PETITIONER'S EXHIBIT 30

FILED October 5, 2020 INDIANA UTILITY REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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PETITION OF THE TOWN OF CEDAR LAKE, LAKE COUNTY, INDIANA, FOR APPROVAL TO ADJUST ITS RATES AND CHARGES AND ISSUE BONDS

CAUSE NO. 45367

PETITIONER'S SETTLEMENT TESTIMONY AND EXHIBIT

Settlement Testimony of Pamela Sue Sargent Haase Joint Stipulation and Settlement Agreement Petitioner's Exhibit 30 Petitioner's Exhibit 31

Respectfully submitted,

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Counsel for Petitioner, Town of Cedar Lake, Lake County, Indiana

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE TOWN OF CEDAR LAKE,)	
LAKE COUNTY, INDIANA, FOR APPROVAL)	
TO ADJUST ITS RATES AND CHARGES AND)	CAUSE NO. 45367
ISSUE BONDS)	

VERIFIED SETTLEMENT TESTIMONY AND EXHIBIT OF PAMELA SUE SARGENT HAASE

On behalf of Petitioner Town of Cedar Lake, Indiana

October 2, 2020

1		I. <u>INTRODUCTION</u>
2	1. Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
3	А.	My name is Pamela Sue Sargent Haase, and my address is 7230 State Road 39
4		North, Martinsville, Indiana 46151.
5	2. Q.	ARE YOU THE SAME PAMELA SUE SARGENT HAASE THAT
6		PREVIOUSLY PREFILED TESTIMONY AND EXHIBITS IN THIS
7		CAUSE?
8	А.	Yes, I am.
9	3. Q.	WHAT IS THE PURPOSE OF YOUR SETTLEMENT TESTIMONY?
10	А.	The purpose of my settlement testimony is to describe and provide support for the
11		settlement that has been reached between the Town of Cedar Lake, Lake County,
12		Indiana ("Cedar Lake"), and the Indiana Office of Utility Consumer Counselor
13		("OUCC").
14	4. Q.	DOES THE PROPOSED SETTLEMENT RESOLVE ALL OF THE ISSUES
15		PENDING BETWEEN THE PARTIES?
16	А.	Yes, I believe it does. For ease of reference, I am attaching a copy of the Joint
17		Stipulation and Settlement Agreement, including settlement schedules
18		(collectively, "Settlement Agreement"), to my testimony as Petitioner's Exhibit 31.
19 20		II. OVERVIEW OF FINANCIAL TERMS OF SETTLEMENT AGREEMENT
21	5. Q.	WOULD YOU BRIEFLY DESCRIBE THE FINANCIAL TERMS OF THE
22		PROPOSED SETTLEMENT AGREEMENT?
23	А.	Yes. The parties have reached an agreement that provides for an overall increase
24		in Cedar Lake's existing rates and charges. According to the terms of the

1	Settlement Agreement, Cedar Lake may increase its monthly user rates to provide
2	for a 15% increase over its current revenues at existing rates no sooner than sixty
3	(60) days in advance of the anticipated date for closing on Cedar Lake's proposed
4	issuance of long term debt ("Bonds"). The parties anticipate that the rate
5	adjustment would produce an increase in Cedar Lake's annual revenues of
6	\$192,499 in order to meet its net revenue requirement of \$1,473,075. The net
7	revenue requirement and resulting increase in annual revenues are composed of the
8	following:
9	Operating Expenses \$ 757,015
10	Payment in Lieu of Property Taxes 42,756
11	Taxes Other Than Income45,994
12	Depreciation Expense 200,629
13	Debt Service – Current Debt 324,612
14	Debt Service – Proposed Debt 92,536
15	Debt Service Reserve 19,753
16	Total Revenue Requirements 1,483,295
17	Less: Revenue Requirement Offsets
18	Other Income (10,220)
19	Net Revenue Requirements 1,473,075
20	Less: Revenues at Current Rates Subject to Increase (1,283,271)
21	Net Revenue Increase Required <u>\$ 189,804</u>
22	Divide by Revenue Conversion Factor (100%-1.4%) 986
23	Recommended Increase \$ 192,499
24	Calculated Percentage Increase15.00%

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Town of Cedar Lake, Lake County, Indiana IURC Cause No. 45367 <u>Petitioner's Exhibit 30</u> Verified Settlement Testimony and Exhibit of Pamela Sue Sargent Haase

1		III. SPECIFIC TERMS OF SETTLEMENT AGREEMENT
2	6. Q.	MS. HAASE, DID THE OUCC ACCEPT ALL OF CEDAR LAKE'S
3		PROPOSED ADJUSTMENTS IN ARRIVING AT THE AGREED UPON
4		REVENUE REQUIREMENT?
5	А.	No, it did not. While OUCC witness Thomas Malan agreed to some of Cedar
6		Lake's proposed adjustments, he disagreed with others and/or made his own
7		adjustments or recommendations, including the following: (i) an increase to Cedar
8		Lake's test year receipts; (ii) a reduction to the proposed allocation to the water
9		utility of wages, insurance, PERF, and payroll taxes for certain Cedar Lake
10		employees; (iii) a decrease to the cost of water associated with system delivery
11		expense; (iv) an adjustment to expenses for legal services; (v) the elimination of
12		certain expenses based on the fact that such expenses were capital in nature; (vi)
13		removal of certain expenses as being outside the test year; (vii) adjustments to
14		periodic maintenance expense; (viii) adjustments to Cedar Lake's proposed
15		expense for depreciation; (ix) calculation of payment in lieu of taxes; (x)
16		recommendation that Cedar Lake be required to support the continued collection of
17		its Eastside system development charge ("SDC") through the filing of a docketed
18		case with the Commission after the issuance of an order in this Cause; and (xi) the
19		calculation of Cedar Lake's proforma debt service requirements.
20		

1	7. Q.	CAN YOU EXPLAIN HOW CEDAR LAKE AND THE OUCC HAVE
2		RESOLVED THEIR DIFFERENT POSITIONS?
3	А.	Yes, I can. I will discuss each of the issues raised by the OUCC and how the parties
4		have resolved their different positions.
5		A. <u>Test Year Receipts</u>
6	8. Q.	HAVE THE PARTIES AGREED UPON AN AMOUNT FOR TEST YEAR
7		RECEIPTS?
8	А.	Yes. After much discussion, Cedar Lake has agreed to the OUCC's proposed
9		amount for Pro-Forma test year operating receipts of \$1,293,491. This amount is
10		comprised of the Pro-Forma Water Sales Receipts amounting to \$1,277,566, test
11		year Penalty Receipts of \$5,705 and test year Miscellaneous Operating Receipts of
12		\$10,220.
13	B.	Allocation of Wages, Insurance, PERF and Payroll Taxes for Employees
14	9. Q.	CAN YOU EXPLAIN THE SETTLEMENT AGREEMENT WITH
15		RESPECT TO THE PROPOSED ALLOCATION OF EMPLOYEE
16		EXPENSES?
17	А.	Yes, I can. In our respective prefilings, there was much disagreement about how
18		much employee time and expense should be allocated to the water utility. As a
19		result of the negotiations resulting in the settlement, the OUCC agreed that 18% of
20		the salary associated with the Chief Deputy Clerk-Treasurer should be assigned to
21		the water utility. In addition to the Chief Deputy's allocated wages, the parties

1		agreed such allocation should include all insurance, PERF, and payroll taxes. For
2		the members of the Town Council, the parties agreed that 17.8% of the Town
3		Council's time and expense should be allocated to the water utility, including
4		associated payroll taxes. Finally, the parties agreed that the fleet mechanic,
5		building administrator, building coordinator, and on-call inspectors would not be
6		allocated to the water utility at this time.
7		C. <u>Legal Expenses</u>
8	10. Q.	MS. HAASE, HAVE THE PARTIES REACHED AN AGREEMENT ON
9		THE ADJUSTMENTS TO LEGAL EXPENSES?
10	А.	Yes, we have. The Town has agreed to accept the OUCC's reduction to test year
11		legal expenses in the amount of \$2,478.
12		D. <u>Elimination of Certain Expenses</u>
13	11. Q.	PLEASE EXPLAIN THE AGREEMENT WITH RESPECT TO THE
14		ELIMINATION OF CERTAIN CAPITAL EXPENSES.
15	А.	The OUCC argued that certain expenses should be eliminated from the test year on
16		grounds that such expenses were capital in nature. While I disagreed in my rebuttal
17		testimony that such expenses were capital in nature, Cedar Lake has agreed to
18		accept the OUCC's adjustment for purposes of settlement and eliminate \$10,325 in
19		engineering expenses as being capital in nature.
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Town of Cedar Lake, Lake County, Indiana IURC Cause No. 45367 <u>Petitioner's Exhibit 30</u> Verified Settlement Testimony and Exhibit of Pamela Sue Sargent Haase

