FILED
November 23, 2021
INDIANA UTILITY
REGULATORY COMMISSION

IURC Cause No. 45647
Public Workpaper Summary
(Maria Diaz)

WP 1-MTD	**Revenue Requirement Return on Investment**
WP 2-MTD	**Revenue Requirement Post In-Service Carrying Costs**
WP 3-MTD	**Revenue Requirement Depreciation Expense**
WP 4-MTD	**Retirement Percentage**
WP 5-MTD	**Revenue Requirement Deferred Depreciation Expense**
WP 6-MTD	**Revenue Requirement Property Tax Expense**
WP 7-MTD	**Revenue Requirement O&M Expense**
WP 8-MTD	**Amortization of Plan Development Costs**
WP 9-MTD	**Weighted Cost of Capital**
WP 10-MTD	**Twelve Months Ended June 2021 Revenue**
WP 11-MTD	**Embedded Cost of Debt**
WP 12-MTD	**Schedule of Medium Term Notes**
WP 13-MTD	**Debt Discount/Premium Worksheet**
WP 14-MTD	**Unamortized Gain/Loss on Reacquired Debt and Debt Expense**
WP 15-MTD	**Annualized Amortization of Debt-Related Costs**
WP 16-MTD	**Deferred Income Taxes**

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 10-MTD
Public Workpapers of Maria T. Diaz

Duke Energy Indiana, LLC
Twelve Months Ended June 2021 BY RATE CODE

Line No.	Description	Revenue	Line No.
1	CS	125,975,974.54	1
2	FS	49,130.16	2
3	HL	1,180.24	3
4	HLF	714,948,377.99	4
5	HLS	89,774.93	5
6	LLF	499,485,300.36	6
7	MC	376,855.00	7
8	MHLS	379,533.20	8
9	MOLS	228,205.22	9
10	MS	471,860.20	10
11	RS	1,135,483,549.61	11
12	SL	6,898,337.90	12
13	TS	629,083.92	13
14	UOLS	6,828,877.46	14
15	UT	1,184,960.00	15
16	WHTL	272.65	16
17	WP	13,436,678.21	17
18	XLED	58,485.02	18
19	CUSTOMER O FIRM	36,748,382.22	19
20	CUSTOMER O INTER	2,021,085.58	20
21	CUSTOMER O INTR2	16,906,787.88	21
22	CUSTOMER L FIRM	2,596,738.94	22
23	CUSTOMER L RTP	4,353,472.23	23
24	CUSTOMER C TOU	2,597,529.67	24
25	CUSTOMER C HLF - BULK	22,941,419.05	25
26	CUSTOMER J - HLF	12,040,346.46	26
27	Total	2,606,732,198.64	27
28	UT - Power share buy-through (line 15)	1,184,960.00	28
29	CUSTOMER C TOU (line 24)	2,597,529.67	29
30	CUSTOMER L RTP (line 23)	4,353,472.23	30
31	Total Retail Excluding RTP & TOU & UT	2,598,596,236.74	31
32	Customer O Total (lines 19-21)	55,676,255.68	32
33	Customer O Firm	36,748,382.22	33
34	Customer O Non-Firm	18,927,873.46	34
35	Total Retail Excl. Non-Firm, RTP & TOU & UT	2,579,668,363.28	35

