

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**PETITION OF DUKE ENERGY INDIANA, LLC)
PURSUANT TO IND. CODE §§ 8-1-2-42.7 AND)
8-1-2-61, FOR (1) AUTHORITY TO MODIFY)
ITS RATES AND CHARGES FOR ELECTRIC)
UTILITY SERVICE THROUGH A STEP-IN OF)
NEW RATES AND CHARGES USING A)
FORECASTED TEST PERIOD; (2) APPROVAL)
OF NEW SCHEDULES OF RATES AND)
CHARGES, GENERAL RULES AND)
REGULATIONS, AND RIDERS; (3))
APPROVAL OF A FEDERAL MANDATE)
CERTIFICATE UNDER IND. CODE § 8-1-8.4-1;)
(4) APPROVAL OF REVISED ELECTRIC)
DEPRECIATION RATES APPLICABLE TO)
ITS ELECTRIC PLANT IN SERVICE; (5))
APPROVAL OF NECESSARY AND)
APPROPRIATE ACCOUNTING DEFERRAL)
RELIEF; AND (6) APPROVAL OF A)
REVENUE DECOUPLING MECHANISM FOR)
CERTAIN CUSTOMER CLASSES)**

CAUSE NO. 45253

**DUKE ENERGY INDIANA, LLC’S SUBMISSION OF CORRECTIONS TO
THE PREFILED TESTIMONY OF ROGER A. FLICK**

Petitioner Duke Energy Indiana, LLC (“Duke Energy Indiana”), by counsel, respectfully submits its corrections to Petitioner’s Exhibit 9-A of the prefiled testimony of Roger A. Flick. The corrections are for minimal clerical errors or omissions in the tariffs previously presented in Petitioner’s Exhibit 9-A. The revision to Original Sheet No. 6.3 (Fixed Bill) adds language that is identical to the currently approved tariff, which was inadvertently omitted. Duke Energy Indiana is attaching hereto a redlined version of each corrected tariff (Attachment 1) and a clean version (Attachment 2).

Respectfully submitted,

DUKE ENERGY INDIANA, LLC



By:

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the foregoing was electronically delivered this 15th day of January 2020 to the following:

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**INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER
 RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS**

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Abington	Union	Bainbridge	Putnam	Boxley	Hamilton
Adams	Decatur	Baker	Morgan	Boyd Park	Wabash
Adams Corner	Johnson	Bargersville	Johnson	Boyleston	Clinton
Addison	Shelby	Barr	Daviess	Bradford	Harrison
Advance	Boone	Bakers Corner	Hamilton	Brandywine	Hancock
Akron	Fulton	Barnard	Putnam	Bradford Corner	Parke
Alamo	Montgomery	Barton	Gibson	Brazil	Clay
Alfont	Madison	Barnhart	Vigo	Briar Hill	Vermillion
Alford	Pike	Batesville	Franklin	Bridgeton	Parke
Alfordsville	Daviess	Bath	Franklin	Bright	Dearborn
Algiers	Pike	Beanblossom	Monroe	Brookfield	Shelby
Allen	Fulton	Bedford	Lawrence	Brooklyn	Morgan
Allendale	Vigo	Belleville	Hendricks	Brookville	Franklin
Alquina	Fayette	Bennett's Switch	Miami	Brownsburg	Hendricks
Alta	Vermillion	Benton	Monroe	Brownstown	Jackson
Alto	Howard	Bentonville	Fayette	Browns Valley	Montgomery
Alton	Crawford	Bethany	Morgan	Brownsville	Union
Amboy	Miami	Bethel	Posey	Bruceville	Knox
Amity	Johnson	Bethlehem	Cass	Buck Creek	Hancock
Amo	Hendricks	Bicknell	Knox	Buckskin	Gibson
Anderson	Madison	Billtown	Clay	Bucktown	Sullivan
Andersonville	Franklin	Billville	Clay	Bunker Hill	Miami
Andrews	Huntington	Bippus	Huntington	Burlington	Carroll
Antioch	Clinton	Blackhawk	Vigo	Burnett	Vigo
Arba	Randolph	Blanford	Vermillion	Burney	Decatur
Arcadia	Hamilton	Blocher	Scott	Burnsville	Bartholomew
Arlington	Rush	Bloomfield	Greene	Burrows	Carroll
Aroma	Hamilton	Blooming Grove	Franklin	Busseron	Knox
Ashboro	Clay	Bloomington	Monroe	Butlerville	Jennings
Asherville	Clay	Blue River	Crawford	Cadiz	Henry
Ashland	Henry	Blue Ridge	Shelby	Cain	Fountain
Athens	Fulton	Boggstown	Shelby	Cambria	Clinton
Atherton	Vigo	Bogleville	Vermillion	Cambridge City	Wayne
Atlanta	Tipton	Bolivar	Benton	Camden	Carroll
Attica	Fountain	Bono	Lawrence	Campbell	Jennings
Aurora	Dearborn	Boone	Cass	Campbellsburg	Washington
Austin	Scott	Borden	Clark	Camp Ramona	Owen
Avoca	Lawrence	New Providence	Clark	Canaan	Jefferson
Avon	Hendricks	Boston	Union	Cannelburg	Daviess
Azalia	Bartholomew	Bowling Green	Clay	Carbon	Clay

**Urban areas may span more than one County*

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ATTACHMENT 1

Duke Energy Indiana, LLC
1000 East Main Street
Plainfield, Indiana 46168

INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Cardonia	Clay	Coal City	Owen	Delphi	Carroll
Carlisle	Sullivan	Coal Creek	Montgomery	Democrat	Carroll
Carmel	Boone	Coalmont	Clay	Denver	Miami
Carpentersville	Putnam	Coatesville	Hendricks	Depauw	Harrison
Carr	Jackson	Coe	Pike	Deputy	Jefferson
Carrollton	Carroll	Colburn	Tippecanoe	Dick Johnson	Clay
Cartersburg	Hendricks	Colfax	Clinton	Dillsboro	Dearborn
Carthage	Rush	Collamer	Whitley	Disko	Wabash
Cass	Greene	Columbia	Fayette	Dixon	Union
Cassville	Howard	Columbus	Bartholomew	Dover	Dearborn
Cates	Fountain	Commiskey	Jennings	Dover Hill	Martin
Cato	Pike	Connersville	Fayette	Driftwood	Jackson
Cayuga	Vermillion	Converse	Grant	Dublin	Wayne
Cedar Grove	Franklin	Cory	Clay	Dudley	Henry
Centenary	Vermillion	Corydon	Harrison	Dugger	Sullivan
Center	Howard	Corydon Junction	Harrison	Dunlapville	Union
Center Point	Clay	Cotton	Switzerland	Dunreith	Henry
Centerton	Morgan	Cottage Grove	Union	Dupont	Jefferson
Centerville	Wayne	Cottage Hill	Clay	Durbin	Hamilton
Ceramic	Howard	Covington	Fountain	Eagletown	Hamilton
Chambersburg	Orange	Coxville	Parke	East Germantown	Wayne
Charlestown	Clark	Crandall	Harrison	East Glenn	Vigo
Charlottesville	Hancock	Crompton Hill	Vermillion	Eagletown	Hamilton
Chester	Huntington	Crothersville	Jackson	Glenayr	Vigo
Chili	Miami	Cumberland	Hancock	East Oolitic	Lawrence
Cicero	Hamilton	Curry	Sullivan	East Way Court	Hancock
Clare	Hamilton	Curtisville	Tipton	Eckerty	Crawford
Clarksburg	Decatur	Cutler	Carroll	Economy	Wayne
Clarks Hill	Tippecanoe	Cynthiana	Posey	Eden	Hancock
Clarksville	Clark	Dallas	Huntington	Edinburgh	Bartholomew
Clay City	Clay	Dalton	Wayne	Edna Mills	Clinton
Clayton	Hendricks	Dana	Vermillion	Edwardsport	Knox
Clear Creek	Monroe	Danville	Hendricks	Edwardsville	Floyd
Cleveland	Whitley	Davis	Fountain	Eel	Cass
Clifford	Bartholomew	Darwin	Carroll	Eel River	Boone
Clifty	Bartholomew	Dayton	Tippecanoe	Elberfeld	Warrick
Clinton	Vermillion	Decker	Knox	Elizabethtown	Bartholomew
Cloverdale	Putnam	Deedsville	Miami	Ellettsville	Monroe
Cloverland	Clay	Deer Creek	Carroll	Elmdale	Montgomery
Clover Village	Shelby	Delaware	Hamilton	Elmore	Daviess

*Urban areas may span more than one County

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<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Elnora	Daviess	Freelandville	Knox	Griffin	Posey
Elston	Tippecanoe	Freeport	Shelby	Guilford	Hendricks
Emission	Knox	Freetown	Jackson	Guthrie	Lawrence
Emporia	Madison	French Lick	Orange	Haddon	Knox
English	Crawford	Fritchton	Knox	Hagerstown	Wayne
Enos	Pike	Fugit	Rush	Halbert	Martin
Ervin	Carroll	Fulton	Fulton	Hamblen	Brown
Eugene	Vermillion	Gadsden	Boone	Hamburg	Clark
Eureka	Lawrence	Galena	Floyd	Hamilton	Sullivan
Everton	Fayette	Galveston	Cass	Handy	Monroe
Fairfield	Franklin	Gambill Garden City	Sullivan	Hanover	Jefferson
Fairland	Shelby	Gem	Hancock	Hardinsburg	Washington
Fairplay	Greene	Geneva	Bartholomew	Harmony	Clay
Fairview	Fayette	Georgetown	Floyd	Harrodsburg	Monroe
Fairview Park	Vermillion	German	Johnson	Harrison	Dearborn
Fall Creek	Hamilton	Germantown	Decatur	Hart	Gibson
Falmouth	Rush	Gilead	Miami	Hartsville	Bartholomew
Farmersburg	Sullivan	Gill	Sullivan	Harveysville	Fountain
Fayette	Vigo	Gings	Rush	Haw Creek	Decatur
Fayetteville	Lawrence	Gladacres	Hancock	Hayden	Jennings
Ferguson Hill	Vigo	Glenwood	Rush	Haysville	Dubois
Fillmore	Putnam	Glazen (Hosmer)	Pike	Hazelwood	Shelby
Finly	Hancock	Goblesville	Huntington	Hazelton	Gibson
Fishers	Hamilton	Goldsmith	Tipton	Hedrick	Warren
Fishersburg	Madison	Gosport	Owen	Helmsburg	Brown
Flat Rock	Shelby	Gowdy	Rush	Helt	Vermillion
Florida	Parke	Graham	Jefferson	Heltonville	Lawrence
Floyds Knobs	Floyd	Grammer	Bartholomew	Hemlock	Howard
Fontanet	Vigo	Grant	Greene	Henry	Fulton
Forest	Clinton	Graysville	Sullivan	Hensley	Johnson
Forest Hill	Decatur	Greencastle	Putnam	Hidden Valley	Dearborn
Fort Knox Place	Knox	Greendale	Dearborn	Highland	Vermillion
Fortville	Hancock	Greenfield	Hancock	Hildebrand Village	Shelby
Fountain City	Wayne	Greensboro	Henry	Hillisburg	Clinton
Fountaintown	Shelby	Greensburg	Decatur	Hillsboro	Fountain
Francisco	Gibson	Green's Fork	Wayne	Hobbs	Tipton
Franklin	Johnson	Greentown	Howard	Hogam	Dearborn
Frankfort	Clinton	Greenville	Floyd	Hollybrook Lake	Owen
Fredericksburg	Washington	Greenwood	Johnson	Holton	Ripley
Freedom	Owen	Greer	Gibson	Homer	Rush

