Dollars, a Positive Performance exists. If the Company's actual gas commodity purchase dollars are greater than the Benchmark Dollars plus the Tolerance Band, a Negative Performance exists. Sharing of the dollar differences between the Company and the Customers will be as follows:

Negative Differential (Actual cost > Benchmark Price)

| | | |
|--|---------------------------------|-------------------------|
| % of Benchmark Price <u>above Benchmark Price</u> | % of Sharing <u>Customer</u> | % of Sharing Company |
| >0% | 50 | 50 |

Positive Differential (Actual cost < Benchmark Price)

| | | |
|--|---------------------------------|-------------------------|
| % of Benchmark Price <u>above Benchmark Price</u> | % of Sharing <u>Customer</u> | % of Sharing Company |
| >0% | 50 | 50 |

The Customers' share of dollars as determined on a monthly basis will be included in the Gas Cost

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~~First Revised-Original~~ Sheet No. ~~3843~~

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

Adjustment calculations for Sales Customers.

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

16. CAPACITY RELEASE SHARING MECHANISM

Revenues generated by releasing interstate pipeline capacity not assigned to Choice Suppliers on a recallable or non-recallable basis in the interstate market on a monthly basis shall be shared with 85% of such revenues credited to customers through the GCA mechanism and 15% retained by NIPSCO. Revenues subject to such sharing from such releases shall be the lower of \$1 million or the actual total revenues from the previous year.

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Original Sheet No. 45

GENERAL RULES AND REGULATIONS
Applicable to Gas Service

17. MISCELLANEOUS AND NON-~~REOCCURRING~~RECURRING CHARGES

17.1 Reconnection Charges

Whenever the service has been turned off by the Company in accordance with Rule 12, a charge will be made by the Company to cover the cost of reconnection of service, which charge shall be as follows:

- A. Reconnect during normal working hours (8:00 AM to 5:00 PM) ~~C.C.T.~~ ~~\$7090.00~~
- B. Reconnect after normal working hours (Monday through Friday) ~~\$85110.00~~
Saturday
- C. Reconnect on Sunday and Holidays ~~\$100130.00~~

17.2 Non-Sufficient Funds

A charge of \$20.00 to reimburse the Company for its cost incident to Non-Sufficient Funds will be assessed.

17.3 After Hours / Same Day Charge.

If Customer requests that gas service be initially connected, reconnected or disconnected outside of normal business hours or on the same day the request is submitted, Customer shall be charged an After Hours / Same Day Charge of ~~\$575.00~~ in addition to any other applicable charges for each connection, reconnection or ~~disconnection~~Disconnection.

17.4 Return Trip Charge.

If Customer schedules an appointment in association with a service request, and the Company's serviceman is not able to gain access to Company's facilities due to the absence of the Customer, the Customer shall be charged a ~~Return~~ Trip Charge in the amount of ~~\$4055.00~~ at the time an appointment is rescheduled by the Customer.

17.5 AMR Opt-Out Charge.

If Customer does not permit Company to install a meter employing AMR on Customer's Premise, Company shall charge Customer a monthly AMR Opt-Out Charge of \$15 per service location each month to recognize the cost of manually reading the meter. Customers receiving both Gas and Electric service will receive one \$15 charge per service location each month. The charge shall cease to be applied once an AMR meter is installed and Company receives the first automatic reading from the meter. If Customer already has an AMR meter, Company will not replace it with a non-AMR meter at Customer's request. In the event that a non-AMR fails, Company will replace it with an AMR meter.

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Original Sheet No. 3946

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GENERAL RULES AND REGULATIONS
Applicable to Gas Service

17. MISCELLANEOUS AND NON-RECURRING CHARGES (Continued)

A Customer who does not permit installation includes a Customer who communicates to the Company that AMR installation is refused; does not timely respond to the Company's request to schedule an AMR meter installation; fails to complete the installation appointment; or otherwise does not allow the Company to use AMR for the Customer's service. A Customer who misses an AMR installation appointment will also be subject to the Trip Charge under Rules 9.6 and 17.4.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. 7
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~~Second Revised-Original~~ Sheet No. 4047
~~Superseding~~
~~First Revised Sheet No.~~

RATE ~~444~~111
RATE FOR GAS SERVICE
RESIDENTIAL SERVICE

Sheet No. 1 of 1-~~Sheet~~

TO WHOM AVAILABLE

~~This Rate is available~~Available to Residential Customers ~~who are~~located in the area served by the Company.

CHARACTER OF SERVICE

Service under this ~~rate~~Rate Schedule shall be considered firm service. Customer will be billed under this Rate Schedule for the use of the Company's delivery system. Customer will also be billed under this Rate Schedule for commodity gas delivered by the Company, unless ~~the customer~~Customer elects to purchase gas commodity from (1) a Choice ~~marketer~~Supplier pursuant to Rider ~~480~~180, or (2) the Company pursuant to Rider ~~484~~181.

RATE

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge, and applicable Riders as ~~listed~~identified in Appendix A. ~~The Customer and Distribution Charges are,~~ as follows:

Customer Charge

~~\$44~~14.00 per month

Distribution Charge

~~\$0.09898~~18892 per ~~therm~~Therm for all ~~therms~~Therms used per month

MONTHLY MINIMUM PAYMENTCHARGE

The Customer's ~~minimum payment~~monthly Minimum Charge under this ~~rate~~Rate Schedule shall be the Customer Charge ~~and any applicable Riders as identified in Appendix A.~~

RULES AND REGULATIONS

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and ~~Regulations Applicable to Gas Service and~~IURC Rules.

Issued Date
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Effective ~~5/4/~~Date
10/01/2018



NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. 7
418

~~Second Revised-Original~~ Sheet No. 4148
~~Superseding~~
~~First Revised Sheet No.~~

RATE ~~415~~115
RATE FOR GAS SERVICE
MULTIPLE FAMILY HOUSING SERVICE

Sheet No. 1 of 1-~~Sheet~~

TO WHOM AVAILABLE

~~This Rate is available~~Available to Customers ~~located in the area served by the Company~~ requiring service through a single meter to residential buildings or residential developments containing more than one ~~dwelling-unit~~(1) Dwelling Unit but not exceeding five ~~dwelling-units~~(5) Dwelling Units, including service for space and water heating auxiliary to residential use.

CHARACTER OF SERVICE

Service under this ~~rate~~Rate Schedule shall be considered firm service. Customer will be billed under this Rate ~~Schedule~~ for the use of the Company's delivery system. Customer will also be billed under this Rate ~~Schedule~~ for commodity gas delivered by the Company, unless ~~the customer~~Customer elects to purchase gas commodity from (1) a Choice ~~marketer~~Supplier pursuant to Rider ~~480~~180, or (2) the Company pursuant to Rider ~~484~~181.

RATE

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge, and applicable Riders as ~~listed~~identified in Appendix A. ~~The Customer and Distribution Charges are,~~ as follows:

Customer Charge

~~\$12~~17.50 per month.

Distribution Charge

~~\$0.165~~2613913 per ~~therm for the first 45 therms per month~~Therm
~~\$0.115~~26 per therm for all over 45 therms per month

MONTHLY MINIMUM PAYMENTCHARGE

The ~~Customer's minimum~~Customer's monthly ~~payment~~Minimum Charge under this ~~rate schedule~~Rate Schedule shall be the Customer Charge ~~and any applicable Riders as identified in Appendix A.~~

RULES AND REGULATIONS

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and ~~Regulations~~ Applicable to Gas Service and IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. ~~7~~
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Third Revised Sheet No. 42
Superseding
Second Revised Sheet No. 42

RATE ~~424~~121
RATE FOR GAS SERVICE
GENERAL SERVICE – SMALL

Sheet No. 1 of 1-~~Sheet~~

TO WHOM AVAILABLE

~~This Rate is available~~Available to Non-Residential Customers ~~and located in the area served by the Company, including~~ Customers requiring service through a single meter to residential buildings or residential developments containing more than five ~~dwelling units located in Zones A, B and E served by the Company~~(5) Dwelling Units for any gas use acceptable under the ~~Company's General Company Rules and Regulations Applicable to Gas Service.~~

CHARACTER OF SERVICE

Service under this ~~rate~~Rate Schedule shall be considered firm service. Customer will be billed under this Rate ~~Schedule~~ for the use of the Company's delivery system. Customer will also be billed under this Rate ~~Schedule~~ for commodity gas delivered by the Company, unless ~~the customer~~Customer elects to purchase gas commodity from (1) a Choice ~~marketer~~Supplier pursuant to Rider ~~480~~180, or (2) the Company pursuant to Rider ~~484~~181.

RATE

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge, and applicable Riders as ~~listed~~identified in Appendix A. ~~The Customer and Distribution Charges are,~~ as follows:

~~Customer Charge~~

~~\$30~~53.00 per month.

~~Distribution Charge~~

~~Distribution Charge~~

~~\$0.09~~07912540 per ~~therm~~Therm for all ~~therms~~Therms used per month.

MONTHLY MINIMUM PAYMENTCHARGE

~~Customer's minimum payment~~The Customer's monthly Minimum Charge under this ~~rate~~Rate Schedule shall be the Customer Charge, ~~and any applicable Riders as identified in Appendix A.~~

RULES AND REGULATIONS

Service ~~herein~~hereunder shall be subject to the ~~Company's General Company Rules and Regulations Applicable to Gas Service and~~IURC Rules.

Effective 5/1/2018



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Third Revised Sheet No. 42
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Effective 5/1/2018



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 43
Superseding
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~~RESERVED FOR FUTURE USE~~

Effective 4/1/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. 7

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Effective 4/1/2012



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First Revised Sheet No. 47
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~~RESERVED FOR FUTURE USE~~

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Original Volume No. 7
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~~First Revised-Original~~ Sheet No. 4849
~~Superseding~~
~~Original Sheet No.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Third Revised-Original~~ Sheet No. 4950
~~Superseding~~
~~Second Revised Sheet No. 498~~

RATE 425125
RATE FOR GAS SERVICE
GENERAL SERVICE - LARGE

Sheet No. 1 of 2-Sheets

TO WHOM AVAILABLE

~~This Rate is available only~~Available to ~~Commercial and Industrial~~Non-Residential Customers located in the area served by the Company whose daily ~~demands~~Demands do not exceed 10,000 Dth for any gas use acceptable under the ~~General Company~~ Rules and Regulations Applicable to Gas Service. A contract is required for Customers with daily demands at or above 50 Dth. This rate schedule is available to those Customers located in Zones A, B and E.

CHARACTER OF SERVICE

Service under this ~~rate~~Rate Schedule shall be considered firm service. Customer will be billed under this Rate ~~Schedule~~ for the use of the Company's delivery system. Customer will also be billed under this Rate ~~Schedule~~ for commodity gas delivered by the Company, unless the customer~~Customer~~ elects to purchase gas commodity from (1) a Choice ~~marketer~~Supplier pursuant to Rider ~~480~~180, or (2) the Company pursuant to Rider ~~484~~181.

RATE

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge and applicable Riders, as ~~listed~~identified in Appendix A. ~~The Customer Charge, and Distribution Charge are,~~ as follows:

Customer Charge

\$~~250~~400.00 per month

Distribution Charge

Distribution Charge

\$0.~~056~~5808758 per ~~therm~~Therm for the first 6,000 ~~therms~~Therms used per month
\$0.~~053~~5807758 per ~~therm~~Therm for the next 24,000 ~~therms~~Therms used per month
\$0.~~046~~5805758 per ~~therm~~Therm for the next 60,000 ~~therms~~Therms used per month
\$0.~~041~~5805258 per ~~therm~~Therm for all over 90,000 ~~therms~~Therms used per month

MONTHLY MINIMUM PAYMENTCHARGE

The ~~Customer's minimum~~Customer's monthly ~~payment~~Minimum Charge under this ~~rate schedule~~Rate Schedule shall be the Customer Charge and any applicable Riders as identified in Appendix A.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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~~Third Revised-Original~~ Sheet No. ~~4950~~
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

Original Sheet No. ~~50~~51

RATE ~~425~~125
RATE FOR GAS SERVICE
GENERAL SERVICE - LARGE

Sheet No. 2 of 2-~~Sheets~~

AGREEMENT

CONTRACT

~~A-If required by the Company Rules (Rule 5.9), a properly executed contract, if required, agreement is necessary before any service may be taken under this rate schedule.~~

~~Any Customer requesting new or increased service of 50 Dth or more under this rate shall execute a written contract for service for a period of not less than one year, specifying a maximum daily quantity of gas which the Company is obligated to deliver. Such contract shall continue in effect from year to year thereafter Rate Schedule.~~

METERING

Gas service furnished hereunder shall be measured as to maximum daily ~~demand~~Demand and volume by meters to be installed by the Company.

When required by the Company, the Customer ~~will~~shall supply a suitable fireproof building or fireproof room within a building on the ~~Customer's premises~~Customer's Premise, in accordance with plans and specifications to be furnished by the Company. Such building or room is to house the meters, regulators and any other equipment to be installed by the Company for determining the amount of gas delivered to the Customer. Such building or room is to be well ventilated and provided by the Customer with heat, electric light, and such power as required by the Company for metering purposes.

RULES AND REGULATIONS

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and ~~Regulations Applicable to Gas Service and~~ IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. ~~5152~~
~~Superseding~~
~~Original Sheet No. 518~~

RATE 428128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

~~Sheet No. 1 of 15 Sheets~~12

TO WHOM AVAILABLE

~~This is a rate available~~Available to ~~Non-Residential~~ Customers ~~presently receiving gas service from~~located in the area served by the Company, whose gas requirements during the most recent calendar year average at least 200 Dth per day and to new or existing ~~Non-Residential~~ Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing and demonstrates that their gas requirements will average at least 200 Dth per day.

~~Service hereunder is available to any aforesaid Customer, who~~Customers taking service under this Rate Schedule shall enter into a mutually agreeable written ~~contract agreement~~ for the delivery by the Company of quantities of ~~natural~~ gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service ~~hereunder under this Rate Schedule~~.

CHARACTER OF SERVICE

~~Service under this Rate shall be firm transportation service.~~

~~Firm balancing service shall be for amounts up to the firm balancing account injection / withdrawal rights under Company Balancing Service Category (A) and (B).~~

~~The customers in Zone A~~Customers shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company ~~to~~ at least one ~~delivery interconnecting~~ point of the Company's existing delivery points (City Gates) within Zone A of Natural Gas Pipeline Company of America (NGPL), Trunkline Gas Company, ANR Pipeline Company, Crossroads Pipeline Company, Vector Pipeline L.P., and Northern Border and ~~nominating meter with an upstream pipeline (City Gate)~~ provided the ~~Company's~~Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. ~~However, Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are~~However, an Island Customer is restricted for transportation service ~~to of deliveries in that pipeline on its one supplying pipeline. The following table shows the nominating meters with upstream pipelines by zone:~~

~~The customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipeline Company, and ANR Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone B located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 52

~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 2 of 15 Sheets

| <u>NIPSCO Zone</u> | <u>Upstream Pipeline</u> | <u>Nominating Meter (City Gate)</u> |
|---------------------------|--|--|
| <u>A – Northwest Zone</u> | <u>ANR Pipeline</u> | <u>4375 – Michigan City</u> <u>138744 – Crown Point</u> |
| <u>A – Northwest Zone</u> | <u>Crossroads Pipeline</u> | <u>736908 – Griffith</u> |
| <u>A – Northwest Zone</u> | <u>Natural Gas Pipeline Company of America</u> | <u>909260 – NIPSCO CDP</u> |
| <u>A – Northwest Zone</u> | <u>Northern Border</u> | <u>115 – North Hayden</u> |
| <u>A – Northwest Zone</u> | <u>Trunkline Gas Company</u> | <u>TRKNI - NIPSCO</u> |
| <u>A – Northwest Zone</u> | <u>Vector Pipeline</u> | <u>CP151FE001SF – Crown Point</u> |
| <u>B – Southeast Zone</u> | <u>ANR Pipeline</u> | <u>40184 – Fort Wayne</u> |
| <u>B – Southeast Zone</u> | <u>Panhandle Eastern Pipeline Company</u> | <u>NIPS – NIPSCO</u> |
| <u>E – East Zone</u> | <u>Crossroads Pipeline</u> | <u>736908 – Butler</u> |

CHARACTER OF SERVICE (continued)

~~The customers in Zone E shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Crossroads Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone E located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.~~

~~The Company will be the sole determinant of pipeline delivery point-City Gate capacity availability, such as a nomination cap and/or meter cap, for transport quantities of natural gas. In the event there is greater forecasted demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the curtailment allocation methodology established between by the Company as described below.~~

~~During a Critical Period as defined in Rider 431, the Company will have gas. The Company reserves the right to issue nomination and / or meter caps or further restrict the availability of approved delivery points to certain customers based on the customer's load, the capacity of the pipeline delivery point and the capacity within the Company's system whenever any of the following conditions occur or is anticipated to occur:~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised-Original Sheet No. 5256
Superseding
Original Sheet No. 528

RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

Sheet No. 2 of 12

CHARACTER OF SERVICE (Continued)

- (1) Off-system (upstream) pipeline maintenance, upgrades or inspections affecting one, or more, NIPSCO City Gates;
- 2) On-system maintenance, upgrades or inspections system affecting one, or more, NIPSCO City Gates or downstream systems; or
- 3) Nominated pipeline supplies to NIPSCO City Gates resulting in NIPSCO being unable to maintain system balances with current on- and / or off-system balancing services.

Prior to issuing nomination and / or meter caps or further restrict the availability of approved delivery points, the Company shall further exhaust all reasonable efforts and utilize all available alternatives that do not require such issuance. If determined issuing nomination and / or meter caps or further restrict the availability of approved delivery points is necessary, the Company shall implement any such measures in the least restrictive manner reasonably feasible, and shall provide affected Customers with as much advance notice as the Company can reasonably provide.

In the event Customers do not adhere to nomination and / or meter cap restrictions during a Critical Period, Rider 131 may apply.

Gas transported by the Company for a Customer ~~contracting for service hereunder under this Rate Schedule~~ shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange Service and Imbalance Exchange ~~Services of the Company's Gas Transportation Rate Schedules~~ Service available under this Rate Schedule.

CAPACITY CURTAILMENT ALLOCATION

~~When sufficient capacity or quantities of gas are not available to the Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided herein and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.~~

~~Customer must curtail to plant protection levels upon two hour notice from Company directing Curtailment of Gas Service under this Rate Schedule. Plant protection level shall be the minimum quantity of gas required by Customer to prevent endangering the health or safety of personnel, or to prevent material damage to Customer's facilities, equipment or other property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. 53

~~**RATE 428**~~
~~**RATE FOR GAS SERVICE**~~
~~**LARGE TRANSPORTATION AND BALANCING SERVICE**~~

~~**AGREEMENT**~~ No. 3 of 15 Sheets

CAPACITY CURTAILMENT ALLOCATION (continued)

~~When NIPSCO has curtailed to the Plant Protection Level as agreed to by NIPSCO and the Customer, or if NIPSCO is required to reduce volumes below plant protection level to insure customer health and safety and the integrity of NIPSCO's gas system is not compromised, any gas used by the customer above the limitations requested shall be subject to the penalty provisions of Rule 13.9 in the Company's General Rules and Regulations.~~

CONTRACT

Any Customer requesting service ~~hereunder~~ under this Rate Schedule shall enter into a written ~~contract~~ agreement with the Company for an initial period of one (1) year, or such other period as shall be mutually agreeable to the parties, and such ~~contract~~ agreement shall continue from month to month thereafter unless canceled by either party giving to the other ~~party~~ sixty (60) days prior written notice of the termination of such ~~contract~~ agreement at the end of the initial period or any monthly period thereafter.

DELIVERY OF GAS BY THE COMPANY

~~All gas delivered by the Company to a Customer under this Rate Schedule shall be subject to an unaccounted for gas adjustment~~

DELIVERY OF GAS BY THE COMPANY

~~All gas delivered by the Company to a Customer under this Rate Schedule shall be subject to an unaccounted for gas adjustment~~ specified set forth in Appendix E.

The Company will allow a Customer to change nominations daily. Daily changes in nominations must be supplied to the Company no later than the time required for such nominations by the delivering pipeline(s).

~~The Company acknowledges that the volume of natural gas of Customer-owned gas delivered to the Company in any day, as adjusted for unaccounted for gas, may not, due to operating conditions, equal the amount of gas consumed by the Customer in the same day. However, the Company requires all Customers to be administratively in balance on a daily basis utilizing services provided under this Rate Schedule and/or other applicable rates.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 78

Original Sheet No. 54

~~RATE 428128~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

Sheet No. 43 of 15-Sheets12

IMBALANCES

DELIVERY OF GAS BY THE COMPANY (Continued)

The Company acknowledges that the volume of Customer-owned gas delivered to the Company in any day, as adjusted for unaccounted for gas, may not, due to operating conditions, equal the amount of gas consumed by the Customer in the same day. However, the Company requires all Customers to be administratively balanced in balance on a daily basis. Daily administrative balancing is accomplished through the use of utilizing services available as follows:

A. For Customers whose annual average daily gas requirements are 3,000 Dth per day or greater. Daily balancing for transportation Customers as set forth herein will be provided by:

1. Nomination Exchange Service
2. Imbalance Exchange Service
3. Company Balancing Service Category (A)
4. Interruptible Gas Overtake Service under this Rate Schedule and Nominated Interruptible Gas Overtake Service or other applicable rates.
5. Imbalance Netting Option

B. For Customers whose annual average daily gas requirements are less than 3,000 Dth per day. Daily balancing for transportation Customers as set forth herein will be provided by:

1. Nomination Exchange Service
2. Company Balancing Service Category (B)
3. Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service
4. Imbalance Netting Option

C. For Customers whose annual average daily gas requirements are less than 3,000 Dth per day, and request Category (A) services. Daily balancing for transportation Customers as set forth herein will be provided as detailed for Category (A) above for a minimum term of one (1) year.

METERING REQUIREMENTS

As a condition of selecting balancing for either A or C, the Customer will have a daily meter recording device which will be installed by the Company at the Customer's expense. The Company may, on a non-discriminatory basis, require Customer to furnish access to a phone line.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

Original Sheet No. 54

NOMINATION EXCHANGE SERVICE

~~Nomination Exchange Service will be available to those Customers in Categories (A), (B), or (C).~~

~~Under the scheduling provisions of this Rate, Customers are required to make final scheduling nominations at the same times required by the delivering pipeline(s) prior to the start of the gas day in order to meet the schedule confirmation deadlines of the delivering pipelines connected to the Company including interruptible balance account injection/withdrawal scheduling as more fully explained in the description of Company—~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **5559**

~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 5 of 15 Sheets

NOMINATION EXCHANGE SERVICE (continued)

~~Balancing Service Category (A). In order to provide Customers with more flexibility in their supply management, the Company will allow Customers or their authorized agents to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled transportation receipts and deliveries on the Company's system up to two (2) hours prior to the end of each gas day.~~

~~Each Customer (the Buyer and the Seller) will be charged ten dollars (\$10.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same Zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and delivering pipelines. Scheduled balance account injections or withdrawals are considered Customer specific confirmed nominations and cannot be changed under this service. The Company will also accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. The Company will not take title to any Customer owned gas which is exchanged under this service, and all transactions will occur at the City Gate. The Company must receive binding confirmation from all Customers involved in an exchange transaction prior to the exchange deadline.~~

The Company shall utilize its best efforts. IMBALANCE EXCHANGE SERVICE

~~Imbalance Exchange Service will be available to those Customers in Categories (A) or (C).~~

~~From time to time Customers will over a day consume an amount of gas which is different from the quantity of gas delivered to the Company, adjusted for unaccounted for gas, on that day for the Customers' accounts. In order to provide Customers with more flexibility in their supply management, the Company will permit Customers or their authorized agents to exchange imbalances on the Company's system for the gas day just ended, thus allowing Customer's retroactive adjustments to their transportation receipts and deliveries on the Company's system. Exchange transactions between Customers must be completed during a period commencing at the end of the gas day and continuing until 3:00 p.m. CST that same gas day.~~

~~Each customer (the Buyer and the Seller) will be charged ten dollars (\$10.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same Zone and must result in no change in confirmed allocated gas deliveries between the Company and delivering pipelines. Scheduled balance account injections or withdrawals are considered Customer specific confirmed nominations and cannot be changed under this service. The Company will accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. The Company will not take title to any Customer owned gas which is exchanged under this service, and all transactions will occur at the City Gate. The Company must receive~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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~~binding confirmation from all Customers involved in an exchange transaction prior to the 3:00 p.m. CST deadline.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. **78**

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~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 6 of 15 Sheets

COMPANY BALANCING SERVICE CATEGORY (A)

~~The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers who still have a daily imbalance after exchanging imbalances with other Customers. By April 1 of every year, upon thirty (30) days' written notice to the Company, each Customer will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit available to each Customer shall be the Customer's average daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit by the Company. The maximum balancing account capacity available for all Category (A) Balancing Service is limited to the total of the average daily use of all transportation Customers eligible for Category (A) Balancing Service recorded during previous calendar year. If all Customers do not select their maximum balancing account capacity limit, any remaining capacity shall be made available to other Category (A) Customers on a first come first served basis.~~

~~On days when Customer's actual consumption of gas is less than their allocated quantities of natural gas at the City Gate, adjusted for unaccounted for gas, Customers will be allowed to build a positive balancing account up to the balancing account limit on a firm no notice basis up to the firm injection limit and on an interruptible no notice basis above the limit. The commodity charge for such service will depend on the amount of the undertake in accordance with the balancing charge table below.~~

~~On days when Customer's actual consumption of gas is greater than their allocated quantities of natural gas at the City Gate, adjusted for unaccounted for gas, Customers will be allowed to withdraw gas from their balancing account on a no notice firm basis up to their firm withdrawal limit and an interruptible no notice basis, above the limit, provided the Customer has a positive balance in the balancing account. The commodity charge for such service will depend on the amount of the overtake in accordance with the balancing charge table below.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **5760**

~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 7 of 15 Sheets

notification to ~~COMPANY BALANCING SERVICE CATEGORY (A)~~ (continued)

~~Customers may schedule injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, the scheduling of injections or withdrawals from a Customer's balancing account must be approved by the Company in time to make pipeline nominations. The Customer is responsible to assure that such scheduled injections or withdrawals remain within their balancing account limits. In the event that such scheduled injections or withdrawals cause the Customer to exceed the balancing account limits (over or under), the daily cash out or Interruptible Gas Overtake Service provisions of this Rate Schedule will apply. Scheduled injections and withdrawals are included as part of a Customer's daily scheduled nominated quantity.~~

~~Customers will be subject to the balancing charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under).~~

| | |
|-----------------------------|---|
| Percent of Daily Nomination | Balancing Charge |
| +/- (0% to 4.99%) | 0.0 cents per therm |
| +/- (5% to 9.99%) | 0.0 cents per therm plus the allocated pipeline penalty charge, if any. |
| +/- (10% to 20%) | the greater of 3.2 cents per therm, or the allocated pipeline penalty charge, if any. |
| over +/- 20% | the greater of 10.6 cents per therm or the allocated pipeline penalty charge, if any. |

~~Balancing charges above are credited to the GCA customers.~~

~~Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing account limit.~~

~~The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

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~~Interruptible Gas Overtake Service provisions of this Rate Schedule if available or under the provisions of Rider 431.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. 58
~~Superseding~~
~~First Revised Sheet No. 588~~

~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 8 of 15 Sheets

~~COMPANY BALANCING SERVICE CATEGORY (A) (continued)~~

~~For Customers in Zone A, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City gate Midpoint minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City gate Midpoint Price. In the event the Company declares a critical undertake day, the daily cash out price shall be 50 percent of the "Gas Daily" daily Chicago City gate Midpoint Price.~~

~~For Customers in Zones B and E, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City gate Midpoint minus a cash out fee of 30 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price. In the event the Company declares a critical undertake day, the daily cash out price shall be 50 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price.~~

~~At the Company's discretion, the Customer may be assessed the allocated pipeline charge. Cash out fees are credited to the GCA customers.~~

~~Customers will be allowed to carry over from one month to the next any balancing account amount up to their elected balancing account limit.~~

~~INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE~~

~~Interruptible gas overtake service and nominated interruptible gas overtake service will be available to those Customers in Categories (A), (B) or (C).~~

~~Should a Customer not nominate, or take gas on any day which exceeds the Customer's nomination after adjustments for imbalance exchanges, scheduled deliveries from a storage agreement, and permitted scheduled or automatic redeliveries from the Customer's balancing account, said overtake will be a no notice gas sales by the Company as Interruptible Gas Overtake Service, if available. This gas will be delivered to the Customer at NIPSCO's City Gate.~~

~~A Customer may elect to take service under the Company's Nominated Interruptible Overtake Service, such service to be nominated to the Company within the timeframe required for nominations for customer owned gas, or at the discretion of the Company a lesser timeframe, the quantities of natural gas desired for service to be delivered to the Customer as Nominated Interruptible Gas Overtake Service by the Company. The Company, in any case, reserves the sole and exclusive right hereunder to accept or not accept nominations~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY ~~Second Revised Original~~ Sheet No. 58
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~~for Nominated Interruptible Gas Overtake Service. All quantities of natural gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.~~

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IURC Gas Service Tariff
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~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 9 of 15 Sheets

~~INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)~~

~~No notice gas overtakes under~~ Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

No-notice fees and pipeline penalty charges are credited to the GCA customers.

~~Customer agrees, by taking service under this~~ no-notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

For customers in Zone A, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas. At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

For customers in Zones B and E, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas. At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Chicago City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Chicago City-gate

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~~**RATE 428**~~
~~**RATE FOR GAS SERVICE**~~
~~**LARGE TRANSPORTATION AND BALANCING SERVICE**~~

No. 10 of 15 Sheets

~~**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)**~~

~~Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.~~

~~For customers in Zones B and E, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Mich Con City gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.~~

~~Interruptible gas overtake service mark up percentage will be credited to the GCA customers.~~

~~The Company shall notify the Customer of its intention to begin initial or resumed delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in, to change the rate of delivery of gas, or discontinuance or resumption of to discontinue delivery and, subject to of gas. Upon the giving provision of such notice, the Company shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rider 431.~~

~~**IMBALANCES**~~

~~Daily administrative balancing is accomplished through the use of services available as follows:~~

~~A. Customers whose annual average daily gas requirements are 3,000 Dth per day or greater will be considered Category A and daily balancing for those Transportation Customers is set forth in the table below.~~

~~B. Customers whose annual average daily gas requirements are less than 3,000 Dth per day will be considered Category B and daily balancing for those Transportation Customers is set forth in the table below.~~

~~C. Customers whose annual average daily gas requirements are less than 3,000 Dth per day and request Category A services, will be considered Category C Customers and daily balancing for those~~

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Transportation Customers is set forth in the table below. The agreement will be for a minimum term of one (1) year and month to month thereafter.

| Service | Category A | Category B | Category C |
|--|------------|------------|------------|
| <u>Nomination Exchange Service</u> | <u>✓</u> | <u>✓</u> | <u>✓</u> |
| <u>Imbalance Exchange Service</u> | <u>✓</u> | <u>N/A</u> | <u>✓</u> |
| <u>Company Balancing Service</u> | <u>✓</u> | <u>✓</u> | <u>✓</u> |
| <u>No-Notice Gas Undertake Service</u> | <u>✓</u> | <u>✓</u> | <u>✓</u> |
| <u>No-Notice Gas Overtake Service</u> | <u>✓</u> | <u>✓</u> | <u>✓</u> |
| <u>Nominated Gas Overtake Service</u> | <u>✓</u> | <u>✓</u> | <u>✓</u> |
| <u>Imbalance Netting Option</u> | <u>✓</u> | <u>✓</u> | <u>✓</u> |

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IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 60
Superseding
First Revised Sheet No. 60

RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND
COMPANY BALANCING SERVICE CATEGORY (B)

Sheet No. 4 of 12

METERING REQUIREMENTS

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit available to each Customer shall be two (2) times the Customer's maximum daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit

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RATE 428
RATE FOR GAS SERVICE
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 11 ~~As a condition~~ of ~~15~~ ¹ ~~Sheets~~

selecting **~~COMPANY BALANCING SERVICE CATEGORY (B)~~** (continued)

by the Company. The maximum balancing account capacity limit available for ~~all~~ ^{either} Category (B) Balancing Service is limited to the total of two (2) times the maximum daily use of all transportation Customers eligible for ~~A~~ ^{or} Category (B) Balancing Service recorded during previous calendar year. If all Customers do not select their maximum balancing account limit, any remaining capacity shall be made available to other Category (B) Customers on a first come first served basis.