Duke Energy Indiana, LLC
June 2021 ROLLING TOTAL 7020 BY RATE CLASS

Description	Billed KWH	Met KWH	Revenue	Fuel w/tax	Fuel w/o tax	Riders w/o Fuel	Rider 62 Poll Control	Rider 63 EA	Rider 68 MISO	Rider 70 Summer Rel.	Rider 71 Clean Coal	Rider 60 Fuel Clause	Rider 66 EE	Rider 61 IGCC	Rider 67 Merger Savings Cr	Rider 72 FMCA	Rider 65 TDSIC	Rider 73 RNS	Rider URT
CS	1,011,836,654	1,011,828,266	125,975,974.54	(917,327.99)	(903,568.16)	8,534,640.77	(198,642.46)	(1,666.29)	1,551,954.29	541,527.73	1,105,858.07	(917,327.99)	3,423,038.57	2,422,067.93	(4,261,242.43)	60,851.65	2,236,802.16	137,454.48	1,516,637.07
FS	470,572	-	49,130.16	(298.16)	(293.67)	3,570.18	11.17	-	442.08	278.74	291.93	(298.16)	1,597.28	599.92	(1,146.14)	16.32	895.32	32.12	551.44
HL	14,640	-	1,180.24	(8.56)	(8.42)	92.20	(1.08)	(0.01)	1.92	2.36	2.58	(8.56)	50.10	5.04	(14.34)	0.14	32.46	0.30	12.73
HLF	9,141,313,982	9,137,196,836	714,948,377.99	(10,344,640.17)	(10,189,470.60)	40,507,431.24	(1,843,663.49)	(14,106.66)	8,932,391.28	4,155,709.99	6,878,290.32	(10,344,640.17)	9,879,207.56	14,096,451.66	(20,374,754.89)	363,432.91	8,873,455.10	801,153.81	8,759,863.65
HLS	1,142,748	-	89,774.93	(668.80)	(658.75)	7,186.27	(82.32)	(1.14)	149.36	184.42	201.12	(668.80)	3,906.52	393.88	(1,124.98)	11.04	2,530.42	23.60	994.35
LLF	5,053,737,270	5,060,099,156	499,485,300.36	(5,493,566.83)	(5,411,163.30)	28,228,336.70	(1,249,779.45)	(7,931.27)	5,508,830.38	1,775,920.58	3,539,009.54	(5,493,566.83)	13,071,343.69	7,812,549.66	(15,846,301.82)	197,423.05	6,777,761.46	528,653.38	6,120,857.50
MC	-	-	376,855.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MHLS	4,197,245	4,197,245	379,533.20	(6,237.15)	(6,143.61)	26,156.99	(434.66)	(4.81)	229.63	568.32	876.57	(6,237.15)	13,995.66	1,716.60	(3,970.35)	25.65	8,362.92	51.59	4,739.87
MOLS	3,087,129	3,087,129	228,205.22	(4,637.23)	(4,567.71)	6,762.79	(549.11)	(2.96)	885.69	354.06	539.94	(4,637.23)	10,252.62	1,077.64	(14,142.35)	40.96	5,354.88	80.10	2,871.32
MS	2,837,516	2,837,516	471,860.20	(3,734.65)	(3,678.61)	23,739.54	(389.52)	(1.22)	2,175.36	1,381.40	2,353.09	(3,734.65)	9,516.69	4,794.33	(7,187.73)	85.50	4,923.47	241.99	5,846.18
RS	9,218,229,683	9,217,847,632	1,135,483,549.61	(8,181,352.22)	(8,058,631.96)	51,537,557.66	(1,613,264.18)	(15,350.64)	12,482,716.52	3,479,938.12	8,418,156.79	(8,181,352.22)	14,422,531.79	18,752,692.61	(39,127,640.74)	491,373.01	19,402,213.63	1,094,539.15	13,749,651.60
SL	36,806,363	-	6,898,337.90	(20,835.68)	(20,523.14)	282,134.76	(3,205.17)	(36.20)	6,805.77	6,743.01	6,708.83	(20,835.68)	125,872.36	13,269.23	(51,951.97)	388.23	96,600.02	823.34	80,117.31
TS	6,356,304	-	629,083.92	(3,814.20)	(3,756.96)	47,938.50	81.72	-	6,028.98	3,545.72	3,950.32	(3,814.20)	21,649.42	8,077.04	(15,704.96)	196.10	12,249.78	447.88	7,416.50
UOLS	97,561,018	8,486,871	6,828,877.46	(56,055.83)	(55,215.08)	242,162.75	(12,364.39)	(40.90)	32,668.75	13,785.69	15,096.66	(56,055.83)	327,564.15	30,116.30	(433,972.10)	1,000.28	185,460.30	2,327.50	80,520.51
UT	-	-	1,184,960.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WHTL	2,892	-	272.65	(1.71)	(1.67)	21.58	(0.01)	-	2.72	1.66	1.79	(1.71)	9.76	3.67	(7.08)	0.12	5.42	0.18	3.35
WP	155,234,106	155,234,106	13,436,678.21	(168,186.16)	(165,663.40)	890,858.37	(27,703.78)	(234.15)	113,089.24	44,198.69	86,795.68	(168,186.16)	490,828.10	177,579.83	(377,222.04)	4,854.12	202,859.88	11,567.02	164,245.78
XLED	824,661	167,996	58,485.02	(832.35)	(819.83)	1,500.83	(192.45)	(0.12)	223.11	154.94	71.77	(832.35)	2,707.51	143.58	(3,761.03)	6.79	1,419.04	7.02	720.67
CUSTOMER O FIRM	1,122,655,032	1,122,655,032	36,748,382.22	(1,155,293.34)	(1,137,963.94)	624,413.52	(119,261.08)	(1,694.77)	112,769.05	52,089.38	111,870.01	(1,155,293.34)	8,990.06	228,171.73	(425,342.50)	7,623.39	193,336.26	12,052.31	443,809.68
CUSTOMER O INTER	-	-	2,021,085.58	-	-	71,498.38	-	-	-	-	-	-	47,511.73	-	-	-	-	-	23,986.65
CUSTOMER O INTR2	-	-	16,906,787.88	-	-	195,587.88	-	-	-	-	-	-	-	-	-	-	-	-	195,587.88
CUSTOMER L FIRM	42,579,677	42,579,677	2,596,738.94	(3,300.23)	(3,250.73)	117,437.39	(1,976.13)	(108.37)	35,156.82	10,847.74	25,683.37	(3,300.23)	2,988.30	63,531.12	(59,309.71)	940.11	7,694.97	3,354.54	28,634.63
CUSTOMER L RTP	118,206,892	222,044,592	4,353,472.23	-	-	223,649.47	(14,628.62)	-	89,948.58	29,981.58	58,210.10	-	7,725.60	143,990.17	(169,406.39)	2,458.53	20,174.74	8,557.83	46,637.35
CUSTOMER C TOU	94,719,240	94,719,240	2,597,529.67	-	-	225,146.51	-	-	93,506.49	93,853.42	-	-	3,513.65	-	-	-	-	-	34,272.95
CUSTOMER C HLF - BULK	383,622,880	383,622,880	22,941,419.05	(390,295.80)	(384,441.38)	762,217.63	(52,683.12)	(567.88)	321,434.43	163,729.79	247,385.49	(390,295.80)	18,821.78	509,765.96	(856,798.48)	12,995.71	69,954.74	28,312.72	299,866.49
CUSTOMER J - HLF	176,091,612	176,091,612	12,040,346.46	(115,579.19)	(113,845.51)	536,527.00	(8,279.44)	(334.56)	170,642.90	74,055.51	138,245.67	(115,579.19)	10,119.43	284,870.94	(387,422.18)	6,380.29	92,804.44	14,408.00	141,036.00
12ME June 2021	**26,671,528,116**	**26,642,695,786**	**2,606,732,198.64**	**(26,866,666.25)**	**(26,463,666.43)**	**133,096,568.91**	**(5,147,007.57)**	**(42,081.95)**	**29,462,053.35**	**10,448,852.85**	**20,639,599.64**	**(26,866,666.25)**	**41,903,742.33**	**44,551,868.84**	**(82,418,424.21)**	**1,150,103.90**	**38,194,891.41**	**2,644,088.86**	**31,708,881.46**