***Urban areas may span more than one County**

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Honey Creek	Howard	Kramer	Warren	Lost Creek	Clay
Hope	Bartholomew	Kyle	Dearborn	Lovett	Jennings
Hortonville	Hamilton	Ladoga	Montgomery	Lowell	Bartholomew
Howard	Miami	Lafayette	Tippecanoe	Lucerne	Cass
Howesville	Clay	LaFontaine	Wabash	Lukens Lake	Wabash
Hudnut	Parke	Lagro	Wabash	Lyford	Parke
Huntington	Huntington	Laketon	Wabash	Lynnville	Warrick
Huntsville	Madison	Lancaster	Jefferson	Lyons	Greene
Hymera	Sullivan	Lanesville	Harrison	Lyonsville	Fayette
Ijamsville	Wabash	Lapel	Madison	Mace	Montgomery
Independence	Warren	Larimer Hill	Vigo	Mackey	Gibson
Indian Creek	Monroe	Laughery	Franklin	Macy	Miami
Indian Heights	Howard	Lauramie	Tippecanoe	Madison	Jefferson
Ingalls	Madison	Laurel	Franklin	Manchester	Dearborn
Jacksonburg	Wayne	Lawrence	Hamilton	Manhattan	Putnam
Jacksonville	Vermillion	Lawrenceburg	Dearborn	Manilla	Rush
Jamestown	Boone	Lawrenceport	Lawrence	Manson	Clinton
Jasonville	Clay	Leavenworth	Crawford	Marco	Greene
Jefferson	Clinton	Lebanon	Boone	Marengo	Crawford
Jeffersonville	Clark	Letts	Decatur	Marietta	Shelby
Jennings	Crawford	Lewis	Sullivan	Marion	Shelby
Jerome	Howard	Lewis Creek	Shelby	Marion Heights	Vigo
Johnson	Gibson	Lewisville	Henry	Markle	Huntington
Johnsonville	Clark	Lexington	Scott	Markleville	Madison
Johnstown	Knox	Liberty	Union	Marshall	Monroe
Jolietville	Hamilton	Liberty Mills	Wabash	Marshfield	Warren
Jonestown	Vermillion	Libertyville	Vigo	Martinsville	Morgan
Jonesville	Bartholomew	Liggett	Vigo	Martz (Middleburg)	Clay
Jordan	Warren	Limedale	Putnam	Maxwell	Hancock
Kelso	Dearborn	Lincoln	Hendricks	Mays	Rush
Kempton	Tipton	Lincolnvill	Wabash	McCoy Lake	Decatur
Kennard	Henry	Linnsburg	Montgomery	McGraw Village	Hendricks
Kent	Warren	Linton	Greene	Mecca	Parke
Kingman	Fountain	Lizton	Hendricks	Mechanicsburg	Henry
Kilmore	Clinton	Lodi	Parke	Medora	Jackson
Kirklin	Clinton	Logan	Dearborn	Meiks Addition	Shelby
Klondyke	Vermillion	Logansport C'try	Cass	Mellott	Fountain
Knightstown	Henry	London	Shelby	Merom	Sullivan
Knightsville	Clay	Long Lake	Wabash	Merom Station	Sullivan
Kokomo	Howard	Loogootee	Daviess	Messick	Henry

**Urban areas may span more than one County*

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Metamora	Franklin	Mount Carmel	Franklin	New Winchester	Hendricks
Metea	Cass	Mount Comfort	Hancock	Newberry	Greene
Meyerville	Dubois	Mount Lawn	Henry	Nineveh	Johnson
Miami	Cass	Mount Meridian	Putnam	Noble	Decatur
Michigan	Clinton	Mount Summit	Henry	Noblesville	Hamilton
Michigantown	Clinton	Mount Vernon	Wabash	Norristown	Shelby
Middle	Hendricks	Mulberry	Clinton	Northfield	Boone
Middleboro	Wayne	Nabb	Scott & Clark	Northgate Subdivision	Bartholomew
Middletown	Henry	Naphew	Howard	North Grove	Miami
Middlefork	Clinton	Napoleon	Ripley	North Manchester	Wabash
Middletown	Shelby	Nashville	Brown	North Rochester	Fulton
Midland	Greene	Nebraska	Jennings	North Salem	Hendricks
Milan	Ripley	Needham	Johnson	North Vernon	Jennings
Millcreek	Fountain	Needmore	Lawrence	North Manchester	Wabash
Miller	Dearborn	Nevada	Tipton	North Rochester	Fulton
Milford	Decatur	Nevins	Clay	North Salem	Hendricks
Millersburg	Hamilton	New Albany	Floyd	North Union	Montgomery
Milltown	Crawford	New Alsace	Dearborn	North Vernon	Jennings
Millville	Henry	New Bath	Franklin	Northwest	Orange
Milroy	Rush	Newberry	Greene	Numa	Parke
Milton	Wayne	New Castle	Henry	Nyona Lake	Fulton
Mitchell	Lawrence	New Market	Montgomery	Oak Park	Clarke
Mixerville	Franklin	New Goshen	Vigo	Oakford	Howard
Mohawk	Hancock	New Lebanon	Sullivan	Oakland City	Gibson
Monroe	Clinton	New Lisbon	Henry	Oaktown	Knox
Monroe City	Knox	New London	Howard	Oakville	Delaware
Montezuma	Parke	New Marion	Ripley	Ockley	Carroll
Montgomery	Gibson	New Market	Montgomery	Odon	Daviess
Montmorenci	Tippecanoe	New Palestine	Hancock	Ogden	Henry
Mooreland	Henry	New Pekin	Washington	Ohio	Crawford
Moores Hill	Dearborn	New Point	Decatur	Old Bath	Franklin
Moral	Hancock	Newport	Vermillion	Oldenburg	Franklin
Moran	Clinton	Newtown	Fountain	Onward	Cass
Morgan	Franklin	New Ross	Montgomery	Oolitic	Lawrence
Morgantown	Morgan	New Salem	Rush	Orange	Fayette
Morris	Ripley	Newtown	Fountain	Orangeville	Orange
Morristown	Shelby	New Trenton	Franklin	Orleans	Orange
Moscow	Rush	New Unionville	Monroe	Osgood	Ripley
Mound	Fountain	New Washington	Clark	Onerbein	Tippecanoe
Mount	Auburn	New Whiteland	Johnson	Otter Creek	Vigo

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Otterbein	Benton	Plainfield	Hendricks	Richmond	Wayne
Otwell	Pike	Plainville	Daviess	Rich Valley	Wabash
Owen	Clinton	Pleasant	Fulton	Riley	Rush
Owensville	Gibson	Pleasant Gardens	Putnam	Riverside	Fountain
Palmyra	Harrison	Pleasant Run	Lawrence	Riverton	Sullivan
Paoli	Orange	Pleasant View	Shelby	Riverwood	Hamilton
Paragon	Morgan	Pleasantville	Sullivan	Roachdale	Putnam
Paris	Jennings	Plevna	Howard	Roann	Wabash
Paris Crossing	Jennings	Poland	Clay	Rob Roy	Fountain
Parkersburg	Montgomery	Polk	Monroe	Robb	Posey
Patoka	Orange	Posey	Clay	Rochester	Fulton
Patrickburg	Owen	Poseyville	Posey	Rockfield	Carroll
Patton Hill	Lawrence	Pottawattomie Point	Cass	Rock Creek	Bartholomew
Paw Paw	Wabash	Prairie	Delaware	Romona	Owen
Paxton	Sullivan	Prairie Creek	Vigo	Rosedale	Parke
Paynesville	Jefferson	Prairieton	Vigo	Rosston	Boone
Peerless	Lawrence	Princes Lakes	Johnson	Ross	Carroll
Pekin	Washington	Princeton	Gibson	Rossville	Clinton
Pence	Warren	Prospect	Orange	Royal Center	Cass
Pendleton	Madison	Putnamville	Putnam	Rushville	Rush
Penntown	Ripley	Pymont	Carroll	Russell	Putnam
Perkinsville	Madison	Quaker	Vermillion	Russellville	Putnam
Perry	Clay	Queensville	Jennings	Russiaville	Howard
Perrysburg	Miami	Raccoon	Parke	Saint Bernice	Vermillion
Perrysville	Vermillion	Randolph	Ohio	Saint Leon	Dearborn
Petersburg	Pike	Radnor	Carroll	Saint Louis	Bartholomew
Petersville	Bartholomew	Ragsdale	Knox	Saint Louis Crossing	Bartholomew
Pettit	Tippecanoe	Raleigh	Rush	Saint Marys	Vigo
Philadelphia	Hancock	Ramsey	Harrison	Saint Omer	Decatur
Petersburg	Pike	Randall	Vermillion	Saint Paul	Shelby
Petersville	Bartholomew	Ray	Franklin	Saint Peter	Franklin
Pettit	Tippecanoe	Raymond	Franklin	Salem	Washington
Philadelphia	Hancock	Rays Crossing	Shelby	Salt Creek	Brown
Pholox	Howard	Redding	Jackson	Saluda	Scott
Pierce	Washington	Reddington	Jackson	Sandborn	Knox
Pierson	Clay	Reelsville	Putnam	Sand Creek	Decatur
Pike	Warren	Republican	Scott	Sandcut	Vigo
Pipe Creek	Hamilton	Rexville	Ripley	Sanders	Monroe
Pittsburg	Carroll	Rhodes	Vermillion	Sandford	Vigo
Pittsboro	Hendricks	Richland	Rush	Sandusky	Decatur

**Urban areas may span more than one County*

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**INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER
 RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS**

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Sandytown	Vermillion	South Boston	Washington	Sugar Ridge	Clay
Sardinia	Decatur	Southeast	Orange	Sullivan	Sullivan
Scenic Hill	Martin	Southeast Manor	Shelby	Sulphur Springs	Henry
Scipio	Jennings	South Gate	Franklin	Summit Grove	Vermillion
Scircleville	Clinton	South Union	Montgomery	Sunman	Ripley
Scott	Montgomery	Spades	Ripley	Surprise	Jackson
Sedalia	Clinton	Sparta	Dearborn	Switz City	Greene
Seelyville	Vigo	Speed	Clark	Sycamore	Howard
Sellersburg	Clark	Speicherville	Wabash	Syndicate	Vermillion
Servia	Wabash	Spencer	Owen	Taswell	Crawford
Seward	Kosciusko	Spice Valley	Lawrence	Taylor	Tipton
Seymour	Jackson	Spice Land	Henry	Taylorville	Bartholomew
Shadeland	Tippecanoe	Springfield	Franklin	Tecumseh	Vigo
Sharon	Carroll	Spring Lake	Hancock	Terre Haute	Vigo
Sharpsville	Tipton	Springport	Henry	Tippecanoe	Carroll
Shawnee	Fountain	Springville	Lawrence	Tipton	Cass
Shawswick	Lawrence	Spurgeon	Pike	Toad Hop	Vigo
Sheffield	Clinton	St. Leon	Dearborn	Trafalgar	Johnson
Shelburn	Sullivan	St. Paul	Shelby	Treaty	Wabash
Shelbyville	Benton	Stafford	Knox	Tree Springs	Vermillion
Shelbyville	Shelby	Stanford	Monroe	Troy	Fountain
Shepardsville	Vigo	State Line City	Warren	Turner	Clay
Sheridan	Hamilton	Staunton	Clay	Twelve Mile	Cass
Shirkieville	Vigo	Steele	Daviess	Union	Hendricks
Shirley	Hancock	Steen	Knox	Universal	Vermillion
Shirley Hill	Sullivan	Sterling	Orange	Urbana	Wabash
Shoals	Martin	Steuben	Warren	Utica	Clark
Showalter Addition	Shelby	Stewartsville	Posey	Vallonia	Jackson
Sidney	Kosciusko	Stilesville	Hendricks	Van Buren	Brown
Silver Creek	Clark	Stinesville	Monroe	Veedersbury	Fountain
Silverwood	Fountain	Stockton	Sullivan	Vermillion	Vermillion
Sims	Grant	Stockwell	Tippecanoe	Vernon	Jennings
Sloan	Warren	Stone Bluff	Fountain	Versailles	Ripley
Smith	Gibson	Stones Crossing	Johnson	Vevay	Switzerland
Smithland	Shelby	Stony Creek	Madison	Vicksburg	Greene
Smiths Valley	Johnson	Straughn	Henry	Vienna	Scott
Smithville	Monroe	Strawtown	Hamilton	Vigo	Knox
Smyrna	Jefferson	Strinstown	Hancock	Vincennes	Knox
Somerset	Wabash	Stringtown	Sullivan	Wabash	Wabash
Somerville	Gibson	Sugar Creek	Vigo	Waldron	Shelby

**Urban areas may span more than one County*

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**INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER
 RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS**