C.

~~On days when~~ Customer's actual consumption of gas is less than their allocated quantities of natural gas at the City Gate, adjusted for unaccounted for gas, Customers will be allowed to build a positive balancing account up to the balancing account limit on a firm no notice basis up to the firm injection limit and on an interruptible no notice basis above the limit. The commodity charge for such service will depend on the amount of the undertake in accordance with the balancing charge table below.

~~On days when~~ Customer's actual consumption of gas is greater than their allocated quantities of natural gas at the City Gate, adjusted for unaccounted for gas, Customers will be allowed to withdraw gas from their balancing account on a no notice firm basis up to their firm withdrawal limit and an interruptible no notice basis, above the limit, provided the Customer has a positive balance in the balancing account. The commodity charge for such service will depend on the amount of the overtake in accordance with the balancing charge table below.

Customers will have a daily meter recording device which will be installed by the Company at the ~~Customer's expense~~. The Company may schedule injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, the scheduling of injections or withdrawals from a Customer's balancing account must be approved, on a non-discriminatory basis, require Customer to furnish remote communication equipment as specified by the Company in time to make pipeline nominations. The Customer is responsible to assure that such scheduled injections or withdrawals remain within their balancing account limits. In the event that such scheduled injections or withdrawals cause the Customer to exceed the balancing account limits (over or under), the daily cash out or Interruptible Gas Overtake Service provisions of this Rate will apply. Scheduled injections and withdrawals are included as part of a Customer's daily scheduled nominated quantity.

Customers will be subject to the balancing charges for all no notice injections into the balancing account and no notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under).

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. 7

~~First Revised Original~~ Sheet No. 62
~~Superseding~~
~~Original Sheet No. 628~~

~~RATE 128~~

~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE RIDER~~

No. 12 of 15 Sheets

Rider 189 is available to Rate 128 "Category A" Customers receiving gas service from the Company whose gas requirements during the most recent calendar year average at least 3,000 Dth per day and have the propensity for large changes in intraday usage as part of normal business operations.

In the event a new Customer's load is expected to have large swings hour to hour and the Company is unable to balance the system without placing undue burden on existing balancing services, or in the case of an existing Customer if a material change in circumstances results in large swings hour to hour and the Company reasonably determines that it is unable to balance the system without placing undue burden on existing balancing services, the Company reserves the right to require the Customer to take balancing services through Rider 189.

~~COMPANY BALANCING SERVICE CATEGORY (B) (continued)~~

| Percent of Daily Nomination | Balancing Charge |
|-----------------------------|--|
| +/- (0% to 9.99%) | 0.0 cents per therm |
| +/- (10% to 20%) | 3.2 cents per therm and/or the allocated pipeline penalty charge if any |
| over +/- 20% | 10.6 cents per therm and/or the allocated pipeline penalty charge if any |

Balancing charges above are credited to the GCA customers. Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate if available or under the provisions of Rider 431.

For customers in Zone A, in the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash out price shall be 50 percent of the "Gas Daily" daily Chicago City gate Midpoint Price.

For customers in Zones B and E, in the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out

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~~price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash out price shall be 50 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price.~~

~~At the Company's discretion, the Customer may be assessed the allocated pipeline penalty charge. Cash out fees are credited to the GCA customers.~~

~~Customers will be allowed to carry over from one month to the next any balancing account amount up to their elected balancing account limit.~~

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RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

No. 13 of 15 Sheets

IMBALANCE NETTING OPTION

Imbalance netting option will be available to ~~those~~ Category A, B or C Customers ~~in Categories (A), (B) or (C).~~

A Customer may elect to participate in an imbalance netting pool which shall entitle Customer to have daily over- and under-take imbalances netted ~~within an aggregated pool with other like Customers with the same metering requirements and transportation zone.~~ Such aggregated pool quantity of ~~natural~~ gas shall be considered as one volume for the calculation of ~~balancing charges, as defined under the Balancing Charges set out in the~~ Company Balancing Service ~~Categories herein~~ provisions under this Rate Schedule, except as defined during a Critical ~~Period. The Imbalance Netting Option is available to all customers entitled to service under this Rate. Category B customers may participate in an imbalance netting pool only when all customers in the pool are Category B customers and are in the same zone. Overtake Day or Critical Undertake Day.~~

The imbalance netting pool shall be managed by a "Pool Operator" designated by Customer ~~which can be the Company or or~~ a third party. If Customer designates a third party to be a "Pool Operator," such "Pool Operator" shall have authority to apply and utilize, on behalf of the pool, any and all balancing services available under this ~~tariff~~ Rate Schedule to manage the imbalances of the pool so long as such "Pool Operator" has entered into a written agreement with the Company for imbalance netting service. ~~If Customer designates the Company as its "Pool Operator," Customer shall enter into an agreement with the Company for imbalance netting service. "Pool Operator" agreements entered into by the Company shall contain confidential charges and terms and conditions. Negotiated contracts may be filed with the Commission under appropriate confidentiality procedures.~~ If the Customer does not take all of its gas requirements within a single imbalance netting pool, then the Customer and the Company shall agree in writing in advance as to the allocation of imbalances among the Customer's gas supplies and imbalance netting pools.

During a Critical Overtake Day or Critical Undertake Day, as defined in Rider 131, a Pool Operator shall be assessed for penalty charges.

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RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

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IMBALANCE NETTING OPTION ~~(During a Critical Period, as defined under Rider 431, Temporary Emergency Service, Customer shall be assessed individually for Balancing Charges, as defined herein. Provided, however, if Customer is in a balancing position that is beneficial to Company's system, as determined by the Company in its reasonable discretion, Customer shall not be assessed a Balancing Charge. Gas supply charges during a Critical Period shall be evaluated and assessed net of the aggregated pool usage as defined herein and in accordance with Rider 431.~~

Continued)

A Customer who elects to participate in an imbalance netting pool must enter into a Customer Pooling Agreement ~~substantially in the form attached to this Rate.~~ Such agreement shall become an attachment to ~~Customer's~~ Customer's current transportation agreement with the Company. ~~Customer's~~ Customer's designation of a "Pool Operator" shall remain in effect until it is revoked, in writing, or a new Customer Pooling Agreement is received by the Company.

~~Any~~ such designations and/or revocations must be received in writing by the Company, by the ninth (9th) ~~working~~ business day prior to the end of the month to effectuate such change for the following month. Said designation and/or revocation shall not be effective until acknowledged by the Company. Any application to participate in an imbalance netting pool submitted hereunder must be agreed to by the Company and be consistent with ~~Company's~~ the Company's contractual and operational requirements, as determined by the Company in its reasonable discretion. The Company shall approve a third party "Pool Operator" provided either it submits proof of adequate financial responsibility for any charges assessed to the Pool, or the Customers in the Pool guarantee payment of any charges assessed to the Pool.

NOMINATION EXCHANGE SERVICE

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~~RATE 428~~
~~RATE FOR GAS SERVICE~~
~~LARGE TRANSPORTATION AND BALANCING SERVICE~~

No. 14 of 15 Sheets

~~IMBALANCE NETTING OPTION~~ (continued)

responsibility for any charges assessed to the Pool, or the customers in the Pool guarantee payment of any charges assessed to the Pool.

A Pooling Agreement Fee of \$50.00 per month shall apply for each month that Customer is in an imbalance netting pool.

~~RATE~~

~~Customer Charge~~

\$350.00 per month

~~Administrative Charges for Balancing Services~~

~~\$1,325.00 per month for Customers in Category (A)~~

~~\$550.00 per month for Customers in Category (B)~~

~~\$1,325.00 per month for Customers in Category (C)~~

~~Transportation Charge~~

~~\$0.02565 per therm for the first 300,000 therms delivered in the month~~

~~\$0.00765 per therm for all over 300,000 therms delivered in the month~~

~~Nomination Exchange Service Charges will be available to those Customers or Pool Operators in Categories A, B, or C.~~

~~Under the scheduling provisions of this Rate Schedule, Customers or Pool Operators are required to make nominations within the guidelines required by the upstream pipeline(s) in order to meet the schedule confirmation deadlines of the upstream pipelines connected to the Company.~~

~~In order to provide Customers or Pool Operators with more flexibility in their supply management, the Company will allow Customers or their authorized agents or Pool Operators to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled pipeline transportation nominations on the Company's system by 7:00 a.m. C.C.T. prior to the end of each Gas Day.~~

~~Exchanges between Customers or Pool Operators is limited to Customers or Pool Operators in the same transportation zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and upstream pipelines. The Company will not take title to any Customer-owned gas which is exchanged under this service, and all transactions will occur at the City Gate. The Company~~

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must receive and confirm nominations from all Customers or Pool Operators involved in an exchange transaction prior to the exchange deadline.

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LARGE TRANSPORTATION AND BALANCING SERVICE

Sheet No. 6 of 12

IMBALANCE EXCHANGE SERVICE

As set forth in detailed section

Imbalance Exchange Service ~~Charges~~ will be available to those Customers or Pool Operators in Categories A or C.

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From time to time, Customers or Pool Operators will over a day consume an amount of gas which is different from the quantity of gas nominated to the Company, adjusted for unaccounted for gas, on that day for the Customers' accounts. In order to provide Customers or Pool Operators with more flexibility in their supply management, the Company will permit Customers or their authorized agents or Pool Operators to exchange imbalances on the Company's system for the Gas Day just ended, thus allowing Customers or Pool Operators retroactive adjustments to their transportation receipts and deliveries on the Company's system. Exchange transactions between Customers or Pool Operators must be completed during a period commencing at the end of the Gas Day and continuing until 3:00 p.m. C.C.T. that same Gas Day.

Trading between Customers or Pool Operators is limited to Customers or Pool Operators in the same transportation zone and must result in no change in confirmed nominations between the Company and delivering pipelines. Scheduled balance account injections or withdrawals are considered Customer-specific confirmed nominations and cannot be exchanged under this Rate Schedule. The Company will accept prearranged buy/sell transactions between parties provided both parties and their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. The Company will not take title to any Customer-owned gas which is exchanged under this service, and all transactions will occur at the Burner Tip. The Company must receive binding confirmation from all Customers or Pool Operators involved in an exchange transaction prior to the 3:00 p.m. C.C.T. deadline.

COMPANY BALANCING SERVICE As set forth in detailed section

Balancing Charges

Company Balancing Service will be available to those Customers or Pool Operators in Categories A, B, or C. The Company will make available each day firm Balancing Service up to the contracted balancing account capacity ("bank capacity") and injection/withdrawal limits, to those Customers or Pool Operators under this Rate Schedule who have a daily imbalance. A Customer or Pool Operator may request bank capacity or a change in bank capacity up to their limit any time throughout the year upon written notification to the Company by the ninth (9th) business day prior to the end of the month to effectuate such change for the following month. The maximum balancing account capacity limit available to each Customer or Pool Operator's customers in aggregate shall be fifth percent (50%) of the Customer's average daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be two percent (2%) of the capacity limit. In determining a Customer's average daily use, the Company may adjust for unusual

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levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit by the Company, which will be based on fifty percent (50%) of the expected average daily use for a calendar year. The maximum balancing account capacity available is limited to sixty percent (60%) of the total of the average daily use of all eligible Transportation Customers recorded during the previous calendar year. If all Customers or Pool Operators do not select their maximum balancing account capacity limit, any remaining capacity shall be made available to other Customers or

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~~As set forth in detailed section~~

~~Interruptible Gas Overtake Service Charges~~

~~As set forth in detailed section.~~

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Original Sheet No. 58

RATE 428128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

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Sheet No. ~~457~~ of ~~45 Sheets~~ 12

COMPANY BALANCING SERVICE (Continued)

Pool Operators at the Company's sole discretion. Any balancing account over the maximum balancing account capacity limit made available to a Customer can be recalled by the Company upon thirty (30) days' notice.

On days when Customers' or Pool Operators' actual consumption of gas is less than their allocated quantities of gas at the City Gate, adjusted for unaccounted for gas, Customers or Pool Operators will be allowed to build a positive balancing account up to the balancing account capacity limit on a no-notice basis up to the firm injection limit and on an interruptible no-notice basis above the limit. The Commodity Charge for such service will depend on the undertake amount in accordance with the Balancing Charge set out in the Rates provisions below.

On days when Customers' or Pool Operators' actual consumption of gas is greater than their allocated quantities of gas at the City Gate, adjusted for unaccounted for gas, Customers or Pool Operators will be allowed to withdraw gas from their balancing account on a no-notice basis up to the firm withdrawal limit and on an interruptible no-notice basis above the limit, provided the Customer has a positive balance in the balancing account. The Commodity Charge for such service will depend on the overtake amount in accordance with the Balancing Charge set out in the Rates provisions below.

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Customers or Pool Operators may nominate injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, must be approved by the Company in time to make upstream pipeline nominations. The Customer or Pool Operator is responsible to assure that such nominated injections or withdrawals remain within their balancing account capacity limits. In the event that such nominated injections or withdrawals cause the Customer or Pool Operator to exceed the balancing account capacity limits (over or under), the daily No-Notice Gas Undertake Service or No-Notice Gas Overtake Service provisions of this Rate Schedule will apply. Nominated injections and withdrawals are included as part of a Customer's or Pool Operator's total daily scheduled quantity.

Customers or Pool Operators will be subject to the Balancing Charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the Balancing Charge set out in the Rates provision below. There will be no charge for nominated injections and withdrawals from the balancing account provided such nominations do not cause the Customer or Pool Operator to exceed their balancing account capacity limits (over or under).

Quantities of gas assessed the Balancing Charge or scheduled for redelivery will be added or subtracted from a Customer's or Pool Operator's balancing account as appropriate up to the balancing account limit. Customers or Pool Operators will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

Balancing Charges, inclusive of balance capacity charges and daily balancing charges, are credited to customers under Rider 170 – Gas Cost Adjustment (GCA) Rider.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
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RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

RULES AND REGULATIONS

Sheet No. 8 of 12

NO-NOTICE GAS UNDERTAKE SERVICE

No-Notice Gas Undertake Service will be available to those Customers or Pool Operators in Categories A, B or C.

The Company does not allow balancing accounts to go over contracted capacity limits. Therefore, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable bank capacity, will be credited at a daily No-Notice Gas Undertake Service price for that day. The No-Notice Gas Undertake Service Charges, by zone, are set out in the Rates provision below. If a Critical Undertake Day is declared, Rider 131 would apply.

No-notice gas undertakes under the No-Notice Gas Undertake Service will be billed as a credit to the Customer or Pool Operator at a daily undertake price.

No-Notice Gas Undertake Service prices are allocated to Customers under Rider 170 – Gas Cost Adjustment (GCA) Rider by means of purchasing gas at a discount to the respective index price.

NO-NOTICE GAS OVERTAKE SERVICE AND NOMINATED GAS OVERTAKE SERVICE

No-Notice Gas Overtake Service and Nominated Gas Overtake Service will be available to those Customers or Pool Operators in Categories A, B or C.

The Company does not allow negative balances in a bank. Therefore, in the event that a Customer or Pool Operator overtakes gas and no quantities of gas are available in the bank such gas will be sold to the Customer or Pool Operator by the Company under the No-Notice Gas Overtake Service and/or Nominated Gas Overtake Service provisions of this Rate Schedule for that day. The No-Notice Gas Overtake Service Charges and/or Nominated Gas Overtake Service Charges, by zone, are set out in the Rates provisions below. This gas will be delivered to the Customer at NIPSCO's City Gate. If a Critical Overtake Day is declared, Rider 131 may apply.

A Customer or Pool Operator may elect to take service under the Company's Nominated Gas Overtake Service. Such service shall be nominated to the Company within the required timeframe. The Company reserves the sole and exclusive right to accept or reject nominations for Nominated Gas Overtake Service. All quantities of gas nominated by the Customer or Pool Operator and delivered by the Company shall be considered taken by the Customer or Pool Operator in the Gas Day requested by the Customer or Pool Operator and accepted by the Company.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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No-notice gas overtakes under No-Notice Gas Overtake Service and nominated gas overtakes under the Nominated Gas Overtake Service will be billed to the Customer or Pool Operator at a daily overtake price.

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RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

Sheet No. 9 of 12

NO-NOTICE GAS OVERTAKE SERVICE AND NOMINATED GAS OVERTAKE SERVICE (Continued)

No-Notice Gas Overtake Service and Nominated Gas Overtake Service (on-time or late) fees are credited to customers under Rider 170 – Gas Cost Adjustment (GCA) Rider.

Customer or Pool Operators agree that by taking service under this No-Notice Gas Overtake Service, it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

PIPELINE PENALTY ALLOCATION

In the event that a pipeline penalty charge is incurred by the Company as the result of an operational imbalance caused by a net system imbalance, the method of allocating the penalty charge will be on a pro rata basis between the Company, Customers under Rider 170 – Gas Cost Adjustment (GCA) Rider, Customers taking service under Rate 128 or Rate 138, and Imbalance Netting Pool Operators who contributed to the imbalance within the transportation zone that the penalty charge was incurred. Island Customers contributing to the imbalance will only be included in the proration if the pipeline penalty charge was incurred from the pipeline supplying gas to that Island Customer. The proration will be assessed based on the daily imbalance between the total Burner Tip nomination and actual metered volumes.

CAPACITY CURTAILMENT ALLOCATION

Curtailment of services under this Rate Schedule shall be implemented in accordance with Rule 13 of the Company Rules.

DETERMINATION OF BILLING DEMAND

The Billing Demand for the month is the Customer's Winter Average Daily Usage.

WINTER AVERAGE DAILY USAGE

The Customer's Winter Average Daily Usage will be calculated annually and will be the sum of the Customer's total usage in the previous billing cycles for the months of December, January, and February, divided by the sum of the total number of days in those billing cycles.

RATE

The rate for gas delivery service and gas supplied under this Rate Schedule shall consist of fees and charges, and applicable Riders as identified in Appendix A, as follows:

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RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

Sheet No. 10 of 12

RATE (Continued)

Customer Charge

\$1,000.00 per month

Administrative Charge for Balancing Services - Customer

\$1,590.00 per month for Category A Customers

\$660.00 per month for Category B Customers

\$1,590.00 per month for Category C Customers

Transportation Charge – High Pressure (“HP”) Customer, where Customer is served from a main operating at a pressure at or exceeding 60 psi

\$0.03042 per Therm for the first 300,000 Therms delivered in the month

\$0.00934 per Therm for all over 300,000 Therms delivered in the month

Monthly Demand Charge – HP Customer

\$0.03463 per therm of Billing Demand per month

The Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$2,549,903 established in Cause No. 44988 to become effective in June.

Transportation Charge – Distribution Pressure (“DP”) Customer, where Customer is served from a main operating at a pressure less than 60 psi

\$0.03131 per Therm for the first 300,000 Therms delivered in the month

\$0.00934 per Therm for all over 300,000 Therms delivered in the month

Monthly Demand Charge – DP Customer

\$0.08246 per therm of Billing Demand per month

The Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$805,239 established in Cause No. 44988 to become effective in June.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

Sheet No. 11 of 12

RATE (Continued)

Pooling Agreement Fee – Customer

\$60.00 per month that a Customer is in a pool

Nomination Exchange Service Charge – Customer or Pool Operator

\$10.00 per transaction for each counterparty for Category A, B and C

Imbalance Exchange Service Charge – Customer or Pool Operator

\$10.00 per transaction for each counterparty for Category A, B and C

Balance Account Capacity (“bank capacity”) Charge – Customer or Pool Operator

\$0.0325 per Therm of capacity per month

Balancing Charges – Customer or Pool Operator

| <u>Percent of Daily Nomination</u> | <u>Balancing Charge</u> |
|---|--------------------------------|
| +/- (0% to 10%) | 0.0 cents per Therm |
| +/- (>10% to 20%) | 3.2 cents per Therm |
| over +/- 20% | 10.6 cents per Therm |

No-Notice Gas Undertake Service Charges – Customer or Pool Operator

| <u>Zone</u> | <u>Publication/Index</u> | <u>No-Notice Undertake Service Price 0% – 20% Imbalance</u> | <u>No-Notice Undertake Service Price >20% Imbalance</u> |
|----------------------------------|---|--|---|
| <u>A – Northwest Zone</u> | <u>Gas Daily / Daily Chicago City-gate Midpoint</u> | <u>70%</u> | <u>60%</u> |
| <u>B – Southeast Zone</u> | <u>Gas Daily / Daily Mich Con City-gate Midpoint</u> | <u>70%</u> | <u>60%</u> |
| <u>E – East Zone</u> | <u>Gas Daily / Daily Mich Con City-gate Midpoint</u> | <u>70%</u> | <u>60%</u> |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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RATE 128
RATE FOR GAS SERVICE
LARGE TRANSPORTATION AND BALANCING SERVICE

Sheet No. **12 of 12**

RATE (Continued)

No-Notice and Nominated Gas Overtake Service Charges – Customer or Pool Operator

| <u>Zone</u> | <u>Publication/Index</u> | <u>On-time Overtake Service Price</u> | <u>Late Overtake Service Price</u> | <u>No-Notice Overtake Service Price 0% - 20% Imbalance</u> | <u>No-notice Overtake Service Price >20% Imbalance</u> |
|-------------------------|--|---|--|--|---|
| <u>A-Northwest Zone</u> | <u>Gas Daily / Daily Chicago City-gate Midpoint</u> | <u>105%</u> | <u>Negotiated Rate</u> | <u>130%</u> | <u>140%</u> |
| <u>B-Southeast Zone</u> | <u>Gas Daily / Daily Mich Con City-gate Midpoint</u> | <u>105%</u> | <u>Negotiated Rate</u> | <u>130%</u> | <u>140%</u> |
| <u>E-East Zone</u> | <u>Gas Daily / Daily Mich Con City-gate Midpoint</u> | <u>105%</u> | <u>Negotiated Rate</u> | <u>130%</u> | <u>140%</u> |

Pool Administration Charge – Pool Operator

\$1,000.00 per month per pool for Pool Operators in Category A
\$500.00 per month per pool for Pool Operators in Category B
\$250.00 per month per pool for Pool Operators in Category C

Pool Participation Fee – Pool Operator

\$2,500.00 per Customer in the Pool per month for Pool Operators in Category A
\$87.50 per Customer in the Pool per month for Pool Operators in Category B
\$250.00 per Customer in the Pool per month for Pool Operators in Category C

Volumetric Charge – Pool Operator

\$0.00015 per Therm delivered in the month

MONTHLY MINIMUM CHARGE

The Customer's monthly Minimum Charge under this Rate Schedule shall be the Customer Charge, Monthly Demand Charge, Administrative Charges for Balancing Services, Bank Capacity Charge, if applicable, and any applicable Riders as identified in Appendix A.

RULES AND REGULATIONS

hereinService hereunder shall be subject to the Company's General Rules and Regulations Applicable to

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~~Gas Service Company Rules~~ and IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 6664
~~Superseding~~
~~Original Sheet No. 668~~

RATE 430130
RATE FOR GAS SERVICE
LARGE VOLUME NEGOTIATED SALES SERVICE

Sheet No. 1 of 4 ~~Sheets~~

TO WHOM AVAILABLE

~~This is a Rate Schedule available~~ Available to ~~Commercial and Industrial~~ Non-Residential Customers located in ~~Zones A, B and E~~ the area served by the Company whose annual gas requirements will average at least 200 ~~Dekatherms (Dth)~~ per day, or in the case of a new Customer or a Customer increasing gas requirements, the Customer shall certify that its annual gas requirements will average at least 200 Dth per day.

CHARACTER OF SERVICE

Service ~~hereunder~~ under this Rate Schedule is available to Customers for firm or interruptible, service, and full or partial requirements for ~~natural~~ gas as stated in the ~~Customer's~~ Customer's Service Agreement. Customers requesting service for partial requirements must take the remainder of their gas requirements under the ~~Company's~~ Company's applicable ~~rate schedules~~ Rate Schedules for gas service. For Customers taking service ~~hereunder~~ under this Rate Schedule in conjunction with ~~any of the Company's transportation rate schedules~~ Company's Transportation Service, any gas served to the Customer under this Rate Schedule shall be considered first through the meter for billing purposes, unless otherwise agreed to between the Customer and the Company.

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In order for the Company to properly arrange for procurement of supply, price and manage the daily supply for Customers ~~for~~ receiving service ~~hereunder~~ under this Rate Schedule, the Company shall require that the Customer provide to the Company, as part of the Service Agreement under this ~~rate schedule, Operating Plans Rate Schedule, operating plans~~ and the Average Daily ~~Contract Quantities~~ Quantity for each month of the ~~contract agreement~~ period for service ~~hereunder~~. The operating plans will consist of a schedule of daily quantity of ~~natural gas of~~ gas to be supplied to the Customer by the Company under this ~~rate schedule~~ Rate Schedule for each day of each month of the ~~contract agreement~~ period. The Average Daily ~~Contract~~ Quantity will be a calculated value for each month of the ~~contract agreement~~ period based on the submitted operating plans and ~~the~~ number of days in the month.

Customers may submit changes to the monthly operating plans five (5) days prior to the time that nominations are required by the ~~Company's~~ Company's delivering pipelines. Daily changes in operating plans must be supplied to the Company no later than the time required for nominations by the delivering pipeline(s). Operating plans must be resubmitted by Customers thirty (30) days prior to the beginning of each year that ~~contracts are~~ the Service Agreement is renewed for service under this Rate Schedule.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 6765
~~Superseding~~
~~Original Sheet No. 678~~

RATE 430130
RATE FOR GAS SERVICE
LARGE VOLUME NEGOTIATED SALES SERVICE

Sheet No. 2 of 4~~Sheets~~

CHARACTER OF SERVICE (continued)

The Company will use the operating plans and the Customer's Average Daily ~~Contract Quantities~~ Quantity as submitted with ~~contracts by Customers receiving service hereunder~~ the Service Agreement, to determine the appropriate level of market based pricing for services required to manage the daily use of ~~natural~~ gas of the Customers receiving service under this ~~rate schedule~~ Rate Schedule. Therefore, Customers should use due diligence to minimize daily variances between their projected and actual operating plans to ensure the best available pricing of their gas service under this Rate Schedule. During ~~critical periods of operation on the Company's gas supply system or on its supplying pipelines~~ a Critical Period, Customers may be limited to their daily operating plan. In the event that during a ~~critical period~~ Critical Period the Customer takes gas in excess of its daily operating plan, the Company will, so far as practicable, undertake to proportionately allocate among its Customers gas supplies as may be available, otherwise, service in excess of the ~~Customer's~~ Customer's daily operating plan or available supplies will be deemed supplied under the provisions of Rider ~~434~~ 131. The Company shall notify the Customer of the occurrence of such ~~critical period~~ Critical Period and availability of supplies as far as practicable in advance of, and in any event not less than thirty (30) minutes before, the beginning or discontinuance of such ~~critical period of operations on the Company's gas supply system or on its supplying pipelines~~ Customer's Critical Period. Customers may not make further changes to their operating plans once the notification of ~~the critical period~~ a Critical Period has been made ~~due to the limitations on the Company's supply system during these critical times~~.

RATE

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, and a Supply and Delivery Charge, and applicable Riders as identified in Appendix A, as follows:

Customer Charge

\$1,000

This Rate applies to gas having a monthly average total heating value of approximately 1,000 British thermal units (Btu) per cubic foot.

RATE

Customer Charge

\$350.00 per month

Supply and Delivery Charges

The Supply and Delivery charge **Charge**

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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~~First Revised-Original~~ Sheet No. ~~676~~
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~~Original Sheet No. 678~~

The Supply and Delivery Charge will be an individually negotiated charge, ~~such charge~~ to be set forth in each ~~customer~~ Customer's Service Agreement. This Supply and Delivery ~~charge~~ Charge shall include Gas Supply Charges, Transportation Charges, Fuel Use Charges, and Delivery Charges. The Delivery Charge shall not be less than the ~~transportation charge~~ Transportation Charge under Rate ~~Schedule 428~~ 128 applicable to the Customer.

MONTHLY MINIMUM CHARGE

The Customer's monthly Minimum Charge under this Rate Schedule shall be the Customer Charge, unless otherwise negotiated in the Customer's Service Agreement and any applicable Riders as identified in Appendix A.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

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RATE ~~430130~~
RATE FOR GAS SERVICE
LARGE VOLUME NEGOTIATED SALES SERVICE

Sheet No. 3 of 4 ~~Sheets~~

MINIMUM PAYMENT

~~The Customer's minimum monthly payment under this Rate Schedule shall be the Customer charge, unless otherwise negotiated in the Qualifying Customer's Service Agreement.~~

GENERAL TERMS AND CONDITIONS OF SERVICE

1. Service Agreement

A properly executed Service Agreement is necessary before any service may be taken under this Rate Schedule.

Customer shall execute a Service Agreement for a period of not less than one ~~(1)~~ year or until the termination of this experimental service, whichever is less. Upon execution of the Service Agreement, Customer shall supply to the Company an annual gas requirements plan that the Company is obligated to deliver. The annual plan shall specify the daily requirements, by month, and the Maximum Daily Quantity (MDQ) and Average Daily Quantity (ADQ) for each month.

The Customer agrees not to take nor request gas service in lieu of the service specified in the Service Agreement under this ~~tariff~~Rate Schedule for the term of the Service Agreement. ~~Any~~ Service Agreement entered into ~~hereunderunder this Rate Schedule~~ shall be submitted to the ~~Indiana Utility Regulatory Commission~~, as required, and shall be effective upon submission. All said ~~contracts/agreements~~ shall be treated on a confidential basis by all parties.

2. Interruptibility of Service

The Company shall have the right at any time, and from time to time, to interrupt or limit the delivery of gas to the Customer ~~hereunderunder this Rate Schedule~~ whenever the Company does not have, for any reason, sufficient capacity at any point in its distribution system to maintain adequate service to its general gas customers and to render ~~transportation—service hereunder~~Transportation Service under this Rate Schedule. When, due to such operational constraints, interruption or limitation of service ~~hereunderunder this Rate Schedule~~ is invoked by the Company, it will invoke such interruption or limitation ratably among Customers receiving service ~~hereunderunder this Rate Schedule~~, affecting such operational constraints.

3. Metering

Gas service furnished ~~hereunderunder this Rate Schedule~~ shall be measured as to maximum daily ~~demand~~Demand and volume by meters to be installed by the Company. Each meter shall be considered by itself in calculating the amount of any ~~bills~~Bill except when, for the convenience of the Company, more than one meter is installed on the same class of service in the same

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. ~~78~~

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~~premises~~Premise for the same Customer in which case the sum of the registrations shall in all cases be taken as the total registration.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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RATE ~~430130~~
RATE FOR GAS SERVICE
LARGE VOLUME NEGOTIATED SALES SERVICE

Sheet No. 4 of 4 ~~Sheets~~

GENERAL TERMS AND CONDITIONS (continued)

When required by the Company, the ~~customer~~Customer shall supply a ~~suitable~~ fireproof building or fireproof room within a building, on the ~~Customer's premises~~Customer's Premise, in accordance with plans and specifications to be furnished by the Company. Such building or room is to house the meters, regulators and any other equipment to be installed by the Company for determining the amount of gas delivered to the Customer. Such building or room is to be well ventilated and provided by the Customer with heat, electric light, and such power as required by the Company for metering purposes.