Duke Energy Indiana, LLC

Twelve Months Ended June 2021 Billed kWh, Revenue, and KW for LLF and HLF by Delivery Voltage

LLF - LOW LOAD FACTOR

	JANUARY 2021				FEBRUARY 2021				MARCH 2021			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL LLF SECONDARY	353,993,261	$ 36,752,568.73	$ 481,027.21	1,058,105.8	317,319,723	$ 34,438,964.75	$ 431,339.62	995,226.6	337,015,970	$ 33,821,094.48	$ 459,693.01	1,164,068.5
TOTAL LLF PRIMARY	54,766,328	$ 4,676,958.29	$ 50,220.75	130,338.5	46,403,136	$ 3,922,969.91	$ 42,552.30	123,187.6	59,888,230	$ 5,016,111.38	$ 54,917.55	152,428.1
TOTAL LLF PRIMARY DIRECT	20,027,637	$ 1,632,138.23	$ 2,283.13	63,578.9	21,747,329	$ 1,722,977.39	$ 2,479.20	63,652.0	21,707,255	$ 1,671,659.54	$ 2,474.62	63,697.1
TOTAL LLF TRANSMISSION	9,208,247	$ (1,301,385.90)	$ 2,587.51	(525,491.0)	8,516,677	$ 693,604.65	$ 2,393.20	26,708.4	9,451,382	$ 819,658.81	$ 2,655.82	45,736.2
TOTAL LLF	437,995,473	$ 41,760,279.35	$ 536,118.60	726,532.2	393,986,865	$ 40,778,516.70	$ 478,764.32	1,208,774.6	428,062,837	$ 41,328,524.21	$ 519,741.00	1,425,929.9