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Walker	Rush	West Liberty	Howard	Williams	Lawrence
Wallace	Fountain	West Middleton	Howard	Williamsport	Warren
Waterloo	Fayette	Westphalia	Knox	Williamsburg	Wayne
Walnut	Montgomery	West Point	Tippecanoe	Willow Branch	Hancock
Walton	Cass	Westport	Decatur	Wilmington	Dearborn
Waltz	Wabash	West Terre Haute	Vigo	Windfall City	Tipton
Warren	Carroll	Westwood	Henry	Wirt	Jefferson
Warrington	Hancock	Wheatland	Knox	Wood	Washington
Waveland	Montgomery	Wheeling	Carroll	Worth	Boone
Wayne	Owen	Widner	Sullivan	Worthington	Greene
Waynesville	Bartholomew	Wildcat	Tipton	Wright	Greene
Wea	Tippecanoe	Whiskey Run	Washington	Wrights Corner	Dearborn
Webster	Wayne	White River	Gibson	Yorkville	Dearborn
Wehmeier Addition	Bartholomew	Whiteland	Johnson	Young America	Cass
Weisburg	Dearborn	Whitcomb	Franklin	Youngstown	Vigo
West Baden	Orange	Whitcomb Heights	Vigo	Yountsville	Montgomery
West Clinton	Vermillion	White Rose	Greene	Zephyr Village	Bartholomew
West College Corner	Union	Whitestown	Boone	Zionsville	Boone
West Dana	Vermillion	Whitesville	Montgomery		
Westfield	Hamilton	Whitewater	Wayne		
West Harrison	Dearborn	Whitfield	Martin		
West Lafayette	Tippecanoe	Wilfred	Sullivan		
West Lebanon	Warren	Wilkinson	Hancock		

**Urban areas may span more than one County*

Duke Energy Indiana, LLC
1000 East Main Street
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OPTIONAL RATE RS – HIGH EFFICIENCY RESIDENTIAL SERVICE

Availability

Available only for residential service through one meter to individual Customers whose maximum load requirements do not exceed 75 kilowatts and who meet the availability requirements set forth in this Rider. This rider is no longer available after December 15, 2006 for existing home heating and cooling equipment replacements. Customers currently being provided service under this rider or who have started construction of a residential dwelling prior to December 1, 2006 can continue being provided service under this rider until this rider is terminated. New homes with an account start date on or before December 1, 2006 must be completed by March 1, 2007 to qualify for this rider.

Character of Service

Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts three-wire, or 120/208 volts three-wire as designated by the Company.

Rate*

Table with 2 columns: Description and Rate. Rows include Connection Charge (\$9.80), First 300 kWh (\$0.150893 per kWh), Next 700 kWh (\$0.122344 per kWh), Over 1000 kWh, and seasonal kWh usage rates for July-October and November-June.

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

Monthly Minimum Charge

The minimum charge shall be the Connection Charge.

Reconnection Charge

When the service has been turned off by Company for nonpayment of bills, a reconnection charge must be paid by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

Annual Budget Payment Plan

Company may, upon the request of Customer, bill Customer, commencing with the next full month's bill and for the next successive 10 months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period under this rate schedule.

If at any time during the first eleven months it is apparent that Customer's expected use of service has been over or under estimated, Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, Company will advise Customer of the revised amount to be paid.

Quarterly Budget Billing Plan

Company may, upon the request of Customer, bill Customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period under this rate schedule.

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OPTIONAL RATE RS – HIGH EFFICIENCY RESIDENTIAL SERVICE

subsequent quarterly periods shall be similarly calculated. The cost of each month's service calculated under this rate schedule will be charged to Customer's account, and all payments made by customer will be credited to this account. At the end of the initial twelve-month period that customer's request is in effect, and at the end of each twelve-month period thereafter that customer's request is in effect, Company will determine the difference between the cost for actual electric service rendered at the premises under this rate schedule and the amounts billed customer for those twelve months, and Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to customer.

If at any time it is apparent that customer's expected use of service has been over or under estimated, Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, Company will advise customer of the revised amount to be paid.

Fixed Billing Plan

Company may, upon request of the customer, guarantee an electric bill amount for 12 months, excluding true-ups. See Rider 20, *YOUR FIXED BILL* for applicability and other Terms and Conditions.

Special Terms and Conditions

This Rider shall be limited to residential Customers who meet the following availability requirements in addition to the Special Terms and Conditions of Rate RS, Schedule for Residential Electrical Service:

- A. For single family, multi-family or mobile homes, the space conditioning system shall include either an air-to-air or geothermal water source or earth coupled electric heat pump with a SEER of 14.0 or higher or have an EER of 10.5 or higher as rated by Air Conditioning and Refrigeration Institute (ARI) Standards.
- B. If the construction of the home was completed prior to April 6, 1990, the air supply duct system must meet air flow requirements for all living areas as required by heat loss/gain calculations. If the construction of the home was completed on or after April 6, 1990, the air supply duct system must meet the standards set forth by ACCA (Air Conditioning Contractors of America) Manual D and must meet air flow requirements for all living areas as required by heat loss/gain calculations. All HVAC duct work not installed within the heated envelope must be insulated to a minimum R-19.
- C. Space conditioning systems installed on or after April 6, 1990 shall be installed by a Refrigeration Service Engineers Society (RSES) or North American Technical Excellence (NATE) heat pump certified technician.
- D. The home must be constructed to meet the State Building Code requirements for thermal insulation levels as set forth in the Indiana Energy Conservation Code (675-IAC-19).

Company will perform on-site inspections to verify that Customer meets the above availability requirements.

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RATE LLF - OPTIONAL TIME-OF-USE SERVICE

Availability

Available to customers whose electric service is provided under Rate LLF - Schedule for Low Load Factor Service (Rate LLF) and whose average Billing Maximum Load over the last twelve (12) months is greater than or equal to 1,000 kW. Customers receiving service under this schedule prior to July 1, 2019 with average Billing Maximum Load less than 1,000 kW, may continue to receive service under this schedule until such time they elect to receive service under an alternative rate schedule.

Rate*

Connection Charge Per Month

Secondary Delivery at a nominal voltage of 600 volts or lower.....	\$ 22.83
Primary Delivery at a nominal voltage of 2,400 to 34,000 volts.....	\$ 109.43
Transmission Delivery at a nominal voltage of 69,000 volts or higher.....	\$ 360.20

Energy Delivery Charge Per Month *(Each kW of Billing Maximum Load)*

Secondary Delivery.....	\$5.55 per kW
Primary Delivery.....	\$4.65 per kW
Primary Delivery-dedicated service from the transmission system.....	\$3.42 per kW
Transmission.....	\$2.59 per kW

kVAr Charge \$0.28 per kVAr

Generation Charges

Demand Charge *(Each kW of Period Maximum Load)*

Summer Season	
Peak Billing Period	\$ 8.04 per kW
Off-Peak Billing Period	\$ 0.00 per kW
Winter Season	
Peak Billing Period.....	\$ 4.27 per kW
Off-Peak Billing	\$ 0.00 per kW
Spring/Fall Season	
All Hours	\$ 1.89 per kW

Energy Charge *(Billing Period kWh)*

Summer Season	
Peak Billing Period.....	\$ 0.085584 per kWh
Off-Peak Billing Period.....	\$ 0.071517 per kWh
Winter Season	
Peak Billing Period.....	\$ 0.078948 per kWh
Off-Peak Billing Period.....	\$ 0.071517 per kWh
Spring/Fall Season	
All Hours.....	\$ 0.071517 per kWh

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

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RATE LLF - OPTIONAL TIME-OF-USE SERVICE

On-Peak/Off-Peak Hours

Company shall consider the following as the on-peak/off-peak billing periods for each season. All hours shall be Eastern Standard Time.

Summer Season: *(June through September)*

Peak: Weekdays - 11:01 am through 6:00 pm

Off-Peak: All Other Hours

Winter Season: *(December through March)*

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

Off-Peak: All Other Hours

Spring/Fall Seasons: *(April – May & October - November)*

Off-Peak: All Hours

Holidays:

The entire twenty-four (24) hours of the following holidays will be considered off-peak hours:

- | | |
|------------------|------------------|
| New Year's Day | Labor Day |
| Memorial Day | Thanksgiving Day |
| Independence Day | Christmas Day |

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Measurement of Billing Maximum Load, Period Maximum Load Energy and kVArS

Billing Maximum Load shall be measured by suitable instruments, and, in any month the Billing Maximum Load shall be the average number of kilowatts in the thirty-minute interval during which the energy metered is greater than in any other thirty-minute interval in such month.

Period Maximum Loads for the peak, and off-peak billing periods shall be measured by suitable instruments, and, for any billing period the Period Maximum Load shall be the average number of kilowatts in the thirty-minute interval during such billing period in which the energy metered is greater than in any other thirty-minute interval in such billing period.

Energy and KVARs shall be measured by suitable integrating instruments.

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RATE LLF - OPTIONAL TIME-OF-USE SERVICE

Metering Adjustments

Whenever the customer's maximum load and energy requirements are metered at a lower voltage than the delivered voltage, then the metered Billing Maximum Load, kVAr and the Period Maximum Loads shall be increased by one percent (1%) and the metered energy shall be increased by one percent (1%) before applying any other adjustment or computing the charges.

Whenever the customer's maximum load and energy requirements are metered at a higher voltage than the delivered voltage, then the metered Billing Maximum Load, kVAr and the Period Maximum Loads shall be decreased by one percent (1%) and the metered energy shall be decreased by one percent (1%) before applying any other adjustment or computing the charges.

Minimum Monthly Charge

The Monthly Minimum Charge shall be the Connection Charge.

Special Terms and Conditions

1. This Rider is available to any customer currently served under Rate LLF or Rider 10.1. New customers, or customers migrating to this Rider from another Rate Schedule, will be eligible to receive service under this Rider if they can demonstrate that Rate LLF would otherwise be the most cost-effective rate to receive service under.
2. Customer will enter into a written Agreement under the Program for an initial term of one (1) year with automatically renewing one (1)-year terms. customer may change to other eligible rates after the initial term of the Agreement or at the end of subsequent one (1)-year terms by giving sixty (60) days advance written notice prior to the expiration of the initial term or subsequent one (1)-year terms.
3. All provisions included in the currently approved Rate LLF shall apply except as provided for herein.

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OPTIONAL RATE HLF - TIME-OF-USE SERVICE

Availability

Available to customers whose electric service is provided under Rate HLF - Schedule for High Load Factor Service (Rate HLF) and whose average Billing Maximum Load over the last twelve (12) months is greater than or equal to 1,000 kW. Customers receiving service under this schedule prior to July 1, 2019 with average Billing Maximum Load less than 1,000 kW, may continue to receive service under this schedule until such time they elect to receive service under an alternative rate schedule.

Rate*

Connection Charge Per Month

Secondary Delivery at a nominal voltage of 600 volts or lower.....	\$ 26.80
Primary Delivery at a nominal voltage of 2,400 to 34,000 volts.....	\$ 105.07
Transmission Delivery at a nominal voltage of 69,000 volts or higher.....	\$ 727.14

Energy Delivery Charge Per Month *(Each kW of Billing Maximum Load)*

Secondary Delivery.....	\$21.88 per kW
Primary Delivery.....	\$20.47 per kW
Primary Delivery-dedicated service from the transmission system.....	\$18.45 per kW
Transmission.....	\$17.74 per kW

kVAr Charge \$0.28 per kVAr

Generation Charges

Demand Charge *(Each kW of Period Maximum Load)*

Summer Season	
Peak Billing Period	\$ 9.16 per kW
Off-Peak Billing Period.....	\$ 0.00 per kW
Winter Season	
Peak Billing Period.....	\$ 4.26 per kW
Off-Peak Billing	\$ 0.00 per kW
Spring/Fall Season	
All Hours	\$ 2.00 per kW

Energy Charge *(Billing Period kWh)*

Summer	
Peak Billing Period.....	\$ 0.061949 per kWh
Off-Peak Billing Period.....	\$ 0.045397 per kWh
Winter Season	
Peak Billing Period.....	\$ 0.051359 per kWh
Off-Peak Billing Period.....	\$ 0.045397 per kWh
Spring/Fall Season	
All Hours.....	\$ 0.045397 per kWh

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

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OPTIONAL RATE HLF - TIME-OF-USE SERVICE

On-Peak/Off-Peak Hours

Company shall consider the following as the on-peak/off-peak billing periods for each season. All hours shall be Eastern Standard Time.