RULES AND REGULATIONS

4. Definitions

~~The term "cubic foot" shall mean the volume of gas which occupies one cubic foot when such gas is at a temperature of 60° F, and at a pressure of 14.65 pounds per square inch absolute.~~

~~The term "British thermal unit" shall mean the amount of heat required to raise the temperature of one pound of water 1° F at 60° F.~~

~~The term "Average Daily Quantity" (ADQ) shall mean the average quantity of gas specified in the Customer's annual plan for a particular calendar month.~~

5. Rules and Regulations

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and Regulations ~~Applicable to Gas Service and~~IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 70
Superseding
Original Sheet No. 70

RIDER 431
COMMERCIAL AND INDUSTRIAL TEMPORARY EMERGENCY SERVICE RIDER

No. 1 of 2 Sheets

TO WHOM AVAILABLE

Available for Temporary Emergency Gas Service to replace the alternate fuel supply and/or pipeline transportation service which have been impaired or interrupted for Commercial and Industrial Customers who have contracted for service under Rate 428, 430 or 438.

RATE 134A

For customers in Zone A, three (3) times the "Gas Daily" daily Chicago City Gate Midpoint pricing per therm for all gas supplied hereunder except that the charge will be \$6.00 per therm during any period identified by the Company as a Critical Period.

For customers in Zones B and E, three (3) times the "Gas Daily" daily Mich Con City Gate Midpoint pricing per therm for all gas supplied hereunder except that the charge will be \$6.00 per therm during any period identified by the Company as a Critical Period.

TERMS AND CONDITIONS OF SERVICE

If, due to circumstances beyond the control of the Customer, the alternate fuel supply and/or pipeline transportation service upon which Customer relies is impaired or interrupted, the Company, may in its discretion, upon request of Customer, supply temporary emergency gas service hereunder during a period when, except for the provisions hereof, such service would not be available; provided the Company, in its sole judgment, determines it has a sufficient supply of gas for the purpose of furnishing such temporary emergency service.

Such temporary service shall be available only so long as the alternate fuel supply and/or pipeline transportation service continues to be impaired or interrupted or until, in the Company's opinion, sufficient time has elapsed to have permitted proper restoration of such alternate fuel supply and/or pipeline transportation service or until the Company's supply for such service becomes insufficient, whichever shall first occur. The quantity of gas made available during any such temporary emergency shall be determined by the Company and that quantity taken by Customer shall be billed hereunder.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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RIDER 431

COMMERCIAL AND INDUSTRIAL TEMPORARY EMERGENCY SERVICE RIDER

No. 2 of 2 Sheets

DEFINITIONS

The term "**Critical Period**" shall be any time declared by the Company whenever any of the following conditions occurs or is anticipated to occur:

- (1) Any area of the Company's system is operating at or near design capacity which jeopardizes the operational integrity of all or a portion of the Company's system;
- ~~(2)(1) Failure or operational constraint of the Company's transmission, distribution, or gas storage facilities;~~
- (3) System pressure, affected by pipelines' delivery pressures or other unusual conditions, jeopardizes the operation of the Company's system;
- ~~(4)(1) The Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability;~~
- (5) The Company's pipeline transporters or suppliers issue or declare an Operational Flow Order (OFO) or the equivalent of a Critical Period.

The term "**Operational Flow Order**" is an order declared by a transporting pipeline that increases the otherwise normal charges for failure to comply with specific operational constraints.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

Original Sheet No. ~~7268~~

~~RATE 434A~~
RATE FOR GAS SERVICE
OFF-PEAK ~~COMMERCIAL AND INDUSTRIAL NON-RESIDENTIAL~~ INTERRUPTIBLE
NEGOTIATED SERVICE

Sheet No. 1 of 3 ~~Sheets~~

TO WHOM AVAILABLE

Available to Non-Residential
TO WHOM AVAILABLE

~~This Rate is available to Commercial and Industrial~~ Customers for gas service on an interruptible basis when in the judgment of the Company, gas supplies are available for non-firm service, and its service facilities are adequate to render proper service to the Customer without impairing the quality of the ~~Company's~~ Company's service to other customers.

Service hereunder is available to (1) customers who have functioning alternate fuel capability and/or (2) to off-peak seasonal processing customers who typically use 90% of their annual gas requirements during the off-peak period, such period defined as April 1 through November 30, which shall be verified by a representative of the Company, who can and will promptly curtail or cease the take of gas ~~hereunder~~ under this Rate Schedule, within the notice period provided for in the ~~general terms~~ General Terms and ~~conditions~~ Conditions of ~~service~~ Service set out below, by discontinuing their operations and/or utilizing alternate fuel facilities.

CHARACTER OF SERVICE

Gas service under this ~~rate~~ Rate Schedule shall only be available at the sole discretion of the ~~company~~ Company and is cancelable by the Company at any time without notice.

RATE ~~This Rate applies to~~

~~The rate for gas having a monthly average total heating value delivery service and gas supplied hereunder shall consist of approximately 1,000 British thermal units (Btu) per cubic foot.~~

RATE

~~a Customer Charge and Commodity Charge, as follows:~~

\$350

Customer Charge

\$637.00 per month.

Commodity Charge

The Commodity Charge will be comprised of a Delivery Charge and a Gas Supply Charge. The

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Original Volume No. 78

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Commodity Charge may vary depending upon the ~~customer's~~Customer's alternate fuel, i.e., (i) coal, (ii) #2 oil, (iii) #6 oil, (iv) propane, or (v) electricity, or (vi) off-peak seasonal processing, and will be individually negotiated within the terms of the ~~Customer's~~Customer's Service Agreement.

MONTHLY MINIMUM PAYMENTCHARGE

The ~~Customer's minimum~~Customer's monthly ~~payment~~Minimum Charge under this ~~rate schedule~~Rate Schedule shall be the Customer Charge and any applicable Riders as ~~stated~~identified in this ~~Rate Schedule~~Appendix A.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 78

Original Sheet No. 7369

RATE ~~434A~~134A
RATE FOR GAS SERVICE
OFF-PEAK COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE NEGOTIATED SERVICE

Sheet No. 2 of 3-~~Sheets~~

GENERAL TERMS AND CONDITIONS OF SERVICE

A written Service Agreement between the Company and a Customer is required ~~hereunder~~under this Rate Schedule setting the rate(s) of delivery of gas purchased by any Customer under this Rate Schedule and shall provide for a mutually acceptable initial term and extension thereof, if any.

Gas service furnished ~~hereunder~~under this Rate Schedule shall be measured by ~~meters~~meter(s) to be installed by the Company. When required by the Company, the Customer shall supply a suitable fireproof building, or a ~~fireproof~~ room within a building, on the ~~Customer's premises~~Customer's Premise, in accordance with plans and specifications to be furnished by the Company. Such building or room is to house the meters, regulators and any other equipment to be installed by the Company for determining the amount of gas delivered to the Customer. Such building or room is to be well ventilated and provided by the Customer with heat, electric light, and such power as required by the Company for metering purposes.

Customers served ~~hereunder~~under this Rate Schedule shall assume the responsibility of providing for a supply of other fuels, if necessary, for use in the ~~Customer's plant~~Customer's Premise in the event the Company shall discontinue in whole or in part the supply of gas to said ~~plant~~Premise in accordance with the rights reserved by the Company so to do, at the sole discretion of the Company, subject to notice as hereinafter provided. The Customer shall furnish and install any and all equipment that may be necessary for the utilization of the gas by the Customer after it leaves the outlet of the ~~Company's~~Company's meter.

~~The rate or rates of delivery of gas purchased by any Customer hereunder shall be agreed upon by the Company and the Customer and specified in the agreement between them.~~

The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of the gas delivered or to discontinue or resume the delivery of gas ~~hereunder~~under this Rate Schedule as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or ~~discontinues~~discontinuation or resumption of delivery and, subject to the giving of such notice, shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such ~~curtailment~~Curtailment or ~~interruption~~Interruption of service, whether due to the lack of advance notice or otherwise.

It is contemplated that the supply of gas to the Customer will be curtailed or interrupted from time to time. The Company is supplying and will supply large volume gas on an interruptible basis under ~~contracts~~agreements with a limited number of parties and the Company will, so far as practicable, undertake to rotate or proportionately allocate among its interruptible Customers such ~~interruptible~~ gas as may be available. Customer agrees, by taking service under this Rate Schedule, that ~~it~~Customer can and will promptly curtail or cease the take of gas ~~hereunder~~under this Rate Schedule within the above notice period.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 7470
~~Superseding~~
~~Original Sheet No. 748~~

RATE 434A134A
RATE FOR GAS SERVICE
OFF-PEAK COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE NEGOTIATED SERVICE

Sheet No. 3 of 3-~~Sheets~~

GENERAL TERMS AND CONDITIONS OF SERVICE (continued)

Any quantity of gas taken during periods of ~~curtailment~~Curtailment when notified by the ~~company~~Company to curtail usage shall be subject to a penalty of \$1.00 per ~~therm~~Therm, except that the charge will be \$6.00 per ~~therm~~Therm during any ~~period identified by the Company as a~~ Critical Period. ~~such. Such~~ penalty ~~to~~will be billed in addition to the ~~rate charges~~Customer Charge and ~~applicable adjustments provided for in~~ the Commodity Charge set forth under the Rates provision of this Rate ~~Schedule~~.

If the Customer ~~shall fail~~fails to comply with or perform any of the terms and provisions on its part to be complied with or performed ~~hereunder~~under this Rate Schedule and if, after such failure, the Company shall give Customer written notice of ~~Company's~~Company's intention to cut off the supply of gas on account of such failure, then the Company shall have the right to cut off the supply ~~of gas~~ at the expiration of five (5) days after the giving of said notice, unless within such five (5) -days the Customer shall make good such failure. ~~The cutting~~Cutting off the supply of gas for any such cause shall be a cumulative remedy as to the Company and shall not release the Customer from its obligation to make payment of any amount ~~or~~ amount(s) due or to become due from the Customer to the Company in accordance with the terms hereof.

DEFINITIONS

The term "Critical Period" shall be any time declared by the Company whenever any of the following conditions occurs or is anticipated to occur, which jeopardizes the operational integrity of all or a portion of the Company's system:

- (1) Any area of the Company's system is operating at or near design capacity;
- (2) Failure or operational constraint of the Company's transmission, distribution, or gas storage facilities;
- (3) System pressure, affected by pipelines' delivery pressures or other unusual conditions;
- (4) The Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability; and
- (5) The Company's pipeline transporters or suppliers issue or declare an Operational Flow Order (OFO) or the equivalent of a Critical Period.

The term "Operational Flow Order" is an order declared by a transporting pipeline that increases the otherwise normal charges for failure to comply with specific operational constraints.

RULES AND REGULATIONS

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 7470
~~Superseding~~
~~Original Sheet No. 748~~

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and ~~Regulations~~
~~Applicable to Gas Service and~~ IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 75
Superseding
Original Sheet No. 75

RATE 438138

RATE FOR GAS SERVICE

GENERAL TRANSPORTATION AND BALANCING SERVICE

RATE FOR GAS SERVICE

GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 1 of
11 Sheets

TO WHOM AVAILABLE

This is a rate available to Non-Residential Customers presently receiving gas service from located in the area served by the Company, whose gas requirements during the most recent calendar year average at least 100 Dth per day and to new or existing Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing and demonstrates that their gas requirements will average at least 100 Dth per day.

Service hereunder is available to any aforesaid Customer, who Customers taking service under this Rate Schedule shall enter into a mutually agreeable written contract agreement for the delivery by the Company of quantities of natural gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service hereunder under this Rate Schedule.

CHARACTER OF SERVICE

Service under this Rate Schedule shall be firm transportation service.

Firm balancing service shall be for amounts up to the firm balancing account injection / withdrawal rights under Company Balancing Service Category (B).

The customers in Zone A Customers shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company to at least one delivery interconnecting point of the Company's existing delivery points / nominating meter with an upstream pipeline (City Gates) within Zone A of Natural Gas Pipeline Company of America (NGPL), Trunkline Gas Company, ANR Pipeline Company, Crossroads Pipeline Company, Vector Pipeline L.P., and Northern Border and Gate) provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, an Island Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to of deliveries in that on its one supplying pipeline. The following table shows the nominating meters with upstream pipelines by zone:

The customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipeline Company, and ANR Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone B located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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Original Volume No. 7

First Revised Sheet No. 75
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Original Sheet No. 75

Effective 4/1/2015



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **7**

~~First Revised-Original~~ Sheet No. 7571
~~Superseding~~
~~Original Sheet No. 758~~

| <u>NIPSCO Zone</u> | <u>Upstream Pipeline</u> | <u>Nominating Meter (City Gate)</u> |
|---------------------------|--|--|
| <u>A – Northwest Zone</u> | <u>ANR Pipeline</u> | <u>4375 – Michigan City</u> <u>138744 – Crown Point</u> |
| <u>A – Northwest Zone</u> | <u>Crossroads Pipeline</u> | <u>736908 – Griffith</u> |
| <u>A – Northwest Zone</u> | <u>Natural Gas Pipeline Company of America</u> | <u>909260 – NIPSCO CDP</u> |
| <u>A – Northwest Zone</u> | <u>Northern Border</u> | <u>115 – North Hayden</u> |
| <u>A – Northwest Zone</u> | <u>Trunkline Gas Company</u> | <u>TRKNI – NIPSCO</u> |
| <u>A – Northwest Zone</u> | <u>Vector Pipeline</u> | <u>CP151FE001SF – Crown Point</u> |
| <u>B – Southeast Zone</u> | <u>ANR Pipeline</u> | <u>40184 – Fort Wayne</u> |
| <u>B – Southeast Zone</u> | <u>Panhandle Eastern Pipeline Company</u> | <u>NIPS – NIPSCO</u> |
| <u>E – East Zone</u> | <u>Crossroads Pipeline</u> | <u>736908 – Butler</u> |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 76
Superseding
Original Sheet No. 76

RATE 438138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 2 of 11-Sheets

CHARACTER OF SERVICE (Cont'd)

~~The customers in Zone E shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Crossroads Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone E located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.~~

The Company will be the sole determinant of pipeline ~~delivery point~~ City Gate capacity availability, such as a nomination cap and/or meter cap, for transport quantities of ~~natural gas. In the event there is greater forecasted demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the curtailment allocation methodology established by the Company as described below~~ gas. The Company reserves

~~During a Critical Period as defined in Rider 431, the Company will have the right to issue nomination and /or meter caps or further restrict the availability of approved delivery points to certain customers based on the customer's load, the capacity of the pipeline delivery point and the capacity within the Company's system, whenever any of the following conditions occur or is anticipated to occur:~~

- ~~(1) Off-system (upstream) pipeline maintenance, upgrades or inspections affecting one, or more, NIPSCO City Gates;~~
- ~~(2) On-system maintenance, upgrades or inspections system affecting one, or more, NIPSCO City Gates or downstream systems; or~~
- ~~(3) Nominated pipeline supplies to NIPSCO City Gates resulting in NIPSCO being unable to maintain system balances with current on- and / or off-system balancing services.~~

~~Prior to issuing nomination and / or meter caps or further restrict the availability of approved delivery points, the Company shall further exhaust all reasonable efforts and utilize all available alternatives that do not require such issuance. If determined issuing nomination and / or meter caps or further restrict the availability of approved delivery points is necessary, the Company shall implement any such measures in the least restrictive manner reasonably feasible, and shall provide affected Customers with as much advance notice as the Company can reasonably provide.~~

~~In the event Customers do not adhere to nomination and / or meter cap restrictions during a Critical Period, Rider 131 may apply.~~

Gas transported by the Company for a Customer ~~contracting for service hereunder under this Rate Schedule~~ shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange and ~~Imbalance Exchange Services of the Company's Gas Transportation Rate Schedules~~ Service available under this Rate Schedule.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 76
Superseding
Original Sheet No. 76

CAPACITY CURTAILMENT ALLOCATION

~~When sufficient capacity or quantities of gas are not available to the Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided herein and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.~~

~~Customer must curtail to plant protection levels upon two hour notice from Company directing Curtailment of Gas Service under this Rate Schedule. Plant protection level shall be the minimum quantity of gas required by Customer to present endangering the health or safety of personnel, or to prevent material damage to Customer's facilities, equipment or other property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 72

RATE 438

RATE FOR GAS SERVICE

GENERAL TRANSPORTATION AND BALANCING SERVICE

No. 3 of 11 Sheets

AGREEMENT

CAPACITY CURTAILMENT ALLOCATION (continued)

When NIPSCO has curtailed to the Plant Protection Level as agreed to by NIPSCO and the Customer, or if NIPSCO is required to reduce volumes below plant protection level to insure customer health and safety and the integrity of NIPSCO's gas system is not compromised, any gas used by the customer above the limitations requested shall be subject to the penalty provisions of Rule 13.9 in the Company's General Rules and Regulations.

CONTRACT

Any Customer requesting service ~~hereunder~~under this Rate Schedule shall enter into a written ~~contract~~agreement with the Company for an initial period of one (1) year, or such other period as shall be mutually agreeable to the parties, and such ~~contract~~agreement shall continue from month to month thereafter unless canceled by either party giving to the other ~~party~~ sixty (60) ~~days~~'days' prior written notice of the termination of such ~~contract~~agreement at the end of the initial period or any monthly period thereafter.

DELIVERY OF GAS BY THE COMPANY

All gas delivered by the Company to a Customer under this Rate Schedule shall be subject to an unaccounted for gas adjustment specified in Appendix E.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **7780**

RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

~~The Company will allow a Customer to change nominations daily. Daily changes in nominations must be supplied to the Company no later than the time required for such nominations by the delivering pipeline(s).~~

Sheet No. 3 of 11

DELIVERY OF GAS BY THE COMPANY (Continued)

The Company will allow a Customer to change nominations daily. Daily changes in nominations must be supplied to the Company no later than the time required for such nominations by the delivering pipeline(s).

The Company acknowledges that the volume of natural gas of Customer-owned gas delivered to the Company in any day, as adjusted for unaccounted for gas, may not, due to operating conditions, equal the amount of gas consumed by the Customer in the same day. However, the Company requires all Customers to be administratively in balance on a daily basis utilizing services provided under this Rate Schedule and/or other applicable rates.

IMBALANCES

The Company requires all Customers shall utilize its best efforts to provide notification to the Customer of its intention to begin initial or resumed delivery of gas, to make any material change in the rate of delivery of gas, to change the rate of delivery of gas, or to discontinue delivery of gas. Upon the provision of such notice, the Company shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise.

IMBALANCES

~~administratively balanced on a daily basis.~~ Daily administrative balancing is accomplished through the use of services available as follows:

1. ~~Nomination Exchange Service~~
2. ~~Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service~~
3. ~~Company Balancing Service Category (B)~~
4. ~~Imbalance Netting Option~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Original Sheet No. 78

~~RATE 438~~
~~RATE FOR GAS SERVICE~~
~~GENERAL TRANSPORTATION AND BALANCING SERVICE~~

~~No. 4 of 11 Sheets~~

| <u>Service</u> | |
|---|-----------------|
| <u>Nomination Exchange Service</u> | <u>✓</u> |
| <u>Company Balancing Service</u> | <u>✓</u> |
| <u>No-Notice Gas Undertake Service</u> | <u>✓</u> |
| <u>No-Notice Gas Overtake Service</u> | <u>✓</u> |
| <u>Nominated Gas Overtake Service</u> | <u>✓</u> |
| <u>Imbalance Netting Option</u> | <u>✓</u> |

METERING REQUIREMENTS

The Customer may request a daily meter recording device which will be installed by the Company at the Customer's expense. The Company may, on a non-discriminatory basis, require Customer to furnish access to a phone line remote communication equipment as specified by the Company.

NOMINATION EXCHANGE SERVICE

~~Under the scheduling provisions of this Rate, Customers are required to make final scheduling nominations at the same times required by the delivering pipeline(s) prior to the start of the gas day in order to meet the schedule confirmation deadlines of the delivering pipelines connected to the Company including interruptible balance account injection/withdrawal scheduling as more fully explained in the description of Company Balancing Service Category (B). In order to provide Customers with more flexibility in their supply management, the Company will allow Customers or their authorized agents to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled transportation receipts and deliveries on the Company's system up to two (2) hours prior to the end of each gas day.~~

~~Each Customer (the Buyer and the Seller) will be charged ten dollars (\$10.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same Zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and delivering pipelines. Scheduled balance account injections or withdrawals are considered Customer specific confirmed nominations and cannot be changed under this service. The Company will also accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. The Company will not take title to any Customer owned gas which is exchanged under this service, and all transactions will occur at the City Gate. The Company must receive binding confirmation from all Customers involved in an exchange transaction prior to the exchange deadline.~~

INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE

~~Should a Customer not nominate, or take gas on any day which exceeds the Customer's nomination after adjustments for imbalance exchanges, scheduled deliveries from a storage agreement, and permitted scheduled or automatic redeliveries from the Customer's balancing account, said overtake will be a no notice gas sales by the Company as Interruptible Gas Overtake Service, if available. This gas will be delivered to the Customer at NIPSCO's City Gate.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Original Sheet No. 78

~~A Customer may elect to take service under the Company's Nominated Interruptible Overtake Service, such service to be nominated to the Company within the timeframe required for nominations for customer-owned gas, or at the discretion of the Company a lesser timeframe, the quantities of natural gas desired for service to be delivered to the Customer as Nominated Interruptible Gas Overtake Service by the Company. The Company, in any case, reserves the sole and exclusive right hereunder to accept or not accept nominations for~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. ~~78~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Original Sheet No. 7977
Superseding
First Revised Sheet No. 798

RATE 438138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 54 of 11 Sheets

INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)

Nominated Interruptible Gas Overtake Service. All quantities of natural gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

~~No notice gas overtakes under Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.~~

For customers in Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City gate Midpoint Price plus a no notice fee of 30 percent of the "Gas Daily" daily Chicago City gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City gate Midpoint Price plus a no notice fee of 30 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

No notice fees and pipeline penalty charges are credited to the GCA customers.

Customer agrees, by taking service under this no notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

For customers in Zone A, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Chicago City gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

For customers in Zones B and E, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Mich Con City gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised-Original~~ Sheet No. ~~7977~~
~~Superseding~~
~~First Revised Sheet No. 798~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 80
Superseding
First Revised Sheet No. 80

~~RATE 438~~

~~RATE FOR GAS SERVICE~~

~~GENERAL TRANSPORTATION AND BALANCING SERVICE~~

No. 6 of 11 Sheets

~~**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)**~~

~~At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No notice fees and pipeline penalty charges are credited to the GCA customers.~~

~~Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.~~

~~For customers in Zone A, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Chicago City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.~~

~~For customers in Zones B and E, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Mich Con City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.~~

~~The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or discontinuance or resumption of delivery and, subject to the giving of such notice, shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rider 431.~~

~~**COMPANY BALANCING SERVICE CATEGORY (B)**~~

~~The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Original Sheet No. 81

~~**RATE 438**~~
~~**RATE FOR GAS SERVICE**~~
~~**GENERAL TRANSPORTATION AND BALANCING SERVICE**~~

No. 7 of 11 Sheets

COMPANY BALANCING SERVICE CATEGORY (B) (continued)

available to each Customer shall be two (2) times the Customer's maximum daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty-seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit by the Company. The maximum balancing account capacity limit available for all Category (B) Balancing Service is limited to the total of two (2) times the maximum daily use of all transportation Customers eligible for Category (B) Balancing Service recorded during previous calendar year. If all Customers do not select their maximum balancing account limit, any remaining capacity shall be made available to other Category (B) Customers on a first come first served basis.

On days when Customer's actual consumption of gas is less than their allocated quantities of natural gas at the City Gate, adjusted for unaccounted for gas, Customers will be allowed to build a positive balancing account up to the balancing account limit on a firm no notice basis up to the firm injection limit and on an interruptible no notice basis above the limit. The commodity charge for such service will depend on the amount of the undertake in accordance with the balancing charge table below.

On days when Customer's actual consumption of gas is greater than their allocated quantities of natural gas at the City Gate, adjusted for unaccounted for gas, Customers will be allowed to withdraw gas from their balancing account on a no notice firm basis up to their firm withdrawal limit and an interruptible no notice basis, above the limit, provided the Customer has a positive balance in the balancing account. The commodity charge for such service will depend on the amount of the overtake in accordance with the balancing charge table below.

Customers may schedule injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, the scheduling of injections or withdrawals from a Customer's balancing account must be approved by the Company in time to make pipeline nominations. The Customer is responsible to assure that such scheduled injections or withdrawals remain within their balancing account limits. In the event that such scheduled injections or withdrawals cause the Customer to exceed the balancing account limits (over or under), the daily cash out or Interruptible Gas Overtake Service provisions of this Rate will apply. Scheduled injections and withdrawals are included as part of a Customer's daily scheduled nominated quantity.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 82
Superseding
Original Sheet No. 82

RATE 438
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

No. 8 of 11 Sheets

COMPANY BALANCING SERVICE CATEGORY (B) (continued)

Customers will be subject to the balancing charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under):

| Percent of Daily Nomination | Balancing Charge |
|-----------------------------|--|
| +/- (0% to 9.99%) | 0.0 cents per therm |
| +/- (10% to 20%) | 3.2 cents per therm and/or the allocated pipeline penalty charge if any |
| over +/- 20% | 10.6 cents per therm and/or the allocated pipeline penalty charge if any |

Balancing charges above are credited to the GCA customers.

Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

~~The Company does not allow~~ negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate if available or under the provisions of Rider 431.

In the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash-out price.

For customers in Zone A, the daily cash-out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price minus a cash-out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For customers in Zones B and E, the daily cash-out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price minus a cash-out fee of 20 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 78

Original Sheet No. 8385

~~RATE 438~~
~~RATE FOR GAS SERVICE~~
~~GENERAL TRANSPORTATION AND BALANCING SERVICE~~

No. 9 of 11 Sheets

COMPANY BALANCING SERVICE CATEGORY (B) (continued)

~~At the Company's discretion, the Customer may be assessed the allocated pipeline penalty charge. Cash out fees are credited to the GCA customers.~~

~~Customers will be allowed to carry over from one month to the next any balancing account amount up to their elected balancing account limit.~~

IMBALANCE NETTING OPTION

A Customer may elect to participate in an imbalance netting pool which shall entitle Customer to have daily over- and under-take imbalances netted ~~within an aggregated pool with other like Customers with the same metering requirements and transportation zone.~~ Such aggregated pool quantity of ~~natural~~ gas shall be considered as one volume for the calculation of balancing charges, as defined under the Balancing Charges set out in the Company Balancing Service ~~Categories here~~ improvisions under this Rate Schedule, except as defined during a Critical Period. ~~The Imbalance Netting Option is available to all customers entitled to service under this Rate. Category B customers may participate in an imbalance netting pool only when all customers in the pool are Category B customers and are in the same zone.~~ Overtake Day or Critical Undertake Day.

The imbalance netting pool shall be managed by a "Pool Operator" designated by Customer ~~which can be the Company~~ or a third party. If Customer designates a third party to be a "Pool Operator," such "Pool Operator" shall have authority to apply and utilize, on behalf of the pool, any and all balancing services available under this ~~tariff~~ Rate Schedule to manage the imbalances of the pool so long as such "Pool Operator" has entered into a written agreement with the Company for imbalance netting service. If Customer designates the Company as its "Pool Operator," Customer shall enter into an agreement with the Company for imbalance netting service. "Pool Operator" agreements entered into by the Company shall contain confidential charges and terms and conditions. Negotiated ~~contracts~~ agreements may be filed with the Commission under appropriate confidentiality procedures. If the Customer does not take all of its gas requirements within a single imbalance netting pool, then the Customer and the Company shall agree in writing in advance as to the allocation of imbalances among the Customer's gas supplies and imbalance netting pools.

~~During a Critical Period, as defined under Rider 431, Temporary Emergency Service, Customer shall be assessed individually for Balancing Charges, as defined herein. If the Customer is in a balancing position that is beneficial to Company's system, as determined by the Company in its reasonable discretion, Customer shall not be assessed a Balancing Charge. Gas supply charges during a Critical Period shall be evaluated and assessed net of the aggregated pool usage as defined herein and in accordance with Rider 431.~~

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IURC Gas Service Tariff
Original Volume No. 78

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During a Critical Overtake Day or Critical Undertake Day, as defined in Rider 131, a Pool Operator shall be assessed for penalty charges.

A Customer who elects to participate in an imbalance netting pool must enter into a Customer Pooling Agreement ~~substantially in the form attached to this Rate.~~ Such agreement shall become an attachment to ~~Customer's~~ Customer's current transportation agreement with Company. ~~Customer's~~ Customer's designation of a "Pool Operator" shall remain in effect until it is revoked, in writing, or a new Customer Pooling Agreement is received by

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised-Original~~ Sheet No. 8474
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~~First Revised Sheet No. 848~~

~~RATE 438~~

~~RATE FOR GAS SERVICE~~

~~GENERAL TRANSPORTATION AND BALANCING SERVICE~~

~~No. 10 of 11 Sheets~~

~~IMBALANCE NETTING OPTION (continued)~~

Company. Any such designations and/or revocations must be received in writing by Company, by the ninth (9th) ~~working business~~ day prior to the end of the month to effectuate such change for the following month. Said designation and/or revocation shall not be effective until acknowledged by Company. Any application to participate in an imbalance netting pool submitted hereunder must be agreed to by Company and be consistent with ~~Company's~~ ~~Company's~~ contractual and operational requirements, as determined by Company in its reasonable discretion. ~~The~~ Company shall approve a third party "Pool Operator" provided either it submits proof of adequate financial responsibility for any charges assessed to the Pool, or the customers in the Pool guarantee payment of any charges assessed to the Pool.

~~NOMINATION EXCHANGE SERVICE~~ A Pooling Agreement Fee of \$50.00 per month shall apply for each month that Customer is in an imbalance netting pool.

~~RATE~~

~~Customer Charge~~

~~\$250.00 per month~~

~~Transportation Charge~~

~~\$0.05658 per therm for the first 6,000 therms used per month~~
~~\$0.05358 per therm for the next 24,000 therms used per month~~
~~\$0.04198 per therm for the next 60,000 therms used per month~~
~~\$0.03698 per therm for all over 90,000 therms used per month~~

~~Administrative Charges for Balancing Services~~

~~\$200.00 per month~~

~~Nomination Exchange Service Charges will be available to Customers or Pool Operators.~~

~~As set forth in detailed section~~

~~Imbalance Exchange Service Charges~~

~~As set forth in detailed section~~

~~Balancing Charges~~

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As set forth in detailed section

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

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RATE 438138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 5 of 11 of 11 Sheets

NOMINATION EXCHANGE SERVICE (Continued)

Under the scheduling provisions of this Rate Schedule, Customers or Pool Operators are required to make nominations within the guidelines required by the upstream pipeline(s) in order to meet the schedule confirmation deadlines of the upstream pipelines connected to the Company.

In order to provide Customers or Pool Operators with more flexibility in their supply management, the Company will allow Customers or their authorized agents or Pool Operators to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled pipeline transportation nominations on the Company's system by 7:00 a.m. C.C.T. prior to the end of each Gas Day.