	APRIL 2021				MAY 2021				JUNE 2021			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL LLF SECONDARY	302,332,120	$ 32,147,563.94	$ 415,411.22	1,107,526.7	301,811,410	$ 32,046,232.16	$ 413,052.51	1,149,232.4	350,482,489	$ 36,762,537.24	$ 477,912.14	1,240,767.9
TOTAL LLF PRIMARY	53,679,176	$ 4,481,814.85	$ 49,312.63	136,740.1	77,360,995	$ 6,189,127.45	$ 57,184.20	140,086.4	33,516,608	$ 3,245,257.94	$ 44,528.33	144,411.1
TOTAL LLF PRIMARY DIRECT	21,360,397	$ 1,681,338.42	$ 2,435.07	63,967.9	19,799,718	$ 1,585,838.56	$ 2,257.16	63,944.7	21,009,100	$ 1,682,829.77	$ 2,395.04	64,754.2
TOTAL LLF TRANSMISSION	8,933,660	$ 729,419.18	$ 2,510.36	29,828.7	8,310,042	$ 685,843.79	$ 2,335.12	29,304.3	9,008,251	$ 741,645.52	$ 2,531.31	30,713.2
TOTAL LLF	386,305,353	$ 39,040,136.39	$ 469,669.28	1,338,063.4	407,282,165	$ 40,507,041.96	$ 474,828.99	1,382,567.8	414,016,448	$ 42,432,270.47	$ 527,366.82	1,480,646.4

	JULY 2020				AUGUST 2020				SEPTEMBER 2020			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL LLF SECONDARY	364,277,551	$ 34,746,692.62	$ 898,731.34	1,193,012.2	368,562,733	$ 36,753,896.43	$ 692,949.04	1,244,866.8	373,424,787	$ 38,473,237.90	$ 509,209.70	1,256,514.8
TOTAL LLF PRIMARY	53,067,936	$ 4,197,979.72	$ 38,792.86	141,256.7	56,495,718	$ 4,609,486.07	$ 47,725.99	142,240.8	56,746,666	$ 4,750,283.89	$ 52,019.66	145,435.4
TOTAL LLF PRIMARY DIRECT	19,321,657	$ 1,524,296.84	$ 10,839.43	64,021.7	21,000,039	$ 1,660,785.91	$ 8,668.91	66,322.2	21,069,573	$ 1,673,513.74	$ 2,401.94	65,764.7
TOTAL LLF TRANSMISSION	7,109,871	$ 578,899.79	$ 6,605.08	27,567.6	7,445,379	$ 603,397.44	$ 5,107.67	26,923.3	6,928,787	$ 573,520.88	$ 1,946.97	26,263.2
TOTAL LLF	443,777,015	$ 41,047,868.97	$ 954,968.71	1,425,858.2	453,503,869	$ 43,627,565.85	$ 754,451.61	1,480,353.1	458,169,813	$ 45,470,556.41	$ 565,578.27	1,493,978.1

	OCTOBER 2020				NOVEMBER 2020				DECEMBER 2020			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL LLF SECONDARY	325,278,204	$ 33,738,867.09	$ 444,257.87	1,197,517.9	313,641,798	$ 32,660,647.16	$ 427,778.72	1,167,311.5	335,529,382	$ 34,275,786.56	$ 456,930.06	1,108,252.6
TOTAL LLF PRIMARY	55,165,423	$ 4,557,318.34	$ 50,589.24	139,170.6	54,959,696	$ 4,533,107.42	$ 50,399.73	136,212.8	56,159,082	$ 4,649,338.84	$ 51,498.27	142,271.7
TOTAL LLF PRIMARY DIRECT	20,861,074	$ 1,634,292.37	$ 2,378.18	64,594.8	20,000,184	$ 1,566,787.97	$ 2,280.01	64,301.9	21,671,819	$ 1,663,823.52	$ 2,470.60	63,287.6
TOTAL LLF TRANSMISSION	7,304,739	$ 581,591.65	$ 2,052.63	23,738.6	9,287,573	$ 744,909.20	$ 2,609.80	31,851.5	10,778,458	$ 2,886,069.93	$ 3,028.75	581,712.2
TOTAL LLF	408,609,440	$ 40,512,069.45	$ 499,277.92	1,425,021.9	397,889,251	$ 39,505,451.75	$ 483,068.26	1,399,677.7	424,138,741	$ 43,475,018.85	$ 513,927.68	1,895,524.1

