

IURC
PETITIONER'S 4
EXHIBIT NO. 11-1534
DATE REPORTER
Indiana Gas Company, Inc. D/B/A
CenterPoint Energy Indiana North (CEI North)
Tariff for Gas Service
I.U.R.C. No. G-20

FILED
October 1, 2024
INDIANA UTILITY
REGULATORY COMMISSION

I.U.R.C. CAUSE NO. 37394-GCA164
APPLICANT'S EXHIBIT NO. 1

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APPENDIX A **GAS COST ADJUSTMENT**

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time-to-time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

- The GCA shall recover the following costs, as reviewed and approved by the Commission:
1. Demand, commodity and other costs of gas supply purchased from pipelines and other suppliers.
 2. Demand, commodity and other costs of pipeline transportation service.
 3. Demand, commodity and other costs of leased gas storage and related transportation costs.
 4. The net cost of gas injected into and withdrawn from storage.
 5. The various costs of propane supply.
 6. Pipeline Take-or-Pay Charges and Transition Costs, and any like charges.
 7. Applicable taxes.
 8. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

<u>Rate</u> <u>Schedule</u>	<u>Service</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Dec. 1, 2024</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Jan. 1, 2025</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Feb. 1, 2025</u>
210	Sales	\$0.4225	\$0.4698	\$0.4551
211 (1)	Sales	\$0.4225	\$0.4698	\$0.4551
220	Sales	\$0.4225	\$0.4698	\$0.4551
225	Transportation	\$0.0004	\$0.0007	\$0.0008
229	Sales	\$0.4225	\$0.4698	\$0.4551
240	Sales	\$0.3867	\$0.4340	\$0.4193
245	Transportation	\$0.0004	\$0.0007	\$0.0008
260	Transportation	\$0.0004	\$0.0007	\$0.0008
270	Transportation	\$0.0004	\$0.0007	\$0.0008

(1) The GCA for Rate 211 is stated in \$ per gas lighting fixture.

OFFICIAL
EXHIBITS

Effective: December 1, 2024

Cause No. 37394-GCA164

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	December-24 (B)	January-25 (C)	February-25 (D)	
1	Purchased Gas Costs (Schedule 3)	\$22,352,788	\$30,573,473	\$39,172,182	\$27,629,581	\$119,728,024
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$7,871,656	\$10,933,822	\$10,239,310	\$29,044,788
4	Total Estimated Gas Costs	\$22,352,788	\$38,445,129	\$50,106,004	\$37,868,891	\$148,772,812
5	Estimated Cost of Unaccounted For Gas [2]		\$76,890	\$100,212	\$75,738	\$252,840
6	Net Cost Of Gas To Be Recovered	\$22,352,788	\$38,445,129	\$50,106,004	\$37,868,891	\$148,772,812

COMMODITY COSTS TO BE RECOVERED

7	Commodity Variance - (Schedule 12C, Line 13 TOTAL)	\$5,583,907	\$6,315,532	\$4,975,466	\$16,874,905
8	1/4 of Excess of NOI Above Authorized NOI	\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2A Sales)	\$0.450	\$0.450	\$0.450	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)	(\$25,268)	(\$28,578)	(\$22,514)	(\$76,360)
11	Commodity Refund Per Dth (Line 10/Schedule 2A Sales)	(\$0.002)	(\$0.002)	(\$0.002)	
12	Commodity Gas Costs (Line 6)	\$38,445,129	\$50,106,004	\$37,868,891	\$126,420,024
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2A Sales)	\$3.097	\$3.569	\$3.423	
14	Cost of Transportation Customer Company Use (Sch 1, Line 51)	\$46,319	\$69,513	\$73,786	\$189,618
15	Commodity Gas Costs less Cost of Transp. Cust. Co. Use Volumes (Line 12 - Line 14)	\$38,398,810	\$50,036,491	\$37,795,105	\$126,230,406
16	Adjusted Monthly Commodity Gas Costs Per Dth (Line 15/Schedule 2A Sales)	\$3.093	\$3.564	\$3.417	
17	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 16)	\$3.541	\$4.012	\$3.865	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.2%).

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**CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.		(A) Total	(B) Rate 210/220/229	(C) Rate 240
DEMAND RELATED COSTS TO BE RECOVERED				
18	Demand Cost Variance (Schedule 12B, Line 12)	\$2,750,236		
19	Demand Variance Per Dth (Line 18 / Schedule 2A Sales)	\$0.073		
20	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.596	\$0.238
21	TOTAL Demand Costs Recovered Per Dth of Sales (Line 19 + Line 20)		\$0.669	\$0.311
BAD DEBT GAS COSTS TO BE RECOVERED				
		December-24	January-25	February-25
22	Total Commodity and Demand Costs	\$45,797,514	\$58,401,681	\$44,383,999
23	Bad Debt Gas Costs (Line 22 * 0.42%)	\$192,350	\$245,287	\$186,413
24	Bad Debt Cost Component per Dth (Line 23/Sch. 2 Sales)	\$0.015	\$0.017	\$0.017
GCA DERIVATION				
		December-24	January-25	February-25
25	Total GCA Charges (Lines 17 + 21 + 24)			
25a	Rate 210/220/229	\$4.225	\$4.698	\$4.551
25b	Rate 240	\$3.867	\$4.340	\$4.193

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
(\$/Dth)

Line No.	Description	Dec-24	Jan-25	Feb-25
26	Schedule 3 - Purchases	9,184,263	10,194,104	7,471,840
27	Schedule 5 - Storage	3,255,000	3,875,000	3,612,000
28	Total Gas Available for Sales	12,439,263	14,069,104	11,083,840
29	UAFG Percentage - 0.2%	0.2%	0.2%	0.2%
30	UAFG Volumes	24,879	28,138	22,168
31	Average Commodity Price (Line 6 ÷ Line 28)	\$ 3.091	\$ 3.561	\$ 3.417
32	UAFG Costs [1]	\$ 76,890	\$ 100,212	\$ 75,738
33	Schedule 2 Sales	12,414,434	14,041,022	11,061,717
34	UAFG Component (Line 32 ÷ Line 33) [2]	\$ 0.006	\$ 0.007	\$ 0.007

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA) FOR TRANSPORTATION CUSTOMERS

Line No.		(A) Dec-24	(B) Jan-25	(C) Feb-25	(D) Total
COMPANY USE GAS COSTS TO BE RECOVERED					
COST DERIVATION					
35	Storage Field Operations (Dth)	1,824	6,387	13,605	
36	Distribution Operations (Dth)	17,847	26,812	30,367	
37	Total Storage Field and Distribution Operations (Dth)	19,671	33,199	43,972	
38	Monthly Commodity Gas Costs Per Dth (Line 13)	\$3.097	\$3.569	\$3.423	
39	Storage Field Operations Costs (Line 35 * Line 38)	\$5,649	\$22,795	\$46,570	\$75,014
40	Percentage Allocated to Transportation Customers	10%	10%	10%	
41	Storage Field Operations Costs Allocated to Transportation Customers	\$565	\$2,280	\$4,657	\$7,502
42	Distribution Operations Costs (Line 36 * Line 38)	\$55,272	\$95,692	\$103,946	\$254,910
43	Percentage Allocated to Transportation Customers	48%	48%	48%	
44	Distribution Operations Costs Allocated to Transportation Customers	\$26,531	\$45,932	\$49,894	\$122,357
45	Storage Field and Distribution Operation Costs Allocated to Transportation Customers (Line 41 + Line 44)	\$27,096	\$48,212	\$54,551	\$129,859
46	Storage Losses (Dth) (Storage Losses Workpaper)	23,250	27,900	26,600	
47	Storage Losses Costs (Line 38 * Line 46)	\$72,005	\$99,575	\$91,052	\$262,632
48	Percentage Allocated to Transportation Customers	10%	10%	10%	
49	Storage Losses Costs Allocated to Transportation Customers	\$7,201	\$9,958	\$9,105	\$26,264
50	Company Use Variance (Schedule 12E, Line 13)	\$12,022	\$11,343	\$10,130	\$33,495
51	Total Company Use Gas Costs and Variances Allocated to Transportation Customers (Line 45 + Line 49 + Line 50)	\$46,319	\$69,513	\$73,786	\$189,618
52	Estimated Transportation Volumes (Dth)	11,259,910	10,623,257	9,487,398	
GCA DERIVATION					
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.007	\$0.008	
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.007	\$0.008	

**CEI NORTH
TOTAL GAS COST RECOVERY
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	Description	Total
54	Natural Gas Commodity Costs (Schedule 1, Line 15 Total)	\$126,230,406
55	Natural Gas Demand Costs (Schedule 1, Line 6)	\$22,352,788
56	Commodity Variance (Schedule 1, Line 7 Total)	\$16,874,905
57	Commodity Refund (Schedule 1, Line 10 Total)	(\$76,360)
58	Demand Variance (Schedule 1, Line 18 Total)	\$2,750,236
59	Bad Debt Gas Costs (Schedule 1 Line 23 Total)	\$624,050
60	Total Gas Cost Recovery	\$168,756,025

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**CEI NORTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER
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Line No.	Description	GCA Quarter Demand Cost
1	December 2024 Monthly Demand Costs	\$7,923,563
2	Asset Management Fee (Credit)*	(\$382,500)
3	January 2025 Monthly Demand Costs	\$7,923,563
4	Asset Management Fee (Credit)*	(\$382,500)
5	February 2025 Monthly Demand Costs	\$7,653,162
6	Asset Management Fee (Credit)*	(\$382,500)
7	GCA Quarter (December 2024, January & February 2025) Demand Cost	<u>\$22,352,788</u>

*New Asset Management Agreement (AMA) begins April 1, 2024. Credit is \$382,500 per month

Derivation of Unit Demand Rate:

		Rate 210/211	Rate 220/229	Rate 240	Total
8	Projected Quarter Sales (Sch. 2A) (1)	26,948,829	10,529,141	15,681	37,493,651
9	Total Unit Demand Rate	\$0.596	\$0.596	\$0.24	

(1) The derivation of Rate 240 demand rate is based on 40% of its projected annual sales.