Exchanges between Customers or Pool Operators is limited to Customers or Pool Operators in the same transportation zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and upstream pipelines. The Company will not take title to any Customer-owned gas which is exchanged under this service, and all transactions will occur at the City Gate. **MINIMUM PAYMENT**

The Customer's minimum monthly payment under this rate schedule shall be the Customer Charge.

RULES AND REGULATIONS

The Company must receive and confirm nominations from all Customers or Pool Operators involved in an exchange transaction prior to the exchange deadline.

COMPANY BALANCING SERVICE

Company Balancing Service herein shall be subject to the Company's General Rules and Regulations. Applicable will be available to Gas Customers or Pool Operators.

The Company will make available each day firm Balancing Service up to the contracted balancing account capacity ("bank capacity") and injection/withdrawal limits, to those Customers or Pool Operators under this Rate Schedule who have a daily imbalance. A Customer or Pool Operator may request bank capacity or a change in bank capacity up to their limit any time throughout the year upon written notification to the Company by the ninth (9th) business day prior to the end of the month to effectuate such change for the following month. The maximum balancing account capacity limit available to each Customer or Pool Operator's customers in aggregate shall be fifty percent (50%) of the Customer's average daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be two percent (2%) of the capacity limit. In determining a Customer's average daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit by the Company, which will be based on fifty percent (50%) of the expected average daily use for a calendar year. The maximum balancing account capacity available

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IURC Gas Service Tariff
Original Volume No. 8

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is limited to sixty percent (60%) of the total of the average daily use of all eligible transportation Customers recorded during the previous calendar year. If all the Customers or Pool Operators do not select their maximum balancing account capacity limit, any remaining capacity may be made available to other Customers or Pool Operators at the Company's sole discretion. Any balancing capacity over the assigned maximum balancing account limit made available to a Customer can be recalled by the Company upon thirty (30) days' notice.

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RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 6 of 11

COMPANY BALANCING SERVICE (Continued)

On days when Customers' or Pool Operators' actual consumption of gas is less than their allocated quantities of gas at the City Gate, adjusted for unaccounted for gas, Customers or Pool Operators will be allowed to build a positive balancing account up to the balancing account limit on a no-notice basis up to the firm injection limit and on an interruptible no-notice basis above the limit. The Commodity Charge for such service will depend on the undertake amount in accordance with the Balancing Charge set out in the Rates provisions below.

On days when Customers' or Pool Operators' actual consumption of gas is greater than their allocated quantities of gas at the City Gate, adjusted for unaccounted for gas, Customers or Pool Operators will be allowed to withdraw gas from their balancing account on a no-notice basis up to their firm withdrawal limit and an interruptible no-notice basis, above the limit, provided the Customer has a positive balance in the balancing account. The Commodity Charge for such service will depend on the overtake amount in accordance with the Balancing Charge set out in the Rates provisions below.

Customers or Pool Operators may nominate injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, must be approved by the Company in time to make upstream pipeline nominations. The Customer or Pool Operator is responsible to assure that such nominated injections or withdrawals remain within their balancing account limits. In the event that such nominated injections or withdrawals cause the Customer or Pool Operator to exceed the balancing account limits (over or under), the daily No-Notice Gas Undertake Service or No-Notice Gas Overtake Service provisions of this Rate Schedule will apply. Nominated injections and withdrawals are included as part of a Customer's or Pool Operator's total daily scheduled quantity.

Customers or Pool Operators will be subject to the Balancing Charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the Balancing Charge set out in the Rates provision below. There will be no charge for nominated injections and withdrawals from the balancing account provided such nominations do not cause the Customer or Pool Operator to exceed their balancing account limits (over or under).

Quantities of gas assessed the Balancing Charge or scheduled for redelivery will be added or subtracted from a Customer's or Pool Operator's balancing account as appropriate up to the balancing limit. Customers or Pool Operators will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

Balancing Charges, including of balance capacity charges and daily balancing charges are credited to customers under Rider 170 – Gas Cost Adjustment (GCA) Rider.

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RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 7 of 11

NO-NOTICE GAS UNDERTAKE SERVICE

No-Notice Gas Undertake Service will be available to Customers or Pool Operators.

The Company does not allow balancing accounts to go over contracted capacity limits. Therefore, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable bank capacity will be credited at a daily No-Notice Gas Undertake Service price for that day. The No-Notice Gas Undertake Services Charges, by zone, are set out in the Rates provision below. If a Critical Undertake Day is declared, Rider 131 would apply. No-notice gas undertakes under No-Notice Gas Undertake Service will be billed as a credit to the Customer or Pool Operator at a daily undertake price.

No-Notice Gas Undertake Gas Service prices are allocated to customers under Rider 170 – Gas Cost Adjustment (GCA) Rider by means of purchasing gas at a discount to the respective index price.

NO-NOTICE GAS OVERTAKE SERVICE AND NOMINATED GAS OVERTAKE SERVICE

No-Notice Gas Overtake Service and Nominated Gas Overtake Service will be available to Customers or Pool Operators.

The Company does not allow negative balances in a bank. Therefore, in the event that a Customer or Pool Operator overtakes gas and no quantities of gas are available in the bank such gas will be sold to the Customer or Pool Operator by the Company under the No-Notice Gas Overtake Service and/or Nominated Gas Overtake Service provisions of this Rate Schedule for that day. The No-Notice Gas Overtake Service Charges and Nominated Gas Overtake Service Charges, by zone, are set out in the Rates provisions below. This gas will be delivered to the Customer at NIPSCO's City Gate. If a Critical Overtake Day is declared, Rider 431 may apply.

A Customer or Pool Operator may elect to take service under the Company's Nominated Gas Overtake Service. Such service shall be nominated to the Company within the required timeframe. The Company reserves the sole and exclusive right to accept or reject nominations for Nominated Gas Overtake Service. All quantities of gas nominated by the Customer or Pool Operator and delivered by the Company shall be considered taken by the Customer or Pool Operator in the Gas Day requested by the Customer or Pool Operator and accepted by the Company.

No-notice gas overtakes under No-Notice Gas Overtake Service and nominated gas overtakes under the Nominated Gas Overtake Service will be billed to the Customer or Pool Operator at a daily overtake price.

No-Notice Gas Overtake Service and Nominated Gas Overtake Service (on-time or late) fees and are credited to customers under Rider 170 – Gas Cost Adjustment (GCA) Rider.

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Original Sheet No. 79

RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 8 of 11

NO-NOTICE GAS OVERTAKE SERVICE AND NOMINATED GAS OVERTAKE SERVICE (Continued)

Customer agrees, by taking service under this No-Notice Gas Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or Curtailments or Interruptions in its transport from its supplying pipelines.

PIPELINE PENALTY ALLOCATION

In the event that a pipeline penalty charge is incurred by the Company as the result of an operational imbalance caused by a net system imbalance, the method of allocating the penalty will be on a pro rata basis between the Company, Customers under Rider 170 – Gas Cost Adjustment (GCA) Rider, Customers taking service under Rate 128 or Rate 138, and Imbalance Netting Pool Operators who contributed to the imbalance within the transportation zone that the penalty was incurred. Island Customers contributing to the imbalance will only be included in the proration if the pipeline penalty charge was incurred from the pipeline supplying gas to that Island Customer. The proration will be assessed based on the daily imbalance between the total Burner Tip nomination and actual metered volumes.

CAPACITY CURTAILMENT ALLOCATION

Curtailment of services under this Rate Schedule, shall be implemented in accordance with Rule 13 of the Company Rules.

DETERMINATION OF BILLING DEMAND

The Billing Demand for the month is the Customer's Winter Average Daily Usage.

WINTER AVERAGE DAILY USAGE

The Customer's Winter Average Daily Usage will be calculated annually and will be the sum of the Customer's total usage in the previous billing cycles for the months of December, January, and February, divided by the sum of the total number of days in those billing cycles.

RATE

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, Transportation Charge, an Administrative Charge for Balancing Services, Nomination Exchange Service Charges, Imbalance Exchange Service Charge, and Balancing Service Charge, as follows:

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IURC Gas Service Tariff
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RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 9 of 11

RATE (Continued)

Customer Charge

\$750.00 per month

Administrative Charge for Balancing Services - Customer

\$250.00 per month

Transportation Charge - Customer

\$0.06041 per Therm for the first 6,000 Therms used per month
\$0.05941 per Therm for the next 24,000 Therms used per month
\$0.05841 per Therm for the next 60,000 Therms used per month
\$0.05741 per Therm for all over 90,000 Therms used per month

Monthly Demand Charge

\$0.12057 per therm of Billing Demand per month

The Customer's Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$250,161 established in Cause No. 44988 to become effective in June.

Pooling Agreement Fee – Customer

\$60.00 per month that a Customer is in a pool

Nomination Exchange Service Charge – Customer or Pool Operator

\$10.00 per transaction for each counterparty

Balance Account Capacity ("bank capacity") Charge – Customer or Pool Operator

\$0.0325 per Therm of capacity per month

Balancing Charges – Customer or Pool Operator

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 80

RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 10 of 11

RATES (Continued)

| Percent of Daily Nomination | Balancing Charge |
|-----------------------------|----------------------|
| +/- (0% to 10%) | 0.0 cents per therm |
| +/- (>10% to 20%) | 3.2 cents per therm |
| over +/- 20% | 10.6 cents per therm |

No-Notice Gas Undertake Service Charges – Customer or Pool Operator

| Zone | Publication/Index | No-Notice Undertake Service Price 0% – 20% Imbalance | No-Notice Undertake Service Price >20% Imbalance |
|---------------------------|--|--|--|
| <u>A – Northwest Zone</u> | <u>Gas Daily / Daily Chicago City-gate Midpoint</u> | <u>70%</u> | <u>60%</u> |
| <u>B – Southeast Zone</u> | <u>Gas Daily / Daily Mich Con City-gate Midpoint</u> | <u>70%</u> | <u>60%</u> |
| <u>E – East Zone</u> | <u>Gas Daily / Daily Mich Con City-gate Midpoint</u> | <u>70%</u> | <u>60%</u> |

No-Notice and Nominated Gas Overtake Service Charges – Customer or Pool Operator

| Zone | Publication/Index | On-time Overtake Service Price | Late Overtake Service Price | No-Notice Overtake Service Price 0% - 20% Imbalance | No-notice Overtake Service Price >20% Imbalance |
|-------------------------|---|---|--------------------------------------|---|---|
| <u>A–Northwest Zone</u> | <u>Gas Daily / Daily Chicago city-gate Midpoint</u> | <u>105%</u> | <u>Negotiated Rate</u> | <u>130%</u> | <u>140%</u> |
| <u>B–Southeast Zone</u> | <u>Gas Daily / Daily Mich Con City-gas Midpoint</u> | <u>105%</u> | <u>Negotiated Rate</u> | <u>130%</u> | <u>140%</u> |
| <u>E–East Zone</u> | <u>Gas Daily / Daily Mich Con City-gas Midpoint</u> | <u>105%</u> | <u>Negotiated Rate</u> | <u>130%</u> | <u>140%</u> |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 78

Original Sheet No. 8581

RATE 138
RATE FOR GAS SERVICE
GENERAL TRANSPORTATION AND BALANCING SERVICE

Sheet No. 11 of 11

RATES (Continued)

Pool Administration Charge – Pool Operator

\$250.00 per pool for Pool Operators

Pool Participation Fee – Pool Operator

\$25.00 per customer in the pool per month

Volumetric Charge – Pool Operator

\$0.00015 / per Therm delivered in the month

MONTHLY MINIMUM CHARGE

The Customer's monthly Minimum Charge under this Rate Schedule shall be the Customer Charge, Monthly Demand Charge, Administration Charge for Balancing Service, Bank Capacity Charge, if applicable, and any applicable Riders as identified in Appendix A.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. ~~8682~~
~~Superseding~~
~~Original Sheet No. 868~~

RATE 440140
RATE FOR GAS SERVICE
LIQUEFIED NATURAL GAS (LNG) SERVICE

Sheet No. 1 of 2-Sheets

TO WHOM AVAILABLE

TO WHOM AVAILABLE

~~This Rate is available~~Available for liquefied natural gas (LNG) service on an interruptible basis when in the judgment of the Company, gas supplies are available for non-firm service, and its LNG service facilities are adequate to render proper service without impairing the quality of the ~~Company's~~Company's service to other Customers.

CHARACTER OF SERVICE

Gas service under this ~~rate~~Rate Schedule shall only be available at the sole discretion of the Company.

~~This Rate applies to gas having a monthly average total heating value of approximately 1,000 British thermal units (Btu) per cubic foot.~~

A properly executed Service Agreement is required before any service may be taken under this ~~rate schedule~~Rate Schedule. Said Service Agreement shall set forth the specifics of the service to be provided.

The ~~customers~~Customer must arrange for the transportation of the LNG which will be delivered at one of the ~~Company's~~Company's LNG facilities, with the specific facility to be determined by the Company.

The composition of the liquefied natural gas to be supplied under this ~~rate schedule~~Rate Schedule is dependent on the composition of the pipeline gas that the Company receives. Historical data demonstrates the composition to be in the following range:

| | | |
|---------|-------------|---------|
| Methane | 93.8 - 95.2 | Mole % |
| Ethane | 3.9 - 4.6 | Mole % |
| Propane | 0.7 - 1.1 | Mole % |
| Other | | Balance |

RATE

The rate for LNG service supplied hereunder shall consist of a Transaction Charge, Liquefaction Charge, and Supply and Delivery, and applicable Riders as identified in Appendix A, as follows:

Transaction Charge

\$50.00 per Transaction

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Effective ~~4/1/2012~~Date
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 8682
~~Superseding~~
~~Original Sheet No. 868~~

Liquefaction Charge

The Company shall determine, based on alternative fuel prices, the liquefaction charge component to be included in the ~~commodity charge~~Commodity Charge.

Issued Date
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Effective ~~4/1/2012~~Date
10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 8783
~~Superseding~~
~~Original Sheet No. 878~~

RATE 440140
RATE FOR GAS SERVICE
LIQUEFIED NATURAL GAS (LNG) SERVICE

Sheet No. 2 of 2-~~Sheets~~

RATE (continued)

Supply and Delivery Charge

The Supply and Delivery Charge shall include, where applicable, Gas Supply Charges, Transportation Charges, Fuel Use Charges, Delivery Charges and Administrative Charges.

Customers taking service hereunder may elect to supply the appropriate quantity of natural gas to the ~~Company's~~Company's gas system to compensate the Company for the volume of gas required for the LNG delivery.

The Liquefaction Charge and Supply and Delivery Charge will be individually negotiated charges, such charges to be set forth in each Customer Service Agreement.

MONTHLY MINIMUM PAYMENTCHARGE

The ~~Customer's minimum~~Customer's monthly ~~payment~~Minimum Charge under this Rate Schedule shall be the Transaction Charge ~~as stated in this Rate Schedule~~.

RULES AND REGULATIONS

RULES AND REGULATIONS

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and ~~Regulations~~
~~Applicable to Gas Service and~~ IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 88
Superseding
Original Sheet No. 88

~~RESERVED FOR FUTURE USE~~

Effective 9/6/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 89
Superseding
Original Sheet No. 89

~~RESERVED FOR FUTURE USE~~

Effective 9/26/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 90
Superseding
Original Sheet No. 90

~~RESERVED FOR FUTURE USE~~

Effective 9/26/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 91
Superseding
Original Sheet No. 91

~~RESERVED FOR FUTURE USE~~

Effective 9/26/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Third Revised Original Sheet No. 92102~~
~~Superseding~~
~~Second Revised Sheet No. 928~~

RIDER 442A
OPTIONAL STORAGE SERVICE RIDER

No. 1 of 4 Sheets

TO WHOM AVAILABLE

This Rider for Optional Storage Service is available to all Zones A, B and E Customers receiving service under any Transportation Rate Schedule or Rider and, at the sole discretion of the Company, to suppliers and marketer aggregators utilizing Supplier Aggregation Service under Rate 445 (Qualifying Customers), who shall enter into a written Service Agreement for Storage Service from the Company (Qualifying Customer):

~~Gas service under this rate schedule shall only be available at the sole discretion of the Company and is cancelable by the Company on April 1 of any year.~~

~~The maximum annual storage capacity available under this Rider shall be 40,000,000 Therms.~~

CHARACTER OF SERVICE

~~Service to a Qualifying Customer under this rate schedule shall be available up to a Maximum Daily Injection (MDI) quantity and a Maximum Daily Withdrawal (MDW) quantity as defined below subject to the limitations of this rate schedule. Company, at its sole discretion, may interrupt service whenever necessary to maintain the integrity of its system.~~

~~Qualifying Customer will deliver gas for storage service to the Company or withdraw gas from storage service on a prearranged mutually agreed to scheduled basis. Said schedule may be adjusted before the start of any gas day. Any gas delivered to the Company for storage service is subject to the applicable Company transportation charge at the time of delivery to an end use customer's plant. The Company shall notify the Qualifying Customer of its intention to make any material change in the rate of deliveries to or receipt of gas from the Company or to discontinue or resume delivery of gas hereunder as far as practicable in advance of and in any event not less than 30 minutes before any such change in rate of deliveries to or receipt of gas or discontinuance or resumption of deliveries and, subject to the giving of such notice, shall have the right at any time and from time to time to make such changes in rate of deliveries or receipts or to begin delivery and receipt to discontinue or resume deliveries and receipts. Qualifying Customer agrees, by taking service under this rate schedule that it can and will promptly curtail or cease the take and delivery of gas hereunder within the above notice period.~~

DELIVERY OF GAS TO AND BY THE COMPANY

~~The ultimate quantity of gas to be delivered by the Company to a Qualifying Customer from storage shall be subject to an unaccounted for gas adjustment per the applicable rate schedule for transportation service.~~

Issued Date

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Effective 4/1/2015 Date

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **93103**

~~RIDER 442A~~
OPTIONAL STORAGE SERVICE RIDER

No. 2 of 4 Sheets

DELIVERY OF GAS TO AND BY THE COMPANY (continued)

The Company is making available a Maximum Daily Injection (MDI) quantity of 400,000 Therms/day for all Qualifying Customers in total under this rate schedule. The MDI will be allocated among the Qualifying Customers with signed Service Agreements for service on May 1 of each year. The initial annual allocation will be predicated upon the Qualifying Customers' immediately preceding calendar year throughput consumption. Between May and October of each year, Company, at its sole discretion, will make available to Qualifying Customers and third party suppliers any unreserved storage capacity remaining under this storage service subject to the rate provisions below:

Injections are permitted by pre-scheduling said injections any day in the period beginning June 1 and ending October 31, within the following tolerances: 1) During the months of June and July, Qualifying Customer may inject, on any day, an amount up to 100% of their MDI quantity; 2) During the month of August, Qualifying Customer may inject, on any day, an amount up to 150% of their MDI, and 3) during the months of September and October, Qualifying Customers may inject, on any day, an amount up to 200% of their MDI. A Customer's full capacity equals the Customer's allocated MDI times 100. Additionally, the Company will allow the Qualifying Customers to inject pre-scheduled quantities of gas up to their daily MDI quantity during the months of November through March. Said injections during any month during the November through March period will be limited to six times each customers MDI quantity. Qualifying Customer may request, and the Company, in its sole discretion, may accept pre-scheduled injection quantities greater than six times the MDI during the months of November through March.

A Maximum Daily Withdrawal (MDW) quantity of 2,000,000 Therms/day for all Qualifying Customers in total under this rate schedule will be allocated in the same manner as the MDI. Withdrawals are permitted by pre-scheduling said withdrawal any day in the period beginning November 1 and ending March 31. Additionally, pre-scheduled withdrawals will be allowed during the period of June 1 to October 31 with the following restrictions: 1) During the month of June, Qualifying Customers may withdraw, on any day, an amount of their storage gas up to 50% of their MDI quantity. 2) During the months of July through October, Qualifying Customers may withdraw, on any day, an amount of their storage gas up to 100% of their MDI quantity. 3) In any month during the months of June through October the maximum monthly withdrawal quantity will be limited to 6 times the Qualifying Customer's MDI quantity. Qualifying Customer may request, and the Company, in its sole discretion, may grant pre-scheduled withdrawal quantities greater than six times the MDI during the months of June through October. If all of a Qualifying Customer's gas is not withdrawn by April 1 of any year, the Qualifying Customer shall again pay the Injection Charge applicable as determined for the following year on any such remaining balance and such balance shall be considered as a portion of the Qualifying Customer's allocated MDI.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 94
Superseding
Original Sheet No. 94

~~RIDER 442A~~
OPTIONAL STORAGE SERVICE RIDER

No. 3 of 4 Sheets

DELIVERY OF GAS TO AND BY THE COMPANY (continued)

In the event that Qualifying Customers and third party suppliers have not reserved the maximum annual storage quantity of 40,000,000 therms available under this Optional Storage Service by October 31, Company, in its sole discretion, may contract with Qualifying Customers and third party suppliers to sell gas in storage and unreserved capacity, in November, up to the maximum annual storage capacity. Rates for gas supply and storage capacity shall be as defined under the rate provision described below.

RATE

Customer Charge

\$25.00 per month for ten (10) months beginning June and ending March each year.

Reservation Charge

The Reservation Charge will be a negotiated charge per therm allocated by MDI therms per month for ten (10) months beginning June and ending March of each year, such charge to be set forth in each customer Service Agreement.

Injection Charge

The Injection Charge will be a negotiated charge per therm for all gas delivered to the Company for storage service, such charge to be set forth in each customer Service Agreement.

Withdrawal Charge

The Withdrawal Charge will be a negotiated charge per therm for all gas withdrawn from the Company's storage service during periods of normal operation of Company's distribution system, such charge to be set forth in each customer Service Agreement.

In the event the Company determines it is necessary to obtain and supply natural gas from sources other than the Company's underground storage facilities, the Company may elect to increase the withdrawal charges.

In the event of this increase of the withdrawal rates, the Qualifying Customer shall be notified and will have the option to discontinue withdrawal during this period.

The above rates per therm for the Reservation Charge, Injection Charge, and Withdrawal Charges shall be negotiated annually prior to April 1 between Company and Qualifying Customer or third party supplier within the parameters set forth above. Negotiated rates shall remain in effect for the entire contract year.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Original Sheet No. 95

RIDER 442A
OPTIONAL STORAGE SERVICE RIDER

No. 4 of 4 Sheets

RATE (continued)

~~Qualifying Customers and/or third party suppliers contracting for storage capacity under Optional Storage Service during May through October shall be charged all monthly Qualifying Customer and Reservation Charges retroactive to June 1 associated with the contracted capacity in addition to charges incurred through use of Optional Storage Service as identified above.~~

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~~Qualifying Customers and/or third party suppliers contracting for storage capacity and for the purchase of gas in storage during November shall be charged all monthly Qualifying Customer, Reservation, and Injection Charges retroactive to June 1 associated with the contracted capacity in addition to charges incurred through use of Optional Storage Service as identified above. The gas purchase price shall be a market-based price mutually agreeable to both parties but in no case less than the Company's weighted average cost of gas.~~

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RATE ADJUSTMENT

~~This Rate is not subject to any adjustments.~~

RULES AND REGULATIONS

~~Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.~~

Effective 7/1/2011



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 96
Superseding
First Revised Sheet No. 96

RATE 452
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

No. 1 of 6 Sheets

TO WHOM AVAILABLE

This Rate is available to Producers of Renewable Gas as those terms are defined herein that (a) are connected to the Company's natural gas system, and (b) certify in writing and demonstrate that their gas production will average at least 100 Dth but no more than an average of 5,000 Dth per day on a calendar year basis, unless otherwise agreed to by Company.

Eligible Producers electing service under this Rate shall enter into a mutually agreeable written contract for the balancing of the Producer's quantities of Renewable Gas delivered to Company's natural gas system for use by one of the following:

- Customer taking service under Rate 428 (Large Transportation and Balancing Service)
- Customer taking service under Rate 438 (General Transportation and Balancing Service)
- Imbalance Netting Pool Operator
- Choice Supplier taking service under Rate 445 (Supplier Aggregation Service)

The Customer shall be solely responsible for compliance with applicable federal laws and regulations.

CHARACTER OF SERVICE

Service under this Rate shall be for balancing service. The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer's facilities to NIPSCO's transmission or distribution system. Renewable Gas delivered to the Company under this Rate shall be deliverable to and included in the daily nominations for any one of the following:

- Customer taking service under Rate 428 (Large Transportation and Balancing Service)
- Customer taking service under Rate 438 (General Transportation and Balancing Service)
- Imbalance Netting Pool Operator
- Choice Supplier taking service under Rate 445 (Supplier Aggregation Service)

The Producer shall deliver, and the eligible customer, Imbalance Netting Pool Operator or Choice Supplier shall receive within the same transportation zone.

During a Critical Period, the Company will have the right to restrict the availability of deliveries and receipts made under this Rate.

Service under this Rate is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company's ability to physically accept deliveries at the Delivery Point each day; and (b) the Renewable Gas meeting all applicable NIPSCO standards.

Effective 6/18/2014



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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 97
Superseding
First Revised Sheet No. 97

~~RATE 452~~
~~RATE FOR GAS SERVICE~~
~~RENEWABLE GAS BALANCING SERVICE~~

No. 2 of 6 Sheets

BALANCING AND SCHEDULING

~~Balancing and scheduling of Renewable Gas delivered by the Producer shall be in accordance with one of the following options chosen by the Producer in conjunction with its Contract with the Company. The Producer may alter its election of Option A or Option B to be effective on July 1 of each year upon written notification to the Company on or before June 1 of each year. If the Producer fails to provide written notice of a change in election by June 1 of any year, then the balancing option elected for the prior period shall remain in effect for the next 12 months.~~

OPTION A — NOMINATED GAS DELIVERY

~~Each Delivery Point will be balanced separately for each Producer.~~

~~Producer shall provide daily nomination by 11:30 a.m. Central Prevailing Time the day prior to the start of the gas day.~~

~~The daily imbalance is the difference between the nominated production volume and the actual produced volume as measured at the delivery point. If the actual produced volume exceeds the nominated production volume, an over production occurs. If the actual produced volume is less than the nominated production volume, an under production occurs.~~

~~Provisions for Cash Out of Daily Imbalances~~

~~The Producer shall use its best efforts to balance within plus or minus five percent (5%) (except during Critical Periods) on a daily basis its confirmed nominations of gas at the Producer's Delivery Point with its production at the same Delivery Point. Volume imbalances shall be subject to the daily charges provided herein.~~

~~Daily Imbalances During Non-Critical Periods~~

~~For Under Production Imbalances (the Producer's nominated volume is greater than its metered volume) the Producer will reimburse the Company at the rates below:~~

| Imbalance | Producer |
|----------------------|-------------------------------|
| Level | Reimburses Company |

| | |
|--------------------------|---|
| -0% to -4.99% | 100% of the Greater of Daily Index or First of Month Index |
| -5% to -9.99% | 110% of the Greater of Daily Index or First of Month Index |
| -10% to -20% | 120% of the Greater of Daily Index or First of Month Index |
| Under -20% | 140% of the Greater of Daily Index or First of Month Index |

Effective 6/18/2014



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Third Revised Sheet No. 98
Superseding
Second Revised Sheet No. 98

~~RATE 452~~
~~RATE FOR GAS SERVICE~~
~~RENEWABLE GAS BALANCING SERVICE~~

No. 3 of 6 Sheets

~~OPTION A – NOMINATED GAS DELIVERY (continued)~~

~~For Over Production Imbalances~~ (the Producer's nominated volume is less than its metered volume) the Company will reimburse the Producer at the rates below:

| <u>Imbalance Level</u> | <u>Company Reimburses Producer</u> |
|-----------------------------------|--|
| +0% to 4.99% | 100% of the Lesser of Daily Index or First of Month Index |
| +5% to 9.99% | 90% of the Lesser of Daily Index or First of Month Index |
| +10% to 20% | 80% of the Lesser of Daily Index or First of Month Index |
| Over + 20% | 60% of the Lesser of Daily Index or First of Month Index |

~~The Daily Index price shall be the prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and Zones B and E will be the daily price posted in "Gas Daily" daily MichCon City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price. The First of Month Index price shall be the "Prices of Spot Gas Delivered to Pipeline" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC Gas Market Report. Zone A will be priced using Chicago City Gate index, and Zones B and E will be priced using the MichCon City-gate index.~~

~~Daily Imbalances During Critical Periods~~

~~For Under Production Imbalances~~ (the Producer's nominated volume is greater than its metered volume) the Producer will reimburse the Company at the rates below:

| <u>Imbalance Level</u> | <u>Producer Reimburses Company</u> |
|-----------------------------------|---|
| -0% to -0.99% | 100% of the Greater of Daily Index or First of Month Index |
| -1% to -4.99% | 110% of the Greater of Daily Index or First of Month Index |
| -5% to -10% | 120% of the Greater of Daily Index or First of Month Index |
| Under -10% | 140% of the Greater of Daily Index or First of Month Index |

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Effective 4/1/2015



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. 99
~~Superseding~~
~~First Revised Sheet No. 998~~

~~RATE 452~~
~~RATE FOR GAS SERVICE~~
~~RENEWABLE GAS BALANCING SERVICE~~

No. 4 of 6 Sheets

OPTION A – NOMINATED GAS DELIVERY (continued)

~~For Over Production Imbalances (the Producer's nominated volume is less than its metered volume) the Company will reimburse the Producer at the rates below:~~

| Imbalance Level | Company Reimburses Producer |
|----------------------------|--|
| + 0% to 0.99% | 100% of the Lesser of Daily Index or First of Month Index |
| + 1% to 4.99% | 90% of the Lesser of Daily Index or First of Month Index |
| + 5% to 10% | 80% of the Lesser of Daily Index or First of Month Index |
| Over + 10% | 60% of the Lesser of Daily Index or First of Month Index |

~~In addition to the above charges, Producer will pay the greater of the applicable rates under Rider 431 (Commercial and Industrial Temporary Emergency Service Rider) or the allocated pipeline penalty charges.~~

~~The Company shall use reasonable efforts to notify Producers when a Critical Period is in effect on its system, as defined under Notification Period herein.~~

~~Should the Producer be in an imbalance during a Critical Period which is opposite the Company's imbalance during the Critical Period, the Producer shall be assessed as follows:~~

- ~~(1) The greater of Daily Index or First of Month Index for all Under-Delivery Imbalances; or~~
~~(2)(1) The greater of Daily Index or First of Month Index for all Over-Delivery Imbalances.~~

~~The Daily Index price and the First of Month Index price shall be as defined above under Daily Imbalances during Non-Critical Periods.~~

OPTION B – BEST EFFORTS NO NOTICE BALANCING

~~The Company will on a best efforts basis take available deliveries into its system.~~

~~The contracted delivery party receiving this supply must accept the actual volumes produced as measured at the delivery point by the Producer and metered by the Company. This daily produced quantity shall be considered a daily city gate supply and included with the contracted transportation customer, Imbalance Netting Pool Operator or Choice Supplier under Supplier Aggregation Service total daily nominated supply for balancing under the balancing provisions as defined in the applicable tariff. If such an agreement has not been reached with the contracted delivery party, the Producer will not qualify for Option B service.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 100
Superseding
First Revised Sheet No. 100

~~RATE 452~~
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

No. 5 of 6 Sheets

OPTION B — BEST EFFORTS NO NOTICE BALANCING (continued)

~~Any Producer choosing Option B will be required to notify Company, in a written contract, which transportation customer, Imbalance Netting Pool Operator or Choice Supplier under Supplier Aggregation Service will be receiving the actual volumes delivered by the Producer and metered by the Company.~~

RATE

~~**Producer Charge — Option A and Option B**~~

~~\$250.00 per month~~

~~**Administrative Charge for Balancing Services — Option A Only**~~

~~\$1,325.00 per month~~

METERING AND MONITORING REQUIREMENTS

~~Producer shall have a daily meter recording device which will be installed by the Company at the Producer's expense. The Company may, on a non-discriminatory basis, require Producer to furnish access to a phone line.~~

CONTRACT RATE 145

~~Any Producer requesting service hereunder shall enter into a written contract with the Company for an initial period of one (1) year, and such contract shall continue from month to month thereafter unless cancelled by either party giving to the other sixty (60) days' prior written notice of the termination of such contract at the end of the initial period or any monthly period thereafter.~~

DEFINITIONS

~~The term "Critical Period" shall be any time declared by the Company whenever any of the following conditions occurs or is anticipated to occur:~~

- ~~(6) Any area of the Company's system is operating at or near design capacity which jeopardizes the operational integrity of all or a portion of the Company's system;~~
- ~~(7) Failure or operational constraint of the Company's transmission, distribution, or gas storage facilities;~~
- ~~(8) System pressure, affected by pipelines' delivery pressures or other unusual conditions, jeopardizes the operation of the Company's system;~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 100
Superseding
First Revised Sheet No. 100

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~401100~~
~~Superseding~~
~~First Revised Sheet No. 1018~~

~~RATE FOR GAS SERVICE~~
~~RENEWABLE GAS BALANCING SERVICE~~

~~RATE 452~~

No. 6 of 6 Sheets

DEFINITIONS (continued)

- (1) ~~The Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability; or~~
- (2) ~~The Company's pipeline transporters or suppliers issue or declare an Operational Flow Order (OFO) or the equivalent of a Critical Period.~~

~~The term "Notification Period" shall mean the timeframe in which the Company shall notify the Qualifying Customer of its intent to implement a Critical Period. Such timeframe shall be as far as is practicable in advance of such implementation, but not less than thirty (30) minutes.~~

~~The term "Operational Flow Order" is an order declared by a transporting pipeline that increases the otherwise normal charges for failure to comply with specific operational constraints.~~

~~The term "Producer" shall mean a company or its agent that makes or processes Renewable Gas.~~

~~The term "Renewable Gas" shall mean gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of 170 IAC 5-1-22 and (b) consistent with the provisions of all applicable NIPSCO Gas Standards, and (c) that in sole view of the Company does not otherwise pose a hazard to inclusion in the Company's transmission and/or distribution lines when co-mingled with natural gas.~~

~~RULES AND REGULATIONS~~

~~Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.~~

Issued Date
09/ /2018

Effective ~~6/18/2014~~Date
10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 102
Superseding
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IURC Gas Service Tariff
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IURC Gas Service Tariff
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IURC Gas Service Tariff
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IURC Gas Service Tariff
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. 10884
~~Superseding~~
~~First Revised Sheet No. 1088~~

RATE 445
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 1 of 9 ~~Sheets~~

TO WHOM AVAILABLE

TO WHOM AVAILABLE

~~This Rate shall be available~~ Available to marketers and brokers who: (1) have been designated as a qualified supplier and/or agent by ~~customers~~ Customers who have elected to receive service under ~~Rate Schedules 411, 415, 424~~ Rates 111, 115, 121 and 425-125; (2) meet the qualification requirements specified in this Rate Schedule; and (3) have executed a Supplier Aggregation Service (SAS) Agreement with the Company (Choice Suppliers).