Summer Season: (June through September)

Peak: Weekdays - 11:01 am through 6:00 pm

Off-Peak: All Other Hours

Winter Season: (December through March)

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

Off-Peak: All Other Hours

Spring/Fall Seasons: (April – May & October - November)

Off-Peak: All Hours

Holidays:

The entire twenty-four (24) hours of the following holidays will be considered off-peak hours:

- | | |
|------------------|------------------|
| New Year's Day | Labor Day |
| Memorial Day | Thanksgiving Day |
| Independence Day | Christmas Day |

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Measurement of Billing Maximum Load, Period Maximum Load and Energy and kVArS

Billing Maximum Load shall be measured by suitable instruments, and, in any month the Billing Maximum Load shall be the average number of kilowatts in the thirty-minute interval during which the energy metered is greater than in any other thirty-minute interval in such month.

Period Maximum Loads for the peak, and off-peak billing periods shall be measured by suitable instruments, and, for any billing period the Period Maximum Load shall be the average number of kilowatts in the thirty-minute interval during such billing period in which the energy metered is greater than in any other thirty-minute interval in such billing period.

Energy and kVArS shall be measured by suitable integrating instruments.

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OPTIONAL RATE HLF - TIME-OF-USE SERVICE**Metering Adjustments**

Whenever the customer's maximum load and energy requirements are metered at a lower voltage than the delivered voltage, then the metered Billing Maximum Load, kVAr and the Period Maximum Loads shall be increased by one percent (1%) and the metered energy shall be increased by one percent (1%) before applying any other adjustment or computing the charges.

Whenever the customer's maximum load and energy requirements are metered at a higher voltage than the delivered voltage, then the metered Billing Maximum Load, kVAr and the Period Maximum Loads shall be decreased by one percent (1%) and the metered energy shall be decreased by one percent (1%) before applying any other adjustment or computing the charges.

Minimum Monthly Charge

The Monthly Minimum Charge shall be the Connection Charge.

Special Terms and Conditions

1. This Rider is available to any customer currently served under Rate HLF. New customers, or customers migrating to this Rider from another Rate Schedule, will be eligible to receive service under this Rider if they can demonstrate that Rate HLF would otherwise be the most cost-effective rate to receive service under.
2. Customer will enter into a written Agreement under the Program for an initial term of one (1) year with automatically renewing one (1)-year terms. Customer may change to other eligible rates after the initial term of the Agreement or at the end of subsequent one (1)-year terms by giving sixty (60) days advance written notice prior to the expiration of the initial term or subsequent one (1)-year terms.
3. All provisions included in the currently approved Rate HLF shall apply except as provided for herein.

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RATE WP - SCHEDULE FOR WATER PUMPING AND/OR SEWAGE DISPOSAL

Availability

Available to privately-owned utilities and to municipalities (hereinafter referred to as "Customer") for the electric energy for operation of a water pumping system and/or a sewage disposal system at such locations as are within the corporate limits of a municipality to which said service is supplied, or within territory in which Company has the right to serve.

Character of Service

Alternating current having a frequency of sixty Hertz at any standard distribution voltage supplied by Company and available in the area to be served.

Rate*

Table with 2 columns: Description and Rate. Rows include Connection Charge (\$17.94), First 2,000 kWh (\$0.122826 per kWh), and Over 2,000 kWh (\$0.086623 per kWh).

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

Minimum Monthly Bill

The total Minimum Monthly Bill shall be the Connection Charge.

Measurements of Energy and Demand

Energy and demand shall be measured by suitable integrating instruments.

Special Terms and Conditions

- 1. Company, where necessary and subject to the provisions of Standard Contract Rider No. 52, will supply and maintain at each location required for the water pumping system and/or a sewage disposal system of Customer, the complete transformation equipment that is necessary in order to make one transformation to a standard voltage, required by Customer, from the voltage of such available distribution line as the Company deems adequate and suitable to serve the required capacity. Not more than one such transformation to one voltage will be installed at Company's expense at any single location of Customer, provided, however, that when the voltage required on the load side of the power transformation is approximately 480 or 240 volts and Customer requires approximately 120 volts two-wire (or 120/240 volts three-wire) for lighting purposes, Company, at the same location, will supply the transformation to obtain such lighting voltage.
2. Service at each location required by Customer shall be furnished through one meter, except that, at the option of Company, service may be furnished through not more than one meter for the lighting service and one meter for the power service when service is metered at 480 volts or less.
3. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond each point of connection of Customer's service lines with the lines of Company shall be considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company and installed beyond each said point of connection.

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RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

Availability

Available to any customer contracting for parallel operation of a qualifying facility (cogeneration or small power production facility) in accordance with 170 IAC 4-4.1-1 et. seq. The qualifying facility must be located adjacent to an electric line of Company that is adequate for the service provided by such qualifying facility.

Contract

customer shall enter into a contract in the applicable form (Exhibit A - Contract for the Purchase of Energy from Qualifying Facility or Exhibit B - Contract for the Purchase of Energy and Capacity from Qualifying Facility) before operating any generating equipment electrically connected with Company's electric system.

Rate for Purchase of Energy

Company will purchase energy from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

For all kWh supplied per month.....\$0.031961 per kWh

Measured by suitable integrating instruments.

Rate for Purchase of Capacity

Company will purchase capacity supplied from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

Rate per kW per month of Contracted Capacity\$4.38 per kW

customer shall receive from Company payment for such qualifying facility capacity in accordance with the following:

\$ per kW x Contracted Capacity in kW x (E / (K x T))

Where: E = kilowatt-hours supplied by qualifying facility during the Peak Period
K = kilowatts of capacity the qualifying facility contracts to provide to Company
T = number of hours in the Peak Period

Contracted Capacity

Shall be the amount of capacity expressed in terms of kilowatts that customer guarantees the qualifying facility will supply to Company as provided for in the contract for such service.

Peak Periods*

Summer Season: (June through September)

Peak: Weekdays - 11:01 am through 6:00 pm

Winter Season: (December through March)

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

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RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

*All Other hours Off-Peak

Holidays

The entire twenty-four (24) hours of the following holidays will be considered as off-peak hours:

- | | |
|------------------|------------------|
| New Year's Day | Labor Day |
| Memorial Day | Thanksgiving Day |
| Independence Day | Christmas Day |

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Special Terms and Conditions

1. It shall be customer's responsibility to inform Company of any changes in its electric generation capability.
2. Customer shall comply with all applicable requirements of Standard Contract Rider No. 80 – Interconnection Service.
3. Customer may be required to enter into a "Substation Operation and Maintenance Agreement" for setting, resetting, and adjusting the Control Equipment.
4. Customer shall agree to pay Company, in accordance with "Standard Contract Rider No. 53 – "Excess Facilities," for all excess facilities required by Company to provide service to such parallel operation, as determined by Company, including any additional metering equipment required for Company to purchase electric energy from the qualifying facility.
5. Customer shall agree that Company shall not be liable for any damage to, or breakdown of customer's equipment operated in parallel with Company's electric system.
6. Customer shall agree to release, indemnify, and hold harmless Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of customer's said generators.
7. Company may install necessary metering to monitor the electric output of customer's generating facility. customer shall agree that the watt-hour and reactive-ampere-hour meters installed by Company to measure electric energy may be equipped to prevent reverse registration.
8. Supplementary, Backup, Interruptible and/or Maintenance Power, as defined in 170 IAC 4-4.1-1, will be supplied by Company only in accordance with the applicable rate schedules, this Rider, the applicable contract and the applicable Service Schedules to be filed by Company with the Commission. Such rates shall be non-discriminatory and shall be based on the costs to provide such service to customer.
9. To the extent required by law, Company will make available wheeling service to customer in accordance with the provisions of 170 IAC 4-4.1-6.

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**EXPERIMENTAL RATE -
MARKET PRICING PROGRAM**

Availability

Available to Customers served under Rates LLF and HLF with a minimum monthly peak load of 1 MW. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year. Service under this Program will be limited to 100 MW in aggregate demand, determined by the sum of each Customer's annual maximum non-coincident load. This experimental program will remain in effect, upon approval by the Commission, through December 31, 2025.

Program Description

The Experimental Market Pricing Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program utilizes the Company's Rates HLF and LLF through the use of a Customer Baseline Load (CBL) and hourly prices above or below the CBL.

Customer Baseline Load

The CBL is one complete year of Customer hourly load data and is the basis for bills rendered under Rate LLF or Rate HLF (non-Rider 20). The CBL must be mutually agreeable to both the Customer and the Company. Agreement on the CBL is a requirement for participation in the Experimental Market Pricing Program.

Market Pricing Billing**

Customers participating in the Experimental Market Pricing Program will be billed monthly based on the following calculation:

$$\text{Market Pricing Bill}^* = BC + PC + RC + \sum_{t=1}^n \{ (CC_t + ED_t + ASC_t) \times (AL_t - CBL_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- RC = Reactive Charge
- CC_t = Market Charge for hour t
- ED_t = Energy Deliver Charge for hour t
- ASC_t = Ancillary Services Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = Total number of hours in the billing period
- t = And hour in the billing period

Baseline Charge (BC)

The Baseline Charge is independent of Customer's currently monthly usage based on Rate HLF or Rate LLF if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period.

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**EXPERIMENTAL RATE -
MARKET PRICING PROGRAM**

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

- BC = Baseline Charge
- Standard Bill @ CBL = Customer's bill for the specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. Applicable kVAr reactive charges shall be excluded from the Baseline Charge.

The CBL shall be adjusted to reflect applicable metering adjustments under Rate HLF or Rate LLF.

Price Quotes

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Market Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

Market Charge (CC)

The Market Charge is a charge for generation. The applicable hourly Market Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t, $CC_t = MCC_t \times ADD \times LAF$
 For kWh_t below the CBL_t, $CC_t = MCC_t \times 90\% \times LAF$

Where:

- MCC_t = Market Commodity Charge, MISO DA LMP
- ADD = Percent Adder
 - = 120% for Rate HLF
 - = 120% for Rate LLF
- LAF = Loss Adjustment Factor
 - 1.086 = For Secondary Delivery
 - 1.056 = For Primary Delivery
 - 1.040 = For Primary Direct Delivery
 - 1.036 = for Transmission Delivery at 69,000 volts
 - 1.024 = for Transmission Delivery at 138,000 volts and higher

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

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**EXPERIMENTAL RATE -
MARKET PRICING PROGRAM**

Energy Delivery Charge (EDC)

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From the CBL

Secondary Delivery	\$0.022130	Per kW per hour
Primary Delivery	\$0.018698	Per kW per hour
Primary Direct Delivery	\$0.008771	Per kW per hour
Transmission Delivery at a nominal voltage of 69,000 volts	\$0.009036	Per kW per hour
Transmission Delivery at a nominal voltage of 138,000 volts or higher	\$0.005853	Per kW per hour

The kW Per Hour incremental (or decremental) usage from the CBL shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

Reactive Charge

For Each kVAr of the Monthly Billed kVAr Demand \$0.28 per kVAr

For Customers who have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the customer's peak 30-minute kW demand for the month and the power factor coincident with the peak 30-minute kW demand for the month. For Customers who do not have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the Customer's peak 30-minute kW demand for the month and the average power factor for the month.

The kVAr Demand shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

Ancillary Services Charge

The hourly Ancillary Services Charge is a charge for:

- Scheduling, System Control & Dispatch
- Reactive and Voltage Control
- Regulation and Frequency Response
- Spinning Reserve
- Supplemental Reserve

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The applicable hourly Ancillary Services Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental usage from the CBL.