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**CEI NORTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 210	Rate 220	Rate 240
Dec-24	12,414,434		12,414,434	9,055,016	3,350,770	8,648
Jan-25	14,041,022		14,041,022	10,026,505	3,998,903	15,613
Feb-25	11,061,717		11,061,717	7,867,308	3,179,467	14,941
Subtotal	37,517,172	0	37,517,172	26,948,829	10,529,141	39,203
Mar-25	8,518,579		8,518,579	6,027,255	2,478,753	12,570
Apr-25	4,743,998		4,743,998	3,280,407	1,450,681	12,910
May-25	2,457,132		2,457,132	1,623,576	830,620	2,936
Subtotal	15,719,709	0	15,719,709	10,931,238	4,760,054	28,417
Jun-25	1,266,242		1,266,242	763,011	500,248	2,983
Jul-25	1,113,399		1,113,399	668,838	443,693	868
Aug-25	1,091,026		1,091,026	668,309	421,144	1,573
Subtotal	3,470,667	0	3,470,667	2,100,158	1,365,085	5,424
Sep-25	1,668,554		1,668,554	1,111,170	555,730	1,655
Oct-25	4,059,627		4,059,627	2,886,839	1,166,606	6,182
Nov-25	7,492,493		7,492,493	5,411,652	2,051,175	29,667
Subtotal	13,220,675	0	13,220,675	9,409,660	3,773,510	37,504
Total	69,928,222	0	69,928,222	49,389,885	20,427,790	110,548

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 210	Rate Rate 220	Rate Rate 240
December 2024 - February 2025	53.651%	54.563%	51.543%	35.462%
Mar 2025 - May 2025	22.480%	22.133%	23.302%	25.705%
June 2025 - August 2025	4.963%	4.252%	6.682%	4.907%
September 2025 - November 2025	18.906%	19.052%	18.473%	33.926%

CEI NORTH
ESTIMATED TRANSPORTATION VOLUMES
FOR CUSTOMERS SUBJECT TO COMPANY USE COSTS
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025

Month / Year	Total Transport Volumes	Transport Volumes	Rate 225	Rate 245	Rate 260	Rate 270
Dec-24	11,259,910	11,259,910	439,707	1,642,091	4,608,395	4,569,717
Jan-25	10,623,257	10,623,257	465,533	1,719,304	4,747,837	3,690,584
Feb-25	9,487,398	9,487,398	353,987	1,495,572	4,470,198	3,167,641
Subtotal	31,370,565	31,370,565	1,259,227	4,856,967	13,826,429	11,427,942
Mar-25	10,121,166	10,121,166	264,916	1,291,188	4,224,414	4,340,648
Apr-25	8,662,856	8,662,856	143,459	949,335	3,794,152	3,775,910
May-25	8,616,481	8,616,481	82,124	716,438	3,505,308	4,312,611
Subtotal	27,400,503	27,400,503	490,499	2,956,961	11,523,873	12,429,169
Jun-25	8,626,101	8,626,101	55,959	585,372	3,340,965	4,643,804
Jul-25	8,581,989	8,581,989	55,851	573,446	3,322,290	4,630,402
Aug-25	8,568,618	8,568,618	58,738	576,795	3,322,290	4,610,795
Subtotal	25,776,707	25,776,707	170,548	1,735,613	9,985,545	13,885,001
Sep-25	8,732,968	8,732,968	75,887	651,425	3,409,441	4,596,215
Oct-25	9,781,664	9,781,664	144,284	915,458	3,728,166	4,993,757
Nov-25	10,510,004	10,510,004	256,548	1,239,570	4,120,347	4,893,539
Subtotal	29,024,636	29,024,636	476,719	2,806,452	11,257,954	14,483,511
Total	113,572,412	113,572,412	2,396,994	12,355,994	46,593,801	52,225,623

QUARTERLY PERCENTAGES BY RATE CLASS

Quarter	Total	Rate Rate 245	Rate Rate 260	Rate Rate 270
December 2024 - February 2025	27.622%	39.309%	29.674%	21.882%
Mar 2025 - May 2025	24.126%	23.931%	24.733%	23.799%
June 2025 - August 2025	22.696%	14.047%	21.431%	26.587%
September 2025 - November 2025	25.556%	22.713%	24.162%	27.732%

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
December-24

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT (SWING) Longhaul	2,046,000	1.89%	39,414	2,085,414	\$0.0460	\$3.3450	\$94,116	\$6,975,711	\$7,069,827
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$3.4180	\$0	\$0	\$0
FIXED PRICE	0	1.89%	0	0	\$0.0460	\$0.0000	\$0	\$0	\$0
Subtotal	2,046,000		39,414	2,085,414			\$94,116	\$6,975,711	\$7,069,827
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	310,000	0.98%	3,068	313,068	\$0.0504	\$2.1046	\$15,624	\$658,874	\$674,498
FT - BACKHAUL (SWING)	620,000	0.10%	621	620,621	\$0.0326	\$3.4180	\$20,212	\$2,121,281	\$2,141,493
NNS (SWING)	109,296	0.98%	1,082	110,378	\$0.0504	\$3.1950	\$5,509	\$352,657	\$358,166
FIXED PRICE	304,695	0.10%	305	305,000	\$0.0326	\$3.3875	\$9,933	\$1,033,200	\$1,043,133
Subtotal	1,343,991		5,075	1,349,066			\$51,278	\$4,166,012	\$4,217,290
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	93,000	1.48%	1,397	94,397	\$0.0628	\$2.1046	\$5,840	\$198,665	\$204,505
FT - BACKHAUL (SWING)	303,800	0.65%	1,988	305,788	\$0.0412	\$3.4180	\$12,517	\$1,045,182	\$1,057,699
NNS (SWING)	465,000	1.48%	6,985	471,985	\$0.0628	\$3.1950	\$29,202	\$1,507,993	\$1,537,195
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	861,800		10,370	872,170			\$47,559	\$2,751,840	\$2,799,399
TEXAS EASTERN									
TETCO (FOM)	6,200	2.22%	141	6,341	\$0.5781	\$3.4180	\$3,584	\$21,673	\$25,257
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$3.4180	\$0	\$0	\$0
Subtotal	6,200		141	6,341			\$3,584	\$21,673	\$25,257
ANR									
ANR (Swing)	930,000	0.45%	4,204	934,204	\$0.0086	\$3.4180	\$7,998	\$3,193,109	\$3,201,107
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.6200	\$0	\$1,122,200	\$1,122,200
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5400	\$0	\$1,097,400	\$1,097,400
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5200	\$0	\$1,091,200	\$1,091,200
Subtotal	1,860,000		4,204	1,864,204			\$7,998	\$6,503,909	\$6,511,907
REX									
REX FTS (SWING)	1,860,000	2.72%	52,007	1,912,007	\$0.0331	\$3.0370	\$61,566	\$5,806,764	\$5,868,330
FIXED PRICE REX FTS	1,206,272	2.72%	33,728	1,240,000	\$0.0331	\$3.2481	\$39,928	\$4,027,675	\$4,067,603
Subtotal	3,066,272		85,735	3,152,007			\$101,494	\$9,834,439	\$9,935,933
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$0.8250)		(\$247,500)	(\$247,500)
Long Term Financial Purchase #2				540,000		\$0.4840		\$261,360	\$261,360
Total All Suppliers	9,184,263		144,939	9,329,202			\$306,029	\$30,267,444	\$30,573,473

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
January-25

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT Swing	2,046,155	1.89%	39,417	2,085,572	\$0.0460	\$4.2650	\$94,123	\$8,894,965	\$8,989,088
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$4.1350	\$0	\$0	\$0
FIXED PRICE	0	1.89%	0	0	\$0.0460	\$0.0000	\$0	\$0	\$0
Subtotal	2,046,155		39,417	2,085,572			\$94,123	\$8,894,965	\$8,989,088
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	465,000	0.98%	4,602	469,602	\$0.0504	\$3.2464	\$23,436	\$1,524,530	\$1,547,966
FT - BACKHAUL(SWING)	628,744	0.10%	629	629,373	\$0.0326	\$4.1350	\$20,497	\$2,602,459	\$2,622,956
NNS (SWING)	0	0.98%	0	0	\$0.0504	\$3.5340	\$0	\$0	\$0
FIXED PRICE	309,690	0.10%	310	310,000	\$0.0326	\$3.3850	\$10,096	\$1,049,350	\$1,059,446
Subtotal	1,403,434		5,541	1,408,975			\$54,029	\$5,176,339	\$5,230,368
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	310,000	1.48%	4,657	314,657	\$0.0628	\$3.2464	\$19,468	\$1,021,511	\$1,040,979
FT - BACKHAUL (SWING)	266,600	0.65%	1,744	268,344	\$0.0412	\$4.1350	\$10,984	\$1,109,603	\$1,120,587
NNS (SWING)	465,000	1.48%	6,985	471,985	\$0.0628	\$3.5340	\$29,202	\$1,667,996	\$1,697,198
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	1,041,600		13,387	1,054,987			\$59,654	\$3,799,110	\$3,858,764
TEXAS EASTERN									
TETCO (FOM)	7,750	2.22%	176	7,926	\$0.5781	\$4.1350	\$4,480	\$32,774	\$37,254
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$4.1350	\$0	\$0	\$0
Subtotal	7,750		176	7,926			\$4,480	\$32,774	\$37,254
ANR									
ANR (Swing)	1,698,893	0.45%	7,680	1,706,573	\$0.0086	\$4.1350	\$14,610	\$7,056,678	\$7,071,288
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.6200	\$0	\$1,122,200	\$1,122,200
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5400	\$0	\$1,097,400	\$1,097,400
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5200	\$0	\$1,091,200	\$1,091,200
Subtotal	2,628,893		7,680	2,636,573			\$14,610	\$10,367,478	\$10,382,088
REX									
REX FTS	1,860,000	2.72%	52,007	1,912,007	\$0.0331	\$3.5290	\$61,566	\$6,747,471	\$6,809,037
REX FTS FIXED PRICE	1,206,272	2.72%	33,728	1,240,000	\$0.0331	\$3.2481	\$39,928	\$4,027,675	\$4,067,603
Subtotal	3,066,272		85,735	3,152,007			\$101,494	\$10,775,146	\$10,876,640
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$1.0820)		(\$324,600)	(\$324,600)
Long Term Financial Purchase #2				540,000		\$0.2270		\$122,580	\$122,580
Total All Suppliers	10,194,104		151,935	10,346,039			\$328,390	\$38,843,792	\$39,172,182