CHARACTER OF SERVICE

CHARACTER OF SERVICE

A Choice Supplier may aggregate individual ~~customers~~ Customers, on whose behalf the Choice Supplier is providing gas supply, for nomination, balancing and load management purposes at specified points of receipt on the Company's distribution system or at specified pipeline interconnections available to the Company on its upstream capacity.

Only ~~customers~~ Customers within the same ~~system delivery Zone (currently Zones A, B and E) transportation zone~~ utilizing the same transportation service and utilizing the same nomination option may be aggregated.

Interstate pipeline and storage assets will be allocated to Choice Suppliers who will be required to pay for these assets, either through accepting the allocation and directly paying the pipeline or storage operator or choosing the Company's Asset Mitigation ~~option~~ Option set out in the SAS Agreement.

SERVICE AGREEMENT

A Choice Supplier desiring service under this Rate Schedule shall contact the Company to request service. As a condition of receiving service, the Choice Supplier shall execute a Supplier Aggregation Service Agreement.

NOMINATION/NOMINATION OPTIONS UNDER SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

The following Nomination Options are available under ~~the SCDS-~~ Rider. A Choice Supplier may change ~~option~~ options once per year with written notice to the Company.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~10884~~
~~Superseding~~
~~First Revised Sheet No. 1088~~

Company Nomination Option

At the beginning of each month the Company shall provide to the Choice Supplier a good faith estimate of the daily delivery quantities that will be required for the month for Qualifying Customers served by said Choice Supplier under ~~Supplier Choice Delivery Services (SCDS)~~ SCDS Rider. Such estimated daily delivery quantities may be changed by the Company no later than the time required for such nominations by the delivering pipeline(s), in order to adjust for ~~demand~~ Demand and weather variations.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 85

RATE ~~44~~⁵¹⁴⁵
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 2 of 9-~~Sheets~~

NOMINATIONS OPTIONS UNDER SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER
(continued)

Formula Option

The Choice Supplier shall use a formula, provided by the Company, to calculate daily City Gate delivery quantities required under the SCDS Rider. Such formula may be adjusted by the Company, in its sole discretion, at the beginning of each month and/or week. Choice Supplier shall be notified of any formula adjustments by the Company on a timely basis.

Choice Supplier Nomination Option

The Choice Supplier shall determine the daily delivery quantities.

Base Load Option

At the beginning of each month the Company shall provide to the Choice Supplier a good faith estimate of the average daily delivery quantities that will be required for the month for Qualifying Customers served by said Choice Supplier under ~~Supplier Choice Delivery Services (SCDS) the SCDS Rider~~. The daily estimates may be lowered by a Maximum Allowable Delivery Factor to ensure system integrity.

RATE

Administration Charge

The Administration Charge under this Rate Schedule shall be \$1.50 per meter per month for General Service Customers and \$0.75 per meter per month for Residential Customers or \$500.00 per aggregation ~~contract agreement~~ per month, whichever is greater.

Imbalance and Overrun Charges

A Choice Supplier shall be billed on a monthly basis for under and over deliveries of nominated quantity of ~~natural~~ gas, authorized and unauthorized overrun capacity charges, as well as charges for unauthorized use of gas by the Choice Supplier's customers when the Choice Supplier fails to deliver adequate quantities of gas.

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IURC Gas Service Tariff
Original Volume No. 7

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Superseding
Original Sheet No. 109

RATE 145
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 3 of 9

RATE (Continued)

Other Charges

A Choice Supplier shall be billed such other charges as may be applicable from time to time, including but not limited to charges related to the use and/or assignment of the Company's upstream capacity and an unaccounted for gas adjustment ~~specified~~set forth in Appendix E ~~or for~~ all gas ~~deliveries~~delivered by Company on behalf of the Choice Supplier.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

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~~Original Sheet No. 1108~~

RATE 445
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

No. 3 of 9 Sheets

SUPPLIER PERFORMANCE REQUIREMENTS

The obligations that a Choice Supplier agrees to undertake in exchange for the right to sell gas supply under this Rate Schedule are delineated in the ServiceSAS Agreement ~~between the Choice Supplier and the Company~~. Choice Supplier shall be subject to reasonable standards of conduct and performance standards, as may be issued from time to time by the Commission, for suppliers that choose to make direct sales to customers electing service under the SCDS Rider 480 to ~~Rate Schedule 411, 415~~ Rates 111, 115, and other Human Needs ~~customers~~ Customers.

Choice Supplier shall post either a cash deposit or irrevocable letter of credit from an issuer meeting the Company's approval in order to ensure Choice ~~Supplier~~ Supplier's performance of its contractual obligations. The Choice Supplier agrees that the Company shall have the right to access and apply the cash deposit or draw on the letter of credit in an amount equal to any payment obligations owing to the Company. In lieu of a cash deposit or letter of credit from the Choice Supplier, the Company may, in its sole discretion, agree to accept a parent guaranty from the Choice Supplier's parent company.

The amount of the cash deposit or irrevocable letter of credit will be based upon the maximum aggregate daily delivery obligation of the Choice Supplier for a ten (10) day average period.

Choice ~~Suppliers~~ Supplier shall provide a written affidavit certifying to the IURC Commission and, simultaneously, a copy to the Company, that it has adequate firm supplies under ~~contract agreement~~ to meet its ~~customers~~ customers' aggregate firm daily ~~demand~~ Demand and firm annual ~~demand~~ Demand.

In the event that there is a good faith dispute between the Choice Supplier and the Company as to whether the Choice Supplier satisfies the requirements of this provision, the Choice Supplier may file a complaint with the IURC Commission asking the IURC Commission to resolve the dispute with the Company as to whether it, in fact, is a "qualified supplier" within the meaning of the ~~tariff~~ Tariff.

Alternatively, in lieu of filing a complaint with the Commission, the Choice Supplier and the Company may, by mutual agreement, seek a resolution of the good faith dispute through binding arbitration.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

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RATE ~~445~~145
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 4 of 9 ~~Sheets~~

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DAILY IMBALANCE CASH-OUT PROVISIONS

The Choice Supplier shall be subject to the daily imbalance cash-out provisions included in this Rate Schedule.

Imbalances under ~~SCDS Rider 480~~ SCDS

Company Nomination Option

The Daily Imbalance Volume shall be the difference between the daily nomination requested by the Company from the Choice Supplier and the volume of gas actually delivered to the system by that Choice Supplier.

Formula Option

The Daily Imbalance Volume shall be the difference between the volume calculated in the formula using the ~~Company's~~Company's actual weather data and the volume tendered to the system by the Choice Supplier.

Choice Supplier Nomination Option

There are no daily nomination imbalances under this option.

Base Load Option

The Daily Imbalance Volume shall be the difference between the daily nomination requested by the Company from the Choice Supplier and the volume of gas actually delivered to the system by that Choice Supplier.

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Daily Imbalances During Non-Critical Periods

If on any day the volume of gas delivered by the Choice Supplier differs from the nomination requested by the Company under the SCDS Rider, after adjustment for allowed balancing tolerances and fuel, such quantity of ~~natural~~ gas shall be subject to the following charges:

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For Over-Deliveries (the Choice Supplier delivered volume is greater than the ~~Company's~~Company's requested volume) the Company will purchase gas from the Choice Supplier at the rates below:

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| Imbalance | Company Pays |
|----------------------|----------------------------|
| Level | Choice Supplier |

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Original Volume No. **7**

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~~Superseding~~
~~Original Sheet No. 1118~~

| | |
|--------------------------|--|
| + 0% to 4.99% | 100% of the Lesser of Daily Index or First of Month Index |
| + 5% to 9.99% | 90% of the Lesser of Daily Index or First of Month Index |
| +10% to 20% | 80% of the Lesser of Daily Index or First of Month Index |
| Over + 20% | 60% of the Lesser of Daily Index or First of Month Index |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~11288~~
~~Superseding~~
~~First Revised Sheet No. 1128~~

RATE ~~445~~**145**
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 5 of 9 ~~Sheets~~

DAILY IMBALANCE CASH-OUT PROVISIONS (continued)

Daily Imbalances During Non-Critical Periods (continued)

| <u>Imbalance</u> <u>Level</u> | <u>Company Pays</u> <u>Choice Supplier</u> |
|----------------------------------|---|
| + 0% to 4.99% | 100% of the lesser of Daily Index or First of Month Index |
| + 5% to 9.99% | 90% of the lesser of Daily Index or First of Month Index |
| +10% to 20% | 80% of the lesser of Daily Index or First of Month Index |
| Over + 20% | 60% of the lesser of Daily Index or First of Month Index |

For Under-Deliveries (the Choice Supplier's delivered volume is less than the Company's requested volume) the Choice Supplier will purchase gas from the Company at the rates below:

| <u>Imbalance</u> <u>Level</u> | <u>Choice Supplier</u> <u>Pays Company</u> |
|----------------------------------|--|
| - 0% to 4.99% | 100% of the Greater greater of Daily Index or First of Month Index |
| - 5% to 9.99% | 110% of the Greater greater of Daily Index or First of Month Index |
| -10% to 20% | 120% of the Greater greater of Daily Index or First of Month Index |
| Under - 20% | 140% of the Greater greater of Daily Index or First of Month Index |

In addition to the charges above, Choice Supplier shall pay all costs, as determined by the Company, associated with managing the Choice Supplier's imbalances, including, but not limited to, all upstream and on-system capacity costs and supply costs.

The Daily Index price shall be the arithmetic average of the range of prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the average for the month of the daily price posted in "Gas Daily" ~~daily / Daily~~ Chicago City ~~Gate-gate~~ Midpoint Price, ~~and (2).~~ Zones B or E will be the average for the month of the daily price posted in "Gas Daily" ~~daily / Daily~~ Mich Con City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price.

The First of Month Index price shall be the arithmetic average of the "Prices of Spot Gas Delivered to Pipelines" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC ~~FERC~~ Gas Market Report. Zone A will be priced using ~~the~~ Chicago ~~city-gates~~**City-gate** index, and Zones B or E will be priced using Mich Con ~~city~~**City**-gate index.

In the event a Choice Supplier fails to comply with an Operational Flow Order (~~OFO~~) issued by an interstate pipeline that results in a pipeline penalty, the Choice Supplier shall be allocated the pipeline penalty. If a Choice Supplier fails to comply with an ~~OFO~~**Operational Flow Order** issued by the Company, the Company reserves the right to move the Choice Supplier to the Company's Asset Mitigation Option.

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IURC Gas Service Tariff
Original Volume No. 7

~~First Revised Original~~ Sheet No. ~~11389~~
~~Superseding~~
~~Original Sheet No. 1138~~

RATE ~~44~~¹⁴⁵
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 6 of 9 ~~Sheets~~

DAILY IMBALANCE CASH-OUT PROVISIONS (continued)

Daily Imbalances During Critical Periods

For Over-Deliveries (the Choice Supplier delivered volume is greater than the Company's requested volume) the Company will purchase gas from the Choice Supplier at the rates below:

| Imbalance Level | Company Pays Choice Supplier |
|--------------------|--|
| + 0% to .99% | 100% of the Lesser ^{lesser} of Daily Index or First of Month Index |
| + 1% to 4.99% | 90% of the Lesser ^{lesser} of Daily Index or First of Month Index |
| + 5% to 10% | 80% of the Lesser ^{lesser} of Daily Index or First of Month Index |
| Over + 10% | 60% of the Lesser ^{lesser} of Daily Index or First of Month Index |

For Under-Deliveries (the Choice Supplier's delivered volume is less than the Company's requested volume) the Choice Supplier will purchase gas from the Company at the rates below:

| Imbalance Level | Choice Supplier Pays Company |
|--------------------|--|
| - 0% to .99% | 100% of the Greater ^{greater} of Daily Index or First of Month Index |
| - 1% to 4.99% | 110% of the Greater ^{greater} of Daily Index or First of Month Index |
| - 5% to 10% | 120% of the Greater ^{greater} of Daily Index or First of Month Index |
| Under - 10% | 140% of the Greater ^{greater} of Daily Index or First of Month Index |

In addition to the above charges, Choice Supplier will pay the greater of \$6.00 per ~~therm~~^{Therm} or the applicable pipeline penalty charges. ~~For purposes of this section Critical Period shall be as defined on sheet 3 of 4 in the Company's Daily Imbalance Cash-Out Provisions Rider.~~

Should the Choice Supplier be in an imbalance during a Critical Period which is opposite the Company's imbalance during the Critical Period, the Choice Supplier shall be assessed as follows:

- 1) The lesser of Daily Index or First of Month Index for all Over-Deliveries; or
- 2) The greater of Daily Index or First of Month Index for all Under-Deliveries.

If, at the request of the Company, the Choice Supplier assumes an imbalance beneficial to the Company, the Under- or Over-Deliveries shall be assessed at 100% of the Daily Index price.

The Daily Index price and the First of Month Index price shall be as defined above under Daily Imbalances during Non-Critical Periods.

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RATE ~~44~~5145
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 7 of 9~~Sheets~~

Extraordinary Imbalances and Recurring Unauthorized Use of System Gas Under the SCDS Rider

1) Correction for Extraordinary Circumstances

In the event that system supply gas is not available to satisfy ~~under-delivery~~~~under-delivery~~ imbalances, the Company shall use its reasonable efforts to acquire replacement quantity of ~~natural~~ gas with gas from other sources. Under these circumstances, Choice Supplier shall be responsible for all costs incurred by the Company to obtain gas supply including, but not limited to, upstream and on-system capacity costs, supply costs plus an additional charge of \$6.00 per ~~therm~~~~Therm~~ for all short-fall quantity of ~~natural~~ gas.

2) Recurring Over-Deliveries

If Choice Supplier delivers excess quantity of ~~natural~~ gas for more than ten (10) days during any month, Choice Supplier shall provide documentation to the Company that it has contracted for a storage service for a minimum of two months. The Company shall determine, in its reasonable discretion, whether the contracted storage service is adequate to balance Choice Supplier's deliveries.

If ~~choice~~~~Choice~~ Supplier delivers excess quantity of ~~natural~~ gas for more than ten (10) days during any month, more than once within a twelve (12) month period, Choice Supplier shall be assigned Optional Storage Service, or an equivalent service (as determined by the Company) in the event Optional Storage Service is fully subscribed, based on the highest over-delivery on the days when the over-deliveries occurred. Choice Supplier shall be obligated to pay for Optional Storage Service as defined in the Optional Storage Service ~~Rate Schedule~~~~Rider~~.

3) Recurring Under-Deliveries

If Choice Supplier fails to deliver sufficient quantities of gas on more than three (3) days during any month, Choice Supplier shall provide documentation to the Company that it has contracted for satisfactory firm no-notice supply service for the next five (5) months. The Company shall determine, in its reasonable discretion, whether the contracted no-notice service is adequate to balance Choice Supplier's deliveries.

In the event Choice Supplier fails to deliver sufficient quantities of gas on more than three (3) days during any month, more than once within a twelve (12) month period, then Choice Supplier shall be assigned ~~Firm No-Notice Backup Supply Service~~~~gas~~ at a volume equal to the highest deficiency on the days when the delivery failures occurred, ~~priced at 140% of the greater of Daily Index or First of Month Index, and~~ Choice Supplier shall be obligated to ~~pay Firm No-Notice Backup Supply Service charges~~ provide documentation of its contracted capacity and supply sufficient to serve the

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

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estimated load of its Qualifying Customers for a ~~period of not less than five (5)~~ the next twelve (12)
calendar months.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

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RATE ~~445~~145
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 8 of 9 ~~Sheets~~

MONTHLY RECONCILIATIONS UNDER ~~SCDS RIDER 480~~ SCDS

Company Nomination Option

The Company shall reconcile on a monthly basis the nominated quantity of ~~natural~~ gas plus or minus storage injections or withdrawals for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on (1) the average for the month of the daily price posted in "Gas Daily" ~~daily / Daily~~ Chicago City ~~Gate-gate~~ Midpoint Price for customers in Zone A, and (2) the average for the month of the daily price posted in "Gas Daily" ~~daily / Daily~~ Mich Con City-gate Midpoint Price for customers in Zones B or E. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

Formula Option

The Company shall reconcile on a monthly basis the nominated quantities plus or minus storage injections or withdrawals for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on (1) the average for the month of the daily price posted in "Gas Daily" ~~daily / Daily~~ Chicago City ~~Gate-gate~~ Midpoint Price for customers in Zone A, and (2) the average for the month of the daily price posted in "Gas Daily" ~~daily / Daily~~ Mich Con City-gate Midpoint Price for customers in Zones B or E. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

Choice Supplier Nomination Option

Each month, the Company shall allocate monthly usage to daily usages based on the profile of NIPSCO General Sales volumes. The Company shall then reconcile on a daily basis the nominated volumes plus or minus storage injections or withdrawals for each Choice Supplier with the allocated daily usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price defined in the Daily Imbalance Cash-out Provisions ~~section~~ above. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~11692~~
~~Superseding~~
~~First Revised Sheet No. 1168~~

RATE ~~445~~145
RATE FOR GAS SERVICE
SUPPLIER AGGREGATION SERVICE (SAS)

Sheet No. 9 of 9 ~~Sheets~~

Base Load Option

The Company shall reconcile on a monthly basis the nominated quantity of ~~natural~~ gas for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on for customers in Zone A, the average for the month of the daily price posted in "Gas Daily" ~~daily~~ / Daily Chicago City-gate Midpoint Price and for customers in Zones B or E, the average for the month of the daily price posted in "Gas Daily" ~~daily~~ / Daily Mich Con City-gate Midpoint Price for the month being reconciled. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

MONTHLY MINIMUM PAYMENTCHARGE

The ~~minimum~~ monthly ~~payment~~ Minimum Charge under this Rate Schedule shall be the Administrative Charge.

RULES AND REGULATIONS

RULES AND REGULATIONS

Service herein shall be subject to the ~~Company's General~~ Company Rules and ~~Regulations Applicable to Gas Service and~~ IURC Rules.

Issued Date
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 117
Superseding
Original Sheet No. 117

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Effective 4/1/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 118
Superseding
Original Sheet No. 118

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Effective 4/1/2012



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 119
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised Original~~ Sheet No. ~~120104~~
~~Superseding~~
~~Original Sheet No. 1208~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Third Revised Original~~ Sheet No. ~~121106~~
~~Superseding~~
~~Second Revised Sheet No. 1218~~

~~RIDER 447~~
GAS PARKING SERVICE (GPS) RIDER

No. 1 of 3 Sheets

TO WHOM AVAILABLE

~~This Rider for Parking and Interchange Service is available to Zones A, B and E Customers receiving service under Rates 428 or 438, and suppliers and marketer aggregators utilizing Supplier Aggregation Service (Qualifying Customers), who shall execute a Service Agreement with the Company for service hereunder.~~

CHARACTER OF SERVICE

~~Service hereunder shall be available, on a transaction-by-transaction basis at the sole discretion of the Company, to any Qualifying Customer, who from time to time, may require a service to temporarily store ("Park") certain quantity of natural gas for a designated period of time and then have the natural gas delivered back to the Qualifying Customer. Parking Service shall be limited to a period of not more than five (5) consecutive days and not more than ten (10) days in total in any month unless otherwise agreed to by the Company.~~

~~Parking Service shall be offered at the interconnections of the Company's transmission system and Natural Gas Pipeline of America (NGPL), American Natural Resources (ANR), Trunkline Gas Company (Trunkline), Crossroads Pipeline Company (Crossroads), Panhandle Eastern Pipeline Company (PEPL), Northern Border Pipeline, and Vector Pipeline in the supply areas serviced by NGPL, ANR, Trunkline, PEPL, or as an interchange service. An interchange service shall occur when deliveries at the Company's City Gate are redelivered in the supply area and supply area supplies are redelivered at the City Gate.~~

~~Company shall provide this service to Qualifying Customers on a transaction-by-transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in request to initiate service.~~

~~Service under this Rider shall be nominated on a daily basis, as provided in the applicable Parking Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.~~

SERVICE AGREEMENT

~~As a condition for receiving service hereunder, Qualifying Customer shall be required to execute a Parking Service Agreement, prior to initiating requests for transactions and the commencement of service hereunder.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **122109**

~~RIDER 447~~
GAS PARKING SERVICE (GPS) RIDER

No. 2 of 3 Sheets

REQUEST TO INITIATE A TRANSACTION

~~For each transaction under the Parking Service Agreement, Qualifying Customer shall submit a request to initiate a transaction with the Company. Such request will include information required to determine whether Company's available service can accommodate Qualifying Customer's transaction requirements. This information may include, but is not limited to:~~

- ~~a. the total and daily volume of natural gas in need of Parking Service;~~
- ~~b. the number of days the Qualifying Customer requires the Parking Service;~~
- ~~c. the location where the Qualifying Customer desires to deliver the gas;~~
- ~~d. the location where the Qualifying Customer desires to receive the gas and the number of days over which the gas will be received; and~~
- ~~e. any other information the Company deems necessary in order to determine the availability of the service.~~

~~Based on the information provided by the Qualifying Customer in the request to initiate a transaction hereunder, the Company will, in its sole discretion, determine whether it can provide the requested transaction consistent with its other contractual commitments and its overall operational requirements. Once the request is executed by the Company, its terms and conditions will be incorporated by reference into the Parking Service Agreement, and service will commence hereunder.~~

~~Requests for transactions shall be considered on a first come, first served basis. In the event that requests for transactions under Parking Service are received simultaneously and exceed available capacity, the requests yielding the greatest economic benefit to the Company, as determined by the Company, shall be granted first. As used in this paragraph "economic benefit" shall be determined, on a net present value basis, based upon: 1) the proposed contract rate to be paid for the GPS service, 2) the proposed term of the GPS service agreement and, 3) the proposed MDQ for the GPS service. In the event the net present value is equal among requests, then available capacity will be allocated on a pro-rata basis among requesting Qualifying Customers. Allocation of capacity pursuant to this section shall not change the otherwise applicable curtailment priority of GPS service.~~

~~Company shall notify Qualifying Customer whether it can provide the requested Parking Service transaction.~~

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10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **123105**

~~RIDER 447~~
GAS PARKING SERVICE (GPS) RIDER

No. 3 of 3 Sheets

RATE 151

Upon electing GPS, and a determination by the Company that service to the Qualifying Customer hereunder is available, Qualifying Customer will be billed and obligated to pay the following charges for service, such charges to be stated in the Qualifying Customer's Service Agreement:

Service Charge

~~\$250.00 per transaction. The Service Charge shall be the minimum amount charged per transaction. The Service Charge shall offset the first \$250.00 of Commodity Charges incurred per transaction under this Rider.~~

Commodity Charge

~~The Commodity Charge will be comprised of a Parking Fee as well as applicable interchange charges, fuel, and surcharges. The Commodity Charge shall be mutually agreed upon by the parties at the time of the transaction. The Commodity Charge shall be multiplied by the quantity of gas specified in the Parking Service Agreement multiplied by the number of days the gas volume is parked.~~

IMBALANCE PENALTIES

~~Unless an extension of Parking Service is requested by the Qualifying Customer at least twenty-four (24) hours prior to the end of the term of the Parking Service Agreement and is otherwise agreed to by the Company, in its sole discretion, and the Qualifying Customer fails, for any reason, to receive or cause the receipt of parked gas at the end of the agreed upon service period, all "unclaimed" parked volumes will be purchased by the Company at a price equal to 50% of the applicable index price as defined in the Parking Service Agreement.~~

MINIMUM PAYMENT

The Qualifying Customer's minimum payment per transaction under this Rider shall be the Service Charge.

RULES AND REGULATIONS

Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.

Issued Date

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Third Revised Original~~ Sheet No. ~~124108~~
~~Superseding~~
~~Second Revised Sheet No. 1248~~

~~RIDER 448~~
GAS LENDING SERVICE (GLS) RIDER

No. 1 of 3 Sheets

TO WHOM AVAILABLE

This Rider for Lending Service is available to all Zones A, B and E Customers receiving service under Rider Rates 428 or 438, and suppliers and marketer aggregators utilizing Supplier Aggregation Service (Qualifying Customers), who shall execute a Service Agreement with the Company for service hereunder.

CHARACTER OF SERVICE

Service hereunder shall be available, at the sole discretion of the Company, to any Qualifying Customer, who from time to time, desires to borrow certain quantity of natural gas for a designated period of time, and then repay the borrowed quantity of natural gas to the Company. ~~Lending Service will not be provided for more than thirty (30) consecutive days, unless otherwise agreed to by the Company.~~

~~Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in the request to initiate service.~~

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Lending Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

SERVICE AGREEMENT

As a condition for receiving service hereunder, Qualifying Customer shall be required to execute a Lending Service Agreement, prior to initiating requests for transactions and the commencement of service hereunder.

REQUEST TO INITIATE A TRANSACTION

For each transaction under the lending Service Agreement, Qualifying Customer shall submit a request to initiate a transaction with the Company. Such request will include information required to determine whether Company's available service can accommodate Qualifying Customer's transaction requirements. ~~This information may include, but is not limited to:~~

- ~~a. The total and daily volume of natural gas Qualifying Customer desires to borrow;~~
- ~~b. a. The date Qualifying Customer requests to commence borrowing gas and the dates Qualifying Customer will repay the volume of borrowed gas;~~
- ~~c. The daily rate at which Qualifying Customer will repay the total borrowed volume of natural gas;~~

Issued Date

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Third Revised Original~~ Sheet No. ~~124~~108
~~Superseding~~
~~Second Revised Sheet No. 1248~~

Issued Date



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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. **78**

Original Sheet No. **125111**

~~RIDER 448~~
GAS LENDING SERVICE (GLS) RIDER

No. 2 of 3 Sheets

REQUEST TO INITIATE A TRANSACTION (continued)

~~d.a. The location where the Qualifying Customer desires the borrowed gas to be delivered:~~

- ~~1. Company's City Gate, or~~
- ~~2. Into the supply basins served by one of the seven (7) interstate pipelines physically connected to Company's transmission system.~~

~~e.a. The location Qualifying Customer desires to repay the borrowed gas volumes:~~

- ~~1. Company's City Gate, or~~
- ~~2. Into the supply basins served by one of the seven (7) interstate pipelines physically connected to Company's transmission system.~~

~~Based on the information provided by the Qualifying Customer in the request to initiate a transaction hereunder, the Company will, in its sole discretion, determine whether it can provide the requested transaction consistent with its other contractual commitments and its overall operational requirements. Once the request is executed by the Company, its terms and conditions will be incorporated in the Lending Service Agreement, and service will commence hereunder.~~

~~Requests for transactions shall be considered on a first come, first served basis. In the event that requests for transactions under Lending Service are received simultaneously and exceed available capacity, the requests yielding the greatest economic benefit to the Company as determined by the Company, shall be granted first. As used in this paragraph, "economic benefit" shall be determined, on a net present value basis, based upon: 1) the proposed contract rate to be paid for the GLS service, 2) the proposed term of the GLS service agreement and, 3) the proposed MDQ for the GLS service. In the event the net present value is equal among requests, then available capacity will be allocated on a pro rata basis among requesting Qualifying Customers. Allocation of capacity pursuant to this section shall not change the otherwise applicable curtailment priority of GLS service.~~

~~Company shall notify Qualifying Customer whether it can provide the requested Lending Service.~~

RATE

~~Upon electing GLS, and a determination by the Company that service to the Qualifying Customer hereunder is available, Qualifying Customer will be billed and obligated to pay the following charges for service, such charges to be stated in the Qualifying Customer's Service Agreement:~~

Issued Date

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09/ /2018

Effective 7/1/2014 Date

10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 126
Superseding
Original Sheet No. 126

~~RIDER 448~~
GAS LENDING SERVICE (GLS) RIDER

No. 3 of 3 Sheets

RATE (continued)

Service Charge

~~\$250.00 per transaction. The Service Charge shall be the minimum amount charged per transaction. The Service Charge shall offset the first \$250.00 of Commodity Charges incurred per transaction under this Rider.~~

Commodity Charge

~~The Commodity Charge will be comprised of a Lending Fee as well as applicable interchange charges, fuel, and surcharges. The Commodity Charge shall be mutually agreed upon by the parties at the time of the transaction. The Commodity Charge shall be multiplied by the quantity of gas specified in the Lending Service Agreement multiplied by the number of days the gas volume is loaned.~~

IMBALANCE PENALTIES

~~In the event that Customer does not repay loaned gas quantity of natural gas pursuant to the time table agreed to in the executed Lending Service Agreement, such "unpaid" quantity of natural gas shall be treated as unauthorized use of gas subject to a charge of \$6.00 per therm per month multiplied by the quantity of natural gas that remain unpaid.~~

MINIMUM PAYMENT

~~The Qualifying Customer's minimum payment per transaction under this Rider shall be the Service Charge.~~

RULES AND REGULATIONS

~~Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

First Revised Sheet No. 127
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
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NORTHERN INDIANA PUBLIC SERVICE COMPANY ~~First Revised Original~~ Sheet No. ~~129112~~
IURC Gas Service Tariff ~~Superseding~~
Original Volume No. ~~7~~ ~~Original Sheet No. 1298~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Original Sheet No. 130

~~RIDER 450~~

~~NOMINATION EXCHANGE SERVICE FOR SUPPLIERS AND MARKETERS RIDER~~

No. 1 of 1 Sheet

~~TO WHOM AVAILABLE~~

~~This is a rate available to marketers and/or suppliers of natural gas. Service under this rate shall only be available to marketers or gas suppliers who enter in a nomination exchange transaction with any customer receiving transportation service from the Company under Rate Schedules 428, 430, and 438.~~

~~CHARACTER OF SERVICE~~

~~In order to provide suppliers and marketers with more flexibility in the supply management of end-use customers, the Company will allow suppliers and marketers to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled transportation receipts and deliveries on the Company's system up to two (2) hours prior to the end of each gas day.~~

~~Each marketer and/or supplier (the Buyer and the Seller) will be charged fifty dollars (\$50.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same Zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and delivering pipelines. The Company will accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. The Company will not take title to any Customer-owned gas, which is exchanged under this service, and all transactions will occur at the City Gate. The Company must receive binding confirmation from all marketers and suppliers involved in an exchange transaction prior to the exchange deadline.~~

~~CONTRACT~~

~~Any marketer and/or supplier requesting service hereunder shall enter into a written contract with the Company for such period as shall be mutually agreeable to the parties.~~

~~RULES AND REGULATIONS~~

~~Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.~~

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Effective 7/1/2011



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~13193~~
~~Superseding~~
~~First Revised Sheet No. 1318~~

RATE 451
RATE FOR GAS SERVICE
FIXED GAS BILL (DEPENDABILL) SERVICE

Sheet No. 1 of ~~4~~ **3**

TO WHOM AVAILABLE

TO WHOM AVAILABLE

Service under this Rate shall be available Available to Customers under Rate Schedule 411, 415, 421, Rates 111, 115, 121 and 425125 and who satisfy, and agree to accept, the conditions of the Fixed Gas Bill Service contained set out in the Definitions and Conditions section provisions of this tariff Rate Schedule. The fixed gas bill amount quoted to each Qualified Customer electing to take service under this Rate Schedule shall apply in lieu of the applicable rates and applicable rate adjustments under which the Customer otherwise takes service (e.g., Rate Schedule 411, 415, 421, 111, 115, 121 or 425125).