Charge (Credit) For Each kW Per Hour From the CBL

Secondary Delivery	\$0.000825	Per kW per hour
Primary Delivery	\$0.000802	Per kW per hour
Primary Direct Delivery	\$0.000790	Per kW per hour
Transmission Delivery at a nominal voltage of 69,000 volts	\$0.000787	Per kW per hour
Transmission Delivery at a nominal voltage of 138,000 volts or higher	\$0.000778	Per kW per hour

The kW Per Hour incremental (decremental) usage from the CBL shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

Program Charge

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$150.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the Experimental Market Pricing Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

Special Terms and Conditions

- A. Except as provided in this Rider, all terms, conditions, rates, and charges outlined in the Rate HLF or Rate LLF that the customer has been served under for the twelve months prior to participating in the Experimental Market Pricing Program will apply. Participation in the Experimental Market Pricing Program will not affect Customer's obligations for electric service under the Customer's current Rate Schedule.
- B. The primary term of service is one (1) year consisting of a consecutive twelve-month period.
- C. Customers who terminate their service agreement under this Rider No. 20 after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.
- D. Customers returning to the standard tariff shall have any historical demands in excess of the CBL, re-evaluated for establishment of applicable billing demands.

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

**Subject to:

- Standard Contract Rider No. 66-A – Energy Efficiency Revenue Adjustment
- Standard Contract Rider No. 68 – Midcontinent ISO Management Cost and Revenue Adjustment
- Standard Contract Rider No. 70 – Reliability Adjustment

ATTACHMENT 2

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<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Abington	Union	Bainbridge	Putnam	Boxley	Hamilton
Adams	Decatur	Baker	Morgan	Boyd Park	Wabash
Adams Corner	Johnson	Bargersville	Johnson	Boyleston	Clinton
Addison	Shelby	Barr	Daviess	Bradford	Harrison
Advance	Boone	Bakers Corner	Hamilton	Brandywine	Hancock
Akron	Fulton	Barnard	Putnam	Bradford Corner	Parke
Alamo	Montgomery	Barton	Gibson	Brazil	Clay
Alfont	Madison	Barnhart	Vigo	Briar Hill	Vermillion
Alford	Pike	Batesville	Franklin	Bridgeton	Parke
Alfordsville	Daviess	Bath	Franklin	Bright	Dearborn
Algiers	Pike	Beanblossom	Monroe	Brookfield	Shelby
Allen	Fulton	Bedford	Lawrence	Brooklyn	Morgan
Allendale	Vigo	Belleville	Hendricks	Brookville	Franklin
Alquina	Fayette	Bennett's Switch	Miami	Brownsburg	Hendricks
Alta	Vermillion	Benton	Monroe	Brownstown	Jackson
Alto	Howard	Bentonville	Fayette	Browns Valley	Montgomery
Alton	Crawford	Bethany	Morgan	Brownsville	Union
Amboy	Miami	Bethel	Posey	Bruceville	Knox
Amity	Johnson	Bethlehem	Cass	Buck Creek	Hancock
Amo	Hendricks	Bicknell	Knox	Buckskin	Gibson
Anderson	Madison	Billtown	Clay	Bucktown	Sullivan
Andersonville	Franklin	Billville	Clay	Bunker Hill	Miami
Andrews	Huntington	Bippus	Huntington	Burlington	Carroll
Antioch	Clinton	Blackhawk	Vigo	Burnett	Vigo
Arba	Randolph	Blanford	Vermillion	Burney	Decatur
Arcadia	Hamilton	Blocher	Scott	Burnsville	Bartholomew
Arlington	Rush	Bloomfield	Greene	Burrows	Carroll
Aroma	Hamilton	Blooming Grove	Franklin	Busseron	Knox
Ashboro	Clay	Bloomington	Monroe	Butlerville	Jennings
Asherville	Clay	Blue River	Crawford	Cadiz	Henry
Ashland	Henry	Blue Ridge	Shelby	Cain	Fountain
Athens	Fulton	Boggstown	Shelby	Cambria	Clinton
Atherton	Vigo	Bogleville	Vermillion	Cambridge City	Wayne
Atlanta	Tipton	Bolivar	Benton	Camden	Carroll
Attica	Fountain	Bono	Lawrence	Campbell	Jennings
Aurora	Dearborn	Boone	Cass	Campbellsburg	Washington
Austin	Scott	Borden	Clark	Camp Ramona	Owen
Avoca	Lawrence	New Providence	Clark	Canaan	Jefferson
Avon	Hendricks	Boston	Union	Cannelburg	Daviess
Azalia	Bartholomew	Bowling Green	Clay	Carbon	Clay

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Cardonia	Clay	Coal City	Owen	Delphi	Carroll
Carlisle	Sullivan	Coal Creek	Montgomery	Democrat	Carroll
Carmel	Boone	Coalmont	Clay	Denver	Miami
Carpentersville	Putnam	Coatesville	Hendricks	Depauw	Harrison
Carr	Jackson	Coe	Pike	Deputy	Jefferson
Carrollton	Carroll	Colburn	Tippecanoe	Dick Johnson	Clay
Cartersburg	Hendricks	Colfax	Clinton	Dillsboro	Dearborn
Carthage	Rush	Collamer	Whitley	Disko	Wabash
Cass	Greene	Columbia	Fayette	Dixon	Union
Cassville	Howard	Columbus	Bartholomew	Dover	Dearborn
Cates	Fountain	Commiskey	Jennings	Dover Hill	Martin
Cato	Pike	Connersville	Fayette	Driftwood	Jackson
Cayuga	Vermillion	Converse	Grant	Dublin	Wayne
Cedar Grove	Franklin	Cory	Clay	Dudley	Henry
Centenary	Vermillion	Corydon	Harrison	Dugger	Sullivan
Center	Howard	Corydon Junction	Harrison	Dunlapville	Union
Center Point	Clay	Cotton	Switzerland	Dunreith	Henry
Centerton	Morgan	Cottage Grove	Union	Dupont	Jefferson
Centerville	Wayne	Cottage Hill	Clay	Durbin	Hamilton
Ceramic	Howard	Covington	Fountain	Eagletown	Hamilton
Chambersburg	Orange	Coxville	Parke	East Germantown	Wayne
Charlestown	Clark	Crandall	Harrison	East Glenn	Vigo
Charlottesville	Hancock	Crompton Hill	Vermillion	Eagletown	Hamilton
Chester	Huntington	Crothersville	Jackson	Glenayr	Vigo
Chili	Miami	Cumberland	Hancock	East Oolitic	Lawrence
Cicero	Hamilton	Curry	Sullivan	East Way Court	Hancock
Clare	Hamilton	Curtisville	Tipton	Eckerty	Crawford
Clarksburg	Decatur	Cutler	Carroll	Economy	Wayne
Clarks Hill	Tippecanoe	Cynthiana	Posey	Eden	Hancock
Clarksville	Clark	Dallas	Huntington	Edinburgh	Bartholomew
Clay City	Clay	Dalton	Wayne	Edna Mills	Clinton
Clayton	Hendricks	Dana	Vermillion	Edwardsport	Knox
Clear Creek	Monroe	Danville	Hendricks	Edwardsville	Floyd
Cleveland	Whitley	Davis	Fountain	Eel	Cass
Clifford	Bartholomew	Darwin	Carroll	Eel River	Boone
Clifty	Bartholomew	Dayton	Tippecanoe	Elberfeld	Warrick
Clinton	Vermillion	Decker	Knox	Elizabethtown	Bartholomew
Cloverdale	Putnam	Deedsville	Miami	Ellettsville	Monroe
Cloverland	Clay	Deer Creek	Carroll	Elmdale	Montgomery
Clover Village	Shelby	Delaware	Hamilton	Elmore	Daviess

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Elnora	Daviess	Freelandville	Knox	Griffin	Posey
Elston	Tippecanoe	Freeport	Shelby	Guilford	Hendricks
Emison	Knox	Freetown	Jackson	Guthrie	Lawrence
Emporia	Madison	French Lick	Orange	Haddon	Knox
English	Crawford	Fritchton	Knox	Hagerstown	Wayne
Enos	Pike	Fugit	Rush	Halbert	Martin
Ervin	Carroll	Fulton	Fulton	Hamblen	Brown
Eugene	Vermillion	Gadsden	Boone	Hamburg	Clark
Eureka	Lawrence	Galena	Floyd	Hamilton	Sullivan
Everton	Fayette	Galveston	Cass	Handy	Monroe
Fairfield	Franklin	Gambill Garden City	Sullivan	Hanover	Jefferson
Fairland	Shelby	Gem	Hancock	Hardinsburg	Washington
Fairplay	Greene	Geneva	Bartholomew	Harmony	Clay
Fairview	Fayette	Georgetown	Floyd	Harrodsburg	Monroe
Fairview Park	Vermillion	German	Johnson	Harrison	Dearborn
Fall Creek	Hamilton	Germantown	Decatur	Hart	Gibson
Falmouth	Rush	Gilead	Miami	Hartsville	Bartholomew
Farmersburg	Sullivan	Gill	Sullivan	Harveysville	Fountain
Fayette	Vigo	Gings	Rush	Haw Creek	Decatur
Fayetteville	Lawrence	Gladacres	Hancock	Hayden	Jennings
Ferguson Hill	Vigo	Glenwood	Rush	Haysville	Dubois
Fillmore	Putnam	Glazen (Hosmer)	Pike	Hazelwood	Shelby
Finly	Hancock	Goblesville	Huntington	Hazelton	Gibson
Fishers	Hamilton	Goldsmith	Tipton	Hedrick	Warren
Fishersburg	Madison	Gosport	Owen	Helmsburg	Brown
Flat Rock	Shelby	Gowdy	Rush	Helt	Vermillion
Florida	Parke	Graham	Jefferson	Heltonville	Lawrence
Floyds Knobs	Floyd	Grammer	Bartholomew	Hemlock	Howard
Fontanet	Vigo	Grant	Greene	Henry	Fulton
Forest	Clinton	Graysville	Sullivan	Hensley	Johnson
Forest Hill	Decatur	Greencastle	Putnam	Hidden Valley	Dearborn
Fort Knox Place	Knox	Greendale	Dearborn	Highland	Vermillion
Fortville	Hancock	Greenfield	Hancock	Hildebrand Village	Shelby
Fountain City	Wayne	Greensboro	Henry	Hillisburg	Clinton
Fountaintown	Shelby	Greensburg	Decatur	Hillsboro	Fountain
Francisco	Gibson	Green's Fork	Wayne	Hobbs	Tipton
Franklin	Johnson	Greentown	Howard	Hogam	Dearborn
Frankfort	Clinton	Greenville	Floyd	Hollybrook Lake	Owen
Fredericksburg	Washington	Greenwood	Johnson	Holton	Ripley
Freedom	Owen	Greer	Gibson	Homer	Rush

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Honey Creek	Howard	Kramer	Warren	Lost Creek	Clay
Hope	Bartholomew	Kyle	Dearborn	Lovett	Jennings
Hortonville	Hamilton	Ladoga	Montgomery	Lowell	Bartholomew
Howard	Miami	Lafayette	Tippecanoe	Lucerne	Cass
Howesville	Clay	LaFontaine	Wabash	Lukens Lake	Wabash
Hudnut	Parke	Lagro	Wabash	Lyford	Parke
Huntington	Huntington	Laketon	Wabash	Lynnville	Warrick
Huntsville	Madison	Lancaster	Jefferson	Lyons	Greene
Hymera	Sullivan	Lanesville	Harrison	Lyonsville	Fayette
Ijamsville	Wabash	Lapel	Madison	Mace	Montgomery
Independence	Warren	Larimer Hill	Vigo	Mackey	Gibson
Indian Creek	Monroe	Laughery	Franklin	Macy	Miami
Indian Heights	Howard	Lauramie	Tippecanoe	Madison	Jefferson
Ingalls	Madison	Laurel	Franklin	Manchester	Dearborn
Jacksonburg	Wayne	Lawrence	Hamilton	Manhattan	Putnam
Jacksonville	Vermillion	Lawrenceburg	Dearborn	Manilla	Rush
Jamestown	Boone	Lawrenceport	Lawrence	Manson	Clinton
Jasonville	Clay	Leavenworth	Crawford	Marco	Greene
Jefferson	Clinton	Lebanon	Boone	Marengo	Crawford
Jeffersonville	Clark	Letts	Decatur	Marietta	Shelby
Jennings	Crawford	Lewis	Sullivan	Marion	Shelby
Jerome	Howard	Lewis Creek	Shelby	Marion Heights	Vigo
Johnson	Gibson	Lewisville	Henry	Markle	Huntington
Johnsonville	Clark	Lexington	Scott	Markleville	Madison
Johnstown	Knox	Liberty	Union	Marshall	Monroe
Jolietville	Hamilton	Liberty Mills	Wabash	Marshfield	Warren
Jonestown	Vermillion	Libertyville	Vigo	Martinsville	Morgan
Jonesville	Bartholomew	Liggett	Vigo	Martz (Middleburg)	Clay
Jordan	Warren	Limedale	Putnam	Maxwell	Hancock
Kelso	Dearborn	Lincoln	Hendricks	Mays	Rush
Kempton	Tipton	Lincolnvill	Wabash	McCoy Lake	Decatur
Kennard	Henry	Linnsburg	Montgomery	McGraw Village	Hendricks
Kent	Warren	Linton	Greene	Mecca	Parke
Kingman	Fountain	Lizton	Hendricks	Mechanicsburg	Henry
Kilmore	Clinton	Lodi	Parke	Medora	Jackson
Kirklin	Clinton	Logan	Dearborn	Meiks Addition	Shelby
Klondyke	Vermillion	Logansport C'try	Cass	Mellott	Fountain
Knightstown	Henry	London	Shelby	Merom	Sullivan
Knightsville	Clay	Long Lake	Wabash	Merom Station	Sullivan
Kokomo	Howard	Loogootee	Daviess	Messick	Henry