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
February-25

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT Swing	1,408,140	1.89%	27,127	1,435,267	\$0.0460	\$4.1470	\$64,774	\$5,952,052	\$6,016,826
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$4.0120	\$0	\$0	\$0
FIXED PRICE	0	1.89%	0	0	\$0.0460	\$0.0000	\$0	\$0	\$0
Subtotal	1,408,140		27,127	1,435,267			\$64,774	\$5,952,052	\$6,016,826
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	392,000	0.98%	3,880	395,880	\$0.0504	\$3.2464	\$19,757	\$1,285,195	\$1,304,952
FT - BACKHAUL (SWING)	142,344	0.10%	142	142,486	\$0.0326	\$4.0120	\$4,640	\$571,656	\$576,296
NNS (SWING)	0	0.98%	0	0	\$0.0504	\$3.4290	\$0	\$0	\$0
FIXED PRICE	279,720	0.10%	280	280,000	\$0.0326	\$3.3850	\$9,119	\$947,800	\$956,919
Subtotal	814,064		4,302	818,366			\$33,516	\$2,804,651	\$2,838,167
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	280,000	1.48%	4,206	284,206	\$0.0628	\$3.2464	\$17,584	\$922,655	\$940,239
FT - BACKHAUL (SWING)	95,200	0.65%	623	95,823	\$0.0412	\$4.0120	\$3,922	\$384,441	\$388,363
NNS (SWING)	420,000	1.48%	6,309	426,309	\$0.0628	\$3.4290	\$26,376	\$1,461,815	\$1,488,191
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	795,200		11,138	806,338			\$47,882	\$2,768,911	\$2,816,793
TEXAS EASTERN									
TETCO (FOM)	4,900	2.22%	111	5,011	\$0.5781	\$4.0120	\$2,833	\$20,105	\$22,938
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$4.0120	\$0	\$0	\$0
Subtotal	4,900		111	5,011			\$2,833	\$20,105	\$22,938
ANR									
ANR (Swing)	840,000	0.45%	3,797	843,797	\$0.0086	\$4.0120	\$7,224	\$3,385,314	\$3,392,538
FIXED PRICE - DELIVERED	280,000	0.00%	0	280,000	\$0.0000	\$3.6200	\$0	\$1,013,600	\$1,013,600
FIXED PRICE - DELIVERED	280,000	0.00%	0	280,000	\$0.0000	\$3.5400	\$0	\$991,200	\$991,200
FIXED PRICE - DELIVERED	280,000	0.00%	0	280,000	\$0.0000	\$3.5200	\$0	\$985,600	\$985,600
Subtotal	1,680,000		3,797	1,683,797			\$7,224	\$6,375,714	\$6,382,938
REX									
REX FTS FIXED PRICE	1,089,536	2.72%	30,464	1,120,000	\$0.0331	\$3.2481	\$36,064	\$3,637,900	\$3,673,964
REX FTS	1,680,000	2.72%	46,974	1,726,974	\$0.0331	\$3.4310	\$55,608	\$5,925,247	\$5,980,855
Subtotal	2,769,536		77,438	2,846,974			\$91,672	\$9,563,147	\$9,654,819
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$0.9640)		(\$289,200)	(\$289,200)
Long Term Financial Purchase #2				540,000		\$0.3450		\$186,300	\$186,300
Total All Suppliers	7,471,840		123,913	7,595,754			\$247,901	\$27,381,680	\$27,629,581

CEI North
For the Period December 2024 through February 2025
Purchase Price Workpaper

NYMEX Close Date: 9/30/2024		Current Basis Differential:									
		REX Delivered									
		PEPL	TGT Zone 1	TETCO	ANR	REX FTS	TGT BH	PEPL - PUTNAM			
NYMEX - December	\$ 3.345	Basis - Dec.	\$ -	\$ (0.150)	\$ 0.073	\$ 0.073	\$ (0.308)	\$ 0.073	\$ 0.073		
NYMEX - January	\$ 3.602	Basis - Jan.	\$ 0.663	\$ (0.068)	\$ 0.533	\$ 0.533	\$ (0.073)	\$ 0.533	\$ 0.533		
NYMEX - February	\$ 3.484	Basis - Feb.	\$ 0.663	\$ (0.055)	\$ 0.528	\$ 0.528	\$ (0.053)	\$ 0.528	\$ 0.528		

Purchase Price		REX Delivered									
		PEPL	TGT Zone 1	TETCO	ANR	REX FTS	TGT BH	PEPL - PUTNAM			
		Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM			
December-24	\$ 3.345	\$ 3.195	\$ 3.418	\$ 3.418	\$ 3.037	\$ 3.418	\$ 3.418	\$ 3.418			
January-25	\$ 4.265	\$ 3.534	\$ 4.135	\$ 4.135	\$ 3.529	\$ 4.135	\$ 4.135	\$ 4.135			
February-25	\$ 4.147	\$ 3.429	\$ 4.012	\$ 4.012	\$ 3.431	\$ 4.012	\$ 4.012	\$ 4.012			

CEI NORTH
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
WEIGHTED AVERAGE COST OF GAS

Cause No. 37394-GCA164
Sch. 3 WACOG
Workpaper

	December 2024			January 2025			February 2025			Total	Cause No. 37394-GCA164		
	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension	
LONG-TERM FINANCIAL PURCHASE #3	300,000	\$ (0.8250)	\$ (247,500)	300,000	\$ (1.0820)	\$ (324,600)	300,000	\$ (0.9640)	\$ (289,200)	900,000	\$ (0.9570)	\$ (861,300)	
LONG-TERM FINANCIAL PURCHASE #2	540,000	\$ 0.4840	\$ 261,360	540,000	\$ 0.2270	\$ 122,580	540,000	\$ 0.3450	\$ 186,300	1,620,000	\$ 0.3520	\$ 570,240	
LONG-TERM FINANCIAL WACOG	840,000	\$ 0.0165	\$ 13,860	840,000	\$ (0.2405)	\$ (202,020)	840,000	\$ (0.1225)	\$ (102,900)	2,520,000	\$ (0.1155)	\$ (291,060)	
SHORT-TERM FIXED PEPL	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
SHORT-TERM FIXED TGT	305,000	\$ 3.3875	\$ 1,033,200	310,000	\$ 3.3850	\$ 1,049,350	280,000	\$ 3.3850	\$ 947,800	895,000	\$ 3.3859	\$ 3,030,350	
SHORT-TERM FIXED ANR	310,000	\$ 3.5200	\$ 1,091,200	310,000	\$ 3.5200	\$ 1,091,200	280,000	\$ 3.5200	\$ 985,600	900,000	\$ 3.5200	\$ 3,168,000	
SHORT-TERM FIXED REX	1,240,000	\$ 3.2481	\$ 4,027,675	1,240,000	\$ 3.2481	\$ 4,027,675	1,120,000	\$ 3.2481	\$ 3,637,900	3,600,000	\$ 3.2481	\$ 11,693,250	
SHORT-TERM FIXED WACOG	1,855,000	\$ 3.3165	\$ 6,152,075	1,860,000	\$ 3.3163	\$ 6,168,225	1,680,000	\$ 3.3163	\$ 5,571,300	5,395,000	\$ 3.3163	\$ 17,891,600	
FIRST OF THE MONTH INDEX - PEPL/REX	-	\$ 3.4180	\$ -	-	\$ 4.1350	\$ -	-	\$ 4.0120	\$ -	-	\$ -	\$ -	
FIRST OF THE MONTH INDEX - TETCO	6,341	\$ 3.4180	\$ 21,673	7,926	\$ 4.1350	\$ 32,774	5,011	\$ 4.0120	\$ 20,105	19,278	\$ 3.8672	\$ 74,552	
FIRST OF THE MONTH WACOG	6,341	\$ 3.4180	\$ 21,673	7,926	\$ 4.1350	\$ 32,774	5,011	\$ 4.0120	\$ 20,105	19,278	\$ 3.8672	\$ 74,552	
DAILY SWING INDEX - PEPL	2,085,414	\$ 3.3450	\$ 6,975,711	2,085,572	\$ 4.2650	\$ 8,894,965	1,435,267	\$ 4.1470	\$ 5,952,052	5,606,253	\$ 3.8926	\$ 21,822,728	
DAILY SWING INDEX - PEPL PUTNAM	-	\$ 3.4180	\$ -	-	\$ 4.1350	\$ -	-	\$ 4.0120	\$ -	-	\$ -	\$ -	
DAILY SWING INDEX - TGT	582,363	\$ 3.1950	\$ 1,860,650	471,985	\$ 3.5340	\$ 1,667,996	426,309	\$ 3.4290	\$ 1,461,815	1,480,658	\$ 3.3704	\$ 4,990,461	
DAILY SWING INDEX - TGT BH	926,408	\$ 3.4180	\$ 3,166,463	897,718	\$ 4.1350	\$ 3,712,062	238,309	\$ 4.0120	\$ 956,097	2,062,435	\$ 3.7987	\$ 7,834,623	
DAILY SWING INDEX - ANR	934,204	\$ 3.4180	\$ 3,193,109	1,706,573	\$ 4.1350	\$ 7,056,678	843,797	\$ 4.0120	\$ 3,385,314	3,484,574	\$ 3.9130	\$ 13,635,101	
DAILY SWING INDEX - TETCO	-	\$ 3.4180	\$ -	-	\$ 4.1350	\$ -	-	\$ 4.0120	\$ -	-	\$ -	\$ -	
DAILY SWING INDEX - REX	1,912,007	\$ 3.0370	\$ 5,806,764	1,912,007	\$ 3.5290	\$ 6,747,471	1,726,974	\$ 3.4310	\$ 5,925,247	5,550,987	\$ 3.3290	\$ 18,479,482	
DAILY SWING WACOG	6,440,396	\$ 3.2611	\$ 21,002,697	7,073,854	\$ 3.9694	\$ 28,079,172	4,670,656	\$ 3.7854	\$ 17,680,525	18,184,907	\$ 3.6713	\$ 66,762,394	
COMPANY STORAGE	1,240,000	\$ 2.1046	\$ 2,609,669	1,550,000	\$ 3.2464	\$ 5,031,964	1,512,000	\$ 3.2464	\$ 4,908,600	4,302,000	\$ 2.9173	\$ 12,550,233	
PANHANDLE STORAGE	1,240,000	\$ 2.0641	\$ 2,559,484	1,550,000	\$ 2.0641	\$ 3,199,355	1,400,000	\$ 2.0641	\$ 2,889,740	4,190,000	\$ 2.0641	\$ 8,648,579	
ANR STORAGE	775,000	\$ 3.4871	\$ 2,702,503	775,000	\$ 3.4871	\$ 2,702,503	700,000	\$ 3.4871	\$ 2,440,970	2,250,000	\$ 3.4871	\$ 7,845,975	
NNS - TEXAS GAS STORAGE	407,465	\$ 2.1046	\$ 857,539	784,259	\$ 3.2464	\$ 2,546,041	680,086	\$ 3.2464	\$ 2,207,850	1,871,810	\$ 2.9979	\$ 5,611,431	
STORAGE WACOG	3,662,465	\$ 2.3834	\$ 8,729,195	4,659,259	\$ 2.8931	\$ 13,479,863	4,292,086	\$ 2.9000	\$ 12,447,160	12,613,810	\$ 2.7475	\$ 34,656,217	
LONG-TERM FINANCIAL WACOG	840,000	\$ 0.0165	\$ 13,860	840,000	\$ (0.2405)	\$ (202,020)	840,000	\$ (0.1225)	\$ (102,900)	2,520,000	\$ (0.1155)	\$ (291,060)	
SHORT-TERM FIXED WACOG	1,855,000	\$ 3.3165	\$ 6,152,075	1,860,000	\$ 3.3163	\$ 6,168,225	1,680,000	\$ 3.3163	\$ 5,571,300	5,395,000	\$ 3.3163	\$ 17,891,600	
FIRST OF THE MONTH WACOG	6,341	\$ 3.4180	\$ 21,673	7,926	\$ 4.1350	\$ 32,774	5,011	\$ 4.0120	\$ 20,105	19,278	\$ 3.8672	\$ 74,552	
DAILY SWING WACOG	6,440,396	\$ 3.2611	\$ 21,002,697	7,073,854	\$ 3.9694	\$ 28,079,172	4,670,656	\$ 3.7854	\$ 17,680,525	18,184,907	\$ 3.6713	\$ 66,762,394	
STORAGE WACOG	3,662,465	\$ 2.3834	\$ 8,729,195	4,659,259	\$ 2.8931	\$ 13,479,863	4,292,086	\$ 2.9000	\$ 12,447,160	12,613,810	\$ 2.7475	\$ 34,656,217	
TOTAL WEIGHTED AVERAGE COST OF GAS	12,804,202	\$ 2.8053	\$ 35,919,500	14,441,039	\$ 3.2933	\$ 47,558,014	11,487,754	\$ 3.1004	\$ 35,616,190	38,732,995	\$ 3.0747	\$ 119,093,703	