CHARACTER OF SERVICE

A Customer who elects to receive service under this Rate Schedule shall receive firm gas sales and delivery service. All telephonic communications will be taped, forwarded to the Commission when requested and retained by the Company or its third party contractor. All outbound telemarketing will be in compliance with the terms and conditions of the Company's Company's policies and procedures. Election to receive optional service under this Rate Schedule shall be for a one (1) year term, subject to Customer rescission rights as contained in the Fixed Gas Bill terms and conditions Agreement. The agreement. The contract term can be automatically extended according to the program terms and conditions year-to-year with at least thirty (30) days days' notice to affected Customers. Each annual automatic extension shall be deemed to be a new service term for purposes of this Rate Schedule and may reflect an updated fixed gas bill amount to reflect any change in usage and/or cost of gas. In the event service under this Rate Schedule is terminated, for any reason, as further described in the definitions Definitions and conditions section Conditions provisions of the this Rate Schedule, then Customers shall automatically return to the rate schedule Rate Schedule under which they are eligible to receive gas sales service (e.g., Rate Schedule 411, 415, 421, 111, 115, 121 or 425125).

RATES AND CHARGES

The Monthly monthly Fixed Gas Bill amount Amount for gas sales service under this Rider Rate Schedule shall be computed as follows:

Monthly Fixed Gas Bill Amount:

Each Qualified Customer accepting the terms of service under this Rate Schedule shall pay an individually calculated fixed gas bill amount based upon that Customer's Customer's unique annual historic consumption of natural gas normalized for actual weather variances. The rates applied to each Customer's Customer's annual usage profile from the customer's Customer's otherwise applicable rate schedule Rate Schedule will be:

Issued Date
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~13193~~
~~Superseding~~
~~First Revised Sheet No. 1318~~

1. The ~~delivery charge~~Delivery Charge including applicable Customer ~~charge~~Charge.
2. Purchased gas ~~demand charge~~Demand Charge.
3. GCA Commodity variances for first year Fixed Bill Customers,
4. GCA Demand variances for all Fixed Bill Customers.
5. Rate adjustments from either Rate ~~Schedules 411, 415, 421, 111, 115, 121~~ or ~~425~~125 whichever is otherwise applicable,

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised Original~~ Sheet No. ~~13294~~
~~Superseding~~
~~Original Sheet No. 1328~~

RATE ~~454151~~
RATE FOR GAS SERVICE
FIXED GAS BILL (DEPENDABILL) SERVICE

Sheet No. 2 of ~~4 Sheets~~ 3

RATES AND CHARGES (continued)

6. A charge for commodity gas cost that will be fixed by the Company prior to the time of the Customer's enrollment.
7. A Program Fee

This total amount, exclusive of GCA variances, when applicable, includes a ~~program fee~~ Program Fee, no lower than 4%, and no greater than 10% established for each program year at the discretion of the Company prior to application of Indiana State Sales Tax. The total annual fixed gas bill calculation will then be divided by twelve (12) for billing purposes and will remain fixed for twelve (12) monthly ~~billing periods~~ Billing Periods.

EARLY TERMINATION PROVISIONS

In the event a Customer receiving service under this Rate Schedule terminates ~~his/her~~ its Fixed Gas Bill Agreement for reasons described in ~~paragraph No. Paragraph~~ 4 of the Definitions and Conditions ~~section~~ provisions of this Rate Schedule, prior to the end of the established ~~contract~~ agreement term, the Customer shall be billed as follows:

1. Customers who are removed from the program for any reason will be subject to a thirty-dollar (\$30.00) exit fee to cover administrative costs for early withdrawal.
2. In addition, Customers who leave or are terminated from ~~his/her~~ their Fixed Gas Bill Agreement prior to the end of the service term will be subject to charges stated in the ~~Customer's~~ Customer's Fixed Gas Bill ~~Service~~ Agreement to offset the actual cost of settling dedicated gas supply ~~contracts~~ agreements obtained on behalf of Fixed Gas Bill customers. The appropriate fixed charge will be multiplied times the number of months remaining in the agreement following termination.
3. A Customer who exits ~~his/her~~ its Fixed Gas Bill Agreement before its end date, for any reason, will have ~~his/her~~ its billing adjusted by an Early Termination Adjustment. The amount of the Early Termination Adjustment can be either a debit or credit, and is computed on a Customer-by-Customer basis. The amount is determined by subtracting the amount paid to date during the program year at the time of termination from the product of the ~~Customer's~~ Customer's actual metered usage of ~~natural~~ gas and the applicable rates under the Rates and Charges ~~section~~ provisions of this Rate Schedule.
4. In no event will the total cost to terminate the Fixed Gas Bill ~~contract~~ Agreement exceed 40% of the annual ~~Fixed Gas Bill~~ fixed gas bill amount.

DEFINITIONS AND CONDITIONS

1. Fixed Gas Bill gas sales service is available:

Issued Date
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10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised Original~~ Sheet No. ~~13294~~
~~Superseding~~
~~Original Sheet No. 1328~~

- a) To a Qualified Customer, as defined in ~~paragraph~~Paragraph 2 herein, at ~~his/her~~its current ~~premises~~Premise for the twelve ~~billing periods~~Billing Periods following service initiation under this Rate ~~Schedule~~, and
- b) For all gas usage during the ~~term of the~~ Fixed Gas Bill ~~term~~Agreement subject to the conditions of ~~paragraph~~Paragraph 4, herein.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised Original Sheet No. 13395~~
~~Superseding~~
~~Original Sheet No. 1338~~

RATE ~~454151~~
RATE FOR GAS SERVICE
FIXED GAS BILL (DEPENDABILL) SERVICE

Sheet No. 3 of ~~4 Sheets~~3

DEFINITIONS AND CONDITIONS (continued)

2. Qualified Customer is defined as a Customer that has monthly gas usage that is predictable and sensitive to weather variations according to the algorithms of the computer model applied to gas usage at ~~his/her residence or service address~~its Premise, and qualifies under the other requirements under this Rate Schedule.
3. The Company retains the right to terminate the Fixed Gas Bill RateService and return ~~Customersa~~ Customer to ~~his/her~~its otherwise applicable ~~rate-schedule~~Rate Schedule during or at the conclusion of the term ~~for of the Fixed Gas Bill Agreement because of~~ a change in an applicable Indiana statute or ~~Indiana Utility Regulatory Commission Orderorder~~, policy or regulation that adversely impacts this ~~program-Rate Schedule~~. If service under this Rate Schedule is terminated by the Company at its discretion, ~~Customer'sa~~ Customer's bills will be adjusted by the Early Termination Adjustment as described in ~~paragraph No-Paragraph~~ 3 of the Early Termination ~~section~~Provisions.
4. A Qualified Customer can be removed without financial recourse against the Company from the Fixed Gas Bill Service under this ~~tariff~~Rate Schedule for the following reasons:
 - a) Customer has significantly altered customary usage patterns as further defined in ~~paragraph No-Paragraph~~ 5, herein.
 - b) A change in any statute, regulation or a decision or ~~Orderorder~~ of a court, agency or other jurisdictional entity that prevents the completion of the twelve- (12-) month ~~billing period~~Billing Period.
 - c) Customer is no longer receiving service from the Company at the original ~~premises~~Premise, either because Customer has moved from the original ~~premises~~Premise or has discontinued gas service at the original ~~premises~~Premise.
 - d) Service is discontinued to the Customer for non-payment.
5. Customers taking service under this ~~Rider~~Rate Schedule agree to act in good faith to maintain gas usage at historic levels and failure to do so shall be an act of default under the terms of this ~~Rider-Rate Schedule~~. Examples of action taken by Customers that could change historic gas usage include, but are not limited to, increase in furnace and/or water heater settings, increases in Customer living space or addition of new gas appliances. If a ~~Customer's~~Customer's cumulative consumption increases by more than 15% at any time during the ~~program-year~~term of the Fixed Gas Bill Agreement from ~~his/her~~its historic profile for any reason other than the impact of weather, the Company has the right, but is not obligated, to remove the Customer from the Fixed Gas Bill Service without financial recourse against the Company.

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09/ /2018

Effective 4/1/2012Date

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IURC Gas Service Tariff
Original Volume No. ~~7~~
~~First Revised Original Sheet No. 13395~~
~~Superseding~~
~~Original Sheet No. 1338~~

6. In all cases, Customers will be removed only after notification and will be given an opportunity to remedy the default.

RULES AND REGULATIONS

Service herein shall be subject to the Company Rules and IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 96

RATE ~~454~~152
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

~~RATE FOR GAS SERVICE~~
~~FIXED GAS BILL (DEPENDABLE) SERVICE~~

Sheet No. 41 of 5

TO WHOM AVAILABLE

Available to a Producer of Renewable Gas that (a) are connected to the Company's gas system, and (b) certify in writing and demonstrate that its gas production will average at least 100 Dth, but no more than an average of 5,000 Dth, per day on a calendar year basis, unless otherwise agreed to by Company.

An eligible producers electing service under this Rate Schedule shall enter into a mutually agreeable written agreement for the balancing of the Producer's quantities of Renewable Gas delivered to Company's gas system for use by one of the following:

- Customer taking service under Rate 128 (Large Transportation and Balancing Service);
- Customer taking service under Rate 138 (General Transportation and Balancing Service);
- Imbalance netting pool operator; or
- Choice Supplier taking service under Rate 145 (Supplier Aggregation Service).

The Customer shall be solely responsible for compliance with applicable federal laws and regulations.

CHARACTER OF SERVICE

Service under this Rate Schedule shall be for balancing service. The delivery point shall be the mutually agreed upon point of interconnection of the Producer's facilities to NIPSCO's transmission or distribution system.

Renewable Gas delivered to the Company under this Rate Schedule shall be deliverable to and included in the daily nominations for any one of the following:

- Customer taking service under Rate 128 (Large Transportation and Balancing Service);
- Customer taking service under Rate 138 (General Transportation and Balancing Service);
- Imbalance netting pool operator; or
- Choice Supplier taking service under Rate 145 (Supplier Aggregation Service).

The Producer shall deliver and the Customer taking service under Rate 128 or Rate 138, imbalance netting pool operator, or Choice Supplier shall receive within the same transportation zone.

During a Critical Period, the Company will have the right to restrict the availability of deliveries and receipts made under this Rate Schedule.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Service under this Rate Schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company's ability to physically accept deliveries at the delivery point each day; and (b) the Renewable Gas meeting all applicable Company Gas Standards.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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RATE 152
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

Sheet No. 2 of 5

BALANCING AND SCHEDULING

Balancing and scheduling of Renewable Gas delivered by the Producer shall be in accordance with one of the following options chosen by the Producer in conjunction with its written agreement with the Company. The Producer may alter its election of Option A or Option B to be effective on July 1 of each year upon written notification to the Company on or before June 1 of each year. If the Producer fails to provide written notice of a change in election by June 1 of any year, then the balancing option elected for the prior period shall remain in effect for the next 12 months.

OPTION A - NOMINATED GAS DELIVERY

Each delivery point will be balanced separately for each Producer.

Producer shall provide daily nomination by 11:30 a.m. C.C.T. the day prior to the start of the Gas Day.

The daily imbalance is the difference between the nominated production volume and the actual produced volume as measured at the delivery point. If the actual produced volume exceeds the nominated production volume, an over-production occurs. If the actual produced volume is less than the nominated production volume, an under-production occurs.

Provisions for Cash-Out of Daily Imbalances:

The Producer shall use its best efforts to balance within plus or minus five percent (5%) (except during a Critical Period) on a daily basis its confirmed nominations of gas at the Producer's delivery point with its production at the same delivery point. Volume imbalances shall be subject to the daily charges provided herein.

Daily Imbalances During Non-Critical Periods

For Under-Production Imbalances (the Producer's nominated volume is greater than its metered volume) the Producer will reimburse the Company at the rates below:

| <u>Imbalance</u> | <u>Producer</u> |
|----------------------|---|
| <u>Level</u> | <u>Reimburses Company</u> |
| <u>-0% to -4.99%</u> | <u>100% of the greater of Daily Index or First of Month Index</u> |
| <u>-5% to -9.99%</u> | <u>110% of the greater of Daily Index or First of Month Index</u> |
| <u>-10% to -20%</u> | <u>120% of the greater of Daily Index or First of Month Index</u> |
| <u>Under -20%</u> | <u>140% of the greater of Daily Index or First of Month Index</u> |

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RATE 152
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

Sheet No. 3 of 5

OPTION A - NOMINATED GAS DELIVERY (continued)

For Over-Production Imbalances (the Producer's nominated volume is less than its metered volume) the Company will reimburse the Producer at the rates below:

| <u>Imbalance Level</u> | <u>Company Reimburses Producer</u> |
|------------------------|---|
| + 0% to 4.99% | 100% of the lesser of Daily Index or First of Month Index |
| + 5% to 9.99% | 90% of the lesser of Daily Index or First of Month Index |
| +10% to 20% | 80% of the lesser of Daily Index or First of Month Index |
| Over + 20% | 60% of the lesser of Daily Index or First of Month Index |

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The Daily Index price shall be the prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the daily price posted in Gas Daily / Daily Chicago City-gate Midpoint Price. Zones B and E will be the daily price posted in Gas Daily / Daily Mich Con City-gate Midpoint Price. In the event this posting is unavailable, the Company will establish a new Daily Index price. The First of Month Index price shall be the "Prices of Spot Gas Delivered to Pipeline" for the first day of each month appearing under the table "Upper Midwest" as published in the INSIDE FERC Gas Market Report. Zone A will be priced using the Chicago City-gate index. Zones B and E will be priced using the Mich Con City-gate index.

Daily Imbalances During a Critical Period

For Under-Production Imbalances (the Producer's nominated volume is greater than its metered volume) the Producer will reimburse the Company at the rates below:

| <u>Imbalance Level</u> | <u>Producer Reimburses Company</u> |
|------------------------|--|
| -0% to -0.99% | 100% of the greater of Daily Index or First of Month Index |
| -1% to -4.99% | 110% of the greater of Daily Index or First of Month Index |
| -5% to -10% | 120% of the greater of Daily Index or First of Month Index |
| Under -10% | 140% of the greater of Daily Index or First of Month Index |

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IURC Gas Service Tariff
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RATE 152
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

Sheet No. 4 of 5

OPTION A - NOMINATED GAS DELIVERY (continued)

For Over-Production Imbalances (the Producer's nominated volume is less than its metered volume) the Company will reimburse the Producer at the rates below:

| <u>Imbalance Level</u> | <u>Company Reimburses Producer</u> |
|------------------------|---|
| + 0% to 0.99% | 100% of the lesser of Daily Index or First of Month Index |
| + 1% to 4.99% | 90% of the lesser of Daily Index or First of Month Index |
| + 5% to 10% | 80% of the lesser of Daily Index or First of Month Index |
| Over + 10% | 60% of the lesser of Daily Index or First of Month Index |

In addition to the above charges, Producer will pay the greater of the applicable rates under Rider 131 – Critical Undertake Day or Critical Overtake Day Penalty Rider or the allocated pipeline penalty charges.

The Company shall use reasonable efforts to notify Producers when a Critical Period is in effect on its system, as defined under the Notification Period.

Should the Producer be in an imbalance during a Critical Period which is opposite the Company's imbalance during the Critical Period, the Producer shall be assessed as follows:

- (1) The greater of Daily Index or First of Month Index for all Under Delivery Imbalances; or
- (2) The greater of Daily Index or First of Month Index for all Over Delivery Imbalances.

The Daily Index price and the First of Month Index price shall be as defined above under Daily Imbalances during Non-Critical Periods.

OPTION B – BEST EFFORTS NO NOTICE BALANCING

The Company will on a best efforts basis take available deliveries into its system.

The contracted delivery party receiving this supply must accept the actual volumes produced as measured at the delivery point by the Producer and metered by the Company. This daily produced quantity shall be considered a daily city gate supply and included with the contracted transportation customer, imbalance netting pool operator or Choice Supplier under Supplier Aggregation Service total daily nominated supply for balancing under the balancing provisions as defined in the applicable tariff. If such an agreement has not been reached with the contracted delivery party, the Producer will not qualify for Option B service.

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RATE 152
RATE FOR GAS SERVICE
RENEWABLE GAS BALANCING SERVICE

Sheet No. 5 of 5

OPTION B – BEST EFFORTS NO NOTICE BALANCING (continued)

Any Producer choosing Option B will be required to notify Company, in the written agreement, which transportation customer, imbalance netting pool operator or Choice Supplier under Supplier Aggregation Service will be receiving the actual volumes delivered by the Producer and metered by the Company.

RATE

Producer Charge – Option A and Option B

\$350.00 per month

Administrative Charge for Balancing Services – Option A Only

\$1,325.00 per month

METERING AND MONITORING REQUIREMENTS

Producer shall have a daily meter recording device which will be installed by the Company at the Producer's expense. The Company may, on a non-discriminatory basis, require Producer to furnish access to a phone line.

AGREEMENT

Any Producer requesting service under this Rate Schedule shall enter into a written agreement with the Company for an initial period of one (1) year, and such agreement shall continue from month to month thereafter unless cancelled by either party giving to the other party sixty (60) days' prior written notice of the termination of such agreement at the end of the initial period or any monthly period thereafter.

RULES AND REGULATIONS

Service herein shall be subject to the Company Rules and IURC Rules.

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IURC Gas Service Tariff
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Original Sheet No. 101

RIDER 131

CRITICAL UNDERTAKE DAY OR CRITICAL OVERTAKE DAY PENALTY RIDER

Sheet No. 1 of 3

TO WHOM AVAILABLE

Available to Customers or Pool Operators who have signed an agreement for service under Rates 128, 130, 138 or an applicable Imbalance Netting Agreement.

TERMS AND CONDITIONS OF SERVICE

The Company in its sole discretion may either declare a Critical Undertake Day or Critical Overtake Day when certain conditions exists as defined in the System Operating Conditions provisions of this Rider. When either of the declarations are made, a penalty charge will be assessed to the Customer or Pool Operator for any imbalance in the same direction as the declaration.

During a Critical Undertake Day, when a Customer's or Pool Operator's nomination is greater than metered usage creating a negative imbalance, the portion of the negative imbalance above the firm daily injection limit of two percent (2%) of their balancing account will be assessed a Critical Undertake penalty charge in accordance with the terms defined in the Rate provisions of this Rider. In the event the Customer or Pool Operator has not signed an agreement for balance capacity, or an applicable Imbalance Netting Agreement, the Critical Undertake penalty charge will be assessed on the entire imbalance.

During a Critical Overtake Day, when a Customer's or Pool Operator's nomination is less than their metered usage creating a positive imbalance, the portion of the positive imbalance above the firm daily withdrawal limit of two percent (2%) of their balancing account will be assessed a Critical Overtake penalty charge in accordance with the terms defined in the Rate provisions of this Rider. In the event the Customer or Pool Operator has not signed an agreement for balance capacity, or an applicable Imbalance Netting Agreement, the Critical Undertake penalty charge will be assessed on the entire imbalance.

Penalty charges assessed will be credited to customers under Rider 170 – Gas Cost Adjustment (GCA) Rider.

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RIDER 131

CRITICAL UNDERTAKE DAY OR CRITICAL OVERTAKE DAY PENALTY RIDER

Sheet No. 2 of 3

RATE

The rates for this Rider are as follows:

| <u>Critical Undertake Day</u> <u>(Nomination > Metered Usage) Per Therm</u> | | | |
|---|--|---|---|
| <u>Percent of Imbalance</u> | <u>Penalty Charge A-Northwest Zone</u> | <u>Penalty Charge B-Southeast Zone</u> | <u>Penalty Charge E-East Zone</u> |
| 2%–20% | Greater of two (2) times Gas Daily / Daily Chicago City-gates Midpoint or \$2.00 | Greater of two (2) times Gas Daily / Daily Mich Con City-gates Midpoint or \$2.00 | Greater of two (2) times Gas Daily / Daily Mich Con City-gates Midpoint or \$2.00 |
| Over 20% | Greater of three (3) times Gas Daily / Daily Chicago City-gates Midpoint or \$3.00 | Greater of three (3) times Gas Daily / Daily Mich Con City-gates Midpoint or \$3.00 | Greater of three (3) times Gas Daily / Daily Mich Con City-gates Midpoint or \$3.00 |
| <u>Critical Overtake Day</u> <u>(Nomination < Metered Usage) Per Therm</u> | | | |
| <u>Percent of Imbalance</u> | <u>Penalty Charge A-Northwest Zone</u> | <u>Penalty Charge B-Southeast Zone</u> | <u>Penalty Charge E-East Zone</u> |
| 2%–20% | Greater of two (2) times Gas Daily / Daily Chicago City-gates Midpoint or \$2.00 | Greater of two (2) times Gas Daily / Daily Mich Con City-gates Midpoint or \$2.00 | Greater of two (2) times Gas Daily / Daily Mich Con City-gates Midpoint or \$2.00 |
| Over 20% | Greater of three (3) times Gas Daily / Daily Chicago City-gates Midpoint or \$3.00 | Greater of three (3) times Gas Daily / Daily Mich Con City-gates Midpoint or \$3.00 | Greater of three (3) times Gas Daily / Daily Mich Con City-gates Midpoint or \$3.00 |

SYSTEM OPERATING CONDITIONS

A "Critical Overtake Day" may be declared by the Company whenever any of the following conditions occur or is anticipated to occur:

- (1) Any area(s) of the Company's system is operating or is expected to be operated at or near design capacity which may jeopardize the operational integrity of all or a portion of the Company's system;
- (2) Failure or operational constraint of the Company's transmission, distribution, or gas storage facilities;
- (3) System pressure, affected by pipelines' delivery pressures or other unusual conditions, jeopardizes the operation integrity of all of a portion of the Company's system;
- (4) The Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability;
- (5) The Company's pipeline transporters, suppliers or other utilities issue or declare an Operational Flow Order or the equivalent of a Critical Overtake Day.

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RIDER 131

CRITICAL UNDERTAKE DAY OR CRITICAL OVERTAKE DAY PENALTY RIDER

Sheet No. 3 of 3

SYSTEM OPERATING CONDITIONS (Continued)

A “Critical Undertake Day” may be declared by the Company whenever any of the following conditions occur or is anticipated to occur:

- (1) Any area(s) of the Company’s system is operating or is expected to be operating at or near minimum demands;
- (2) The Company’s storage and balancing resources are being used at or near their maximum injection capability;
- (3) The Company’s pipeline transporters, suppliers or other utilities issue or declare an Operational Flow Order or the equivalent of a Critical Undertake Day.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.

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RIDER 142A
OPTIONAL STORAGE SERVICE RIDER

Sheet No. 1 of 4

TO WHOM AVAILABLE

Available to all Customers receiving Transportation Service and, at the sole discretion of the Company, to Choice Suppliers utilizing Supplier Aggregation Service under Rate 145, who shall enter into a written Service Agreement for storage service from the Company (Qualifying Customer).

Gas service under this Rider shall only be available at the sole discretion of the Company and is cancelable by the Company on April 1 of any year.

The maximum annual storage capacity available under this Rider shall be 40,000,000 Therms.

CHARACTER OF SERVICE

Service to a Qualifying Customer under this Rider shall be available up to a Maximum Daily Injection (MDI) quantity and a Maximum Daily Withdrawal (MDW) quantity as defined below subject to the limitations of this Rider. Company, at its sole discretion, may interrupt service whenever necessary to maintain the integrity of its system.

Qualifying Customer will deliver gas for storage service to the Company or withdraw gas from storage service on a prearranged mutually agreed to scheduled basis. Said schedule may be adjusted before the start of any Gas Day. Any gas delivered to the Company for storage service is subject to the applicable Company transportation charge at the time of delivery to an end-use customer's plant. The Company shall notify the Qualifying Customer of its intention to make any material change in the rate of deliveries to or receipt of gas from the Company or to discontinue or resume delivery of gas hereunder as far as practicable in advance of and in any event not less than 30 minutes before any such change in rate of deliveries to or receipt of gas or discontinuation or resumption of deliveries and, subject to the giving of such notice, shall have the right at any time and from time to time to make such changes in rate of deliveries or receipts or to begin delivery and receipt to discontinue or resume deliveries and receipts. Qualifying Customer agrees, by taking service under this Rider that it can and will promptly curtail or cease the take and delivery of gas hereunder within the above notice period.

DELIVERY OF GAS TO AND BY THE COMPANY

The ultimate quantity of gas to be delivered by the Company to a Qualifying Customer from storage service shall be subject to an unaccounted for gas adjustment in accordance with the applicable Rate Schedule for Transportation Service.

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RIDER 142A
OPTIONAL STORAGE SERVICE RIDER

Sheet No. 2 of 4

DELIVERY OF GAS TO AND BY THE COMPANY (continued)

The Company is making available a Maximum Daily Injection (MDI) quantity of 400,000 Therms per day for all Qualifying Customers in total under this Rider. The MDI will be allocated among the Qualifying Customers with signed Service Agreements for service on May 1 of each year. The initial annual allocation will be predicated upon the Qualifying Customers' immediately preceding calendar year throughput consumption. Between May and October of each year, Company, at its sole discretion, will make available to Qualifying Customers and third party suppliers any unreserved storage capacity remaining under this Rider subject to the Rate provisions of this Rider.

Injections are permitted by pre-scheduling said injections any day in the period beginning June 1 and ending October 31, within the following tolerances: (1) during the months of June and July, Qualifying Customer may inject, on any day, an amount up to 100% of their MDI quantity; (2) during the month of August, Qualifying Customer may inject, on any day, an amount up to 150% of their MDI; and (3) during the months of September and October, Qualifying Customers may inject, on any day, an amount up to 200% of their MDI. A Qualifying Customer's full capacity equals the Qualifying Customer's allocated MDI times 100. Additionally, the Company will allow the Qualifying Customers to inject pre-scheduled quantities of gas up to their daily MDI quantity during the months of November through March. Said injections during any month during the months of November through March will be limited to six times each Qualifying Customer's MDI quantity. Qualifying Customer may request, and the Company, in its sole discretion, may accept pre-scheduled injection quantities greater than six times the MDI during the months of November through March.

A Maximum Daily Withdrawal (MDW) quantity of 2,000,000 Therms per day for all Qualifying Customers in total under this Rider will be allocated in the same manner as the MDI. Withdrawals are permitted by pre-scheduling said withdrawal any day in the period beginning November 1 and ending March 31. Additionally, pre-scheduled withdrawals will be allowed during the period of June 1 to October 31 with the following restrictions: (1) during the month of June, Qualifying Customers may withdraw, on any day, an amount of their storage gas up to 50% of their MDI quantity; (2) during the months of July through October, Qualifying Customers may withdraw, on any day, an amount of their storage gas up to 100% of their MDI quantity; and (3) in any month during the months of June through October the maximum monthly withdrawal quantity will be limited to six times the Qualifying Customer's MDI quantity. Qualifying Customer may request, and the Company, in its sole discretion, may grant pre-scheduled withdrawal quantities greater than six times the MDI during the months of June through October. If all of a Qualifying Customer's gas is not withdrawn by April 1 of any year, the Qualifying Customer shall again pay the Injection Charge applicable as determined for the following year on any such remaining balance and such balance shall be considered as a portion of the Qualifying Customer's allocated MDI.

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RIDER 142A
OPTIONAL STORAGE SERVICE RIDER

Sheet No. 3 of 4

DELIVERY OF GAS TO AND BY THE COMPANY (continued)

In the event that Qualifying Customers and third party suppliers have not reserved the maximum annual storage quantity of 40,000,000 Therms available under this Rider by October 31, the Company, in its sole discretion, may sign an agreement with Qualifying Customers and third party suppliers to sell gas in storage and unreserved capacity, in November, up to the maximum annual storage capacity. Rates for gas supply and storage capacity under this Rider are set forth in the Rate provisions of this Rider.

RATE

Customer Charge

\$25.00 per month for ten (10) months beginning June and ending March each year.

Reservation Charge

The Reservation Charge will be a negotiated charge per Therm allocated by MDI Therms per month for ten (10) months beginning June and ending March of each year, such charge to be set forth in each Qualifying Customer's Service Agreement.

Injection Charge

The Injection Charge will be a negotiated charge per Therm for all gas delivered to the Company for storage service, such charge to be set forth in each Qualifying Customer's Service Agreement.

Withdrawal Charge

The Withdrawal Charge will be a negotiated charge per Therm for all gas withdrawn from the Company's storage service during periods of normal operation of the Company's distribution system, such charge to be set forth in each Qualifying Customer's Service Agreement.

In the event the Company determines it is necessary to obtain and supply gas from sources other than the Company's underground storage facilities, the Company may elect to increase the Withdrawal Charges.

In the event of such an increase, the Qualifying Customer shall be notified and will have the option to discontinue withdrawal during this period.

The above rates per Therm for the Reservation Charge, Injection Charge, and Withdrawal Charges shall be negotiated annually prior to April 1 between Company and Qualifying Customer or third party supplier within the parameters set forth above. Negotiated rates shall remain in effect for the entire contract year.