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Metamora	Franklin	Mount Carmel	Franklin	New Winchester	Hendricks
Metea	Cass	Mount Comfort	Hancock	Newberry	Greene
Meyerville	Dubois	Mount Lawn	Henry	Nineveh	Johnson
Miami	Cass	Mount Meridian	Putnam	Noble	Decatur
Michigan	Clinton	Mount Summit	Henry	Noblesville	Hamilton
Michigantown	Clinton	Mount Vernon	Wabash	Norristown	Shelby
Middle	Hendricks	Mulberry	Clinton	Northfield	Boone
Middleboro	Wayne	Nabb	Scott & Clark	Northgate Subdivision	Bartholomew
Middletown	Henry	Naphew	Howard	North Grove	Miami
Middlefork	Clinton	Napoleon	Ripley	North Manchester	Wabash
Middletown	Shelby	Nashville	Brown	North Rochester	Fulton
Midland	Greene	Nebraska	Jennings	North Salem	Hendricks
Milan	Ripley	Needham	Johnson	North Vernon	Jennings
Millcreek	Fountain	Needmore	Lawrence	North Manchester	Wabash
Miller	Dearborn	Nevada	Tipton	North Rochester	Fulton
Milford	Decatur	Nevins	Clay	North Salem	Hendricks
Millersburg	Hamilton	New Albany	Floyd	North Union	Montgomery
Milltown	Crawford	New Alsace	Dearborn	North Vernon	Jennings
Millville	Henry	New Bath	Franklin	Northwest	Orange
Milroy	Rush	Newberry	Greene	Numa	Parke
Milton	Wayne	New Castle	Henry	Nyona Lake	Fulton
Mitchell	Lawrence	New Market	Montgomery	Oak Park	Clarke
Mixerville	Franklin	New Goshen	Vigo	Oakford	Howard
Mohawk	Hancock	New Lebanon	Sullivan	Oakland City	Gibson
Monroe	Clinton	New Lisbon	Henry	Oaktown	Knox
Monroe City	Knox	New London	Howard	Oakville	Delaware
Montezuma	Parke	New Marion	Ripley	Ockley	Carroll
Montgomery	Gibson	New Market	Montgomery	Odon	Daviess
Montmorenci	Tippecanoe	New Palestine	Hancock	Ogden	Henry
Mooreland	Henry	New Pekin	Washington	Ohio	Crawford
Moores Hill	Dearborn	New Point	Decatur	Old Bath	Franklin
Moral	Hancock	Newport	Vermillion	Oldenburg	Franklin
Moran	Clinton	Newtown	Fountain	Onward	Cass
Morgan	Franklin	New Ross	Montgomery	Oolitic	Lawrence
Morgantown	Morgan	New Salem	Rush	Orange	Fayette
Morris	Ripley	Newtown	Fountain	Orangeville	Orange
Morristown	Shelby	New Trenton	Franklin	Orleans	Orange
Moscow	Rush	New Unionville	Monroe	Osgood	Ripley
Mound	Fountain	New Washington	Clark	Onerbein	Tippecanoe
Mount	Auburn	New Whiteland	Johnson	Otter Creek	Vigo

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INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Otterbein	Benton	Plainfield	Hendricks	Richmond	Wayne
Otwell	Pike	Plainville	Daviess	Rich Valley	Wabash
Owen	Clinton	Pleasant	Fulton	Riley	Rush
Owensville	Gibson	Pleasant Gardens	Putnam	Riverside	Fountain
Palmyra	Harrison	Pleasant Run	Lawrence	Riverton	Sullivan
Paoli	Orange	Pleasant View	Shelby	Riverwood	Hamilton
Paragon	Morgan	Pleasantville	Sullivan	Roachdale	Putnam
Paris	Jennings	Plevna	Howard	Roann	Wabash
Paris Crossing	Jennings	Poland	Clay	Rob Roy	Fountain
Parkersburg	Montgomery	Polk	Monroe	Robb	Posey
Patoka	Orange	Posey	Clay	Rochester	Fulton
Patricksburg	Owen	Poseyville	Posey	Rockfield	Carroll
Patton Hill	Lawrence	Pottawattomie Point	Cass	Rock Creek	Bartholomew
Paw Paw	Wabash	Prairie	Delaware	Romona	Owen
Paxton	Sullivan	Prairie Creek	Vigo	Rosedale	Parke
Paynesville	Jefferson	Prairieton	Vigo	Rosston	Boone
Peerless	Lawrence	Princes Lakes	Johnson	Ross	Carroll
Pekin	Washington	Princeton	Gibson	Rossville	Clinton
Pence	Warren	Prospect	Orange	Royal Center	Cass
Pendleton	Madison	Putnamville	Putnam	Rushville	Rush
Penntown	Ripley	Pyrmont	Carroll	Russell	Putnam
Perkinsville	Madison	Quaker	Vermillion	Russellville	Putnam
Perry	Clay	Queensville	Jennings	Russiaville	Howard
Perrysburg	Miami	Raccoon	Parke	Saint Bernice	Vermillion
Perrysville	Vermillion	Randolph	Ohio	Saint Leon	Dearborn
Petersburg	Pike	Radnor	Carroll	Saint Louis	Bartholomew
Petersville	Bartholomew	Ragsdale	Knox	Saint Louis Crossing	Bartholomew
Pettit	Tippecanoe	Raleigh	Rush	Saint Marys	Vigo
Philadelphia	Hancock	Ramsey	Harrison	Saint Omer	Decatur
Petersburg	Pike	Randall	Vermillion	Saint Paul	Shelby
Petersville	Bartholomew	Ray	Franklin	Saint Peter	Franklin
Pettit	Tippecanoe	Raymond	Franklin	Salem	Washington
Philadelphia	Hancock	Rays Crossing	Shelby	Salt Creek	Brown
Pholox	Howard	Redding	Jackson	Saluda	Scott
Pierce	Washington	Reddington	Jackson	Sandborn	Knox
Pierson	Clay	Reelsville	Putnam	Sand Creek	Decatur
Pike	Warren	Republican	Scott	Sandcut	Vigo
Pipe Creek	Hamilton	Rexville	Ripley	Sanders	Monroe
Pittsburg	Carroll	Rhodes	Vermillion	Sandford	Vigo
Pittsboro	Hendricks	Richland	Rush	Sandusky	Decatur

*Urban areas may span more than one County

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**INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER
 RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS**

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Sandytown	Vermillion	South Boston	Washington	Sugar Ridge	Clay
Sardinia	Decatur	Southeast	Orange	Sullivan	Sullivan
Scenic Hill	Martin	Southeast Manor	Shelby	Sulphur Springs	Henry
Scipio	Jennings	South Gate	Franklin	Summit Grove	Vermillion
Scircleville	Clinton	South Union	Montgomery	Sunman	Ripley
Scott	Montgomery	Spades	Ripley	Surprise	Jackson
Sedalia	Clinton	Sparta	Dearborn	Switz City	Greene
Seelyville	Vigo	Speed	Clark	Sycamore	Howard
Sellersburg	Clark	Speicherville	Wabash	Syndicate	Vermillion
Servia	Wabash	Spencer	Owen	Taswell	Crawford
Seward	Kosciusko	Spice Valley	Lawrence	Taylor	Tipton
Seymour	Jackson	Spice Land	Henry	Taylorville	Bartholomew
Shadeland	Tippecanoe	Springfield	Franklin	Tecumseh	Vigo
Sharon	Carroll	Spring Lake	Hancock	Terre Haute	Vigo
Sharpsville	Tipton	Springport	Henry	Tippecanoe	Carroll
Shawnee	Fountain	Springville	Lawrence	Tipton	Cass
Shawswick	Lawrence	Spurgeon	Pike	Toad Hop	Vigo
Sheffield	Clinton	St. Leon	Dearborn	Trafalgar	Johnson
Shelburn	Sullivan	St. Paul	Shelby	Treaty	Wabash
Shelbyville	Benton	Stafford	Knox	Tree Springs	Vermillion
Shelbyville	Shelby	Stanford	Monroe	Troy	Fountain
Shepardsville	Vigo	State Line City	Warren	Turner	Clay
Sheridan	Hamilton	Staunton	Clay	Twelve Mile	Cass
Shirkieville	Vigo	Steele	Daviess	Union	Hendricks
Shirley	Hancock	Steen	Knox	Universal	Vermillion
Shirley Hill	Sullivan	Sterling	Orange	Urbana	Wabash
Shoals	Martin	Steuben	Warren	Utica	Clark
Showalter Addition	Shelby	Stewartsville	Posey	Vallonia	Jackson
Sidney	Kosciusko	Stilesville	Hendricks	Van Buren	Brown
Silver Creek	Clark	Stinesville	Monroe	Veedersbury	Fountain
Silverwood	Fountain	Stockton	Sullivan	Vermillion	Vermillion
Sims	Grant	Stockwell	Tippecanoe	Vernon	Jennings
Sloan	Warren	Stone Bluff	Fountain	Versailles	Ripley
Smith	Gibson	Stones Crossing	Johnson	Vevay	Switzerland
Smithland	Shelby	Stony Creek	Madison	Vicksburg	Greene
Smiths Valley	Johnson	Straughn	Henry	Vienna	Scott
Smithville	Monroe	Strawtown	Hamilton	Vigo	Knox
Smyrna	Jefferson	Strinstown	Hancock	Vincennes	Knox
Somerset	Wabash	Stringtown	Sullivan	Wabash	Wabash
Somerville	Gibson	Sugar Creek	Vigo	Waldron	Shelby

**Urban areas may span more than one County*

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ATTACHMENT 2

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**INDEX OF CITIES, TOWNS, AND UNINCORPORATED COMMUNITIES SERVED BY COMPANY UNDER
 RATE SCHEDULES WHICH ARE EFFECTIVE FOR THE DISTRIBUTION SYSTEM OF SUCH AREAS**

<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>	<u>Urban Area*</u>	<u>County</u>
Walker	Rush	West Liberty	Howard	Williams	Lawrence
Wallace	Fountain	West Middleton	Howard	Williamsport	Warren
Waterloo	Fayette	Westphalia	Knox	Williamsburg	Wayne
Walnut	Montgomery	West Point	Tippecanoe	Willow Branch	Hancock
Walton	Cass	Westport	Decatur	Wilmington	Dearborn
Waltz	Wabash	West Terre Haute	Vigo	Windfall City	Tipton
Warren	Carroll	Westwood	Henry	Wirt	Jefferson
Warrington	Hancock	Wheatland	Knox	Wood	Washington
Waveland	Montgomery	Wheeling	Carroll	Worth	Boone
Wayne	Owen	Widner	Sullivan	Worthington	Greene
Waynesville	Bartholomew	Wildcat	Tipton	Wright	Greene
Wea	Tippecanoe	Whiskey Run	Washington	Wrights Corner	Dearborn
Webster	Wayne	White River	Gibson	Yorkville	Dearborn
Wehmeier Addition	Bartholomew	Whiteland	Johnson	Young America	Cass
Weisburg	Dearborn	Whitcomb	Franklin	Youngstown	Vigo
West Baden	Orange	Whitcomb Heights	Vigo	Yountsville	Montgomery
West Clinton	Vermillion	White Rose	Greene	Zephyr Village	Bartholomew
West College Corner	Union	Whitestown	Boone	Zionsville	Boone
West Dana	Vermillion	Whitesville	Montgomery		
Westfield	Hamilton	Whitewater	Wayne		
West Harrison	Dearborn	Whitfield	Martin		
West Lafayette	Tippecanoe	Wilfred	Sullivan		
West Lebanon	Warren	Wilkinson	Hancock		

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OPTIONAL RATE RS – HIGH EFFICIENCY RESIDENTIAL SERVICE

Availability

Available only for residential service through one meter to individual Customers whose maximum load requirements do not exceed 75 kilowatts and who meet the availability requirements set forth in this Rider. This rider is no longer available after December 15, 2006 for existing home heating and cooling equipment replacements. Customers currently being provided service under this rider or who have started construction of a residential dwelling prior to December 1, 2006 can continue being provided service under this rider until this rider is terminated. New homes with an account start date on or before December 1, 2006 must be completed by March 1, 2007 to qualify for this rider.