Cause No. 37394-GCA164

**CEI NORTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com-pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
December-24										
TEXAS GAS ZONE 3	0	310,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	93,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	403,000	0				\$0	\$0	\$0	\$0
January-25										
TEXAS GAS ZONE 3	0	465,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	310,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	775,000	0				\$0	\$0	\$0	\$0
February-25										
TEXAS GAS ZONE 3	0	392,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	280,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	672,000	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37394-GCA164

CEI NORTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
December-24								
Company	0	1,240,000	1,240,000		\$2.1046	\$0	\$2,609,669	\$2,609,669
Subtotal Company	0	1,240,000	1,240,000			\$0	\$2,609,669	\$2,609,669
Panhandle	0	1,240,000	1,240,000		\$2.0641	\$0	\$2,559,484	\$2,559,484
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,015,000	2,015,000			\$0	\$5,261,987	\$5,261,987
	0	3,255,000	3,255,000			\$0	\$7,871,656	\$7,871,656
January-25								
Company	0	1,550,000	1,550,000		\$3.2464	\$0	\$5,031,964	\$5,031,964
Subtotal Company	0	1,550,000	1,550,000			\$0	\$5,031,964	\$5,031,964
Panhandle	0	1,550,000	1,550,000		\$2.0641	\$0	\$3,199,355	\$3,199,355
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,325,000	2,325,000			\$0	\$5,901,858	\$5,901,858
	0	3,875,000	3,875,000			\$0	\$10,933,822	\$10,933,822
February-25								
Company	0	1,512,000	1,512,000		\$3.2464	\$0	\$4,908,600	\$4,908,600
Subtotal Company	0	1,512,000	1,512,000			\$0	\$4,908,600	\$4,908,600
Panhandle	0	1,400,000	1,400,000		\$2.0641	\$0	\$2,889,740	\$2,889,740
ANR	0	700,000	700,000		\$3.4871	\$0	\$2,440,970	\$2,440,970
Subtotal Pipeline Storage	0	2,100,000	2,100,000			\$0	\$5,330,710	\$5,330,710
	0	3,612,000	3,612,000			\$0	\$10,239,310	\$10,239,310
Grand Total	0	10,742,000	10,742,000			\$0	\$29,044,788	\$29,044,788

**VECTREN NORTH
12 MONTH ROLLING AVERAGES
SCHEDULE 6 SUPPLEMENT**

[illegible]

FINAL

CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
April 2024

Schedule 6
Page 1 of 3

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 2,743,537	1,232,352	6,830	3,982,718
(2)	GCA (without IURT) from GCA161				
	(a) Demand Cost Component (Sch 1, Line 21)	A2 \$1.034	\$1.034	\$0.432	
	(b) Commodity Cost Component (Sch 1, Line 17)	\$1.828	\$1.828	\$1.828	
	(c) Total	\$2.862	\$2.862	\$2.260	
(3)	Cost of Gas Recovered (without IURT)				
	(a) Demand Costs (Line 1 * Line 2a)	\$2,836,817	\$1,274,252	\$2,950	\$4,114,019
	(b) Commodity Costs Recovered (Line 1 * Line 2b)	\$5,015,186	\$2,252,739	\$12,484	\$7,280,409
	(c) Total Gas Costs Recovered	\$7,852,003	\$3,526,991	\$15,434	\$11,394,428
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
	(a) Purchased Gas Cost Demand				\$3,733,838
	(b) Storage Demand				534,428
	(c) Total				\$4,268,266
(5)	Demand Variance from GCA161, (Sch 12B, Line 13b)				\$144,847 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$4,413,113
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$8,069,088
(8)	Commodity Variance from GCA161, (Sch 12C, Line 13b)				\$443,881 A1
(9)	Commodity Refunds From GCA161 (Sch 12A, L12b)				(\$68,874) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 + Line 9)				\$8,444,095
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
	(a) Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$299,094
	(b) Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$1,163,686
	(c) Total Gas Cost Variance (Line 11a + Line 11b)				\$1,462,780
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				11.86%

FINAL

CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
May 2024

Schedule 6
Page 2 of 3

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 819,390	557,773	2,332	1,379,494
(2)	GCA (without IURT) from GCA161				
	(a) Demand Cost Component (Sch 1, Line 21)	A2 \$1.034	\$1.034	\$0.432	
	(b) Commodity Cost Component (Sch 1, Line 17)	\$1.968	\$1.968	\$1.968	
	(c) Total	\$3.002	\$3.002	\$2.400	
(3)	Cost of Gas Recovered (without IURT)				
	(a) Demand Costs (Line 1 * Line 2a)	\$847,249	\$576,737	\$1,007	\$1,424,993
	(b) Commodity Costs Recovered (Line 1 * Line 2b)	\$1,612,560	\$1,097,696	\$4,589	\$2,714,845
	(c) Total Gas Costs Recovered	\$2,459,809	\$1,674,433	\$5,596	\$4,139,838
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
	(a) Purchased Gas Cost Demand				\$3,159,428
	(b) Storage Demand				534,428
	(c) Total				\$3,693,856
(5)	Demand Variance from GCA161, (Sch 12B, L 13c)				\$72,724 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$3,766,580
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$3,999,824
(8)	Commodity Variance from GCA161, (Sch 12C, Line 13c)				\$222,861 A1
(9)	Commodity Refunds From GCA161 (Sch 12A, L12c)				(\$34,580) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 + Line 9)				\$4,188,105
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
	(a) Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$2,341,587
	(b) Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$1,473,260
	(c) Total Gas Cost Variance (Line 11a + Line 11b)				\$3,814,847
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				49.58%

FINAL

CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
June 2024

Schedule 6
Page 3 of 3

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 710,316	481,484	1,448	1,193,248
(2)	GCA (without IURT) from GCA162				
	(a) Demand Cost Component (Sch 1, Line 21)	A2 \$3.261	\$3.261	\$1.314	
	(b) Commodity Cost Component (Sch 1, Line 17)	\$2.656	\$2.656	\$2.656	
	(c) Total	\$5.917	\$5.917	\$3.970	
(3)	Cost of Gas Recovered (without IURT)				
	(a) Demand Costs (Line 1 * Line 2a)	\$2,316,339	\$1,570,120	\$1,903	\$3,888,362
	(b) Commodity Costs Recovered (Line 1 * Line 2b)	\$1,886,598	\$1,278,822	\$3,846	\$3,169,266
	(c) Total Gas Costs Recovered	\$4,202,937	\$2,848,942	\$5,749	\$7,057,628
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
	(a) Purchased Gas Cost Demand				\$3,440,499
	(b) Storage Demand				534,428
	(c) Total				\$3,974,927
(5)	Demand Variance from GCA162, (Sch 12B, L 13a)				\$20,200 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$3,995,127
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$3,486,632
(8)	Commodity Variance from GCA162, (Sch 12C, Line 13a)				\$65,824 A1
(9)	Commodity Refunds From GCA162 (Sch 12A, L12a)				(\$19,755) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 + Line 9)				\$3,532,701
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
	(a) Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$106,765
	(b) Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$363,435
	(c) Total Gas Cost Variance (Line 11a + Line 11b)				\$470,200
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				6.30%

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**CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE**

Schedule 6A
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April 2024

FINAL

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 134,747	772,725	4,133,301	2,176,615	7,217,388
(2)	GCA (without IURT) from GCA161					
	(a) Company Use Cost Component (Sch 1, Line 53)	A2 \$0.003	\$0.003	\$0.003	\$0.003	
(3)	Cost of Gas Recovered (without IURT)					
	(a) Company Use Costs Recovered (Line 1 * Line 2a)	\$404	\$2,318	\$12,400	\$6,530	\$21,652
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 1)					\$31,682
(5)	Company Use Variance from GCA161, (Sch 12E, Line 13b)					\$3,961
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$35,643
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$13,991

Jul-24

CENTERPOINT ENERGY INDIANA NORTH
 CALCULATION OF ACTUAL GAS COST VARIANCE
 May 2024

FINAL

Schedule 6A
 Page 2 of 3

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 71,529	568,896	3,724,728	4,787,750	9,152,903
(2)	GCA (without IURT) from GCA161	A2				
(a)	Company Use Cost Component (Sch 1, Line 53)	\$0.002	\$0.002	\$0.002	\$0.002	
(3)	Cost of Gas Recovered (without IURT)					
(a)	Company Use Costs Recovered (Line 1 * Line 2a)	\$143	\$1,138	\$7,449	\$9,576	\$18,306
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 2)					\$32,455
(5)	Company Use Variance from GCA161, (Sch 12E, Line 13c)					\$3,814
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$36,269
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$17,963

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CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
June 2024