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RIDER 142A
OPTIONAL STORAGE SERVICE RIDER

Sheet No. 4 of 4

RATE (Continued)

Qualifying Customers and/or third party suppliers signing an agreement for storage capacity under this Rider during May through October shall be charged all monthly Customer and Reservation Charges retroactive to June 1 associated with the contracted capacity in addition to charges incurred through use of Optional Storage Service as identified above.

Qualifying Customers and/or third party suppliers signing an agreement for storage capacity and for the purchase of gas in storage during November shall be charged all monthly Customer, Reservation, and Injection Charges retroactive to June 1 associated with the contracted capacity in addition to charges incurred through use of Optional Storage Service as identified above. The gas purchase price shall be a market-based price mutually agreeable to both parties but in no case less than the Company's weighted average cost of gas.

RATE ADJUSTMENT

This Rate is not subject to any adjustments.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.

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Issued Date
09/___/2018

Effective Date
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 108

RIDER 147
GAS PARKING SERVICE (GPS) RIDER

Sheet No. 1 of 3

TO WHOM AVAILABLE

Available to all Customers receiving service under Rates 128 or 138, and Choice Suppliers, who shall execute a Service Agreement with the Company for service under this Rider (Qualifying Customers).

CHARACTER OF SERVICE

Service under this Rider shall be available, on a transaction by transaction basis at the sole discretion of the Company, to any Qualifying Customer, who from time to time, may require a service to temporarily store ("Park") certain quantities of gas for a designated period of time and then have the gas delivered back to the Qualifying Customer. Service under this Rider shall be limited to a period of not more than five (5) consecutive days and not more than ten (10) days in total in any month unless otherwise agreed to by the Company.

Service under this Rider shall be offered at the interconnections of the Company's transmission system and Natural Gas Pipeline of America (NGPL), American Natural Resources (ANR), Trunkline Gas Company (Trunkline), Crossroads Pipeline Company (Crossroads), Panhandle Eastern Pipeline Company (PEPL), Northern Border Pipeline, and Vector Pipeline in the supply areas serviced by NGPL, ANR, Trunkline, PEPL, or as an interchange service. An interchange service shall occur when deliveries at the Company's City Gate are redelivered in the supply area and supply area supplies are redelivered at the City Gate.

Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in the request to initiate service.

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Parking Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

AGREEMENT

As a condition for receiving service under this Rider, Qualifying Customer shall be required to execute an agreement prior to initiating requests for transactions and the commencement of service under this Rider.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 109

RIDER 147
GAS PARKING SERVICE (GPS) RIDER

Sheet No. 2 of 3

REQUEST TO INITIATE A TRANSACTION

For each transaction under the Parking Service Agreement, Qualifying Customer shall submit a request to initiate a transaction with the Company. Such request will include information required to determine whether the Company's available service can accommodate Qualifying Customer's transaction requirements. This information may include, but is not limited to:

- a. the total and daily volume of gas in need of Parking Service;
- b. the number of days the Qualifying Customer requires the Parking Service;
- c. the location where the Qualifying Customer desires to deliver the gas;
- d. the location where the Qualifying Customer desires to receive the gas and the number of days over which the gas will be received; and
- e. any other information the Company deems necessary in order to determine the availability of the service.

Based on the information provided by the Qualifying Customer in the request to initiate a transaction under this Rider, the Company will, in its sole discretion, determine whether it can provide the requested transaction consistent with its other contractual commitments and its overall operational requirements. Once the request is executed by the Company, its terms and conditions will be incorporated by reference into the Parking Service Agreement, and service will commence under this Rider.

Requests for transactions shall be considered on a first-come, first-served basis. In the event that requests for transactions under this Rider are received simultaneously and exceed available capacity, the requests yielding the greatest economic benefit to the Company, as determined by the Company, shall be granted first. As used in this paragraph "economic benefit" shall be determined, on a net Present Value basis, based upon: 1) the proposed agreement rate to be paid for service under this Rider, 2) the proposed term of the Parking Service Agreement and, 3) the proposed Maximum Daily Quantity (MDQ) for service under this Rider. In the event the net Present Value is equal among requests, then available capacity will be allocated on a pro rata basis among requesting Qualifying Customers. Allocation of capacity pursuant to this section shall not change the otherwise applicable Curtailment priority of service under this Rider.

Company shall notify Qualifying Customer whether it can provide the requested Parking Service transaction.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. 134110
~~Superseding~~
~~Original Sheet No. 1348~~

RIDER 147
GAS PARKING SERVICE (GPS) RIDER

Sheet No. 3 of 3

RATE

Upon electing this Rider, and a determination by the Company that service to the Qualifying Customer under this Rider is available, Qualifying Customer will be billed and obligated to pay the following charges for service, such charges to be stated in the Parking Service Agreement:

Service Charge

\$250.00 per transaction. The Service Charge shall be the minimum amount charged per transaction. The Service Charge shall offset the first \$250.00 of Commodity Charges incurred per transaction under this Rider.

Commodity Charge

The Commodity Charge will be comprised of a Parking Fee as well as applicable interchange charges, fuel, and surcharges. The Commodity Charge shall be mutually agreed upon by the parties at the time of the transaction. The Commodity Charge shall be multiplied by the quantity of gas specified in the Parking Service Agreement multiplied by the number of days the gas volume is parked.

IMBALANCE PENALTIES

Unless an extension of Parking Service is requested by the Qualifying Customer at least twenty-four (24) hours prior to the end of the term of the Parking Service Agreement and is otherwise agreed to by the Company, in its sole discretion, and the Qualifying Customer fails, for any reason, to receive or cause the receipt of parked gas at the end of the agreed upon service period, all "unclaimed" parked volumes will be purchased by the Company at a price equal to 50% of the applicable index price as defined in the Parking Service Agreement.

MONTHLY MINIMUM CHARGE

The monthly Minimum Charge under this Rider shall be the Service Charge.

RULES AND REGULATIONS

Service herein shall be subject to the ~~Company's General~~ Company Rules and ~~Regulations Applicable to~~ Gas Service and IURC Rules.

Issued Date

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Effective 4/1/2012 Date

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 111

RIDER 470148
GAS ~~COST ADJUSTMENT~~ LENDING SERVICE (GLS) RIDER

Sheet No. 1 of 1 Sheet 3

TO WHOM AVAILABLE

TO WHOM AVAILABLE

The Gas Cost Adjustment (GCA), as updated on a quarterly basis, shall be applicable to Customers selecting NIPSCO to supply their commodity receiving service under Rates 128 or 138, and Choice Suppliers, who shall execute a Service Agreement with the Company for service under this Rider (Qualifying Customers).

CHARACTER OF SERVICE

Service under this Rider shall be available, at the sole discretion of the Company, to any Qualifying Customer, who from time to time, desires to borrow certain quantity of gas for a designated period of time, and then repay the borrowed quantity of gas to the Company. Service under this Rider will not be provided for more than thirty (30) consecutive days, unless otherwise agreed to by the Company.

Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in the request to initiate service.

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Lending Service Agreement under this Rider, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

AGREEMENT

As a condition for receiving service under this Rider, Qualifying Customer shall be required to execute an agreement prior to initiating requests for transactions and the commencement of service under this Rider.

REQUEST TO INITIATE A TRANSACTION

For each transaction under the Lending Service Agreement, Qualifying Customer shall submit a request to initiate a transaction with the Company. Such request will include information required to determine whether Company's available service can accommodate Qualifying Customer's transaction requirements. This information may include, but is not limited to:

- a. The total and daily volume of gas Qualifying Customer desires to borrow;
- b. The date Qualifying Customer requests to commence borrowing gas and the dates Qualifying Customer will repay the volume of borrowed gas;
- c. The daily rate at which Qualifying Customer will repay the total borrowed volume of gas;

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 111

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 112

RIDER 148
GAS LENDING SERVICE (GLS) RIDER

Sheet No. 2 of 3

REQUEST TO INITIATE A TRANSACTION (continued)

- d. The location where the Qualifying Customer desires the borrowed gas to be delivered:
1. Company's City Gate, or
 2. Into the supply basins served by one of the seven (7) interstate pipelines physically connected to Company's transmission system.
- e. The location Qualifying Customer desires to repay the borrowed gas volumes:
1. Company's City Gate, or
 2. Into the supply basins served by one of the seven (7) interstate pipelines physically connected to Company's transmission system.

Based on the information provided by the Qualifying Customer in the request to initiate a transaction under this Rider, the Company will, in its sole discretion, determine whether it can provide the requested transaction consistent with its other contractual commitments and its overall operational requirements. Once the request is executed by the Company, its terms and conditions will be incorporated in the Lending Service Agreement, and service will commence under this Rider.

Requests for transactions shall be considered on a first-come, first-served basis. In the event that requests for transactions under this Rider are received simultaneously and exceed available capacity, the requests yielding the greatest economic benefit to the Company as determined by the Company, shall be granted first. As used in this paragraph, "economic benefit" shall be determined, on a net Present Value basis, based upon: (1) the proposed agreement rate to be paid for service under this Rider, (2) the proposed term of the Lending Service Agreement, and (3) the proposed Maximum Daily Quantity (MDQ) for service under this Rider. In the event the net Present Value is equal among requests, then available capacity will be allocated on a pro rata basis among requesting Qualifying Customers. Allocation of capacity pursuant to this section shall not change the otherwise applicable Curtailment priority of service under this Rider.

Company shall notify Qualifying Customer whether it can provide the requested Lending Service.

RATE

Upon electing service under this Rider, and a determination by the Company that service to the Qualifying Customer under this Rider is available, Qualifying Customer will be billed and obligated to pay the following charges for service, such charges to be stated in the Qualifying Customer's Lending Service Agreement:

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 113

RIDER 148
GAS LENDING SERVICE (GLS) RIDER

Sheet No. 3 of 3

RATE (continued)

Service Charge

\$250.00 per transaction. The Service Charge shall be the minimum amount charged per transaction. The Service Charge shall offset the first \$250.00 of Commodity Charges incurred per transaction under this Rider.

Commodity Charge

The Commodity Charge will be comprised of a Lending Fee as well as applicable interchange charges, fuel, and surcharges. The Commodity Charge shall be mutually agreed upon by the parties at the time of the transaction. The Commodity Charge shall be multiplied by the quantity of gas specified in the Lending Service Agreement multiplied by the number of days the gas volume is loaned.

IMBALANCE PENALTIES

In the event that Customer does not repay loaned gas quantity of gas pursuant to the time table agreed to in the executed Lending Service Agreement, such "unpaid" quantity of gas shall be treated as unauthorized use of gas subject to a charge of \$6.00 per Therm per month multiplied by the quantity of gas that remains unpaid.

MONTHLY MINIMUM CHARGE

The monthly Minimum Charge under this Rider shall be the Service Charge.

RULES AND REGULATIONS

Service herein shall be subject to the Company Rules and IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 114

RIDER 150

NOMINATION EXCHANGE SERVICE FOR SUPPLIERS AND MARKETERS RIDER

Sheet No. 1 of 1

TO WHOM AVAILABLE

Available to marketers and/or suppliers of gas who enter in a nomination exchange transaction with any Customer receiving Transportation Service under Rates 128, 130 and 138.

CHARACTER OF SERVICE

In order to provide suppliers and marketers with more flexibility in the supply management of end-use customers, the Company will allow suppliers and marketers to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled transportation receipts and deliveries on the Company's system up to two (2) hours prior to the end of each Gas Day.

Each marketer and/or supplier (the Buyer and the Seller) will be charged fifty dollars (\$50.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same transportation zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and delivering pipelines. The Company will accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. The Company will not take title to any Customer-owned gas, which is exchanged under this Rider, and all transactions will occur at the City Gate. The Company must receive binding confirmation from all marketers and suppliers involved in an exchange transaction prior to the exchange deadline.

AGREEMENT

Any marketer and/or supplier requesting service under this Rider shall enter into a written agreement with the Company for such period as shall be mutually agreeable to the parties.

RULES AND REGULATIONS

Service herein shall be subject to the Company Rules and IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

Original Sheet No. ~~135~~115

RIDER 170
GAS COST ADJUSTMENT (GCA) RIDER

Sheet No. 1 of 1

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules ~~listed as identified~~ in Appendix A.

DESCRIPTION

DESCRIPTION

The ~~GCA~~ This Rider shall ~~recoover~~ provide for the recovery of the following costs, as ~~reviewed and~~ approved by the Commission:

1. Demand, commodity, and other costs or credits of gas supply purchased from pipelines and other suppliers.
2. Demand, commodity, and other costs or credits of pipeline transportation service.
3. Demand, commodity, and other costs or credits of leased gas storage and related transportation service.
4. The net cost of gas injected into and withdrawn from storage.
5. Applicable taxes, including Indiana Utility Receipts Tax.
6. All credits associated with revenue sharing from the Alternative Regulatory Plan Products.
7. All other costs approved by the Commission for recovery through the Gas Cost Adjustment ~~recovery by the Commission.~~

GAS CHARGES

GCA FACTORS

The GCA ~~charges per Therm~~ Factors are ~~contained~~ set forth in Appendix B.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Fourth Revised Original~~ Sheet No. ~~136116~~
~~Superseding~~
~~Third Revised Sheet No. 1368~~

RIDER ~~472172~~
GAS DEMAND SIDE MANAGEMENT (~~“GDSM”~~) RIDER

Sheet No. 1 of 1-~~Sheet~~

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules ~~and Riders~~ as ~~defined~~ identified in Appendix A ~~and as follows:~~

1. ~~Rate 411 – Residential Sales Service~~
2. ~~Rate 415 – Multiple Family Housing Service~~
3. ~~Rate 421 – General Service – Small~~
4. ~~Rate 425 – General Service – Large~~
5. ~~Rate 451 – Fixed Gas Bill Service~~

DESCRIPTION

This ~~GDSM~~ Rider shall provide the funding for ~~natural~~ gas energy efficiency efforts ~~and demand side management programs~~ throughout the ~~Company's Service Area~~ area served by the Company. These efforts ~~may include, among others, energy efficiency programs, and customer education programs and weatherization programs designed to benefit customers under the applicable Rate Schedules as approved by the Commission, including any variance related thereto. The charge under this GDSM Rider shall be the factors stated in Appendix C.~~

GDSM FACTORS

The GDSM Factors are set forth in Appendix C.

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Effective ~~3/1/2017~~ Date
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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. ~~137~~117
~~Superseding~~
~~Original Sheet No. 1378~~

RIDER ~~473~~173
UNIVERSAL SERVICE ~~FUND~~PROGRAM (USP) RIDER

Sheet No. 1 of 1-~~Sheet~~

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules as ~~defined~~identified in Appendix A ~~and are taking service under the following:~~

- ~~1. Rate 411 Residential Sales Service~~
- ~~2. Rate 415 Multiple Family Housing Service~~
- ~~3. Rate 421 General Service—Small~~
- ~~4. Rate 425 General Service—Large~~
- ~~5. Rate 428 Large Transportation and Balancing Service~~
- ~~6. Rate 430 Large Volume Negotiated Sales Service~~
- ~~7. Rate 434A Off Peak Commercial and Industrial Interruptible Negotiated Service~~
- ~~8. Rate 438 General Transportation and Balancing Service~~
- ~~9. Rate 440 Liquefied Natural Gas Service~~
- ~~10. Rate 451 Fixed Gas Bill Service~~

DESCRIPTION

~~The Universal Service Fund~~This Rider shall ~~recover the cost of providing~~provide funding for an assistance program for low-income and hardship customers throughout the ~~Company's Cities, Towns and Unincorporated Communities~~ Furnished Gas Service. ~~The charge under the Universal Service Fund Rider shall be the rates stated~~area served by the Company.

USP FACTORS

The USP Factors are set forth in Appendix D.

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10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised-Original~~ Sheet No. ~~138~~**118**
~~Superseding~~
~~First Revised Sheet No. 1388~~

RIDER 480180

SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

Sheet No. 1 of 4 ~~Sheets~~

TO WHOM AVAILABLE

TO WHOM AVAILABLE

This Rider ~~is~~**shall be** applicable to Rate Schedules ~~411, 415, 421~~**111, 115, 121**, and ~~425~~**125** available to Customers that elect to have a qualified supplier other than the Company supply their ~~natural~~ gas requirements (Qualifying Customers).

CHARACTER OF SERVICE

A Qualifying Customer shall select a gas supplier from a list of qualified gas suppliers in which the qualified supplier must notify the Company of the customer's choice by submitting a customer account enrollment request via electronic data exchange. The qualified supplier shall purchase and provide all of the transportation services required to deliver the Qualifying ~~Customer's~~**Customer's** gas from the qualified ~~supplier's~~**supplier's** source to the Qualifying ~~Customer's~~**Customer's** meter under the Terms and Conditions ~~provisions~~ of this Rider. These services include: firm transportation and storage on upstream pipeline facilities, daily and monthly scheduling and nominations, load balancing, and firm transportation on the Company's distribution facilities.

NOMINATIONS

The nominations provided by the Company pursuant to this Rider shall be submitted directly to the Qualifying ~~Customer's~~**Customer's** qualified supplier as provided in the ~~SAS~~**Supplier Aggregation Service** Agreement between the Company and the qualified supplier (See Rate ~~445~~**145**).

RATE

Commencing with the month in which service begins under this Rider and each month thereafter, Company will bill and Qualifying Customer will pay the following charges, ~~and applicable Riders as identified in Appendix A:~~

Delivery Charge

The Delivery Charge shall be comprised of the rate components contained in the Rate ~~section~~**provisions** of Rates ~~411, 415, 421~~**111, 115, 121**, or ~~425~~**125**.

Gas Purchase Charge

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Effective ~~9/26/2012~~**Date**
10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY ~~Second Revised Original~~ Sheet No. ~~138~~**118**
IURC Gas Service Tariff ~~Superseding~~
Original Volume No. ~~7~~ ~~First Revised Sheet No. 1388~~

The ~~gas purchase charge~~Gas Purchase Charge per ~~therm~~Therm, as established by the Qualifying ~~Customer's~~Customer's selected qualified gas supplier, shall be multiplied by the number of ~~therms~~Therms of gas delivered by the Company for the ~~billing period~~Billing Period at the Qualifying ~~Customer's~~Customer's metering point. The Company will bill the applicable sales tax on qualified ~~supplier's~~supplier's charges consistent with the procedures on other services as provided by the Company.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~First Revised-Original~~ Sheet No. ~~139~~119
~~Superseding~~
~~Original Sheet No. 1398~~

RIDER 480180

SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

Sheet No. 2 of 4 ~~Sheets~~

RATE (continued)

Gas Purchase Charge (continued)

Qualifying ~~Customer's~~Customer's supplier may elect to separately bill Qualifying Customer for gas supply charges. In that event, the Company will not bill Qualifying Customer for ~~gas purchase charges~~Gas Purchase Charges under this Rider.

RATE ADJUSTMENT

~~The~~This Rider is subject to ~~charges as stated in the Riders identified~~ in Appendix ~~B for all customer-owned gas used in the billing period. The Rider is subject to the Energy Efficiency Factor stated in Appendix CA.~~

GENERAL TERMS AND CONDITIONS

1. Supplier Selection

A Qualifying Customer under this Rider must choose a gas supplier from a list of qualified suppliers, which will be maintained by the Company. The Qualifying Customer shall pick a gas supplier from the list and the supplier must notify the Company of the customers' choice by submitting a customer account enrollment request via electronic data exchange. Such list shall include suppliers who sign a Supplier Aggregation Service Agreement in which they agree to participate in and abide by Company's requirements for its supplier choice program. A list shall be available to eligible Qualifying Customers through the Company's website and upon request throughout the year by calling the Company's provided toll free phone number.

A Qualifying Customer who receives service under this Rider shall have the option to change suppliers throughout the term. Qualifying Customer must cancel enrollment with their existing supplier before changing suppliers. The suppliers perform the cancellation and enrollment through an electronic data exchange.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised-Original~~ Sheet No. 140120
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~~First Revised Sheet No. 1408~~

RIDER 480180

SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

Sheet No. 3 of 4 ~~Sheets~~

GENERAL TERMS AND CONDITIONS (continued)

2. Applications and Service Dates

A Qualifying Customer, who desires service under this Rider, shall submit a request for service to the Company through its supplier. The supplier will enroll the customer by submitting a customer account enrollment request via electronic data exchange. Requests so received, if approved by Company, shall normally receive service commencing on the next regularly scheduled read date.

A Qualifying Customer who changes suppliers or who, with the Company's agreement, elects to terminate service under this Rider and return to Company's sales service must notify the supplier of their intent to cancel enrollment with their existing supplier before changing suppliers or return back to the Company's sales service. The suppliers perform the cancellation and enrollment through an electronic data exchange. Requests so received, if approved by Company, shall normally receive service commencing on the next regularly scheduled read date.

3. Access to Usage History and Current Billing Information

Each request for service under this Rider shall authorize Qualifying Customer's supplier to receive Qualifying Customer's historic usage data for the prior twenty four months from the Company, and to act on Qualifying Customer's behalf in making billing/usage inquiries, and in exchanging current billing information with the Company, including notices of commencement or termination of service by either party.

4. Balancing

Qualifying Customer will be deemed to be in balance at all times and will not incur any imbalance charges from the Company for over- or under-deliveries of gas supplies on the Qualifying Customer's behalf, caused by the Qualifying Customer's selected qualified supplier. All imbalance charges and penalties for such over- or under-deliveries of gas supplies caused by the Qualifying Customer's selected qualified supplier shall be charged to said qualified supplier pursuant to the terms of ~~the~~ Rate 145 – Supplier Aggregation Service ~~Rate Schedule of this Tariff~~.

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10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. ~~78~~

Original Sheet No. ~~141~~121

~~RIDER 480~~180
~~SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER~~
SUPPLIER CHOICE DELIVERY SERVICE (SCDS) RIDER

Sheet No. 4 of 4 ~~Sheets~~

GENERAL TERMS AND CONDITIONS (continued)

5. Company Delivery Obligation

The Company shall deliver the Qualifying Customer's total daily gas requirements on a firm basis so long as the selected supplier with whom the Qualifying Customer has ~~contracted~~signed an agreement for supplies continues to deliver gas supplies to the Company, and satisfies its contractual obligations as contained within its Supplier Aggregation Service Agreement with the Company. If a supplier fails to deliver gas supplies or satisfy its contractual obligations as contained within its Supplier Aggregation Service Agreement with the Company, the Qualifying Customer will be returned to the Company's appropriate ~~rate schedule~~Rate Schedule in order to maintain service.

6. Supplier's Performance Requirements

The obligations a supplier agrees to undertake are delineated in the Supplier Aggregation Service Agreement between the supplier and the Company. Suppliers shall be subject to performance standards that the ~~Indiana Utility Regulatory Commission (IURC)~~ may issue or approve as a condition of participation in the Company's program. The gas supply obligations a supplier agrees to with the Qualifying Customers are a matter of ~~contract~~agreement between the supplier and its Qualifying Customers.

RULES AND REGULATIONS

Service ~~herein~~hereunder shall be subject to the ~~Company's General~~Company Rules and ~~Regulations Applicable to Gas Service and~~IURC Rules.

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10/01/2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised-Original~~ Sheet No. ~~142~~122
~~Superseding~~
~~First Revised Sheet No. 1428~~

RIDER ~~481~~181
PRICE PROTECTION SERVICE RIDER

Sheet No. 1 of 4 ~~Sheets~~

TO WHOM AVAILABLE

TO WHOM AVAILABLE

~~Service under this~~ Rider shall be available to Customers who are otherwise eligible for service under ~~Rate Schedule 411, 415, 421~~Rates 111, 115, 121, and 425125 and are eligible for service under ~~the SCDS-Rider 180~~. An eligible Customer electing to receive service under this optional Rider shall have the ability to choose either a fixed price or a price cap, as provided in this Rider, which price shall apply to all gas supply commodity delivered under this Rider. The elected price shall apply in lieu of the otherwise applicable gas supply ~~commodity charge~~Commodity Charge included in the gas cost adjustment to the ~~rate schedule-Rate Schedule~~ under which the Customer takes service (e.g. Rate ~~Schedule 411, 415, 421~~111, 115, 121, and 425125).

The number of customers eligible for service under this Rider shall be subject to limitation by the Company, in its sole discretion, based upon operational and administrative considerations that may affect its ability to provide the described service options.

CHARACTER OF SERVICE

A Customer who elects to receive service under this Rider shall receive firm gas sales service. Election to receive service under this Rider shall be made by submitting a Notice of Election. Election to receive service under this Rider shall be for a maximum term of two (2) years which term will automatically extend year-to-year unless the Customer notifies the Company at least thirty (30) days prior to the end of the term that it no longer wants service under this Rider or the Rider is terminated by the Company. Each annual automatic extension shall be deemed to be a new service term for purposes of this Rider.

In the event service under this Rider is terminated for any reason then electing Customers shall automatically return to the base rate schedule under which they are eligible to receive sales service (e.g. Rate ~~Schedule 411, 415, 421~~111, 115, 121 or 425125).

GAS COMMODITY PRICE OPTIONS

A Customer electing service under this Rider shall choose one of the following gas commodity pricing options at the time it submits its Notice of Election:

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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PRICE PROTECTION SERVICE RIDER

Sheet No. 2 of 4 ~~Sheets~~

GAS COMMODITY PRICE OPTIONS (continued)

Fixed Price Option

This price option guarantees the electing Customer a fixed price for its gas supply ~~commodity charges~~Commodity Charges for the term of its service. The applicable fixed price for the initial election shall be that price posted by the Company as its "Fixed Price" for the month in which the Customer makes its service election. In the event the service is automatically extended as provided in this Rider, the applicable Fixed Price for each annual extension shall be the price posted by the Company as its Fixed Price in the month prior to the first month of the new service term.

To the extent the Company offers a series of fixed prices which vary based on customer consumption patterns, the electing Customer shall receive the Fixed Price based upon the consumption pattern that best approximates its consumption pattern in the prior twelve months. The "Fixed Price" shall apply throughout the service term.

Price Cap Option

This price option guarantees the electing Customer a "not-to-exceed" price ("Price Cap") which price sets the maximum price that the Customer will be charged for gas supply ~~commodity charges~~Commodity Charges for the term of its service. The applicable Price Cap shall be that price posted by the Company as its "Price Cap" for the month in which the Customer makes its service election. In the event the service is automatically extended as provided in this Rider, the applicable Price Cap for each annual extension shall be the price posted by the Company as its Price Cap in the month prior to the first month of the new service term.

To the extent the Company offers a series of price caps which vary based upon customer consumption patterns, the electing Customer shall receive the Price Cap based on the consumption pattern that best approximates their consumption pattern in the prior twelve months. The Price Cap shall be the maximum price that can be charged for gas supply throughout the service term. However, in those months in which the otherwise applicable commodity cost component of the Gas Supply Cost of the ~~rate schedule~~Rate Schedule under which the Customer receives basic service is less than the Price Cap, the Customer shall be billed for their gas supply ~~commodity charges~~Commodity Charges at the lower commodity cost. In those months in which the otherwise applicable commodity cost component of the Gas Supply Cost is higher than the Price Cap, the Price Cap shall apply.

Monthly gas supply prices set by the Company under this section may include a fixed price component and a commodity price component, as deemed appropriate and reasonable by the Company.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
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~~RIDER 181~~
PRICE PROTECTION SERVICE RIDER

Sheet No. 3 of 4

RATE

Commencing with the month in which service begins under this Rider and each month thereafter, the Company will bill and the Customer will pay the following charges for its sales service, and applicable Riders as identified in Appendix A:

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IURC Gas Service Tariff
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Original Sheet No. ~~144~~124

~~RIDER 481~~
PRICE PROTECTION SERVICE RIDER

No. 3 of 4 Sheets

~~RATE~~ (continued)

Administrative Charge

\$0.01000 per ~~therm~~Therm for all ~~therms~~Therms used per month.

Delivery Charge

The Delivery Charge shall be comprised of the rate components contained in the Rate ~~section~~provisions of Rates ~~411, 415, 421~~111, 115, 121, or ~~425~~125.

Gas Purchase Charge

Applicable charges for quantity of natural gas delivered under this Rider shall be determined based upon the price option elected by the Customer as provided in this Rider, inclusive of all gas supply costs and brokerage fees. Such gas supply costs may include a fixed price component and a commodity price component, as determined by the Company.

Applicable Fixed Price
or
Applicable ~~Cap~~-Price Cap

Early Termination Fee

In the event a Customer receiving service under this Rider desires to terminate its ~~PPS-agreement~~Price Protection Service Agreement prior to the end of the established ~~contract~~agreement term, the Customer shall be billed a termination fee. The termination fee shall be calculated based upon the monthly fixed charges applicable under the ~~PPS-agreement~~Price Protection Service Agreement times the number of remaining months in the ~~contract~~agreement. Except that the termination fee will not apply whenever a customer taking service under this Rider who was previously not eligible for ~~SCDS~~Rider 180, becomes eligible for ~~SCDS~~Rider 180 and who elects to take service under ~~SCDS~~that Rider.

In the event a customer ~~has~~needs to early terminate a ~~PPS-contract~~Price Protection Service Agreement due to relocation, these customers will have the option to assign the remaining ~~contract~~agreement to the new occupant(s) of the ~~premises~~Premise so long as the new occupant(s) agrees to take assignment of the ~~contract~~agreement. The new occupants will be subject to normal credit and deposit requirements.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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PRICE PROTECTION SERVICE RIDER

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RATE ADJUSTMENT

This Rider is subject to ~~charges as stated~~the Riders identified in Appendix ~~B~~ for all customer-owned gas
~~used in the billing period. The Rider is subject to the Gas Efficiency Rider stated in Appendix C.~~

RULES AND REGULATIONS

Service herein shall be subject to the ~~Company's General Company~~ Rules and ~~Regulations Applicable to~~
~~Gas Service and~~ IURC Rules.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Second Revised Sheet No. 146
Superseding
First Revised Sheet No. 146

RIDER 487188
DAILY IMBALANCE CASH-OUT PROVISIONS RIDER

No. 1 of 4 Sheets

AVAILABILITY

This Rider shall apply to any Rate Schedule that incorporates this Daily Imbalance Cash-out Provisions Rider by reference.

DAILY IMBALANCE CASH-OUT PROVISIONS

The Qualifying Customer shall use its best efforts to balance within plus or minus five percent (5%) on a daily basis its confirmed nominations of gas at the city gate with its usage at the burnertip. ~~Volume imbalances shall be subject to the daily charges provided herein.~~

~~**Daily Imbalances During Non-Critical Periods**~~

~~**For Undertake Imbalances** (the Qualifying Customer's nominated volume is greater than its metered volume) the Company will purchase gas from the Qualifying Customer at the rates below:~~

| Imbalance Level | Company Pays Qualifying Customer |
|----------------------------|--|
| -0% to 4.99% | 100% of the Lesser of Daily Index or First of Month Index |
| -5% to 9.99% | 90% of the Lesser of Daily Index or First of Month Index |
| -10% to 20% | 80% of the Lesser of Daily Index or First of Month Index |
| -Under -20% | 60% of the Lesser of Daily Index or First of Month Index |

~~**For Overtake Imbalances** (the Qualifying Customer's nominated volume is less than its metered volume) the Qualifying Customer will purchase gas from the Company at the rates below, plus the applicable transportation charge as provided for in the Qualifying Customer's transportation tariff:~~

| Imbalance Level | Qualifying Customer Pays Company |
|----------------------------|---|
| +0% to 4.99% | 100% of the Greater of Daily Index or First of Month Index |
| +5% to 9.99% | 110% of the Greater of Daily Index or First of Month Index |
| +10% to 20% | 120% of the Greater of Daily Index or First of Month Index |
| -Over +20% | 140% of the Greater of Daily Index or First of Month Index |

~~The Daily Index price shall be the arithmetic average of the range of prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and (2) Zones B or E will be the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price.~~

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IURC Gas Service Tariff ~~Superseding~~
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RIDER 487
DAILY IMBALANCE CASH-OUT PROVISIONS RIDER

No. 2 of 4 Sheets

DAILY IMBALANCE CASH-OUT PROVISIONS (continued)

The First of Month Index price shall be the arithmetic average of the "Prices of Spot Gas Delivered to Pipeline" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC FERC Gas Market Report. Zone A will be priced using Chicago city gates index, and Zones B or E will be priced using Mich Con city gate index.