1		E. Out of Period Expenses and Periodic Maintenance Expense
2	12. Q.	HAS CEDAR LAKE AGREED TO THE OUCC'S ADJUSTMENT FOR OUT
3		OF PERIOD EXPENSES AND PERIODIC MAINTENANCE EXPENSE?
4	А.	Yes. As part of the settlement, Cedar Lake agreed to the OUCC's adjustments in
5		this regard. The adjustment for out of period expenses is \$7,757 and the adjustment
6		for periodic maintenance expense is \$1,732. After the adjustment to Petitioner's
7		Rebuttal periodic maintenance expense, the parties agree that the total amount for
8		Cedar Lake's periodic maintenance expense shall be \$102,725.
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9		F. <u>Depreciation/Extensions and Replacements</u>
10	13. Q.	HAVE THE PARTIES REACHED AN AGREEMENT ON THE AMOUNT
11		OF DEPRCIATION EXPENSE?
12	А.	Yes, they have. In its prefiled testimony and exhibits, the OUCC sought to reduce
13		Cedar Lake's revenue requirement for this revenue requirement from \$210,571 per
14		year to \$170,389. After much discussion and negotiation on this issue, the parties
15		have agreed to an amount for purposes of settlement of \$200,629. The parties
16		reached this amount by noting the amount of depreciation in the first year (prior to
17		completion of the projects proposed to be financed in this Cause (collectively,
18		"Project")) of \$160,860. In years 2-5, the Project would be completed, and the
19		parties assumed full depreciation (that was requested in Petitioner's prefiled direct
20		testimony and exhibits) of \$210,571 per year. The average depreciation over the

life of the anticipated rates (i.e. five (5) years) results in an annual depreciation
 amount of \$200,629.

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14. Q. HAVE THE PARTIES AGREED THAT THE DEPRECIATION SHOULD BE THE AVERAGE OF THE FIVE (5) YEARS?

A. Yes, they have for purposes of settlement. Cedar Lake and the OUCC generally
agreed that the rates established for Cedar Lake in this Cause would likely be in
effect for at least five (5) years. Based on this agreed-upon assumption, the parties
thought it appropriate for purposes of settlement to include an amount in Cedar
Lake's revenue requirement equal to the five (5) year average of depreciation, or
\$200,629 per year.

11 15. Q. DOES THE SETTLEMENT AGREEMENT ADDRESS WHETHER CEDAR 12 LAKE SHOULD RECEIVE FULL DEPRECIATION IF ALL THE 13 PROJECT IS NOT ENTIRELY COMPLETED?

14 A. Yes, it does. As I testified earlier, the depreciation expense was calculated for 15 purposes of settlement with the first year at pre-Project levels of \$160,860 and 16 subsequent years at \$210,571. The reason for the increase from year 1 to years 2-17 5 is due to the anticipated completion of the Project. The parties have agreed that 18 if Cedar Lake has not completed the capital improvements necessary to justify the 19 agreed increase to depreciation expense by December 31, 2022, then Cedar Lake 20 shall reduce its rates to reflect a lower amount of depreciation expense based on the 21 cost of the capital improvements that were actually completed.

1		G. <u>Payment in Lieu of Taxes</u>
2 3	16. Q.	HAVE THE PARTIES REACHED AN AGREEMENT ON PAYMENT IN LIEU OF TAXES ("PILT")?
4	А.	Yes. The parties have agreed to an amount for PILT of \$42,756. The mechanics
5		for calculating the amount of PILT for settlement purposes was identical to that for
6		calculating depreciation. The parties determined that the amount of PILT prior to
7		completion of the Project was \$29,659. Once the Project is completed after the first
8		year, the amount of PILT would increase to \$46,030 per year. By taking the average
9		PILT over a five (5) year period for purposes of settlement, the parties arrived at an
10		annual amount for PILT of \$42,756.
11	17. Q.	IS THERE A SIMILAR PROVISION IN THE AGREEMENT FOR
12		REDUCING PILT IF SOME OR ALL OF THE PROJECT IS NOT
13		COMPLETED?
14	А.	Yes, there is. Similar to settlement provisions regarding depreciation expense, the
15		parties have agreed that if the Project is not entirely completed by December 31,
16		2022, then Petitioner will reduce its rates to reflect PILT on only the portions of the
17		Project that were completed.
18		

Town of Cedar Lake, Lake County, Indiana IURC Cause No. 45367 <u>Petitioner's Exhibit 30</u> Verified Settlement Testimony and Exhibit of Pamela Sue Sargent Haase

1		H. <u>System Development Charge</u>											
2	18. Q.	HAVE THE PARTIES AGREED UPON A NEW SYSTEM											
3		DEVELOPMENT CHARGE FOR THE EASTSIDE DISTRICT?											
4	А.	No, they did not. However, the parties have agreed that Cedar Lake should file a											
5		new case seeking approval of a new SDC for its eastside district on or before											
6		September 1, 2021. Consistent with Cedar Lake's testimony in this Cause, Cedar											
7		Lake anticipates filing for a new SDC that will unify the SDC for its eastside and											
8		westside service areas. Pursuant to the Settlement Agreement, this case will be											
9		filed on or before September 1, 2021.											
10		I. <u>Debt Service Reserve</u>											
11	19. Q.	DID THE PARTIES REACH A CONSENSUS ON THE APPROPRIRATE											
12		AMOUNT FOR THE DEBT SERVICE RESERVE?											
13	А.	Yes, they did. The parties agreed that the amount of debt service reserve to be											
14		included in the revenue requirement was \$19,753. This amount was consistent with											
15		my rebuttal testimony.											
16 17		IV. <u>Public Interest</u>											
18	20. Q.	DO YOU BELIEVE THE SETTLEMENT AGREEMENT WILL BE											
19	BENI	EFICIAL FOR CEDAR LAKE AND ITS CUSTOMERS?											
20	А.	Yes, I do. As an initial matter, the Settlement Agreement allows the parties to save											
21		time and expense in responding to further discovery, preparing for the hearing,											

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1 conducting witness preparation, attending the hearing, and filing proposed orders 2 and responsive briefs. From Cedar Lake's perspective, avoiding these expenses 3 will obviously be beneficial to Cedar Lake's ratepayers as Cedar Lake can now use 4 the funds that would have been used to pay for litigation expenses to now pay for 5 capital projects that benefit current and future customers. By entering into the 6 Settlement Agreement, Cedar Lake also hopes that it will expedite the briefing 7 schedule and the issuance of a final order. Once the final order is issued, Cedar 8 Lake can immediately move forward with the issuance of Bonds and completion of 9 the Project.

21. Q. WILL CEDAR LAKE AND ITS CUSTOMERS BENEFIT FROM THE EARLIER ISSUANCE OF A FINAL ORDER?

12 A. Yes, Cedar Lake and its customers will benefit from the earlier issuance of a final order for two (2) primary reasons. First, Cedar Lake currently has very little water 13 production capacity for its eastside territory. There are, in fact, a number of 14 15 developers and property owners that have requested service from Cedar Lake in 16 this particular area, but Cedar Lake simply has insufficient capacity to allow a 17 significant number of new connections. By timely issuing the Bonds and 18 proceeding with completion of the Project, Cedar Lake will be able to meet the 19 demand from current and future customers in this area. Second, the earlier issuance 20 of an order would allow Cedar Lake to potentially access SRF's pooling program that could tentatively occur as early as March, 2021. While Cedar Lake has not 21 22 definitively decided which financing vehicle it will use, the ability to access the