FINAL

Schedule 6A
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Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 54,950	501,317	3,539,667	4,868,839	8,964,773
(2)	GCA (without IURT) from GCA162					
	(a) Company Use Cost Component (Sch 1, Line 53)	A2 \$0.003	\$0.003	\$0.003	\$0.003	
(3)	Cost of Gas Recovered (without IURT)					
	(a) Company Use Costs Recovered (Line 1 * Line 2a)	\$165	\$1,504	\$10,619	\$14,607	\$26,895
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 3)					\$23,011
(5)	Company Use Variance from GCA162, (Sch 12E, Line 13a)					\$4,167
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$27,178
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$283

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF ACTUAL GAS COST
For The Period April 2024 Through June 2024

Line No.		FINAL April 2024	FINAL May 2024	FINAL June 2024	TOTAL
(1)	Purchased Gas Cost (Schedule 8):				
(a)	Demand Costs (Sch. 8, Pg. 2, Col. H)	\$3,733,838	\$3,159,428	\$3,440,499	\$10,333,765
(b)	Commodity & Other Costs (Sch. 8, Pg. 1, Col. P)	<u>\$7,703,757</u>	<u>\$5,185,987</u>	<u>\$5,515,237</u>	<u>\$18,404,981</u>
(2)	Total Purchased Gas Cost	<u>\$11,437,595</u>	<u>\$8,345,415</u>	<u>\$8,955,736</u>	<u>\$28,738,746</u>
(3)	Contract Storage and Related Transportation Cost (Schedule 9)				
(a)	Demand (Sch. 9, Col. J)	\$534,428	\$534,428	\$534,428	\$1,603,284
(b)	Commodity (Sch. 9, Col. K+L+M+N+O)	<u>54,056</u>	<u>41,046</u>	<u>52,784</u>	<u>147,886</u>
(c)	Total Contract Storage Cost	<u>\$588,484</u>	<u>\$575,474</u>	<u>\$587,212</u>	<u>\$1,751,170</u>
(4)	Cost of Gas (Injected Into) / Withdrawn From Storage (Schedule 10)				
(a)	Demand (Sch. 10, Col. H)	\$0	\$0	\$0	\$0
(b)	Commodity (Sch. 10, Col. I)	<u>342,957</u>	<u>(1,194,754)</u>	<u>(2,058,378)</u>	<u>(2,910,175)</u>
(c)	Total Cost of Storage Activity (L4a + L4b)	<u>\$342,957</u>	<u>(\$1,194,754)</u>	<u>(\$2,058,378)</u>	<u>(\$2,910,175)</u>
	Net Cost of Gas Totals:				
(5)	Demand				
(a)	Purchased Gas Cost (L 1a)	\$3,733,838	\$3,159,428	\$3,440,499	\$10,333,765
(b)	Storage Demand (L 3a)	<u>534,428</u>	<u>534,428</u>	<u>534,428</u>	<u>1,603,284</u>
(c)	Total Demand	<u>\$4,268,266</u>	<u>\$3,693,856</u>	<u>\$3,974,927</u>	<u>\$11,937,049</u>
(6)	Commodity (Line Nos. 1b + 3b + 4b)	<u>\$8,100,770</u>	<u>\$4,032,279</u>	<u>\$3,509,643</u>	<u>\$15,642,692</u>
(a)	Less: Transportation Company Use Costs (Sch. 6A, L 4)	<u>\$31,682</u>	<u>\$32,455</u>	<u>\$23,011</u>	<u>\$87,148</u>
(b)	Commodity Less Transportation Company Use Costs (L 6 - L 6(a))	<u>\$8,069,088</u>	<u>\$3,999,824</u>	<u>\$3,486,632</u>	<u>\$15,555,544</u>
(7)	Net (Line Nos. 5c + 6b)	<u>\$12,337,354</u>	<u>\$7,693,680</u>	<u>\$7,461,559</u>	<u>\$27,492,593</u>

April 2024

FINAL

Line No.	Supplier	MMBTU By Pipeline						Other (G)	Col (A) to (G) Total Purchased (MMBTU) (H)	Col (Q)/(H) Rate (\$/MMBTU) (I)	Purchases By Pipeline						Other (P)	Col (J) to (P) Total Invoiced / Cost (Q)	Net Transport Quantities Received (R)
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)				PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (N)	REX (O)			
A76 A77 A78 A79 A80 A81 A82 A83 A84 A85 A86 A87 A88 A89 A90 A91 A92 A93 A94 A95 A96 A97 A98 A99 A100	1 TENASKA - PURCHASED GAS	1,178,949	1,018,909	357,809	19,033	1,500	1,265,641	0	3,841,841	\$1,5289	\$1,663,980	\$1,485,344	\$525,693	\$27,157	\$2,190	\$2,169,469	\$0	\$5,873,833	3,795,408
	2 ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$47,837	\$876	\$14,807	\$2,491	\$703	\$30,721	\$0	\$97,434	0
	3 CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	4 BoA / MERRILL LYNCH	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	5 BP CANADA	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	6 GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	7 TGT-NNS	0	0	102,414	0	0	0	0	102,414	\$1,9370	\$0	\$0	\$198,376	\$0	\$0	\$0	\$0	\$1,500,660	\$1,500,660
	8 CASH-OUT END USERS	0	0	0	0	0	0	82,155	82,155	\$0.4563	\$0	\$0	\$0	\$0	\$0	\$0	\$37,488	\$37,488	102,414
	9 TGT/MGT CASH-OUTS	0	0	0	(5,864)	0	0	0	(5,864)	\$0.7699	\$0	\$0	\$0	(4,515)	\$0	\$0	\$0	(\$4,515)	(5,864)
	10 TETCO CASH-OUTS	0	0	0	0	336	0	0	336	\$1.4310	\$0	\$0	\$0	\$0	\$481	\$0	\$0	\$481	336
	11 TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	12 INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	SUBTOTAL								4,020,882	\$1.9159								\$7,703,757	3,974,449
	13 LP GAS PRODUCED							0	0	\$0.0000							\$0	\$0	0
	14 MONTHLY SUBTOTAL								4,020,882	\$1.9159								\$7,703,757	3,974,449

May 2024

FINAL

Line No.	Supplier	MMBTU By Pipeline						Other (G)	Col (A) to (G) Total Purchased (MMBTU) (H)	Col (Q)/(H) Rate (\$/MMBTU) (I)	Purchases By Pipeline						Other (P)	Col (J) to (P) Total Invoiced / Cost (Q)	Net Transport Quantities Received (R)
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)				PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (N)	REX (O)			
A76 A77 A78 A79 A80 A81 A82 A83 A84 A85 A86 A87 A88 A89 A90 A91 A92 A93 A94 A95 A96 A97 A98 A99 A100	1 TENASKA - PURCHASED GAS	856,475	1,086,302	125,625	12,525	1,550	620,000	0	2,702,477	\$1.5659	\$1,245,391	\$1,492,030	\$204,065	\$21,866	\$2,232	\$1,266,350	\$0	\$4,231,925	2,681,744
	2 ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$34,753	\$2,511	\$5,150	\$2,067	\$726	\$14,933	\$0	\$60,140	0
	3 CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	4 BoA / MERRILL LYNCH	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	5 BP CANADA	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	6 GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	7 TGT-NNS	0	0	(249,977)	0	0	0	0	(249,977)	\$2.3740	\$0	\$0	(\$593,445)	\$0	\$0	\$0	\$1,467,900	\$1,467,900	(249,977)
	8 CASH-OUT END USERS	0	0	0	0	0	0	33,475	33,475	\$0.3791	\$0	\$0	\$0	\$0	\$0	\$0	\$12,690	\$12,690	33,475
	9 TGT/MGT CASH-OUTS	0	0	0	(3,950)	0	0	0	(3,950)	\$1.5018	\$0	\$0	\$0	(\$5,932)	\$0	\$0	\$0	(\$5,932)	(3,950)
	10 TETCO CASH-OUTS	0	0	0	0	(225)	0	0	(225)	\$1.8790	\$0	\$0	\$0	\$0	(\$423)	\$0	\$0	(\$423)	(225)
	11 TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	12 INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	SUBTOTAL								2,481,800	\$2.0843								\$5,172,855	2,461,067
	13 LP GAS PRODUCED							1,380	1,380	\$9.5162							\$13,132	\$13,132	1,380
	14 MONTHLY SUBTOTAL								2,483,180	\$2.0884								\$5,185,987	2,462,447

June 2024

FINAL

Line No.	Supplier	MMBTU By Pipeline						Other (G)	Col (A) to (G) Total Purchased (MMBTU) (H)	Col (Q)/(H) Rate (\$/MMBTU) (I)	Purchases By Pipeline						Other (P)	Col (J) to (P) Total Invoiced / Cost (Q)	Net Transport Quantities Received (R)
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)				PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (N)	REX (O)			
A76 A77 A78 A79 A80 A81 A82 A83 A84 A85 A86 A87 A88 A89 A90 A91 A92 A93 A94 A95 A96 A97 A98 A99 A100	1 TENASKA - PURCHASED GAS	825,330	1,201,860	142,710	0	1,500	599,203	0	2,770,603	\$1.8981	\$1,409,792	\$2,353,261	\$268,375	\$0	\$3,375	\$1,224,010	\$0	\$5,258,812	2,747,650
	2 ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$33,489	\$5,239	\$5,851	\$596	\$703	\$14,440	\$0	\$60,317	0
	3 CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	4 BoA / MERRILL LYNCH	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	5 BP CANADA	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	6 GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$729,540	\$729,540	0
	7 TGT-NNS	0	0	(262,326)	0	0	0	0	(262,326)	\$2.3740	\$0	\$0	(\$622,762)	\$0	\$0	\$0	\$0	(\$622,762)	(262,326)
	8 CASH-OUT END USERS	0	0	0	0	0	0	80,013	80,013	\$1.3485	\$0	\$0	\$0	\$0	\$0	\$0	\$107,899	\$107,899	80,013
	9 TGT/MGT CASH-OUTS	0	0	0	(6,737)	0	0	0	(6,737)	\$2.6220	\$0	\$0	\$0	(\$17,665)	\$0	\$0	\$0	(\$17,665)	(6,737)
	10 TETCO CASH-OUTS	0	0	0	0	(422)	0	0	(422)	\$2.1450	\$0	\$0	\$0	\$0	(\$905)	\$0	\$0	(\$905)	(422)
	11 TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	12 INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	SUBTOTAL								2,581,131	\$2.1368								\$5,515,237	2,558,178
	13 LP GAS PRODUCED							0	0	\$0.0000							\$0	\$0	0
	14 MONTHLY SUBTOTAL								2,581,131	\$2.1368								\$5,515,237	2,558,178
	15 QUARTERLY TOTAL								9,085,193	\$2.0258								\$18,404,981	8,995,074