Daily Imbalances During Critical Periods

For Undertake Imbalances (the Qualifying Customer's nominated volume is greater than its metered volume) the Company will purchase gas from the Qualifying Customer at the rates below:

| <u>Imbalance</u> | <u>Company Pays</u> |
|--------------------------|--|
| <u>Level</u> | <u>Qualifying Customer</u> |
| -0% to -.99% | 100% of the Lesser of Daily Index or First of Month Index |
| -1% to -4.99% | 90% of the Lesser of Daily Index or First of Month Index |
| -5% to 10% | 80% of the Lesser of Daily Index or First of Month Index |
| Under -10% | 60% of the Lesser of Daily Index or First of Month Index |

For Overtake Imbalances (the Qualifying Customer's nominated volume is less than its metered volume) the Qualifying Customer will purchase gas from the Company at the rates below, plus the applicable transportation charge as provided for in the Qualifying Customer's transportation tariff:

| <u>Imbalance</u> | <u>Qualifying Customer</u> |
|-------------------------|---|
| <u>Level</u> | <u>Pays Company</u> |
| +0% to .99% | 100% of the Greater of Daily Index or First of Month Index |
| +1% to 4.99% | 110% of the Greater of Daily Index or First of Month Index |
| +5% to 10% | 120% of the Greater of Daily Index or First of Month Index |
| Over +10% | 140% of the Greater of Daily Index or First of Month Index |

In addition to the above charges, Qualifying Customer will pay the greater of \$6.00 per therm or the applicable pipeline penalty charges.

For purposes of this section Critical Period shall be as defined on page 4 of these provisions. The Company shall use reasonable efforts to notify Qualifying Customers when a Critical Period is in effect on its system, as defined under Notification Period on page 4 of these provisions.

Should the Qualifying Customer be in an imbalance during a Critical Period which is opposite the

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~~Company's imbalance during the Critical Period, the Qualifying Customer shall be assessed as follows:~~

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~~RIDER 487~~

DAILY IMBALANCE CASH-OUT PROVISIONS RIDER

No. 3 of 4 Sheets

DAILY IMBALANCE CASH-OUT PROVISIONS

Daily Imbalances During Critical Periods (continued)

- (3) The lesser of Daily Index or First of Month Index for all Undertake Imbalances; or
- (4) The greater of Daily Index or First of Month Index for all Overtake Imbalances.

If, at the request of the Company, the Qualifying Customer assumes an imbalance beneficial to the Company, the undertake or overtake imbalances shall be assessed at 100% of the Daily Index price.

The Daily Index price and the First of Month Index price shall be as defined above under Daily Imbalances during Non Critical Periods.

EXTRAORDINARY CIRCUMSTANCES

In the event that system supply gas is not available to satisfy overtake imbalances, the Company shall use its reasonable efforts to acquire replacement quantity of natural gas of gas from other sources. Under these circumstances, Qualified Aggregator shall be responsible for all costs incurred by the Company to obtain gas supply including, but not limited to, upstream and on system capacity costs, supply costs plus an additional charge of \$60.00 per Dth for all short fall quantity of natural gas.

DEFINITIONS

The term "Critical Period" shall be any time declared by the Company whenever any of the following conditions occurs or is anticipated to occur which jeopardizes the operational integrity of all or a portion of the Company's system:

- (1) Any area of the Company's system is operating at or near design capacity;
- (2) Failure or operational constraint of the Company's transmission, distribution, or gas storage facilities;
- (3) System pressure, affected by pipelines' delivery pressures or other unusual conditions;
- (4) The Company's transmission, storage, and supply resources are being used at or near their rated maximum deliverability; and

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~~RIDER 487~~

DAILY IMBALANCE CASH-OUT PROVISIONS RIDER

No. 4 of 4 Sheets

DEFINITIONS (continued)

(5) — The Company's pipeline transporters issue or declare an Operational Flow Order (OFO) or the equivalent of a Critical Period.

The term "Operational Flow Order" is an order declared by a transporting pipeline that increases the otherwise normal charges for failure to comply with specific operational constraints.

The term "Notification Period" shall mean the timeframe in which the Company shall notify the Qualifying Customer of its intent to implement a Critical Period. Such timeframe shall be as far as is practicable in advance of such implementation, but not less than thirty (30) minutes.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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~~RIDER 488~~
**ADJUSTMENT OF CHARGES FOR TRANSMISSION, DISTRIBUTION AND STORAGE
SYSTEM IMPROVEMENT CHARGE (TDSIC)**

Sheet No. 1 of 1-~~Sheet~~

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules as identified in Appendix A.

**ADJUSTMENT OF CHARGES FOR TRANSMISSION, DISTRIBUTION AND STORAGE
SYSTEM IMPROVEMENT CHARGE**

Energy Charges in the Rate Schedules included in this Tariff are subject to charges to reflect the recovery of costs incurred in connection with approved Transmission, Distribution and Storage System Improvements, and such charges shall be increased or decreased to the nearest 0.001 mill (\$.000001) per ~~therm~~Therm in accordance with the following:

$$TDSIC = ((Rd \times Ad) + (Rt \times At) + (Rs \times As)) / S$$

Where:

| | |
|---------|---|
| "TDSIC" | is the rate adjustment for each Rate Schedule. |
| "Rd" | equals the revenue requirement based upon the distribution project costs approved by the Indiana Utility Regulatory Commission in a TDSIC adjustment proceeding. |
| "Rt" | equals the revenue requirement based upon the transmission project costs approved by the Indiana Utility Regulatory Commission in a TDSIC adjustment proceeding. |
| "Rs" | equals the revenue requirement based upon the storage project costs approved by the Indiana Utility Regulatory Commission in a TDSIC adjustment proceeding. |
| "Ad" | represents the applicable distribution allocation percentage(s) for each Rate Schedule. |
| "At" | represents the applicable transmission allocation percentage(s) for each Rate Schedule. |
| "As" | represents the applicable storage allocation percentage(s) for each Rate Schedule. |
| "S" | is the therm Therm sales forecast for each Rate Schedule. |

TDSIC

The rates identified in Appendix A are subject to a Transmission, Distribution and Storage System Improvement Charge ("TDSIC"). The TDSIC stated in Appendix F is applicable hereto and is issued and effective at the dates shown on Appendix F.

▲ The TDSIC as computed above shall be further modified to allow the recovery of gross receipts taxes and other similar revenue based tax charges occasioned by the TDSIC revenues and later reconciled with actual sales and revenues.

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TDSIC See

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The TDSIC are set forth in Appendix F.

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RIDER for 189
PIPELINE BURNER TIP BALANCING RIDER

Sheet No. 1 of 5

TO WHOM AVAILABLE

Available to Rate 128 "Category A" Customers receiving gas service from the Company whose gas requirements during the most recent calendar year average at least 3,000 Dth ~~TDSC~~ per day and have the propensity for large changes in intraday usage as part of normal business operations.

In the event ~~term charge~~ a new Customer's load is expected to have large swings hour to hour and the Company is unable to balance the system without placing undue burden on existing balancing services, or in the case of an existing Customer if a material change in circumstance results in large swings hour to hour and the Company reasonably determines that it is unable to balance the system without placing undue burden on existing balancing services, the Company reserves the right to require customers to take balancing services under this Rider.

Customers taking service under this Rider shall enter into a mutually agreeable written agreement for the delivery by the Company of quantities of gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service under this Rider.

CHARACTER OF SERVICE

Service under this Rider shall be considered firm service. Customers shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rider to be delivered to the Company to at least one interconnecting point/nominating meter with an upstream pipeline (City Gate) provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, an Island Customer is restricted for transportation service of deliveries on its one supplying pipeline. The following table shows the nominating meters with upstream pipelines by zone:

| <u>NIPSCO Zone</u> | <u>Upstream Pipeline</u> | <u>Nominating Meter (City Gate)</u> |
|---------------------------|--|--|
| <u>A – Northwest Zone</u> | <u>ANR Pipeline</u> | <u>4375 – Michigan City</u> <u>138744 – Crown Point</u> |
| <u>A – Northwest Zone</u> | <u>Crossroads Pipeline</u> | <u>736908 – Griffith</u> |
| <u>A – Northwest Zone</u> | <u>Natural Gas Pipeline Company of America</u> | <u>909260 – NIPSCO CDP</u> |
| <u>A – Northwest Zone</u> | <u>Northern Border</u> | <u>115 – North Hayden</u> |
| <u>A – Northwest Zone</u> | <u>Trunkline Gas Company</u> | <u>TRKNI – NIPSCO</u> |
| <u>A – Northwest Zone</u> | <u>Vector Pipeline</u> | <u>CP151FE001SF – Crown Point</u> |
| <u>B – Southeast Zone</u> | <u>ANR Pipeline</u> | <u>40184 – Fort Wayne</u> |
| <u>B – Southeast Zone</u> | <u>Panhandle Eastern Pipeline Company</u> | <u>NIPS – NIPSCO</u> |
| <u>E – East Zone</u> | <u>Crossroads Pipeline</u> | <u>736908 – Butler</u> |

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RIDER 189
PIPELINE BURNER TIP BALANCING RIDER

Sheet No. 2 of 5

CHARACTER OF SERVICE (Continued)

The Company will be the sole determinant of pipeline City Gate capacity availability, such as a nomination cap and/or meter cap, for transport quantities of gas. The Company reserves the right to further restrict the availability of approved delivery points to certain customers based on system conditions. In the event Customers do not adhere to nomination and/or meter cap restrictions, Rider 131 may apply.

Gas transported by the Company for a Customer under this Rider shall be for the sole and exclusive benefit of such Customer and shall not be available for resale.

The Company will provide each Rate Schedule Customer requesting service under this Rider with a list of pipelines that are operationally capable of providing Pipeline Burner Tip Balancing service to the Customer. Any Customer taking service under this Rider is required to sign an agreement for all or a portion of its supply to be provided via Pipeline Burner Tip Balancing service with an upstream interconnecting pipeline(s) (i.e., "Swing Pipeline(s)"). Such agreement will be of sufficient volume to accommodate operational changes beyond which the North American Energy Standards Board ("NAESB") nomination cycles can be used to balance supply and / or demand changes. Customer and upstream interconnecting pipeline(s) agree to provide the Company verification of their agreement which shall be for a minimum term of one year and Company must be provided sixty (60) days' prior written notice before changing the upstream interconnecting pipeline providing Pipeline Burner Tip Balancing service. At the sole discretion of the Company, the Customer may utilize multiple Swing Pipelines and the Customer will be required to provide an order of preference 10 calendar days prior to the calendar month of flow.

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If Customer elects to deliver gas to the Company from a pipeline(s) other than the Swing Pipeline(s) (i.e., "Non-Swing Pipeline(s)"), such gas nominated from the Non-Swing Pipeline(s) will be considered first through the meter. On an hourly basis, any gas brought in from the Non-Swing Pipeline(s) exceeding the Customer usage shall be subject to an hourly No-Notice Undertake Gas Service price for that hour. See Rate 128 No-Notice Gas Undertake Service and applicable provisions and charges. If a Critical Undertake Day is declared, Rider 131 would apply.

Customers taking service under this Rider have the potential to adversely impact the quality of service to other Customers on the system and/or place the Company in a position of receiving a pipeline penalty if the gas taken from the interconnecting pipelines are erratic from hour to hour. Therefore, no later than two (2) hours before the beginning of the Gas Day, Customers under this Rider are required to provide the Company with an hourly flow schedule for the Gas Day. If during the day the Customer's hourly flow schedule changes by more than ten percent (10%) in any given hour the Customer shall provide a new hourly schedule for the remainder of the Gas Day. If the actual hourly performance of a Customer differs from the scheduled hourly flow such that, in the sole judgment of the Company, the Customer is adversely impacting the quality of service to other Customers or the Company, the Company shall provide the Customer with at least thirty (30) minutes' notice that the Company will commence limiting the flow at the Customer's facility to the scheduled volume. If the scheduled volume exceeds the actual volume after the commencement of flow control, the Customer will be subject to a No-Notice Gas Undertake Service

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RIDER 189
PIPELINE BURNER TIP BALANCING RIDER

Sheet No. 3 of 5

CHARACTER OF SERVICE (Continued)

Charge. See Rate 128 No-Notice Gas Undertake Service and applicable provisions and charges. During a Critical Undertake Day, Rider 131 would apply.

The Swing Pipeline(s) selected by the Customer must be willing to agree to accept within three (3) hours after the completion of the Gas Day, the actual use (less the volumes delivered by Non-Swing Pipeline(s)) by the Customer as the allocated volume for that Customer at the City Gate, and that such agreement by the Swing Pipeline(s) will have no adverse impact on the daily transactions of the Company or any other Transportation Customer receiving gas from the Swing Pipeline(s). Therefore, the Swing Pipeline(s) must agree that all daily imbalances allocated to the Customer each day will be assigned to the Customer, or Customer's suppliers, transportation agreement(s) and not those of the Company. If such an agreement cannot be reached with the Swing Pipeline(s), the Customer will not be eligible for service under this Rider.

Gas delivered from the Swing Pipeline(s) for the use of the Pipeline Burner Tip Balancing service will be considered second through the meter of the Swing Pipeline(s). If for any reason during the course of the day a Customer takes more gas than scheduled and the Swing Pipeline(s) does not permit the Company to draw swing volumes, the Customer shall be notified to curtail to the volume able to be supplied by the Non-Swing and Swing Pipeline(s). If the Customer fails to reduce load, the Company shall have the right to utilize the flow control at the Customers delivery point to reduce the flow to the volume being supplied.

If Customer elects to deliver gas to the Company from a Non-Swing Pipeline(s), such gas nominated from the Non-Swing Pipeline(s) will be considered first through the meter and scheduled ratably to the Customer per NAESB guidelines. On an hourly basis, any gas brought in from the Non-Swing Pipeline(s) exceeding the Customer usage shall be subject to an hourly No-Notice Undertake Gas Service price for that hour. See Rate 128 No-Notice Gas Undertake Service and applicable provisions and charges. If a Critical Undertake Day is declared, Rider 131 may apply.

AGREEMENT

Any Customer requesting service under this Rider shall enter into a written agreement with the Company for an initial period of one (1) year, or such other period as shall be mutually agreeable to the parties, and such agreement shall continue from month to month thereafter unless canceled by either party giving to the other party sixty (60) days' prior written notice of the termination of such agreement at the end of the initial period or any monthly period thereafter.

DELIVERY OF GAS BY THE COMPANY

All gas delivered by the Company to a Customer under this Rider shall be subject to an unaccounted for gas adjustment set forth in Appendix E.

The Company will allow a Customer to change nominations daily. Daily changes in nominations must be supplied to the Company no later than the time required for such nominations by the delivering pipeline(s).

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RIDER 189
PIPELINE BURNER TIP BALANCING RIDER

Sheet No. 4 of 5

DELIVERY OF GAS BY THE COMPANY (Continued)

The Company acknowledges that the volume of Customer-owned gas delivered to the Company in any day, as adjusted for unaccounted for gas, may not, due to operating conditions, equal the amount of gas consumed by the Customer in the same day. However, the Company requires all Customers to be administratively in balance on a daily basis utilizing the Pipeline Burner Tip Balancing service secured by the Customer with the Swing Pipeline(s).

METERING AND CONTROL REQUIREMENTS

As a condition of service under this Rider, the Company shall install flow control, remotely accessible hourly meter recording device, and necessary communication, which may include software, at the Customer's facility at the Customer's expense. The Customer and Swing Pipeline(s) agree that the hourly and daily measurement of gas usage provided by the Company shall represent the quantities of gas used by Customer. This volume shall be the basis of balancing provided by Swing Pipeline(s) and Non-Swing Pipeline(s) allocation.

IMBALANCE NETTING OPTION

Imbalance netting option will be available at the sole discretion of the Company.

NO-NOTICE GAS UNDERTAKE SERVICE

No-Notice Gas Undertake Service will be available to Customers under this Rider on the Non-Swing Pipeline(s).

The volume of undertake gas as measured on an hour by hour basis as compared to hourly usage will be charged the No-Notice Undertake Gas Service price for that day. See Rate 128 No-Notice Gas Undertake Service and applicable provisions and charges. If a Critical Undertake Day is declared, Rider 131 would apply.

No-Notice Undertake Gas Service prices are allocated to Customers through Rider 170 – Gas Cost Adjustment (GCA) Rider by means of purchasing gas at a discount to the respective index price.

NOMINATED GAS OVERTAKE SERVICE

A Customer may elect to take service under the Company's Nominated Gas Overtake Service. Such service shall be nominated to the Company within the required NAESB timely cycle, and shall be treated as Non-Swing Pipeline(s) volume. The Company, in any case, reserves the sole and exclusive right under this Rider to accept or reject nominations for Nominated Gas Overtake Service. All quantities of gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the Gas Day requested by the Customer and accepted by the Company.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Second Revised Original~~ Sheet No. ~~150~~131
~~Superseding~~
~~First Revised Sheet No. 1508~~

RIDER 189
PIPELINE BURNER TIP BALANCING RIDER

RATE

The rates for this Rider are those included in the Rate provisions of Rate 128.

RATE ADJUSTMENT

This Rider is subject to the Riders identified in Appendix A.

RULES AND REGULATIONS

Service herein shall be subject to the Company Rules and IURC Rules.

Sheet No. 5 of 5

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

~~Fourth Revised Original~~ Sheet No. ~~151~~132
~~Superseding~~
~~Third Revised Sheet No. 1518~~

**APPENDIX A
APPLICABLE RIDERS**

| <u>Rider</u> | <u>Code</u> | <u>Rider Name</u> | <u>Applicable Tariffs</u> |
|--------------------------------------|-------------------------------|--|---|
| Rider 470 <u>170</u> | GCA | Gas Cost Adjustment of Charges for Cost of Gas <u>(GCA) Rider</u> | 411, 415, 421, 425, <u>111, 115, 121, 125,</u> <u>180, 181</u> |
| Rider 472 <u>172</u> | EE | Gas Demand Side Management ((GDSM)) Rider | 411, 415, 421, 425, <u>451</u> <u>111, 115, 121,</u> <u>125, 151, 180, 181</u> |
| Rider 473 <u>173</u> | USF <u>USP</u> | Universal Service Fund <u>Program (USP)</u> Rider | 411, 415, 421, 425, <u>428, 430, 434A, 438,</u> <u>440, 451</u> <u>111, 115,</u> <u>121, 125, 128, 130,</u> <u>134A, 138, 151</u> |
| Rider 480 <u>180</u> | SCDS | Supplier Choice Delivery Service (<u>SCDS</u>) Rider | 411, 415, 421, 425 <u>111, 115, 121, 125</u> |
| Rider 481 <u>181</u> | PPS | Price Protection Service Rider | 411, 415, 421, 425 <u>111, 115, 121, 125</u> |
| Rider 442A <u>142A</u> | OSSA | Optional Storage Service Rider | 428, 430, 438, <u>445</u> <u>128, 130, 138, 145</u> |
| Rider 447 <u>147</u> | GP | Gas Parking <u>Service (GPS)</u> Rider | 428, 438, 445 <u>128,</u> <u>138, 145</u> |
| Rider 448 <u>148</u> | GL | Gas Lending <u>Service (GLS)</u> Rider | 428, 438, 445 <u>128,</u> <u>138, 145</u> |
| Rider 487 <u>131</u> | CITES <u>DICOP</u> | Daily Imbalance Cash-Out Provisions <u>Critical</u> <u>Undertake Day or Critical Overtake Day Penalty</u> | 445 <u>128, 130, 138</u> |
| Rider 431 <u>150</u> | NESSM <u>CITES</u> | Commercial and Industrial Temporary Emergency <u>Nomination Exchange Service for</u> <u>Suppliers and Marketers</u> | 428, 430, 438 <u>128,</u> <u>130, 138</u> |
| Rider 450 <u>188</u> | TDSIC <u>NESSM</u> | Nomination Exchange Service for Suppliers and Marketers <u>Adjustment of Charges for Transmission,</u> <u>Distribution and Storage System Improvement Charge</u> <u>(TDSIC)</u> | 428, 430, 438 <u>111,</u> <u>115, 121, 125, 128,</u> <u>138, 151, 180, 181</u> |
| Rider 488 <u>189</u> | TDSIC | Adjustment of Charges for Transmission, Distribution and Storage System Improvement Charge <u>Pipeline</u> <u>Burner Tip Balancing Rider</u> | 411, 415, 421, 425, 428, 438 <u>128</u> |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Eighty-Fourth Revised Sheet No. 152
Superseding
Eighty-Third Revised Sheet No. 152

APPENDIX B
GAS COST ADJUSTMENT ~~FACTOR~~(GCA) FACTORS

The ~~Gas Cost Adjustment Factor~~ GCA Factors in Rates ~~411, 415, 421~~111, 115, 121 and ~~425~~ shall be computed in accordance ~~125~~ (with associated Rider ~~470, Rider 480~~180 and Rider ~~481~~ in accordance with the Order of the IURC approved November 4, 2010 in Cause No. 43894.

For the applicable Rate Schedules, the Gas Cost Adjustment Factor~~181~~ shall be computed as set forth in Rider 170. The GCA Factors set forth below are effective for the bills rendered for the billing month of ~~May~~ 2018 shall be as follows, and will remain in place until new GCA Factors are approved by the Commission in a subsequent proceeding.

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| Rate Schedule | GCA Factor per Therm |
|---|---|
| <u>Rates 411, 415111, 115</u> | |
| Gas Supply Commodity Cost Charge | _____ A charge of _____ |
| \$0.2019 per therm \$ _____ | |
| Interstate Pipeline Transportation and Storage Charge | _____ A charge of \$0.1591 per |
| therm \$ _____ | |
| Other Gas Cost Charge | _____ A charge of \$0.0218 per |
| therm \$ _____ | |
| Total Gas Cost Adjustment | _____ A charge of \$0.3828 per |
| therm \$ _____ | |
| <u>Rates 421, 425121, 125</u> | |
| Gas Supply Commodity Cost Charge | _____ A charge of \$ _____ |
| Interstate Pipeline Transportation and Storage Charge \$ _____ | _____ A charge of \$0.0209 per therm |
| Interstate Pipeline Transportation and Storage Charge | _____ A charge of \$0.2119 per therm |
| Other Gas Cost Charge | _____ A charge of \$0.0263 per |
| therm \$ _____ | |
| Total Gas Cost Adjustment | _____ A charge of \$0.4401 per |
| therm \$ _____ | |
| <u>Rates 111, 115 (with associated Rider 480 Rates 411, 415)180</u> | |
| Other Gas Cost Charge (Year 1) | _____ A charge of \$0.0137 per |
| therm \$ _____ | |
| <u>Rates 121, 125 (with associated Rider 480 Rates 421, 425)180</u> | |
| Other Gas Cost Charge (Year 1) | _____ A charge of \$0.0175 per |
| therm \$ _____ | |
| <u>Rates 111, 115 (with associated Rider 481 Rates 411, 415)181</u> | |
| Interstate Pipeline Transportation and Storage Charge | _____ A charge of \$0.1591 per |
| therm \$ _____ | |

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Effective 5/1/2018



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Eighty-Fourth Revised Sheet No. 152
Superseding
Eighty-Third Revised Sheet No. 152

| | | |
|---|-------|-------------------------------------|
| Other Gas Cost Charge (Year 1) | _____ | A charge of \$0.0173 per |
| therm \$ _____ | | |
| Other Gas Cost Charge (Year 2 and After) | _____ | A charge of \$0.0036 per |
| therm \$ _____ | | |
| <u>Rates 121, 125 (with associated Rider 481; Rates 421, 425181)</u> | | |
| Interstate Pipeline Transportation and Storage Charge | _____ | A charge of \$0.2119 per |
| therm \$ _____ | | |
| Other Gas Cost Charge (Year 1) | _____ | A charge of \$0.0219 per |
| therm \$ _____ | | |
| Other Gas Cost Charge (Year 2 and After) | _____ | A charge of \$0.0014 per |
| therm \$ _____ | | |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. ~~7~~
~~1538~~

~~Third Revised Original~~ Sheet No. ~~153133~~
~~Superseding~~
~~Second Revised Sheet No.~~

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7

Twelfth Revised Sheet No. 154
Superseding
Eleventh Revised Sheet No. 154

APPENDIX C
GDSM FACTORS

The GDSM Factors ~~in Rates 111, 115, 121 and 125 (with associated Rate 151, Rider 180 and Rider 181) shall be computed on the basis of a charge to reflect the recovery of costs applicable to demand side management and energy efficiency programs as set forth in Rider 472.~~

~~Effective 1/1/2018, the GDSM Factors set forth below are effective for bills rendered for the billing months of January through December month of 2018 or, and will remain in place until new GDSM Factors are approved by the Indiana Utility Regulatory Commission in a subsequent proceeding, the GDSM Factors shall be as follows:~~

Rate Schedule

Residential Service: Rate 411 (with associated Rate 451, Rider 480 and Rider 481)

A charge of \$0.005224 per therm per month

Multiple Family Housing Service: Rate 415 (with associated Rate 451, Rider 480 and Rider 481)

A charge of \$0.001674 per therm per month

General Service: Rate 421, 425 (with associated Rate 451, Rider 480 and Rider 481)

A credit of \$0.000521 per therm per month

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Effective 1/1/2018



NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 7
~~1558~~

~~Eighth Revised Original~~ Sheet No. ~~155134~~
~~Superseding~~
~~Seventh Revised Sheet No.~~

APPENDIX D
UNIVERSAL SERVICE FUND (USF) FACTOR

RATE SCHEDULES

| Rate | Charge |
|---|--|
| <u>Rate 411</u> <u>Rate Schedule</u> <u>(with associated Rate 151, Rider 180</u> <u>and Rider 181)</u> | A charge of \$0.000804 <u>GDSM Factor per therm</u> <u>used Therm per month Month</u> |
| Rate 415 <u>111</u> | A charge of \$0.000804 per therm used <u>per month</u> \$ |
| Rate 421 <u>115</u> | A charge of \$0.000402 per therm used <u>per month</u> \$ |
| Rate 425 <u>121</u> | A charge of \$0.000402 per therm used <u>per month</u> \$ |
| Rate 428 <u>125</u> | A charge of \$125.00 per <u>month</u> \$ |
| Rate 430 | A charge of \$125.00 per month |
| Rate 434A | A charge of \$30.00 per month |
| Rate 438 | A charge of \$30.00 per month |
| Rate 451 — Residential | A charge of \$0.000804 per therm used per month |
| Rate 451 — General Service | A charge of \$0.000402 per therm used per month |

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Seventh Revised Original Sheet No. ~~156136~~
Superseding
Sixth Revised Sheet No.

APPENDIX E
UNACCOUNTED FOR GAS PERCENTAGED
UNIVERSAL SERVICE PROGRAM (USP) FACTOR

The ~~Unaccounted For Gas Percentage~~ shall be applicable to all Transportation Customers, marketers and suppliers and USP Factors in Rates 111, 115, 121, 125, 128, 130, 134A, 138 and 151 shall be computed ~~in accordance with the Order of the IURC approved November 4, 2010 as set forth in Cause No. 43894.~~

The quantities of gas received by the Company from Transportation Customers, marketers and suppliers at a point of receipt on the Company's system shall be retained by the Company to compensate for unaccounted for gas. The unaccounted for gas percentage shall be reviewed and adjusted annually by the Company and approved by the IURC to reflect any changes in the actual system unaccounted for gas percentage up to 1.04%.

The system-wide Unaccounted For Gas Percentage is 0.82%. The unaccounted for gas percentage for customers served under Rates 428 and 438 is 0.72%. The unaccounted for gas percentage for all other customers is 1.07%.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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Original Volume No. 8

Original Sheet No. 135

APPENDIX E
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE

No. 1 of 1 Sheet

The Transmission, Distribution and Storage System Improvement Charge ("TDSIC") in Rates 411, 415, 421, 425, 428, and 438, shall be computed in accordance with Rider 488.

Effective 1/3. The USP Factors set forth below are effective for bills rendered for the billing month of May through June 2018 or, and will remain in place until a new TDSIC is approved by the Indiana Utility Regulatory Commission, the TDSIC shall be in a subsequent proceeding:

RATE SCHEDULES

| <u>Rate Schedule</u> | <u>USP Factor per therm used per month</u> |
|--|---|
| Rate 411 (with associated Rate 451, Rider 480 and Rider 481)111 | A charge of \$0.019645\$ per Therm |
| Rate 415 (with associated Rate 451, Rider 480 and Rider 481)115 | A charge of \$0.031094\$ per Therm |
| Rate 421 (with associated Rate 451, Rider 480 and Rider 481)121 | A charge of \$0.015679\$ per Therm |
| Rate 425 (with associated Rate 451, Rider 480 and Rider 481)125 | A charge of \$0.009655\$ per Therm |
| Rate 428128 | A charge of \$0.000259\$ |
| Rate 438130 | A charge of \$0.004006\$ |
| Rate 134A | A charge of \$ |
| Rate 138 | A charge of \$ |
| Rate 151 – Residential | A charge of \$ per Therm |
| Rate 151 – General Service | A charge of \$ per Therm |

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Gas Service Tariff
Original Volume No. 8

Original Sheet No. 136

APPENDIX E
UNACCOUNTED FOR GAS (UAFG) PERCENTAGE

The Unaccounted For Gas (UAFG) Percentage shall be applied to the volumes of gas received by the Company from transportation customers and Suppliers at a point of receipt on the Company's system and shall be retained by the Company to compensate for UAFG. The UAFG Percentage shall be reviewed and adjusted annually by the Company and approved by the Commission to reflect any changes in the actual system UAFG Percentage up to 1.04%.

The system-wide UAFG Percentage is ____%. The UAFG Percentage applicable to volumes of gas for transportation customers served under Rates 128 and 138 is ____%. The UAFG Percentage applicable to all other volumes of gas, is ____%.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
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~~Sixth Revised Original~~ Sheet No. ~~157137~~
~~Superseding~~
~~Fifth Revised Sheet No.~~

APPENDIX F
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM
IMPROVEMENT CHARGE (TDSIC)

The TDSIC in Rates 111, 115, 121, 125, 128 and 138, shall be computed as set forth in Rider 188. The TDSIC set forth below are effective for bills rendered for the billing month of _____ 2018, and will remain in place until a new TDSIC is approved by the Commission in a subsequent proceeding:

| <u>Rate Schedule</u> | <u>TDSIC per Therm per Month</u> |
|--|----------------------------------|
| Rate 111 (with associated Rate 151, Rider 180 and Rider 181) | A charge of \$ _____ |
| Rate 115 (with associated Rate 151, Rider 180 and Rider 181) | A charge of \$ _____ |
| Rate 121 (with associated Rate 151, Rider 180 and Rider 1581) | A charge of \$ _____ |
| Rate 125 (with associated Rate 151, Rider 180 and Rider 181) | A charge of \$ _____ |
| Rate 128 | A charge of \$ _____ |
| Rate 138 | A charge of \$ _____ |

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