SRF's pooling program will ensure that Cedar Lake is able to issue bonds and 1 2 complete the Project in a timely manner. 3 22. Q. DOES THE SETTLEMENT AGREEMENT OFFER CEDAR LAKE SOME **DEGREE OF FLEXIBILITY IN TERMS OF ISSUING BONDS?** 4 5 Yes, it does. The Settlement Agreement specifically provides that Cedar Lake can A. 6 issue debt on the open market or through the SRF Program, depending on which 7 avenue offers the lowest interest rate for its customers. Ultimately, this flexibility 8 will allow Cedar Lake to achieve the lowest possible interest rate for its customers 9 and, again, maintain user rates at their lowest possible level. 10 23. Q. DOES THE SETTLEMENT AGREEMENT AND THE RESULTING RATES ALLOW CEDAR LAKE TO ISSUE DEBT IN THE AMOUNT 11 12 **ORIGINALLY ANTICIPATED?** 13 Yes. The parties have agreed that Cedar Lake should be authorized to issue debt in A. an amount not to exceed \$3,915,000 at an interest rate not to exceed five percent 14 15 (5%). The rates arising out of the Settlement Agreement result in debt service 16 coverage of 1.61. This coverage meets the minimum threshold from the SRF 17 Program and allows Cedar Lake, if necessary, to issue bonds on the open market at 18 the lowest possible rate. 19 24. Q. DOES THE SETTLEMENT AGREEMENT ALLOW CEDAR LAKE TO 20 TAKE APPROPRIATE STEPS TO MAINTAIN ITS WATER STORAGE TANK? 21 Yes, it does. The Settlement Agreement specifically states that once the order is A. 22 issued and Cedar Lake has sufficient funds to enter into the tank painting and

1	maintenance agreement with a private provider, Suez, Cedar Lake can execute the
2	agreement and file a copy of the same with the Commission. Even if Cedar Lake
3	does not enter into the agreement with Suez, the Settlement Agreement provides
4	that Cedar Lake shall place \$83,455 each year during the life of the rates in a
5	restricted account and hold such funds in the account until the funds are used for
6	tank painting or tank maintenance expenses. In either case, Cedar Lake will have
7	the funds available to ensure that its tank painting and tank maintenance expenses
8	are met.

9 25. Q. DO YOU BELIEVE THE SETTLEMENT AGREEMENT WOULD SERVE 10 THE PUBLIC INTEREST?

11A.Yes, I do.For the reasons identified above, I believe the Settlement Agreement12does serve the public interest, and I would respectfully request that the Commission13approve the Settlement Agreement in its entirety.

 14
 V.

 15
 <u>Conclusion</u>

 16
 26. Q.
 DOES THIS CONCLUDE YOUR TESTIMONY?

 17
 A.
 Yes, it does.

VERIFICATION

I affirm under the penalties of perjury that the foregoing testimony is true to the best of my knowledge, information, and belief as of the date here filed.

Pamela Sue Sargent Haase

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served upon the following counsel of record via electronic mail this 5^{14} day of October, 2020:

Daniel M. Le Vay T. Jason Haas Indiana Office of Utility Consumer Counselor PNC Center, Suite 1500 South 115 West Washington Street Indianapolis, Indiana 46204-2208 <u>infomgt@oucc.in.gov</u> <u>dlevay@oucc.IN.gov</u> <u>thaas@oucc.in.gov</u>

istopher Jana

BOSE MCKINNEY & EVANS LLP 111 Monument Circle, Suite 2700 Indianapolis, IN 46204 (317) 684-5000 Telephone (317) 684-5173 Facsimile

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Petitioner's Exhibit 31

FILED September 30, 2020 INDIANA UTILITY REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE TOWN OF CEDAR LAKE, LAKE COUNTY, INDIANA, FOR APPROVAL TO ADJUST ITS RATES AND CHARGES AND ISSUE BONDS

CAUSE NO. 45367

SUBMISSION OF JOINT STIPULATION AND SETTLEMENT AGREEMENT

Petitioner, Town of Cedar Lake, Lake County, Indiana ("Cedar Lake"), by counsel,

hereby submits the attached Joint Stipulation and Settlement Agreement in Cause No. 45367.

Respectfully Submitted,

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J. Christopher Janak, No. 18499-49 Jeffrey Earl, No. 27821-64 Bose McKinney & Evans LLP 111 Monument Circle, Suite 2700 Indianapolis, IN 46204 (317) 684-5000 | (317) 684-5173 Fax

David M. Austgen, No. 3895-45 AUSTGEN KUIPER JASAITIS P.C. 130 N. Main Street Crown Point, Indiana 46307 (219) 663-5600 | (219) 662-3519 Fax

Counsel for Petitioner, Town of Cedar Lake, Lake County, Indiana

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing "Submission of Joint Stipulation and Settlement Agreement" was served upon the following by delivering a copy thereof electronically this 30th day of September, 2020:

Daniel M. Le Vay T. Jason Haas Indiana Office of Utility Consumer Counselor PNC Center, Suite 1500 South 115 West Washington Street Indianapolis, Indiana 46204-2208 infomgt@oucc.in.gov dlevay@oucc.IN.gov thaas@oucc.in.gov

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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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PETITION OF THE TOWN OF CEDAR LAKE, LAKE COUNTY, INDIANA, FOR APPROVAL TO ADJUST ITS RATES AND CHARGES AND ISSUE BONDS

CAUSE NO. 45367

JOINT STIPULATION AND SETTLEMENT AGREEMENT

This Joint Stipulation and Settlement Agreement ("Settlement Agreement") is entered into this 30th day of September, 2020, by and between the Town of Cedar Lake, Indiana ("Cedar Lake"), and the Indiana Office of Utility Consumer Counselor ("OUCC"), who stipulate and agree for purposes of settling all matters in this Cause that the terms and conditions set forth below represent a fair and reasonable resolution of all issues in this Cause, subject to their incorporation in a final Indiana Utility Regulatory Commission ("Commission") Order without modification or the addition of further conditions that may be unacceptable to either party. If the Commission does not approve the Settlement Agreement in its entirety and incorporate the conclusions herein in its final Order, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by Cedar Lake and the OUCC ("Settling Parties").

Terms and Conditions of Settlement Agreement

 <u>Requested Relief</u>. On April 15, 2020, Cedar Lake initiated this Cause by filing its Petition requesting authority to adjust its rates and charges and issue long-term debt or bonds ("Bonds").

2. <u>Prefiled Evidence of Parties</u>. In support of its Petition, Cedar Lake simultaneously filed the Prefiled Testimony and Exhibits of Randell C. Niemeyer, Neil J Simstad, and Pamela Sue Sargent Haase. On June 1, 2020, Cedar Lake filed the supplemental Testimony and Exhibits of Ms. Haase, and filed additional Supplemental Testimony of Ms. Haase and Mr. Simstad on July

31, 2020. On August 28, 2020, the OUCC prefiled the testimony and exhibits of Thomas W. Malan, Kristen Willoughby, and Shawn Dellinger. On September 14, 2020, Cedar Lake prefiled the rebuttal testimonies and exhibits of Ms. Haase, Mr. Simstad, and Mr. Niemeyer. Attached to the Settlement Agreement as <u>Exhibit A</u> are accounting schedules ("Schedules") that reflect the agreed upon revenue requirement, the proposed rates and charges, and an estimated amortization schedule for Cedar Lake's outstanding and proposed indebtedness.

3. <u>Revenue Requirement, Rates, and Charges</u>. The Settling Parties agree that Cedar Lake should, subject to the terms and conditions set forth herein, be authorized to increase its rates and charges for water service to reflect an overall *pro forma* net revenue requirement of \$1,473,075 yielding an annual increase of \$192,499, or 15% over Cedar Lake's current revenues at existing rates. The Settling Parties agree the rate increase authorized by an order approving this settlement shall be implemented in one phase to be effective no sooner than sixty (60) days in advance of the anticipated date for closing on the Bonds subject to true-up following the actual closing as set forth below. Accordingly, Cedar Lake may file a tariff reflecting the new rates and charges within sixty (60) days of the anticipated date for closing on the Bonds.

4. <u>Operating and Maintenance Expense Adjustments</u>. After review and examination of their respective positions, the Settling Parties have agreed for purposes of settlement only to the following compromises of their latest respective positions: (i) an allocation of 17.8% of the Town Council's time, wages, and any payroll taxes; (ii) an allocation of 18% of the salaries, benefits, and payroll tax for the Chief Deputy Clerk-Treasurer; (iii) a downward adjustment to legal services of \$2,478; (iv) a downward adjustment of \$10,325 for engineering invoices that are capital in nature; (v) a downward adjustment of \$7,757 for out of period expenses; and (vi) an annual amount for periodic maintenance expense of \$102,725.