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CENTERPOINT ENERGY INDIANA NORTH
WEIGHTED AVERAGE COST OF GAS DETAILS
SCHEDULE 8 SUPPLEMENT

A7e or Sch 8																	
Line No.		Supplier	April 2024			May 2024			June 2024			Total GCA 164					
			Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension			
PEPL AREA:																	
1	FIXED - SHORT TERM	Tenaska	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2	INDEXED - FIRST OF MONTH	Tenaska	151,200	\$	1,2900	\$	195,048	468,689	\$	1,2000	\$	562,427	453,570	\$	1,6400	\$	743,855
3	INDEXED - INTRA-DAY DELIVER	Tenaska	150,000	\$	2,0775	\$	311,625	155,000	\$	2,0775	\$	322,013	150,000	\$	2,0775	\$	311,625
4	INDEXED - DAILY	Tenaska	877,749	\$	1,3185	\$	1,157,307	232,786	\$	1,5505	\$	360,942	221,760	\$	1,5977	\$	354,312
5	FIXED - LONG TERM	Conoco Phillips	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
6	FIXED - LONG TERM	BoA / Merrill Lynch	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
7	FIXED - LONG TERM	BP Canada	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
8	OTHER	Tenaska Delivery Service Variables	-	\$	-	\$	47,837	-	\$	-	\$	34,753	-	\$	-	\$	-
9	TOTAL COMMODITY		1,178,949	\$	1,4520	\$	1,711,817	856,475	\$	1,4947	\$	1,280,134	825,330	\$	1,7487	\$	1,443,281
10	DEMAND		-	\$	-	\$	1,368,502	-	\$	-	\$	1,415,825	-	\$	-	\$	1,722,599
11	TOTAL PEPL		1,178,949	\$	2,6128	\$	3,080,318	856,475	\$	3,1477	\$	2,695,959	825,330	\$	3,8359	\$	3,165,879
ANR AREA:																	
12	FIXED - SHORT TERM	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
13	INDEXED - INTRA-DAY DELIVER	Tenaska	898,162	\$	1,4462	\$	1,298,941	930,000	\$	1,3858	\$	1,288,838	900,000	\$	1,9808	\$	1,782,745
14	INDEXED - DAILY	Tenaska	120,747	\$	1,5438	\$	186,403	-	\$	-	\$	-	-	\$	-	\$	-
15	INDEXED - FIRST OF MONTH	Tenaska	-	\$	-	\$	-	156,302	\$	1,3000	\$	203,193	301,860	\$	-	\$	570,515
16	OTHER	Tenaska Supplier Reservation Costs	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
17	OTHER	Tenaska Delivery Service Variables	-	\$	-	\$	876	-	\$	-	\$	2,511	-	\$	-	\$	5,239
18	OTHER	Transport Adjustment	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
19	TOTAL COMMODITY		1,018,909	\$	1,4586	\$	1,486,220	1,086,302	\$	1,3758	\$	1,494,541	1,201,860	\$	1,9624	\$	2,358,499
20	DEMAND		-	\$	-	\$	256,233	-	\$	-	\$	256,233	-	\$	-	\$	256,233
21	TOTAL ANR		1,018,909	\$	1,7101	\$	1,742,453	1,086,302	\$	1,6117	\$	1,750,774	1,201,860	\$	2,1756	\$	2,614,732
TGT AREA:																	
22	INDEXED - FIRST OF MONTH	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
23	FIXED - SHORT TERM	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
24	INDEXED - DAILY	Tenaska	357,809	\$	1,4692	\$	525,693	125,625	\$	1,6244	\$	204,065	142,710	\$	1,8806	\$	268,375
25	STORAGE	TGT No-Notice Storage	102,414	\$	1,9370	\$	198,376	(249,977)	\$	2,3740	\$	(593,445)	(262,325)	\$	2,3740	\$	(622,762)
26	INDEXED - MIXED	TGT Cash-Outs	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
27	INDEXED - INTRA-DAY DELIVER	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
28	OTHER	Tenaska Supplier Reservation Costs	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
29	OTHER	Tenaska Delivery Service Variables	-	\$	-	\$	14,807	-	\$	-	\$	5,150	-	\$	-	\$	5,851
30	TOTAL COMMODITY		460,223	\$	1,6055	\$	738,876	(124,352)	\$	3,0899	\$	(384,230)	(119,616)	\$	2,9138	\$	(348,536)
31	DEMAND		-	\$	-	\$	1,425,758	-	\$	-	\$	804,266	-	\$	-	\$	778,322
32	TOTAL TGT		460,223	\$	4,7034	\$	2,164,634	(124,352)	\$	(3,3778)	\$	420,036	(119,616)	\$	(3,5930)	\$	429,785
MGT AREA:																	
33	INDEXED - DAILY	Tenaska	19,033	\$	1,4268	\$	27,157	12,525	\$	1,7458	\$	21,866	-	\$	-	\$	-
34	INDEXED - MIXED	MGT Cash-Outs	(5,864)	\$	0,7699	\$	(4,515)	(3,950)	\$	1,5018	\$	(5,932)	(6,737)	\$	2,6220	\$	(17,665)
35	INDEXED - INTRA-DAY DELIVER	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
36	FIXED - SHORT TERM	Tenaska Supplier Reservation Costs	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
37	OTHER	Tenaska Delivery Service Variables	-	\$	-	\$	2,491	-	\$	-	\$	2,067	-	\$	-	\$	596
38	TOTAL COMMODITY		13,169	\$	1,9085	\$	25,133	8,575	\$	2,0992	\$	18,001	(6,737)	\$	2,5335	\$	(17,068)
39	DEMAND		-	\$	-	\$	7,346	-	\$	-	\$	7,346	-	\$	-	\$	7,346
40	TOTAL MGT		13,169	\$	2,4663	\$	32,479	8,575	\$	2,9559	\$	25,347	(6,737)	\$	1,4432	\$	(9,723)
TETCO AREA:																	
41	INDEXED - FIRST OF MONTH	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
42	INDEXED - DAILY	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
43	INDEXED - MIXED	TETCO Cash-Outs	336	\$	1,4310	\$	481	(225)	\$	1,8790	\$	(423)	(422)	\$	2,1450	\$	(905)
44	INDEXED - INTRA-DAY DELIVER	Tenaska	1,500	\$	1,4600	\$	2,190	1,550	\$	1,4400	\$	2,232	1,500	\$	2,2500	\$	3,375
45	OTHER	Tenaska Delivery Service Variables	-	\$	-	\$	703	-	\$	-	\$	726	-	\$	-	\$	703
46	TOTAL COMMODITY		1,836	\$	1,8374	\$	3,373	1,325	\$	1,9134	\$	2,535	1,078	\$	2,9429	\$	3,172
47	DEMAND		-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
48	TOTAL TETCO		1,836	\$	1,8374	\$	3,373	1,325	\$	1,9134	\$	2,535	1,078	\$	2,9429	\$	3,172
REX AREA:																	
49	INDEXED - DAILY	Tenaska	665,653	\$	1,4181	\$	943,992	-	\$	-	\$	-	-	\$	-	\$	-
50	INDEXED - FIRST OF MONTH	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
51	FIXED - SHORT TERM	Tenaska	599,988	\$	2,0425	\$	1,225,478	620,000	\$	2,0425	\$	1,266,350	599,203	\$	2,0427	\$	1,224,010
52	FIXED - LONG TERM	BP Canada	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
53	INDEXED - INTRA-DAY DELIVER	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
54	OTHER	Tenaska Delivery Service Variables	-	\$	-	\$	30,721	-	\$	-	\$	14,933	-	\$	-	\$	60,094
55	TOTAL COMMODITY		1,265,641	\$	1,7384	\$	2,200,190	620,000	\$	2,0666	\$	1,281,283	599,203	\$	2,0668	\$	1,238,450
56	DEMAND		-	\$	-	\$	1,058,500	-	\$	-	\$	1,058,260	-	\$	-	\$	1,058,500
57	TOTAL REX		1,265,641	\$	2,5747	\$	3,258,690	620,000	\$	3,7735	\$	2,339,543	599,203	\$	3,8333	\$	2,296,950
MISCELLANEOUS:																	
58	INDEXED - MIXED	End User Cash Outs	82,155	\$	0,4563	\$	37,488	33,475	\$	0,3791	\$	12,690	80,013	\$	1,3485	\$	107,899
59	INDEXED - MIXED	End User Interim Gas Supply Service Gas	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
60	INDEXED - MIXED	Gas Hedging Costs	-	\$	-	\$	1,500,660	-	\$	-	\$	1,467,900	-	\$	-	\$	729,540
61	STORAGE	LP Gas Produced	-	\$	-	\$	-	1,380	\$	9,5162	\$	13,132	-	\$	-	\$	-
62	OTHER	Tenaska	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
63	TOTAL COMMODITY		82,155	\$	18,7226	\$	1,538,148	34,855	\$	42,8552	\$	1,493,722	80,013	\$	10,4663	\$	837,439
64	DEMAND		-	\$	-	\$	(382,500)	-	\$	-	\$	(382,500)	-	\$	-	\$	(382,500)
65	TOTAL MISCELLANEOUS		82,155	\$	14,0667	\$	1,155,648	34,855	\$	31,8812	\$	1,111,222	80,013	\$	5,6858	\$	454,939
TOTAL COMPANY:																	
66	FIXED - SHORT TERM		599,988	\$	2,0425	\$	1,225,478	620,000	\$	2,0425	\$	1,266,350	599,203	\$	2,0427	\$	1,224,010
67	FIXED - LONG TERM		-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
68	INDEXED - INTRA-DAY DELIVERED		1,049,662	\$	1,5365	\$	1,612,756	1,086,550	\$	1,4846	\$	1,613,082	1,051,500	\$	1,9950	\$	2,097,745
69	INDEXED - DAILY		2,040,991	\$	1,3918	\$	2,840,552	370,936	\$	1,5821	\$	586,873	364,470	\$	1,7085	\$	622,687
70	INDEXED - FIRST OF MONTH		151,200	\$	1,2900	\$	195,048	624,991	\$	1,2250	\$	765,619	755,430	\$	1,7399	\$	1,314,370
71	INDEXED - MIXED		76,827	\$	20,0206	\$	1,534,114	29,300	\$	50,3150	\$	1,474,235	72,854	\$	11,2399	\$	818,869
72	STORAGE		102,414	\$	1,9370	\$	198,376	(248,597)	\$	2,3344	\$	(590,313)	(262,326)	\$	2,3740	\$	(622,762)
73	OTHER		-	\$	-	\$	97,434	-	\$	-	\$	60,140	-	\$	-	\$	60,317
74	TOTAL COMMODITY		4,020,882	\$	1,9159	\$	7,703,757	2,483,180	\$	2,0884	\$	5,185,987	2,581,131	\$	2,1368	\$	5,515,237
75	TOTAL DEMAND		-	\$	-	\$	3,733,838	-	\$	-	\$	3,159,428	-	\$	-	\$	3,440,499
76	TOTAL COMPANY		4,020,882	\$	2,8445	\$	11,437,595	2,483,180	\$	3,3608	\$	8,345,415	2,581,131	\$	3,4697	\$	8,955,736