Character of Service

Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts three-wire, or 120/208 volts three-wire as designated by the Company.

Rate*

Table with 2 columns: Description and Rate. Rows include Connection Charge (\$9.80), First 300 kWh (\$0.150893 per kWh), Next 700 kWh (\$0.122344 per kWh), Over 1000 kWh, and seasonal kWh usage rates for July-October and November-June.

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

Monthly Minimum Charge

The minimum charge shall be the Connection Charge.

Reconnection Charge

When the service has been turned off by Company for nonpayment of bills, a reconnection charge must be paid by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

Annual Budget Payment Plan

Company may, upon the request of Customer, bill Customer, commencing with the next full month's bill and for the next successive 10 months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period under this rate schedule.

If at any time during the first eleven months it is apparent that Customer's expected use of service has been over or under estimated, Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, Company will advise Customer of the revised amount to be paid.

Quarterly Budget Billing Plan

Company may, upon the request of Customer, bill Customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period under this rate schedule.

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OPTIONAL RATE RS – HIGH EFFICIENCY RESIDENTIAL SERVICE

subsequent quarterly periods shall be similarly calculated. The cost of each month's service calculated under this rate schedule will be charged to Customer's account, and all payments made by customer will be credited to this account. At the end of the initial twelve-month period that customer's request is in effect, and at the end of each twelve-month period thereafter that customer's request is in effect, Company will determine the difference between the cost for actual electric service rendered at the premises under this rate schedule and the amounts billed customer for those twelve months, and Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to customer.

If at any time it is apparent that customer's expected use of service has been over or under estimated, Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, Company will advise customer of the revised amount to be paid.

Fixed Billing Plan

Company may, upon request of the customer, guarantee an electric bill amount for 12 months, excluding true-ups. See Rider 20, *YOUR FIXED BILL* for applicability and other Terms and Conditions.

Special Terms and Conditions

This Rider shall be limited to residential Customers who meet the following availability requirements in addition to the Special Terms and Conditions of Rate RS, Schedule for Residential Electrical Service:

- A. For single family, multi-family or mobile homes, the space conditioning system shall include either an air-to-air or geothermal water source or earth coupled electric heat pump with a SEER of 14.0 or higher or have an EER of 10.5 or higher as rated by Air Conditioning and Refrigeration Institute (ARI) Standards.
- B. If the construction of the home was completed prior to April 6, 1990, the air supply duct system must meet air flow requirements for all living areas as required by heat loss/gain calculations. If the construction of the home was completed on or after April 6, 1990, the air supply duct system must meet the standards set forth by ACCA (Air Conditioning Contractors of America) Manual D and must meet air flow requirements for all living areas as required by heat loss/gain calculations. All HVAC duct work not installed within the heated envelope must be insulated to a minimum R-19.
- C. Space conditioning systems installed on or after April 6, 1990 shall be installed by a Refrigeration Service Engineers Society (RSES) or North American Technical Excellence (NATE) heat pump certified technician.
- D. The home must be constructed to meet the State Building Code requirements for thermal insulation levels as set forth in the Indiana Energy Conservation Code (675-IAC-19).

Company will perform on-site inspections to verify that Customer meets the above availability requirements.

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RATE LLF - OPTIONAL TIME-OF-USE SERVICE

Availability

Available to customers whose electric service is provided under Rate LLF - Schedule for Low Load Factor Service (Rate LLF) and whose average Billing Maximum Load over the last twelve (12) months is greater than or equal to 1,000 kW. Customers receiving service under this schedule prior to July 1, 2019 with average Billing Maximum Load less than 1,000 kW, may continue to receive service under this schedule until such time they elect to receive service under an alternative rate schedule.

Rate*

Connection Charge Per Month

Secondary Delivery at a nominal voltage of 600 volts or lower.....	\$ 22.83
Primary Delivery at a nominal voltage of 2,400 to 34,000 volts.....	\$ 109.43
Transmission Delivery at a nominal voltage of 69,000 volts or higher.....	\$ 360.20

Energy Delivery Charge Per Month *(Each kW of Billing Maximum Load)*

Secondary Delivery.....	\$5.55 per kW
Primary Delivery.....	\$4.65 per kW
Primary Delivery-dedicated service from the transmission system.....	\$3.42 per kW
Transmission.....	\$2.59 per kW

kVAr Charge \$0.28 per kVAr

Generation Charges

Demand Charge *(Each kW of Period Maximum Load)*

Summer Season	
Peak Billing Period.....	\$ 8.04 per kW
Off-Peak Billing Period.....	\$ 0.00 per kW
Winter Season	
Peak Billing Period.....	\$ 4.27 per kW
Off-Peak Billing.....	\$ 0.00 per kW
Spring/Fall Season	
All Hours.....	\$ 1.89 per kW

Energy Charge *(Billing Period kWh)*

Summer Season	
Peak Billing Period.....	\$ 0.085584 per kWh
Off-Peak Billing Period.....	\$ 0.071517 per kWh
Winter Season	
Peak Billing Period.....	\$ 0.078948 per kWh
Off-Peak Billing Period.....	\$ 0.071517 per kWh
Spring/Fall Season	
All Hours.....	\$ 0.071517 per kWh

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

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RATE LLF - OPTIONAL TIME-OF-USE SERVICE

On-Peak/Off-Peak Hours

Company shall consider the following as the on-peak/off-peak billing periods for each season. All hours shall be Eastern Standard Time.

Summer Season: *(June through September)*

Peak: Weekdays - 11:01 am through 6:00 pm

Off-Peak: All Other Hours

Winter Season: *(December through March)*

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

Off-Peak: All Other Hours

Spring/Fall Seasons: *(April – May & October - November)*

Off-Peak: All Hours

Holidays:

The entire twenty-four (24) hours of the following holidays will be considered off-peak hours:

- | | |
|------------------|------------------|
| New Year's Day | Labor Day |
| Memorial Day | Thanksgiving Day |
| Independence Day | Christmas Day |

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Measurement of Billing Maximum Load, Period Maximum Load Energy and kVARs

Billing Maximum Load shall be measured by suitable instruments, and, in any month the Billing Maximum Load shall be the average number of kilowatts in the thirty-minute interval during which the energy metered is greater than in any other thirty-minute interval in such month.

Period Maximum Loads for the peak, and off-peak billing periods shall be measured by suitable instruments, and, for any billing period the Period Maximum Load shall be the average number of kilowatts in the thirty-minute interval during such billing period in which the energy metered is greater than in any other thirty-minute interval in such billing period.

Energy and KVARs shall be measured by suitable integrating instruments.

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RATE LLF - OPTIONAL TIME-OF-USE SERVICE

Metering Adjustments

Whenever the customer's maximum load and energy requirements are metered at a lower voltage than the delivered voltage, then the metered Billing Maximum Load, kVAr and the Period Maximum Loads shall be increased by one percent (1%) and the metered energy shall be increased by one percent (1%) before applying any other adjustment or computing the charges.

Whenever the customer's maximum load and energy requirements are metered at a higher voltage than the delivered voltage, then the metered Billing Maximum Load, kVAr and the Period Maximum Loads shall be decreased by one percent (1%) and the metered energy shall be decreased by one percent (1%) before applying any other adjustment or computing the charges.

Minimum Monthly Charge

The Monthly Minimum Charge shall be the Connection Charge.

Special Terms and Conditions

1. This Rider is available to any customer currently served under Rate LLF or Rider 10.1. New customers, or customers migrating to this Rider from another Rate Schedule, will be eligible to receive service under this Rider if they can demonstrate that Rate LLF would otherwise be the most cost-effective rate to receive service under.
2. Customer will enter into a written Agreement under the Program for an initial term of one (1) year with automatically renewing one (1)-year terms. customer may change to other eligible rates after the initial term of the Agreement or at the end of subsequent one (1)-year terms by giving sixty (60) days advance written notice prior to the expiration of the initial term or subsequent one (1)-year terms.
3. All provisions included in the currently approved Rate LLF shall apply except as provided for herein.

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OPTIONAL RATE HLF - TIME-OF-USE SERVICE

Availability

Available to customers whose electric service is provided under Rate HLF - Schedule for High Load Factor Service (Rate HLF) and whose average Billing Maximum Load over the last twelve (12) months is greater than or equal to 1,000 kW. Customers receiving service under this schedule prior to July 1, 2019 with average Billing Maximum Load less than 1,000 kW, may continue to receive service under this schedule until such time they elect to receive service under an alternative rate schedule.

Rate*

Connection Charge Per Month

Secondary Delivery at a nominal voltage of 600 volts or lower.....	\$ 26.80
Primary Delivery at a nominal voltage of 2,400 to 34,000 volts.....	\$ 105.07
Transmission Delivery at a nominal voltage of 69,000 volts or higher.....	\$ 727.14

Energy Delivery Charge Per Month *(Each kW of Billing Maximum Load)*

Secondary Delivery.....	\$21.88 per kW
Primary Delivery.....	\$20.47 per kW
Primary Delivery-dedicated service from the transmission system.....	\$18.45 per kW
Transmission.....	\$17.74 per kW

kVAr Charge \$0.28 per kVAr

Generation Charges

Demand Charge *(Each kW of Period Maximum Load)*

Summer Season	
Peak Billing Period	\$ 9.16 per kW
Off-Peak Billing Period.....	\$ 0.00 per kW
Winter Season	
Peak Billing Period.....	\$ 4.26 per kW
Off-Peak Billing	\$ 0.00 per kW
Spring/Fall Season	
All Hours	\$ 2.00 per kW

Energy Charge *(Billing Period kWh)*

Summer	
Peak Billing Period.....	\$ 0.061949 per kWh
Off-Peak Billing Period.....	\$ 0.045397 per kWh
Winter Season	
Peak Billing Period.....	\$ 0.051359 per kWh
Off-Peak Billing Period.....	\$ 0.045397 per kWh
Spring/Fall Season	
All Hours.....	\$ 0.045397 per kWh

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

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OPTIONAL RATE HLF - TIME-OF-USE SERVICE

On-Peak/Off-Peak Hours

Company shall consider the following as the on-peak/off-peak billing periods for each season. All hours shall be Eastern Standard Time.

Summer Season: *(June through September)*

Peak: Weekdays - 11:01 am through 6:00 pm

Off-Peak: All Other Hours

Winter Season: *(December through March)*

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

Off-Peak: All Other Hours

Spring/Fall Seasons: *(April – May & October - November)*

Off-Peak: All Hours

Holidays:

The entire twenty-four (24) hours of the following holidays will be considered off-peak hours:

- | | |
|------------------|------------------|
| New Year's Day | Labor Day |
| Memorial Day | Thanksgiving Day |
| Independence Day | Christmas Day |

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Measurement of Billing Maximum Load, Period Maximum Load and Energy and kVArS

Billing Maximum Load shall be measured by suitable instruments, and, in any month the Billing Maximum Load shall be the average number of kilowatts in the thirty-minute interval during which the energy metered is greater than in any other thirty-minute interval in such month.