5. <u>Depreciation Expense</u>. The Settling Parties agree that Cedar Lake's revenue requirement shall include an amount for depreciation expense of \$200,629. Such amount is based on an average depreciation for Cedar Lake over the next five (5) years with the first year being at \$160,860 and each subsequent year at \$210,571. This provision in the Settlement Agreement recognizes that the increase in depreciation (from \$160,860 in the first year to \$210,571 in subsequent years) is based on the completion of certain capital improvements, the depreciation for which the parties agree will be \$49,711 per year. If Cedar Lake has not completed the capital improvements necessary to justify the agreed upon increase to depreciation expense by December 31, 2022, Cedar Lake shall decrease its rates to reflect a lower amount for depreciation based on the cost of the capital improvements that were actually completed.

6. <u>Payment in Lieu of Taxation ("PILOT")</u>. The Settling Parties agree that Cedar Lake's revenue requirement shall also include an amount for PILOT of \$42,756. Such amount is based on the average PILOT calculation for Cedar Lake over the next five (5) years with the first year being \$29,659 and each subsequent year at \$46,030. Similar to depreciation, this provision in the Settlement Agreement recognizes that the increase in depreciation (from \$29,659 in the first year to \$46,030 in subsequent years) is based on the completion of certain capital improvements, which will generate an additional \$16,371 in PILOT each year. If by December 31, 2022 Cedar Lake has not completed the capital improvements that are necessary to justify the agreed upon increase in PILOT, Cedar Lake shall decrease its rates to reflect a lower amount for PILOT based on the cost of the capital improvements that were completed.

7. <u>Tank Painting and Maintenance Agreement</u>. Cedar Lake represented that it intends to enter into an agreement with Suez for tank painting and tank maintenance. The Settling Parties agree that Cedar Lake shall have funds sufficient to enter into the tank painting and maintenance agreement with Suez. Upon entering into the Suez agreement, Cedar Lake shall

advise the OUCC and provide a copy of the executed agreement. If Cedar Lake has failed to enter into an agreement within sixty (60) days of issuance of an order approving this settlement, or if such agreement terminates, Cedar Lake shall place \$83,455 each year during the life of the rates in a restricted account and hold such funds in the account until the funds are used for tank painting or tank maintenance expenses.

8. <u>System Development Charges</u>. On or before September 1, 2021, Cedar Lake shall file a new case requesting approval of a system development charge ("SDC") for its eastside territory ("Future SDC Case"). Until the Future SDC Case is filed, Cedar Lake agrees to place any SDCs collected from its eastside territory in a restricted account that may only be used for construction costs on utility projects for eastside operations, subject to Commission order in the Future SDC Case.

9. <u>Amount of, and Interest on, Bonds</u>. The Settling Parties agree that Cedar Lake should be authorized to issue long-term debt (i.e. bonds) in a maximum amount of \$3,915,000 at an interest rate not to exceed five percent (5%). The parties further agree that Cedar Lake's revenue requirement shall include an amount of \$417,148 for principal and interest payments, as well as \$19,753 per year to fund the debt service reserve. The Settling Parties further agree that Cedar Lake shall pursue funding through the Indiana State Revolving Loan Fund Program ("SRF Program"); however, Cedar Lake may issue bonds on the open market if the borrowing is less expensive or no more expensive than a borrowing through the SRF Program.

10. <u>Filing of True-Up Report and Revision of Tariff</u>. Within thirty (30) days after closing on the issuance of debt, Cedar Lake shall file in this Cause a true-up report describing the final terms of the bonds, the amount of debt service reserve, and the amortization schedule for the bonds. The true-up report shall note that the OUCC shall have fourteen (14) calendar days from the filing of the true-up report in which to object to the true-up report. If there is no objection to

the true-up report and the annual debt service on the bonds differs from the originally estimated total of \$417,148, Cedar Lake shall file with the Commission a revised tariff adjusting the rates to include the final amount of annual principal and interest on the bonds. However, if the actual terms of the financing are such that the debt payment is less than \$417,148 per annum, Cedar Lake need not file a revised tariff if the Settling Parties agree the difference is immaterial for purposes of determining whether Cedar Lake's rates should be revised. In lieu of a revised tariff, Cedar Lake shall file a notice of that consensus, which will include a written statement by the OUCC to that effect. If the cost of the debt is *more* than \$417,148 per annum, Cedar Lake may, in its sole discretion, elect not to file a revised tariff reflecting as higher principal and interest payment for the bonds.

11. <u>Settlement</u>. Through analysis, discussion, and negotiation, as aided by their respective staff and experts, the Settling Parties agreed on the terms and conditions as described herein that resolve all issues between them in this Cause.

12. <u>Admissibility and Sufficiency of Evidence</u>. The Settling Parties hereby stipulate that the prefiled testimony and exhibits of Cedar Lake and the OUCC should be admitted into the record without objection or cross examination by either party. The Settling Parties agree that such evidence constitutes substantial evidence sufficient to support the Settlement Agreement and provides an adequate evidentiary basis upon which the Commission can make all findings of fact and conclusions of law necessary for the approval of this Settlement Agreement as filed.

13. <u>Agreement is Binding on Cedar Lake's Successors and Assigns</u>. The Settling Parties stipulate and agree that Cedar Lake's rights and obligations under the terms of this Settlement Agreement shall be binding upon its successors, heirs, and assigns unless or until otherwise ordered by the Commission.

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14. <u>Non-Precedential Effect of Settlement</u>. The Settling Parties agree that the facts in this Cause are unique and all issues presented are fact specific. Therefore, the Settlement Agreement shall not constitute nor be cited as precedent by any person or deemed an admission by any party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. This Settlement Agreement is solely the result of compromise in the settlement process and, except as provided herein, is without prejudice to and shall not constitute a waiver of any position that either party may take with respect to any issue in any future regulatory or other legal proceeding.

15. <u>Authority to Execute</u>. The undersigned have represented and agreed that they are fully authorized to execute this Settlement Agreement on behalf of the designated parties, who will thereafter be bound thereby.

16. <u>Approval of Settlement Agreement in its Entirety</u>. As a condition of this settlement, the Settling Parties specifically agree that if the Commission does not approve this Joint Stipulation and Settlement Agreement in its entirety and incorporate it into the Final Order as provided above, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties. The Settling Parties further agree that if the Commission does not issue a Final Order in the form that reflects the Agreement described herein, the matter should proceed to be heard by the Commission as if no settlement had been reached unless otherwise agreed by the Settling Parties in a writing that is filed with the Commission.

17. <u>Proposed Order</u>. The Settling Parties respectfully request that the Commission issue an Order in this Cause consistent with the form and substance of the Settling Parties' agreed Joint Proposed Order, once it has been filed.

TOWN OF CEDAR LAKE, INDIANA

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INDIANA OFFICE OF THE UTILITY CONSUMER COUNSELOR ("OUCC")

Pair M. Z. Viz

Daniel M. Le Vay, Atty. No. 22184-49 T. Jason Haas, Atty. No. 3493-29 INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR 115 West Washington Street, Suite 1500 South Indianapolis, IN 46204 Phone: (317) 232-2494 Fax: (317) 232-5923

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Exhibit A

Comparison of Petitioner's and OUCC's Revenue Requirements

	Per Pet	tition	ier										
		1	Updated	Per		Per			Sch		Settlement 1	More	e (Less)
	 Driginal		(SRF)	OUCC	F	Rebuttal	Se	ettlement	Ref		OUCC]	Rebuttal
Operating Expenses	\$ 935,537	\$	843,447	\$ 698,574	\$	833,401	\$	757,015	4	\$	58,441	\$	(76,386)
Taxes other than Income	50,600		49,379	44,241		49,379		45,994	4		1,753		(3,385)
Depreciation Expense	210,571		210,571	170,389		210,571		200,629	6		30,240		(9,942)
Payment in Lieu of Taxes	3,340		4,495	4,607		46,030		42,756	7		38,149		(3,274)
Debt Service													
Current Debt	324,612		324,612	324,612		324,612		324,612	PET		-		-
Proposed Debt	126,176		68,574	92,536		92,536		92,536	PET		-		-
Debt Service Reserve	 36,200		19,753	14,641		19,753		19,753	PET		5,112		-
Total Revenue Requirements Revenue Requirement Offsets:	1,687,036		1,520,831	1,349,600		1,576,282		1,483,295			133,695		(92,987)
Interest Income	-		-	(3,029)		-		-			3,029		-
Other Income	 (142,952)		(9,982)	(10,220)		(9,982)		(10,220)	3				(238)
Pro forma Net Revenue Requirements	1,544,084		1,510,849	1,336,351		1,566,300		1,473,075			136,724		(93,225)
Less: Revenues at current rates subject to increase	1,359,028)		(1,271,762)	(1,283,271)	((1,271,762)	((1,283,271)	4		-		(11,509)
Revenues Not Subject to Increase	 -		-	_		-		-			_		-
Net Revenue Increase Required	185,056		239,087	53,080		294,538		189,804			136,724		(104,734)
Divide by Revenue Conversion Factor (100% - 1.4%)	 0.986		0.986	0.986		0.986		0.986			0.986		0.986
Recommended Increase	\$ 187,684	\$	242,481	\$ 53,834		298,720		192,499		\$	138,665	\$	(106,221)
Recommended Percentage Increase	 13.81%		19.07%	4.20%		23.49%	1000000	15.00%		<u>beneritte</u>	-8.49%		10.80%