CENTERPOINT ENERGY INDIANA NORTH
ACTUAL CONTRACT GAS STORAGE AND STORAGE TRANSPORTATION COST
For The Period April 2024 Through June 2024

Month and Supplier	Actual Quantities				Actual Rates					Actual Costs						
	Contract Quantity Demand (Column A)	Injection (B)	Withdrawal (C)	Adjustment (D)	Demand (E)	Injection (F)	Withdrawal (G)	Compressor Fuel (H)	Recycled Fuel (I)	Demand (J)	Injection (K)	Withdrawal (L)	Commodity Adjustments (M)	Compressor Fuel (N)	Recycled Fuel (O)	Total (P)
April 2024																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Tenaska	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	534,428	54,056	0	\$0	\$0	\$0	\$588,483
Subtotal		0	0	0						\$534,428	\$54,056	\$0	\$0	\$0	\$0	\$588,483
May 2024																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Tenaska	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	534,428	41,046	0	\$0	\$0	\$0	\$575,474
Subtotal		0	0	0						\$534,428	\$41,046	\$0	\$0	\$0	\$0	\$575,474
June 2024																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Tenaska	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	534,428	52,784	0	\$0	\$0	\$0	\$587,212
Subtotal		0	0	0						\$534,428	\$52,784	\$0	\$0	\$0	\$0	\$587,212
Total Volume		0	0	0						\$1,603,284	\$147,886	\$0	\$0	\$0	\$0	\$1,751,169

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF STORAGE LOSSES AND ACTUAL COSTS
ATTRIBUTABLE TO TRANSPORTATION CUSTOMERS
For The Period April 2024 Through June 2024

Line No.	Month	Company Storage Injections (Dth) (Sch. 10, Col. A) (A)	Total Storage Losses (Dth) [2] (B)	Allocation to Sales Customers [3] (C)	Allocation to Transportation Customers [4] (D)	Weighted Average Cost of Gas [1] (E)	Amount [5] (F)
1	April 2024	(56)	(1)	(1)	0	\$2.152	\$0
2	May 2024	(1,749)	(18)	(15)	(3)	\$2.518	\$8
3	June 2024	(73)	(1)	(1)	0	\$2.810	\$0
4	QUARTER TOTAL	(1,878)	(20)	(17)	(3)		\$8

From Workpaper 9B

[1] Sch. 7, Line 6/(Sch. 11, L 6 - L 2d(i) - L5e - L 8).
[2] To Sch. 11, Line 5d.
[3] Col. B * (80% + (20% * (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))))
[4] Col. B * (20% * (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total)))
[5] To Sch. 6A, Line 4.

CENTERPOINT ENERGY INDIANA NORTH
Reconciliation Storage Losses Workpaper

A25

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF COMPANY USE VOLUMES ATTRIBUTABLE TO TRANSPORTATION CUSTOMERS FOR
STORAGE FIELD AND DISTRIBUTION OPERATIONS
For The Period April 2024 Through June 2024

Line No.	Month	Total (Dth) (A)	Allocation to Sales Customers (B)	Allocation to Transportation Customers (C)	Weighted Average Cost of Gas [1] (D)	Amount [3] (E)
April 2024						
1	Storage Field Operations	10,508	9,163 [4]	1,345 [6]		
2	Distribution Operations	20,901	7,524 [5]	13,377 [7]		
3	Total	A14 31,409 [2]	16,687	14,722	\$2.152	\$31,682
May 2024						
4	Storage Field Operations	6,093	5,033 [4]	1,060 [6]		
5	Distribution Operations	13,593	1,767 [5]	11,826 [7]		
6	Total	A14 19,686 [2]	6,800	12,886	\$2.518	\$32,447
June 2024						
7	Storage Field Operations	195	161 [4]	34 [6]		
8	Distribution Operations	9,267	1,112 [5]	8,155 [7]		
9	Total	A14 9,462 [2]	1,273	8,189	\$2.810	\$23,011
10	QUARTER TOTAL	60,557	24,760	35,797		87,140

[1] Sch. 7, Line 6/(Sch. 11, L 6 - L 2c(i) - L5e - L 8).

[2] To Sch. 11, Line 5c.

[3] To Sch. 6A, Line 4.

[4] Col. A * (80% + (20% * (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))))

[5] Col. A * (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))

[6] Col. A * (20% * (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total)))

[7] Col. A * (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))

CENTERPOINT ENERGY INDIANA NORTH
ACTUAL COST OF GAS INJECTED INTO AND WITHDRAWN FROM STORAGE
For The Period April 2024 Through June 2024

Actual Changes in Storage				Rates		Actual Gas Cost		
Month	Net (Injection)		Dth (C)	Injected & Withdrawn		(Injected) & Withdrawn		
	(Injected) (Column A)	Withdrawn (B)		Demand (F)	Commodity (G)	Demand (H)	Commodity (I)	Net (J)
FINAL								
April 2024								
Company	(56)	293,948	293,892	\$0.0000	\$2.1540	\$0	\$633,043	\$633,043
				Summer Strip Pricing				
Contract:								
Panhandle	(556,624)	0	(556,624)			0	(731,571)	(731,571)
ANR Pipeline	0	104,269	104,269			0	441,485	441,485
Subtotal	(556,680)	398,217	(158,463)			\$0	\$342,957	\$342,957
FINAL								
May 2024								
Company	(1,749)	113	(1,636)	\$0.0000	\$2.1060	\$0	(\$3,445)	(\$3,445)
				SCH8 LINE 14Q / SCH8 LINE 14R				
Contract:								
Panhandle	(649,317)	0	(649,317)			0	(854,696)	(854,696)
ANR Pipeline	(245,077)	0	(245,077)			0	(336,613)	(336,613)
Subtotal	(896,143)	113	(896,030)			\$0	(\$1,194,754)	(\$1,194,754)
FINAL								
June 2024								
Company	(73)	93	20	\$0.0000	\$2.3660	\$0	\$47	\$47
				Summer Strip Pricing				
Contract:								
Panhandle	(866,595)	0	(866,595)			0	(1,409,170)	(1,409,170)
ANR Pipeline	(331,591)	0	(331,591)			0	(649,255)	(649,255)
Subtotal	(1,198,259)	93	(1,198,166)			\$0	(\$2,058,378)	(\$2,058,378)
Total	(2,651,082)	398,423	(2,252,659)			\$0	(\$2,910,175)	(\$2,910,175)

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF UNACCOUNTED FOR GAS
For The Period April 2024 Through June 2024

Line No.	FINAL (A) April 2024	FINAL (B) May 2024	FINAL (C) June 2024	(D) TOTAL
(1) Total Dth of Purchased Gas Delivered [1]	<u>3,974,449</u>	<u>2,462,447</u>	<u>2,558,178</u>	<u>8,995,074</u>
(2) Total Dth of Transport & ICC Gas Delivered by Pipeline				
(a) End User Cash Outs & Interim Supply Service Gas	(82,155)	(33,475)	(80,013)	<u>(195,643)</u>
(b) Customer Transp. Deliveries	<u>7,276,386</u>	<u>9,253,155</u>	<u>8,971,043</u>	<u>25,500,584</u>
	A18	A18	A18	
(c) Total Transported Gas Delivered (Line 2a + Line 2b)	<u>7,194,231</u>	<u>9,219,680</u>	<u>8,891,030</u>	<u>25,304,941</u>
(i) Transportation Retention	<u>13,583</u>	<u>12,475</u>	<u>11,538</u>	<u>37,596</u>
	A18	A18	A18	
(3) Total Dth of Gas (Injected Into) / Withdrawn From Storage (Schedule 10 Col. C)	<u>(158,463)</u>	<u>(896,030)</u>	<u>(1,198,166)</u>	<u>(2,252,659)</u>
(4) Total Dth of Fuel Loss	<u>(15,609)</u>	<u>(19,179)</u>	<u>(25,663)</u>	<u>(60,451)</u>
	A20	A20	A20	
(5) Total Dth of Other Gas Injected Into/Withdrawn From System				
(a) Gas Loss - Facilities Damage Rpt.	0	0	0	<u>0</u>
(b) Gas Usage Not Billed Due to NONR	<u>(22)</u>	<u>0</u>	<u>0</u>	<u>(22)</u>
	A21	A21	A21	
(c) Operations Usage (Sch. 9C, Col. A)	<u>(31,409)</u>	<u>(19,686)</u>	<u>(9,462)</u>	<u>(60,557)</u>
(d) Storage Losses (Sch. 9B, Col. B)	<u>(1)</u>	<u>(18)</u>	<u>(1)</u>	<u>(20)</u>
(e) Subtotal	<u>(31,432)</u>	<u>(19,704)</u>	<u>(9,463)</u>	<u>(60,599)</u>
(6) Total Dth of Gas Available (L 1 + L 2c + L 3 + L 4 + L 5e)	<u>10,963,176</u>	<u>10,747,214</u>	<u>10,215,916</u>	<u>31,926,306</u>
(7) Total Dth of Gas Sold (Sch. 6 Line 1)	<u>3,982,718</u>	<u>1,379,494</u>	<u>1,193,248</u>	<u>6,555,460</u>
(8) Total Dth of Gas Transported to Customers (Schedule 6A, Line 1)	<u>7,217,388</u>	<u>9,152,903</u>	<u>8,964,773</u>	<u>25,335,064</u>
(9) Total Dth of Gas Delivered to Customers (Line 7 + Line 8)	<u>11,200,106</u>	<u>10,532,397</u>	<u>10,158,021</u>	<u>31,890,524</u>
(10) Unaccounted For Gas				
(a) Total Dth of Unaccounted For Gas (Line 6 - Line 9)	<u>(236,930)</u>	<u>214,817</u>	<u>57,895</u>	<u>35,782</u>
(11) Percentage of Unaccounted for Gas (Line 10(a) / Line 6)	<u>-2.161144%</u>	<u>1.998816%</u>	<u>0.566714%</u>	<u>0.112077%</u>