Period Maximum Loads for the peak, and off-peak billing periods shall be measured by suitable instruments, and, for any billing period the Period Maximum Load shall be the average number of kilowatts in the thirty-minute interval during such billing period in which the energy metered is greater than in any other thirty-minute interval in such billing period.

Energy and KVARs shall be measured by suitable integrating instruments.

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OPTIONAL RATE HLF - TIME-OF-USE SERVICE**Metering Adjustments**

Whenever the customer's maximum load and energy requirements are metered at a lower voltage than the delivered voltage, then the metered Billing Maximum Load, kVAR and the Period Maximum Loads shall be increased by one percent (1%) and the metered energy shall be increased by one percent (1%) before applying any other adjustment or computing the charges.

Whenever the customer's maximum load and energy requirements are metered at a higher voltage than the delivered voltage, then the metered Billing Maximum Load, kVAR and the Period Maximum Loads shall be decreased by one percent (1%) and the metered energy shall be decreased by one percent (1%) before applying any other adjustment or computing the charges.

Minimum Monthly Charge

The Monthly Minimum Charge shall be the Connection Charge.

Special Terms and Conditions

1. This Rider is available to any customer currently served under Rate HLF. New customers, or customers migrating to this Rider from another Rate Schedule, will be eligible to receive service under this Rider if they can demonstrate that Rate HLF would otherwise be the most cost-effective rate to receive service under.
2. Customer will enter into a written Agreement under the Program for an initial term of one (1) year with automatically renewing one (1)-year terms. Customer may change to other eligible rates after the initial term of the Agreement or at the end of subsequent one (1)-year terms by giving sixty (60) days advance written notice prior to the expiration of the initial term or subsequent one (1)-year terms.
3. All provisions included in the currently approved Rate HLF shall apply except as provided for herein.

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RATE WP - SCHEDULE FOR WATER PUMPING AND/OR SEWAGE DISPOSAL

Availability

Available to privately-owned utilities and to municipalities (hereinafter referred to as "Customer") for the electric energy for operation of a water pumping system and/or a sewage disposal system at such locations as are within the corporate limits of a municipality to which said service is supplied, or within territory in which Company has the right to serve.

Character of Service

Alternating current having a frequency of sixty Hertz at any standard distribution voltage supplied by Company and available in the area to be served.

Rate*

Table with 2 columns: Description and Rate. Rows include Connection Charge (\$17.94), First 2,000 kWh (\$0.122826 per kWh), and Over 2,000 kWh (\$0.086623 per kWh).

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

Minimum Monthly Bill

The total Minimum Monthly Bill shall be the Connection Charge.

Measurements of Energy and Demand

Energy and demand shall be measured by suitable integrating instruments.

Special Terms and Conditions

- 1. Company, where necessary and subject to the provisions of Standard Contract Rider No. 52, will supply and maintain at each location required for the water pumping system and/or a sewage disposal system of Customer, the complete transformation equipment that is necessary in order to make one transformation to a standard voltage, required by Customer, from the voltage of such available distribution line as the Company deems adequate and suitable to serve the required capacity. Not more than one such transformation to one voltage will be installed at Company's expense at any single location of Customer, provided, however, that when the voltage required on the load side of the power transformation is approximately 480 or 240 volts and Customer requires approximately 120 volts two-wire (or 120/240 volts three-wire) for lighting purposes, Company, at the same location, will supply the transformation to obtain such lighting voltage.
2. Service at each location required by Customer shall be furnished through one meter, except that, at the option of Company, service may be furnished through not more than one meter for the lighting service and one meter for the power service when service is metered at 480 volts or less.
3. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond each point of connection of Customer's service lines with the lines of Company shall be considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company and installed beyond each said point of connection.

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RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

Availability

Available to any customer contracting for parallel operation of a qualifying facility (cogeneration or small power production facility) in accordance with 170 IAC 4-4.1-1 et. seq. The qualifying facility must be located adjacent to an electric line of Company that is adequate for the service provided by such qualifying facility.

Contract

customer shall enter into a contract in the applicable form (Exhibit A - Contract for the Purchase of Energy from Qualifying Facility or Exhibit B - Contract for the Purchase of Energy and Capacity from Qualifying Facility) before operating any generating equipment electrically connected with Company's electric system.

Rate for Purchase of Energy

Company will purchase energy from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

For all kWh supplied per month.....\$0.031961 per kWh

Measured by suitable integrating instruments.

Rate for Purchase of Capacity

Company will purchase capacity supplied from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

Rate per kW per month of Contracted Capacity\$4.38 per kW

customer shall receive from Company payment for such qualifying facility capacity in accordance with the following:

\$ per kW x Contracted Capacity in kW x (E / (K x T))

Where: E = kilowatt-hours supplied by qualifying facility during the Peak Period
K = kilowatts of capacity the qualifying facility contracts to provide to Company
T = number of hours in the Peak Period

Contracted Capacity

Shall be the amount of capacity expressed in terms of kilowatts that customer guarantees the qualifying facility will supply to Company as provided for in the contract for such service.

Peak Periods*

Summer Season: (June through September)

Peak: Weekdays - 11:01 am through 6:00 pm

Winter Season: (December through March)

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

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RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

*All Other hours Off-Peak

Holidays

The entire twenty-four (24) hours of the following holidays will be considered as off-peak hours:

- | | |
|------------------|------------------|
| New Year's Day | Labor Day |
| Memorial Day | Thanksgiving Day |
| Independence Day | Christmas Day |

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Special Terms and Conditions

1. It shall be customer's responsibility to inform Company of any changes in its electric generation capability.
2. Customer shall comply with all applicable requirements of Standard Contract Rider No. 80 – Interconnection Service.
3. Customer may be required to enter into a "Substation Operation and Maintenance Agreement" for setting, resetting, and adjusting the Control Equipment.
4. Customer shall agree to pay Company, in accordance with "Standard Contract Rider No. 53 – "Excess Facilities," for all excess facilities required by Company to provide service to such parallel operation, as determined by Company, including any additional metering equipment required for Company to purchase electric energy from the qualifying facility.
5. Customer shall agree that Company shall not be liable for any damage to, or breakdown of customer's equipment operated in parallel with Company's electric system.
6. Customer shall agree to release, indemnify, and hold harmless Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of customer's said generators.
7. Company may install necessary metering to monitor the electric output of customer's generating facility. customer shall agree that the watt-hour and reactive-ampere-hour meters installed by Company to measure electric energy may be equipped to prevent reverse registration.
8. Supplementary, Backup, Interruptible and/or Maintenance Power, as defined in 170 IAC 4-4.1-1, will be supplied by Company only in accordance with the applicable rate schedules, this Rider, the applicable contract and the applicable Service Schedules to be filed by Company with the Commission. Such rates shall be non-discriminatory and shall be based on the costs to provide such service to customer.
9. To the extent required by law, Company will make available wheeling service to customer in accordance with the provisions of 170 IAC 4-4.1-6.

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**EXPERIMENTAL RATE -
 MARKET PRICING PROGRAM**

Availability

Available to Customers served under Rates LLF and HLF with a minimum monthly peak load of 1 MW. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year. Service under this Program will be limited to 100 MW in aggregate demand, determined by the sum of each Customer's annual maximum non-coincident load. This experimental program will remain in effect, upon approval by the Commission, through December 31, 2025.

Program Description

The Experimental Market Pricing Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program utilizes the Company's Rates HLF and LLF through the use of a Customer Baseline Load (CBL) and hourly prices above or below the CBL.

Customer Baseline Load

The CBL is one complete year of Customer hourly load data and is the basis for bills rendered under Rate LLF or Rate HLF (non-Rider 20). The CBL must be mutually agreeable to both the Customer and the Company. Agreement on the CBL is a requirement for participation in the Experimental Market Pricing Program.

Market Pricing Billing**

Customers participating in the Experimental Market Pricing Program will be billed monthly based on the following calculation:

$$\text{Market Pricing Bill}^* = BC + PC + RC + \sum_{t=1}^n \{ (CC_t + ED_t + ASC_t) \times (AL_t - CBL_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- RC = Reactive Charge
- CC_t = Market Charge for hour t
- ED_t = Energy Deliver Charge for hour t
- ASC_t = Ancillary Services Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = Total number of hours in the billing period
- t = And hour in the billing period

Baseline Charge (BC)

The Baseline Charge is independent of Customer's currently monthly usage based on Rate HLF or Rate LLF if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period.

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The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

- BC = Baseline Charge
- Standard Bill @ CBL = Customer's bill for the specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. Applicable kVAR reactive charges shall be excluded from the Baseline Charge.

The CBL shall be adjusted to reflect applicable metering adjustments under Rate HLF or Rate LLF.

Price Quotes

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Market Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

Market Charge (CC)

The Market Charge is a charge for generation. The applicable hourly Market Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t, CC_t = MCC_t x ADD x LAF
For kWh_t below the CBL_t, CC_t = MCC_t x 90% x LAF

Where:

- MCC_t = Market Commodity Charge, MISO DA LMP
- ADD = Percent Adder
 - = 120% for Rate HLF
 - = 120% for Rate LLF
- LAF = Loss Adjustment Factor
 - 1.086 = For Secondary Delivery
 - 1.056 = For Primary Delivery
 - 1.040 = For Primary Direct Delivery
 - 1.036 = for Transmission Delivery at 69,000 volts
 - 1.024 = for Transmission Delivery at 138,000 volts and higher

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

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**EXPERIMENTAL RATE -
MARKET PRICING PROGRAM**

Energy Delivery Charge (EDC)

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From the CBL

Secondary Delivery	\$0.022130	Per kW per hour
Primary Delivery	\$0.018698	Per kW per hour
Primary Direct Delivery	\$0.008771	Per kW per hour
Transmission Delivery at a nominal voltage of 69,000 volts	\$0.009036	Per kW per hour
Transmission Delivery at a nominal voltage of 138,000 volts or higher	\$0.005853	Per kW per hour

The kW Per Hour incremental (or decremental) usage from the CBL shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

Reactive Charge

For Each kVAr of the Monthly Billed kVAr Demand \$0.28 per kVAr

For Customers who have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the customer's peak 30-minute kW demand for the month and the power factor coincident with the peak 30-minute kW demand for the month. For Customers who do not have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the Customer's peak 30-minute kW demand for the month and the average power factor for the month.

The kVAr Demand shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

Ancillary Services Charge

The hourly Ancillary Services Charge is a charge for:

- Scheduling, System Control & Dispatch
- Reactive and Voltage Control
- Regulation and Frequency Response
- Spinning Reserve
- Supplemental Reserve

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**EXPERIMENTAL RATE -
MARKET PRICING PROGRAM**

The applicable hourly Ancillary Services Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental usage from the CBL.

Charge (Credit) For Each kW Per Hour From the CBL

Secondary Delivery	\$0.000825	Per kW per hour
Primary Delivery	\$0.000802	Per kW per hour
Primary Direct Delivery	\$0.000790	Per kW per hour
Transmission Delivery at a nominal voltage of 69,000 volts	\$0.000787	Per kW per hour
Transmission Delivery at a nominal voltage of 138,000 volts or higher	\$0.000778	Per kW per hour

The kW Per Hour incremental (decremental) usage from the CBL shall be adjusted to reflect applicable metering adjustments under the Rate HLF or Rate LLF.

Program Charge

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$150.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the Experimental Market Pricing Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

Special Terms and Conditions

- A. Except as provided in this Rider, all terms, conditions, rates, and charges outlined in the Rate HLF or Rate LLF that the customer has been served under for the twelve months prior to participating in the Experimental Market Pricing Program will apply. Participation in the Experimental Market Pricing Program will not affect Customer's obligations for electric service under the Customer's current Rate Schedule.
- B. The primary term of service is one (1) year consisting of a consecutive twelve-month period.
- C. Customers who terminate their service agreement under this Rider No. 20 after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.
- D. Customers returning to the standard tariff shall have any historical demands in excess of the CBL, re-evaluated for establishment of applicable billing demands.

*Subject to the riders listed on Appendix A – List of Applicable Rate Adjustment Riders.

**Subject to:
Standard Contract Rider No. 66-A – Energy Efficiency Revenue Adjustment
Standard Contract Rider No. 68 – Midcontinent ISO Management Cost and Revenue Adjustment
Standard Contract Rider No. 70 – Reliability Adjustment