Comparison of Petitioner's and OUCC's Proposed Rates - Phased-in

				Per Pe	tition	er											
					l	pdated		Per		Per		Per		5	Settlement	More	(Less)
			Original		Original (OUCC		Rebuttal		Settlement			OUCC		R	ebuttal
Current Rate for 5,000 C	Gallons																
Krystal Oaks	- \$35.00	(a)	\$	49.55	\$	51.86	\$	45.35	\$	53.79	\$	50.08	8	\$	4.73	\$	(3.71)
Robins Nest	- \$25.81	(a)	\$	49.55	\$	51.86	\$	45.35	\$	53.79	\$	50.08	8	\$	4.73	\$	(3.71)
Westside/Eastside	- \$43.55		\$	49.55	\$	51.86	\$	45.35	\$	53.79	\$	50.08	8	\$	4.73	\$	(3.71)
Percent Increase																	
Krystal Oaks	- \$35.00	(a)		41.57%		48.17%		29.57%		53.69%		43.09%	8		13.52%		-10.60%
Robins Nest	- \$25.81	(a)		91.98%		100.93%		75.71%		108.41%		94.03%	8		18.32%		-14.38%
Westside/Eastside	- \$43.55			13.78%		19.08%		4.13%		23.51%		14.99%	8		10.86%		-8.52%

				Per Pe	titione	er											
					U	pdated		Per		Per		Per		S	ettlement	More	(Less)
			0	riginal	((SRF)	(OUCC	R	ebuttal	Se	ttlement		C	UCC	R	ebuttal
Current Rate for 2,000 (<u>Gallons</u>																
Krystal Oaks	- \$21.00	(a)	\$	20.31	\$	21.46	\$	18.76	\$	22.26	\$	20.72	8	\$	1.96	\$	(1.54
Robins Nest	- \$21.56	(a)	\$	20.31	\$	21.46	\$	18.76	\$	22.26	\$	20.72	8	\$	1.96	\$	(1.54
Westside/Eastside	- \$36.04		\$	20.31	\$	21.46	\$	18.76	\$	22.26	\$	20.72	8	\$	1.96	\$	(1.54
Percent Increase																	
Krystal Oaks	- \$21.00			-3.29%		2.19%		-10.67%		6.00%		-1.33%	8		9.34%		-7.33%
Robins Nest	- \$21.36			-4.92%		0.47%		-12.17%		4.21%		-3.00%	8		9.17%		-7.21%
Westside/Eastside	- \$36.04			-43.65%		-40.46%		-47.95%		-38.24%		-42.51%	8		5.44%		-4.27%

(a) Please note the current rates for Krystal Oaks and Robins Nest customers do not include the current monthly fire protection charge of \$0.50. The current fire protection charge is being eliminated and no Cedar Lake customers will be charged a separate fire protection change once the proposed rates are implemented.

Settlement Schedule 1 Page 3 of 3

Town of Cedar Lake Utilities CAUSE NUMBER 45367

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per	Per	Per	Settlement I	More (Less)
	OUCC	Rebuttal	Settlement	OUCC	Rebuttal
Operating Revenues					
Water Sales					
Test Year Customer Growth	\$ 45,265	\$ 45,265	\$ 45,265	\$ -	\$ -
Single Tariff for all customers	49,339	49,339	49,339	-	-
Post Test Year Customer Growth	90,833	90,833	90,833	-	-
Reduction to Westside Minimum Charge	(87,266)	(87,266)	(87,266)	-	-
Fire Protection	-	-	_	-	
Total Operating Revenues	98,171	98,171	98,171	-	-
O&M Expense					
Salaries and Wages	108,510	175,669	131,432	22,922	(44,237)
Employee Benefits	48,027	58,276	50,980	2,953	(7,296)
PERF	13,742	17,191	14,629	887	(2,562)
System Delivery (Normalization)	7,763	7,763	7,763	-	-
SBOA Audit	1,450	1,450	1,450	-	-
Non-recurring Contract Services	(115,692)	(115,692)	(115,692)	-	-
Costs that are Capital in Nature	(10,325)	-	(10,325)	-	(10,325)
Out of Period Expenses	(7,757)	-	(7,757)	-	(7,757)
Non-Water Utility Legal Costs	(2,478)	-	(2,478)	-	(2,478)
Periodic Maintenance	71,046	104,457	102,725	31,679	(1,732)
Remove Tap-on Costs	(94,890)	(94,890)	(94,890)	-	-
Rate Case Expense Amortization	40,000	40,000	40,000	-	-
Taxes Other than Income					
Payroll Taxes	8,970	14,108	10,723	1,753	(3,385)
Utilities Receipt Tax	170	170	170	-	-
Total Operating Expenses	68,536	208,502	128,730	60,194	(79,772)
Net Operating Income	\$ 29,635	\$ (110,331)	\$ (30,559)	\$ (60,194)	\$ 79,772

COMPARATIVE BALANCE SHEET ^(A) As of December 31,

ASSETS	2019	2018	2017
Utility Plant:			
Utility Plant in Service	\$ 5,197,951	\$ 5,006,748	\$ 4,856,357
Less: Accumulated Depreciation	(1,215,283)	(1,114,158)	(1,016,334)
Less: Utility Plant Acquisition Adjustment	(265,648)	(272,043)	(278,438)
Net Utility Plant in Service	3,717,020	3,620,547	3,561,585
Restricted Accounts:			
Debt Service Reserve	315,819	340,323	329,230
Debt Service	199,634	206,477	180,349
Debt Service - 2010B	79,734	76,075	75,338
Depreciation Fund	2	2	2
Water Development Fund	84,346	67,600	55,737
Water Development Fund - Restricted	161,155	131,689	112,933
Total Other Property & Investments	840,690	822,166	753,589
Current Assets:			
Cash and Cash Equivalents	643,057	520,395	345,402
Customer Deposits	23,540	16,844	12,236
Accounts Receivable	2,545	9,274	16
Materials and Supplies	47,586	47,586	47,586
Total Current Assets	716,728	594,099	405,240
Deferred Debits			
Unamortized Debt Discount and Expense	404,298	440,778	477,258
Organization Cost for Utilities, Inc. Acquisition	393,188	393,188	393,188
Organization Cost for Robins Nest Acquisition	254,411	254,411	254,411
Total Deferred Debits	1,051,897	1,088,377	1,124,857
Total Assets	\$ 6,326,335	\$ 6,125,189	\$ 5,845,271

(A) Information per Cedar Lake IURC Annual Reports.

COMPARATIVE BALANCE SHEET ^(A) As of December 31,

LIABILITIES	2019	2018	2017
Equity Retained Earnings Paid in Capital	\$ 2,471,943	\$ 2,045,426	\$ 1,631,766
Total Equity	2,471,943	2,045,426	1,631,766
Contributions in Aid of Construction	559,978	475,854	397,784
Long-term Debt			
2009 SRF Revenue Bonds (3.15%)	412,000	473,500	533,000
2010 Series A SRF Revenue Bonds (2.92%)	1,010,000	1,095,000	1,180,000
2010 Series B Revenue Bonds (4.98%)	340,000	450,000	505,000
2012 SRF Revenue Bonds (2.69%)	1,207,000	1,225,000	1,242,000
Total Long-term Debt	2,969,000	3,243,500	3,460,000
Current & Accrued Liabilities			
Accounts Payable	328	326	177
Notes Payable to Associated Entities	-	46,000	46,000
Customer Deposits	23,540	16,844	12,236
Accrued Taxes	20,797	19,978	22,201
Accrued Interest	51,454	55,166	58,713
Current Portion of Long-term Debt	224,500	216,500	210,000
Other Current Liabilities	320,619	354,814	349,327
Differed Credits			
Unamortized Premium on Debt	4,795	5,595	6,394
Other Current Liabilities	4,795	5,595	6,394
Total Equity & Liabilities	\$ 6,326,335	\$ 6,125,189	\$ 5,845,271

(A) Information per Cedar Lake IURC Annual Reports.