[1] Sch. 8, Col. Q

Cause No. 37394-GCA164

CEI NORTH
INITIATION OF REFUND
Refunds to be Included in the GCA
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	(\$24,268)
2	Pipeline Refunds	\$0
3	Total to be Refunded	(\$24,268)

Distribution of Refunds to GCA Quarters		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2A)	(B) Refund (Line 2 * A)
4 December 2024 - February 2025	53.651%	(\$13,020)
5 Mar 2025 - May 2025	22.480%	(\$5,455)
6 June 2025 - August 2025	4.963%	(\$1,204)
7 September 2025 - November 2025	18.906%	(\$4,588)
	100.000%	(\$24,267)

Calculation Of Refunds To Be Returned In This GCA

8	Cause No. 37394-GCA161 (Schedule 12A, Line 7)	(\$2,301)
9	Cause No. 37394-GCA162 (Schedule 12A, Line 6)	(\$9,347)
10	Cause No. 37394-GCA163 (Schedule 12A, Line 5)	(\$51,692)
11	Refunds from this GCA (Schedule 12A, Line 4)	(\$13,020)
12	Total to be Refunded in This Cause	(\$76,360)
12a	December 2024 Refund (Line 12 / Sch. 2A Sales)	(\$25,268)
12b	January 2025 Refund (Line 12 / Sch. 2A Sales)	(\$28,578)
12c	February 2025 Refund (Line 12 / Sch. 2A Sales)	(\$22,514)

**CEI NORTH
RECONCILIATION OF DEMAND VARIANCE**

Line No.	Rate Class Description	Demand Variance
1	Demand Variance: (Over) Under Recovery (Schedule 6, Line 11a)	
	(a) April 2024	\$299,094
	(b) May 2024	\$2,341,587
	(c) June 2024	\$106,765
2	TOTAL	\$2,747,446

Distribution Of Demand Variances To Quarters (Line 2 * Quarterly Sales Percentages, Sch. 2A)		
	Quarter	
3	December 2024 - February 2025	\$1,474,032
4	Mar 2025 - May 2025	\$617,626
5	June 2025 - August 2025	\$136,356
6	September 2025 - November 2025	\$519,432
7	Total Demand Variance	\$2,747,446

Calculation Of Demand Variances For This Cause		
8	Cause No. 37394-GCA161 (Sch. 12B, Line 6)	\$1,233,348
9	Cause No. 37394-GCA162 (Sch. 12B, Line 5)	(\$1,444,238)
10	Cause No. 37394-GCA163 (Sch. 12B, Line 4)	\$1,487,094
11	Variance from this GCA (Sch. 12 B, Line 3)	\$1,474,032
12	Total Demand Variances to be Included in GCA	\$2,750,236
13	Adjusted Total Demand Variance to be included in GCA (Line 12)	\$2,750,236
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$910,053
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$1,029,292
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$810,891

**CEI NORTH
RECONCILIATION OF COMMODITY VARIANCE**

Line No.	Rate Class Description	Commodity Variance
1	Commodity Variance: (Over) Under Recovery (Schedule 6, Line 11b)	
(a)	April 2024	\$1,163,686
(b)	May 2024	\$1,473,260
(c)	June 2024	\$363,435
(d)	LIFO Adjustment	\$0
(e)	Bad Debt Gas Cost Adjustment - (from Sch. 12D, L 6)	\$21,291
(f)	Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$0
2	TOTAL	\$3,021,672

Distribution Of Commodity Variance To Quarters (Line 2 * Quarterly Sales Percentages, Sch. 2A)		
Quarter		
3	December 2024 - February 2025	\$1,621,157
4	Mar 2025 - May 2025	\$679,272
5	June 2025 - August 2025	\$149,966
6	September 2025 - November 2025	\$571,277
7	Total Commodity Variance	\$3,021,672

Calculation Of Commodity Variance For This Cause		
8	Cause No. 37394-GCA161 (Sch 12C , Line 6)	\$2,134,589
9	Cause No. 37394-GCA162 (Sch 12C , Line 5)	(\$26,221)
10	Cause No. 37394-GCA163 (Sch 12C , Line 4)	\$13,145,380
11	Variance from this GCA (Sch 12C , Line 3)	\$1,621,157
12	Total Commodity Variance to be Included in GCA	\$16,874,905
13	Adjusted Total Commodity Variance to be included in GCA (Line 12)	\$16,874,905
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$5,583,907
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$6,315,532
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$4,975,466

Jul-24

Schedule 12D
Page 1 of 1

CENTERPOINT ENERGY INDIANA NORTH
Determination of Bad Debt Gas Cost Recoveries

Line No.	Description	FINAL April 2024	FINAL May 2024	FINAL June 2024	Quarterly Total
1	Actual Sales in Dth (from Sch. 6, Line 1)	A3 3,982,718	A3 1,379,494	A3 1,193,248	6,555,460
2	Projected Bad Debt Gas Cost Component (\$/Dth) (from Sch. 1, Page 2, Line 24, prior GCAs)	A2 \$0.012	A2 \$0.012	A2 \$0.025	
3	Actual Bad Debt Gas Cost Recovery (Line 1 * Line 2)	\$47,793	\$16,554	\$29,831	\$94,178
4	Actual Recoverable Gas Costs (from Sch. 7, Line 7)	\$12,337,354	\$7,693,680	\$7,461,559	\$27,492,593
5	Actual Recoverable Bad Debt Gas Costs (Line 4 * 0.42%)	\$51,817	\$32,313	\$31,339	\$115,469
6	Bad Debt Gas Cost Variance (Line 5 - Line 3)	<u>\$4,024</u>	<u>\$15,760</u>	<u>\$1,507</u>	<u>\$21,291</u> to Sch. 12C, Line 1(f)

CEI NORTH
ALLOCATION OF COMPANY USE COST VARIANCES
TRANSPORTATION CUSTOMERS

Line No.	Reconciliation Month	Variance
1	Company Use Cost Variance: (Over) Under Recovery (Schedule 6A, Line 7)	
	(a) April 2024	\$13,991
	(b) May 2024	\$17,963
	(c) June 2024	\$283
2	TOTAL	\$32,237

Distribution of Company Use Cost Variance to GCA Quarters (Line 2 * Quarterly Sales Percentages, Sch. 2B)		
	Quarter	
3	December 2024 - February 2025	\$8,905
4	Mar 2025 - May 2025	\$7,777
5	June 2025 - August 2025	\$7,317
6	September 2025 - November 2025	\$8,238
7	Total Company Use Variance	\$32,237

Calculation of Company Use Cost Variance For This Cause		
8	Cause No. 37394-GCA161 (Sch 12E , Line 6)	\$18,389
9	Cause No. 37394-GCA162 (Sch 12E , Line 5)	\$3,768
10	Cause No. 37394-GCA163 (Sch 12E , Line 4)	\$2,433
11	Variance from this GCA (Sch 12E , Line 3)	\$8,905
12	Total Company Use Cost Variance to be Included in GCA	\$33,495
13	Adjusted Total Company Use Cost Variance to be included in GCA (Line 12)	\$33,495
13a	December 2024 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$12,022
13b	January 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$11,343
13c	February 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$10,130

CEI NORTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$56.08	\$54.86	\$1.22	2.23%
10	\$92.23	\$89.78	\$2.45	2.73%
15	\$128.37	\$124.70	\$3.68	2.95%
20	\$164.52	\$159.62	\$4.90	3.07%
25	\$200.67	\$194.54	\$6.13	3.15%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.015
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1216
SRC (Eff. 5/1/24)	\$0.0848	\$0.0848
CSIA (Eff. 8/1/24)	\$0.00	\$0.00
CSIA (Eff. 8/1/24)	\$0.394	\$0.394
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
GCA163	\$4.498	\$4.253

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$56.08	\$53.10	\$2.98	5.62%
10	\$92.23	\$85.23	\$7.00	8.22%
15	\$128.37	\$117.35	\$11.02	9.39%
20	\$164.52	\$149.48	\$15.04	10.06%
25	\$200.67	\$181.61	\$19.06	10.49%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.32
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.676)
GCA 160	\$4.498	\$3.893

CEI NORTH**TABLE NO. 2 A****Effects of
Estimated December 2024 v. Prior Year Effective GCA
For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$54.72	\$52.57	\$2.14	4.08%
10	\$89.50	\$84.09	\$5.41	6.43%
15	\$124.28	\$115.61	\$8.67	7.50%
20	\$159.06	\$147.13	\$11.93	8.11%
25	\$193.84	\$178.65	\$15.20	8.51%

Estimated December 2024 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.95
CSIA (Eff. 8/1/24)	\$0.394	\$0.135
TSCR (Eff. 1/1/24)	(\$0.39)	(\$1.22)
Dec-24	\$4.225	\$3.812

CEI NORTH**TABLE NO. 2 B****Effects of
Estimated January 2025 v. Prior Year Effective GCA
For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$57.08	\$53.81	\$3.27	6.07%
10	\$94.23	\$85.81	\$8.42	9.81%
15	\$131.37	\$117.80	\$13.57	11.52%
20	\$168.52	\$149.80	\$18.72	12.50%
25	\$205.67	\$181.79	\$23.88	13.13%

Estimated January 2025 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.89
CSIA (Eff. 8/1/24)	\$0.394	\$0.139
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
Jan-25	\$4.698	\$3.903

CEI NORTH**TABLE NO. 2 C**

**Effects of
Estimated February 2025 v. Prior Year Effective GCA
For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$56.35	\$52.85	\$3.49	6.61%
10	\$92.76	\$85.77	\$6.99	8.15%
15	\$129.17	\$118.69	\$10.48	8.83%
20	\$165.58	\$151.61	\$13.97	9.22%
25	\$201.99	\$184.53	\$17.47	9.47%

Estimated February 2025 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$0.00
CSIA (Eff. 8/1/24)	\$0.394	\$0.262
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
Feb-25	\$4.551	\$3.965

Cause No. 37394-GCA164

CEI NORTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
December 2024	12.1	\$104.11	\$97.74	\$6.37	6.51%
January 2025	14.6	\$128.40	\$114.93	\$13.47	11.72%
February 2025	15.3	\$131.35	\$120.38	\$10.97	9.11%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 4/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.0000	\$1.3217
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.68)
GCA Charge - December-24	\$4.225	\$3.812
GCA Charge - January-25	\$4.698	\$3.903
GCA Charge - February-25	\$4.551	\$3.965