COMPARATIVE INCOME STATEMENT ^(A) Twelve Months Ended December 31,

	2019	2018	2017
Operating Revenues			
Water Sales	\$ 1,179,395	\$ 1,062,816	\$ 989,813
Penalties	5,705	5,544	4,909
Other Water Revenues			
Tap-on Fees	132,970	140,489	103,935
Reconnect Fees	680	800	360
Misc. Receipts	9,540	6,708	6,721
Total Operating Revenues	1,328,290	1,216,357	1,105,738
Operating Expenses			
Salaries and Wages	237,239	247,281	250,089
Employee Benefits	96,407	86,967	72,045
Purchased Power	63,034	53,741	52,800
Chemicals	14,322	10,565	11,573
Materials and Supplies	25,314	5,438	25,789
Contractual Services			
Engineering	29,013	36,368	8,403
Legal	14,390	21,208	20,453
Other	91,458	12,704	6,549
Transportation Expense	11,687	6,245	6,393
Insurance - General Liability	22,073	15,147	20,791
Bad Debt Expense	-	-	-
Rate Case Expense Amortization	-	-	-
Miscellaneous Expense	34,241	42,451	50,854
Total O&M Expense	639,178	538,115	525,739
Depreciation Expense	101,125	97,824	95,325
Amortization Expense	(6,394)	(6,394)	-
Taxes Other than Income			
Payroll Taxes	17,480	18,103	18,528
Utilities Receipt Tax	17,621	17,083	15,860
Sales Tax	-	(2,223)	12,233
	769,010	662,508	667,685
Net Operating Income	559,280	553,849	438,053
Other Income (Expense)			
Interest Income	3,029	3,029	9,425
Interest Expense	(100,112)	(107,538)	(116,029)
Amortization of Debt Discount	(36,480)	(36,480)	(36,480)
Amortization of Debt Premium	800	800	800
Total Other Income (Expense)	(132,763)	(140,189)	(142,284)
Net Income	\$ 426,517	\$ 413,660	\$ 295,769

(A) Information per Cedar Lake IURC Annual Reports.

Pro Forma Net Operating Income Statement

	Year Ended 12/31/2019	Adjustments	Sch Ref	Pro forma Present Rates	Adjustments	Sch Ref	Pro forma Proposed Rates
Operating Revenues							
Water Sales	\$ 1,179,395			\$ 1,277,566	\$ 191,643		\$ 1,469,209
Test Year Customer Growth		45,265	PET				
Single Tariff for all customers (Robins		49,339	PET				
Nest and Krystal Oaks)							
Post Test Year Customer Growth		90,833	PET				
Reduction to Westside Minimum Charge		(87,266)	PET				
Penalties	5,705			5,705	856		6,561
Tap-on Fees	132,970	(132,970)	PET	-			-
Miscellaneous Revenues	10,220			10,220			10,220
Total Operating Revenues	1,328,290	(34,799)		1,293,491	192,499	1	1,485,990
O&M Expense							
Salaries and Wages	237,239	131,432	5-1	368,671			368,671
Employce Benefits	96,407	50,980	5-2	162,016			162,016
PERF Expense		14,629	5-4				
Purchased Power	63,034	6,220	OUCC	64,022			64,022
Out of Period		(5,232)	5-7				
Chemicals	14,322	1,543	OUCC	15,865			15,865
Materials and Supplies	25,314			25,314			25,314
Contractual Services	134,861	(115,692)	PET	107,803			107,803
Legal Services		(2,478)	5-5				
Engineering Services		(10,325)	5-6				
Out of Period - Engineering		(1,288)	5-7				
Periodic Maintenance		102,725	5-8				
Travel & Transportation Expense	11,687			11,687			11,687
Insurance	22,073			22,073			22,073
Bad Debt Expense	-			-			-
Rate Case Expense Amortization	-	40,000	PET	40,000			40,000
Miscellaneous Expense	34,241	1,450	PET	34,454			34,454
Out of Period		(1,237)	5-7				-
Tap-On Cost		(94,890)	PET	(94,890)			(94,890)
Taxes Other than Income							
Payroll Taxes	17,480	10,723	5-3	28,203			28,203
Utilities Receipt Tax	17,621	170	PET	17,791	2,695	Sch 1	20,486
Total Operating Expenses	674,279	128,730		803,009	2,695		805,704
Net Operating Income	\$ 654,011	\$ (163,529)	1	\$ 490,482	\$ 189,804		\$ 680,286

OUCC Expense Adjustments

(1) <u>Salaries & Wages</u>

To adjust test year salaries and wages for additional utility employees and allocated city employees.

Title		<u>Salary</u>	Allocation (%)	Allocation (\$)	
Water Utility Superintendent	\$	54,907.01	100.00%	\$ 54,907	
Water Utility Operator		40,946.88	100.00%	40,947	
Operations Director		69,652.13	25.00%	17,413	
Foreman PW		46,378.18	23.00%	10,667	
Foreman		46,378.18	50.00%	23,189	
Crew Worker		40,946.88	22.00%	9,008	
Crew Worker		40,946.88	22.00%	9,008	
Crew Worker		40,946.88	22.00%	9,008	
Crew Worker		40,946.88	25.00%	10,237	
Crew Worker		40,946.88	33.00%	13,512	
Crew Worker		40,946.88	33.00%	13,512	
Crew Worker		40,946.88	50.00%	20,473	
Crew Worker		40,946.88	33.00%	13,512	
Crew Worker		40,946.88	22.00%	9,008	
Admin Assistant		37,425.02	23.00%	8,608	
Town Administrator		69,652.13	17.50%	12,189	
Town Council		84,000.00	17.80%	15,005	
Administrative Assistance		37,440.00	17.50%	6,552	
PT Administrative Assistance		20,618.00	10.00%	2,062	
Clerk-Treasurer		50,141.00	18.00%	9,025	
Chief Deputy CPS		43,980.77	18.00%	7,917	
Utility Deputy Clerk CMC		38,867.71	33.00%	12,826	
Payroll/Benefits Clack		37,424.94	20.00%	7,485	
AP Clerk		33,309.12	17.50%	5,829	
Town/Utility Billing Clerk		33,309.12	32.00%	10,659	
Town/Utility Billing Clerk		33,309.12	32.00%	10,659	
AP Clerk		16,770.00	18.00%	3,019	
Town/Utility Billing Clerk		7,378.80	33.00%	2,435	
Pro forma Salaries & W	age	s			\$ 368,671
Less: Test Year Expense					 237,239

Adjustment Increase (Decrease)

\$ 131,432

OUCC Expense Adjustments

(2)

Group Insurance Benefits

To adjust test year group insurance expense for additional utility employees and allocated city employees.

	Dental / Life	Health /				
Title	/ <u>Disability</u>	<u>Vision</u>	<u>T</u>	otal	Water %	Annual
Water Utility Superintender	\$ 128.03	\$ 1,727.44	\$	1,855.47	100.00%	\$ 22,266
Water Utility Operator	97.53	1,726.94		1,824.47	100.00%	21,894
Operations Director	97.69	1,727.10		1,824.79	25.00%	5,474
Foreman PW	97.53	1,726.94		1,824.47	50.00%	10,947
Crew Worker	39.82	602.27		642.09	22.00%	1,695
Crew Worker	96.43	1,104.61		1,201.04	22.00%	3,171
Crew Worker	95.42	1,724.83		1,820.25	22.00%	4,805
Crew Worker	96.56	1,272.26		1,368.82	25.00%	4,106
Crew Worker	96.56	1,272.26		1,368.82	33.00%	5,421
Crew Worker	12.47	-		12.47	33.00%	49
Crew Worker	96.86	1,726.27		1,823.13	50.00%	10,939
Crew Worker	12.47	-		12.47	33.00%	49
Crew Worker	96.56	1,272.26		1,368.82	22.00%	3,614
Admin Assistant	38.43	600.88		639.31	23.00%	1,764
Town Administrator	98.03	-		98.03	17.50%	206
Administrative Assistance	38.21	600.66		638.87	17.50%	1,342
PT Administrative Assistan	(-		-	10.00%	-
Clerk-Treasurer	98.03	1,106.21		1,204.24	18.00%	2,601
Chief Deputy CPS	95.81	1,271.51		1,367.32	18.00%	2,953
Utility Deputy Clerk CMC	96.13	1,271.83		1,367.96	33.00%	5,417
Payroll/Benefits Clack	-	-		-	20.00%	-
AP Clerk	-	-		-	18.00%	-
Town/Utility Billing Clerk	93.60	1,269.30		1,362.90	32.00%	5,234
Town/Utility Billing Clerk	94.66	1,724.07		1,818.73	32.00%	6,984
AP Clerk	-	-		-	18.00%	-
Town/Utility Billing Clerk	-	-		-	33.00%	-
Pro forma	Salaries & Wa	nges			·	\$ 120,931
Less: Test Y	lear Expense					69,951

Adjustment Increase (Decrease)

\$ 50,980

OUCC Expense Adjustments

(3) Payroll Taxes

To adjust test year payroll tax expense for additional allocated employees additional utility employees and allocated city employees.

Pro forma Salaries & Wages Expense	\$ 368,671
Multiply by 7.65% (FICA & Medicare Rate)	 7.65%
Pro forma FICA/Medicare	28,203
Less: Test Year Expense	 17,480

Adjustment Increase (Decrease)

\$ 10,723

(4) PERF

To adjust test year PERF expense for additional utility employees and allocated city employees.

Pro forma Salaries & Wages Expense (w/o Council)	\$ 353,666
Cedar Lake PERF Rate (11.2%)	 11.20%
Pro forma PERF Expense	39,611
Less: Test Year Expense	 24,982

Adjustment Increase (Decrease)

\$ 14,629

(5) Legal Services

Adjustment to remove legal invoices allocated from the Town of Cedar Lake that do not pertain to the water department.

						<u>%</u>
Invoice # Invoice Date	Vendor	Tota	Invoice	Wate	<u>r Portion</u>	Allocated
81293 01.09.19	Austgen Kuiper Jasaitis P.C.	\$	6,793	\$	340	5%
81605 02.11.19	Austgen Kuiper Jasaitis P.C.		9,865		493	5%
81904 03.12.19	Austgen Kuiper Jasaitis P.C.		5,711		571	10%
82194 04.11.19	Austgen Kuiper Jasaitis P.C.		4,992		499	10%
82443 05.07.19	Austgen Kuiper Jasaitis P.C.		5,751		575	10%
				\$	2,478	

Adjustment Increase (Decrease)

\$ (2,478)

OUCC Expense Adjustments

(6) <u>Capital Costs</u>

Adjustment to remove Engineering invoices that are capital in nature.

	Invoice			
<u>Invoice #</u>	Date	<u>Vendor</u>		Amount
19-568-00-2	12/5/2019	Nies Engineering, Inc.	\$	5,483.22
19-568-00-1	10/31/2019	Nies Engineering, Inc.	a part and a second	1,890.00
50-829-00-136	12/5/2019	Nies Engineering, Inc.		1,087.00
50-829-00-131	6/26/2019	Nies Engineering, Inc.	2	700.00
50-830-00-71	5/30/2019	Nies Engineering, Inc.		420.00
50-830-00.74	9/11/2019	Nies Engineering, Inc.		325.00
50-829-00-133	9/11/2019	Nies Engineering, Inc.		280.00
50-829-00-134	9/26/2019	Nies Engineering, Inc.	-	140.00
			\$	10,325.22

Adjustment Increase (Decrease)

\$ (10,325)

(7) Out Of Period

Adjustment to remove invoices that were incurred outside of the test year

	Invoice			
Invoice #	Date	<u>Vendor</u>	<u>Amount</u>	
50-830-00-66	1/7/2019	Nies Engineering, Inc.	\$ 483.00	Engineering
194-115-006-6	12/26/2018	NIPSCO	5,232.50	Purchased Power
20302	12/21/2018	Zies & Sons Excavating	805.00	Engineering
91677	1/2/2019	Universal Lighting of Am	 1,236.82	Miscellaneous Exp
n de la ser en la de annan gellig de ser en la ser	and the second s		\$ 7,757.32	

Adjustment Increase (Decrease)

\$ (7,757)

OUCC Expense Adjustments

(8) Periodic Maintenance To increase test year operating expenses to reflect annual periodic maintenance.

					Total Expense -		
Description		Cost	Amort. Period	Annual Amount	<u>6 Years</u>		
Parrish elevated tank maint contract	\$	55,637	1	\$ 55,637	\$ 333,822		
3,000 gallon tank - blast and epoxy coat internal		18,000	15	1,200	7,200		
3,000 gallon tank - external paint		2,000	15	133	798		
3,000 gallon tank - inspection		3,000	5	600	3,600		
3,000 gallon tank - ports		1,200	20	60	360		
Parrish Omnisite alarm fees/maint		756	3	252	1,512		
Parrish Omnisite alarm warranty		165	1	165	990		
Parrish PS - external paint		2,000	20	100	600		
Parrish PS - roof maint		8,000	40	200	1,200		
Parrish Well 1 - insp & clean		16,000	15	1,067	6,402		
Parrish Well 2 - insp & clean		16,000	15	1,067	6,402		
15,000 gallon tank - blast and epoxy coat internal		25,000	15	1,667	10,002		
15,000 gallon tank - external paint		2,000	15	133	798		
15,000 gallon tank - ports		12,000	20	600	3,600		
15,000 gallon tank - inspection		3,000	5	600	3,600		
Havenwood PS - roof maint		15,000	40	375	2,250		
Havenwood PS - siding		10,000	20	500	3,000		
Havenwood Omnisite alarm fees/maint		756	3	252	1,512		
Havenwood Omnisite alarm warranty		165	1	165	990		
Havenwood Well 1 - insp & clean		16,000	15	1,067	6,402		
Havenwood Well 2 - insp & clean		16,000	15	1,067	6,402		
RN 60,000 clear well, power wash, drain		7,500	10	750	4,500		
Robin Nest Omnisite alarm fees/maint		756	3	252	1,512		
Robin Nest Omnisite alarm warranty		165	1	165	990		
Robin Nest Well 1 - insp & clean		16,000	15	1,067	6,402		
Robin Nest Well 2 - insp & clean		16,000	15	1,067	6,402		
GIS mapping - interns		2,500	1	2,500	15,000		
GIS mapping - renew software license		1,000	1	1,000	6,000		
Maint - 2012 van		600	1	600	3,600		
Maint - 2014 van		600	1	600	3,600		
New elevated tank maint contract		55,637	1	55,637	166,911		
Total Periodic Maintenance Expense for 6	6 Year	Period				\$	616,359
David by: 6 Years							6
Pro form a Annual Periodic Maintenance	Expen	se					102,725
Less: Test Year Periodic Maintenance							-
	Adio	istmont In	araasa (Daaraasa)			¢	102 725

Adjustment Increase (Decrease)

\$ 102,725

Settlement Schedule 6 Page 1 of 1

Town of Cedar Lake Utilities CAUSE NUMBER 45367

Depreciation Expense

		Te	st Year		Funded JPIS		Phase 2		
Franchises		\$	210	\$	-	\$	210		
Land & Land Rights			34,500		84,150	118,650			
All Other Depreciable UP	IS	8,0	008,312	3,	830,850		11,839,162		
Total Utility Plant In Serv	ice	8,0	043,022	3,	915,000		11,958,022		
Times: Composite Deprec			2.00%				2.00%		
Calcualted Deprecia		\$	160,860			\$	239,160		
Requested Depreciation Expense						\$	210,571		
Five-year Average:	1st Year					\$	160,860		
	2nd Year						210,571		
	3rd Year						210,571		
	4th Year						210,571		
	5th Year						210,571		
							1,003,144		
	Divide by 5 Years						5		
	Five-year Average PILT					\$	200,629		

Settlement Schedule 7 Page 1 of 1

Town of Cedar Lake Utilities CAUSE NUMBER 45367

Payment In Lieu of Property Taxes

		Tost Voor	Additional Depreciation	Debt Funded UPIS		Phase 2
Free hisso		Test Year \$ 210	Depreciation	<u> </u>		<u>210</u>
Franchises				-	Ъ	
Land & Land Rights	~	34,500		84,150		118,650
All Other Depreciable UPI		8,008,312		3,830,850		11,839,162
Total Utility Plant In Servi	ce	8,043,022	-	3,915,000		11,958,022
Less: 2019 Accumulated I	Depreciation	(1,215,283)				(1,215,283)
Depreciation on Con	tributed Plant (Per Petitioner)	(25,125)				(25,125)
2020 Depreciation E	xpense (2% x Depreciable UPIS)	-	(160,166)			(160,166)
Net Utility Plant in Service	2	6,802,614	(160,166)	3,915,000		10,557,448
Multiple: Town of Cedar I	Lake Corporate Tax Rate	0.4360%		- <u></u>		0.4360%
Pro Forma Payment In Li	eu of Property Taxes	\$ 29,659			\$	46,030
Five-year Average:	lst Year				\$	29,659
	2nd Year					46,030
	3rd Year					46,030
	4th Year					46,030
	5th Year					46,030
						213,779
	Divide by 5 Years					5
	Five-year Average PILT				\$	42,756

Settlement Schedule 8 Page 1 of 3

Town of Cedar Lake Utilities CAUSE NUMBER 45367

Current and Proposed Rates and Charges

											S	ettlement I	More	(Less)
		Curi	ent	Pr	titioner oposed pdated)	Pr	OUCC oposed hase 2)	 titioner ebuttal	Set	tlement	C	DUCC	R	ebuttal
Krystal Oaks Rates				<u> </u>	<u> </u>			 						
Metered Water Rates per 1,000 Gal	lons													
All consumption	5	5	7.00											
First 4,000 Gallons				\$	10.73	\$	9.38	\$ 11.13	\$	10.36	\$	0.98	\$	(0.77)
Next 4,000 Gallons					8.94		7.83	9.27		8.64		0.81		(0.63)
Next 4,000 Gallons					7.33		6.42	7.61		7.08		0.66		(0.53)
Next 4,000 Gallons					6.08		5.33	6.31		5.88		0.55		(0.43)
Next 4,000 Gallons					5.18		4.53	5.37		5.00		0.47		(0.37)
Nest 20,000 Gallons					4.30		3.76	4.46		4.15		0.39		(0.31)
All Consumption Over 40,000 C	Gallons				1.79		1.56	1.85		1.73		0.17		(0.12)
Minimum Charge														
5/8" Meter (3,000 Gallon	is) S	\$2	21.00											
5/8" Meter (2,000 Gallor	ıs)			\$		\$	18.76	\$ 22.26	\$	20.72	\$	1.96	\$	(1.54)
1" Meter (10,000 Gallor	ıs)	7	70.00		93.35		81.68	96.82		90.16		8.48		(6.66)
1.5" Meter (20,000 Gallor	ıs)	14	40.00		153.08		133.96	158.76		147.84		13.88		(10.92)
2" Meter (32,000 Gallor	ıs)	22	24.00		204.66		179.08	212.25		197.64		18.56		(14.61)
3" Meter (60,000 Gallor	ıs)	42	20.00		274.77		240.36	284.97		265.44		25.08		(19.53)
4" Meter (100,000 Gallor	ns)	7(00.00		346.21		302.76	359.06		334.64		31.88		(24.42)
6" Meter (200,000 Gallor	is)	1,40	00.00		524.81		458.76	544.29		507.64		48.88		(36.65)
Monthly Fire Hydrant Fee	:	\$	0.50	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-

Settlement Schedule 8 Page 2 of 3

Town of Cedar Lake Utilities CAUSE NUMBER 45367

Current and Proposed Rates and Charges

				De	titioner	(DUCC				Se	ettlement N	More	e (Less)	
		Cı	ırrent	P	roposed pdated)	Pı	roposed (hase 2)	 etitioner ebuttal	Set	tlement	0	OUCC	R	ebuttal	
Robins Nest															
Metered Water I	Rates per 1,000 Gallons														
First 4,000 G	allons		5.34	\$	10.73	\$	9.38	\$ 11.13	\$	10.36	\$	0.98	\$	(0.77)	
Next 4,000 G	allons		4.45		8.94		7.83	9.27		8.64		0.81		(0.63)	
Next 4,000 G	allons		3.65		7.33		6.42	7.61		7.08		0.66		(0.53)	
Next 4,000 G	allons		3.03		6.08		5.33	6.31		5.88		0.55		(0.43)	
Next 4,000 G	allons		2.58		5.18		4.53	5.37		5.00		0.47		(0.37)	
Nest 20,000	Gallons		2.14		4.30		3.76	4.46		4.15		0.39		(0.31)	
All Consump	tion Over 40,000 Gallon		0.89		1.79		1.56	1.85		1.73		0.17		(0.12)	
Minimum Charg	ge														
5/8" Meter	(4,000 Gallons)	\$	21.36												
5/8" Meter	(2,000 Gallons)			\$	21.46	\$	18.76	\$ 22.26	\$	20.72	\$	1.96	\$	(1.54)	
1" Meter	(10,000 Gallons)		46.46		93.35		81.68	96.82		90.16		8.48		(6.66)	
1.5" Meter	(20,000 Gallons)		76.20		153.08		133.96	158.76		147.84		13.88		(10.92)	
2" Meter	(32,000 Gallons)		101.88		204.66		179.08	212.25		197.64		18.56		(14.61)	
3" Meter	(60,000 Gallons)		136.80		274.77		240.36	284.97		265.44		25.08		(19.53)	
4" Meter	(100,000 Gallons)		172.40		346.21		302.76	359.06		334.64		31.88		(24.42)	
6" Meter	(200,000 Gallons)		261.40		524.81		458.76	544.29		507.64		48.88		(36.65)	
Monthly Fire H	ydrant Fee	\$	0.50	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	

Settlement Schedule 8 Page 3 of 3

Town of Cedar Lake Utilities CAUSE NUMBER 45367

Current and Proposed Rates and Charges

			Pet	itioner	OUCC					S	Settlement More (Less)			
	Cu	irrent		oposed odated)		oposed hase 2)	titioner ebuttal	Set	tlement		DUCC	R	ebuttal	
Westside/Eastside														
Metered Water Rates per 1,000 Gallons														
First 4,000 Gallons	\$	9.01	\$	10.73	\$	9.38	\$ 11.13	\$	10.36	\$	0.98	\$	(0.77)	
Next 4,000 Gallons		7.51		8.94		7.83	9.27		8.64		0.81		(0.63)	
Next 4,000 Gallons		6.16		7.33		6.42	7.61		7.08		0.66		(0.53)	
Next 4,000 Gallons		5.11		6.08		5.33	6.31		5.88		0.55		(0.43)	
Next 4,000 Gallons		4.35		5.18		4.53	5.37		5.00		0.47		(0.37)	
Nest 20,000 Gallons		3.61		4.30		3.76	4.46		4.15		0.39		(0.31)	
All Consumption Over 40,000 Gallon		1.50		1.79		1.56	1.85		1.73		0.17		(0.12)	
Minimum Charge														
5/8" Meter (4,000 Gallons)	\$	36.04												
5/8" Meter (2,000 Gallons)			\$	21.46	\$	18.76	\$ 22.26	\$	20.72	\$	1.96	\$	(1.54)	
1" Meter (10,000 Gallons)		78.40		93.35		81.68	96.82		90.16		8.48		(6.66)	
1.5" Meter (20,000 Gallons)		128.56		153.08		133.96	158.76		147.84		13.88		(10.92)	
2" Meter (32,000 Gallons)		171.88		204.66		179.08	212.25		197.64		18.56		(14.61)	
3" Meter (60,000 Gallons)		230.76		274.77		240.36	284.97		265.44		25.08		(19.53)	
4" Meter (100,000 Gallons)		290.76		346.21		302.76	359.06		334.64		31.88		(24.42)	
6" Meter (200,000 Gallons)		440.76		524.81		458.76	544.29		507.64		48.88		(36.65)	

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE TOWN OF CEDAR) LAKE, INDIANA, FOR AUTHORITY TO) ESTABLISH AND IMPLEMENT A) CAUSE NO. 45180 SYSTEM DEVELOPMENT CHARGE) FOR WATER UTILITY SERVICE IN ITS) EASTSIDE DISTRICT)

PETITIONER'S SETTLEMENT TESTIMONY AND EXHIBIT

Settlement Testimony of Pamela Sue Sargent Haase Joint Stipulation and Settlement Agreement Petitioner's Exhibit 30 Petitioner's Exhibit 31

Respectfully submitted,

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