	TOTAL 12 ME JUNE 2021			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL LLF SECONDARY	4,043,669,428	$ 416,618,089.06	$ 6,108,292.44	13,882,403.7
TOTAL LLF PRIMARY	658,208,994	$ 54,829,754.10	$ 589,741.51	1,673,779.8
TOTAL LLF PRIMARY DIRECT	249,575,782	$ 19,700,282.26	$ 43,363.29	771,887.7
TOTAL LLF TRANSMISSION	102,283,066	$ 8,337,174.94	$ 36,364.22	354,856.2
TOTAL LLF	5,053,737,270	$ 499,485,300.36	$ 6,777,761.46	16,682,927.4

HLF - HIGH LOAD FACTOR

	JANUARY 2021				FEBRUARY 2021				MARCH 2021			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL HLF SECONDARY	301,823,499	$ 26,318,365.17	$ 340,690.77	568,754.1	264,670,526	$ 23,601,763.47	$ 320,232.54	534,628.2	296,032,231	$ 27,051,822.02	$ 375,987.79	627,249.0
TOTAL HLF PRIMARY	128,824,352	$ 10,023,960.35	$ 118,064.59	209,764.9	119,576,004	$ 9,322,362.15	$ 115,841.29	210,918.5	136,881,521	$ 10,937,394.60	$ 135,775.17	249,504.0
TOTAL HLF PRIMARY DIRECT	177,260,761	$ 12,096,611.46	$ 69,257.02	254,426.0	162,718,052	$ 11,606,632.37	$ 68,995.03	308,750.8	163,571,946	$ 11,704,005.96	$ 70,923.11	288,909.0
TOTAL HLF TRANSMISSION - COMMON	86,993,401	$ 5,911,328.04	$ 30,011.79	142,355.5	88,470,487	$ 6,005,701.62	$ 30,722.47	168,845.0	91,758,680	$ 6,289,571.32	$ 32,492.38	149,065.9
TOTAL HLF TRANSMISSION - BULK	102,144,749	$ 6,870,844.46	$ 18,102.65	171,302.0	90,233,549	$ 6,106,543.15	$ 16,492.09	177,572.3	96,820,559	$ 6,753,532.00	$ 19,637.03	198,031.8
TOTAL HLF	797,046,762	$ 61,221,109.48	$ 576,126.82	1,346,602.5	725,668,618	$ 56,643,002.76	$ 552,283.42	1,400,714.8	785,064,937	$ 62,736,325.90	$ 634,815.48	1,512,759.7

	APRIL 2021				MAY 2021				JUNE 2021			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL HLF SECONDARY	283,517,311	$ 25,922,592.94	$ 353,636.65	590,731.7	282,094,884	$ 26,250,222.81	$ 365,258.90	608,870.2	316,782,716	$ 28,885,841.24	$ 391,623.36	653,380.7
TOTAL HLF PRIMARY	129,711,788	$ 10,495,043.48	$ 132,407.70	240,039.5	130,809,791	$ 10,627,336.55	$ 135,227.03	214,793.6	114,061,884	$ 9,116,218.51	$ 110,373.41	230,450.9
TOTAL HLF PRIMARY DIRECT	162,494,148	$ 11,706,807.36	$ 70,268.82	286,243.7	168,137,864	$ 12,075,146.95	$ 71,553.12	291,475.4	166,968,307	$ 12,146,524.36	$ 72,992.15	297,337.4
TOTAL HLF TRANSMISSION - COMMON	87,330,447	$ 5,898,531.67	$ 27,858.29	160,169.0	67,483,261	$ 4,720,969.74	$ 24,710.30	126,614.8	121,858,011	$ 8,223,148.22	$ 38,236.08	195,920.5
TOTAL HLF TRANSMISSION - BULK	112,730,181	$ 7,496,413.60	$ 18,958.38	191,187.9	112,914,996	$ 7,473,966.11	$ 18,946.45	191,067.4	114,355,952	$ 7,566,336.38	$ 19,019.59	191,805.2
TOTAL HLF	775,783,875	$ 61,519,389.05	$ 603,129.84	1,468,371.8	761,440,796	$ 61,147,642.16	$ 615,695.80	1,432,821.4	834,026,870	$ 65,938,068.71	$ 632,244.59	1,568,894.7

	JULY 2020				AUGUST 2020				SEPTEMBER 2020			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL HLF SECONDARY	336,889,634	$ 28,232,347.49	$ 964,908.61	681,352.0	337,841,236	$ 29,242,891.18	$ 675,081.85	687,474.1	335,952,337	$ 29,601,478.18	$ 405,418.00	675,680.6
TOTAL HLF PRIMARY	154,380,502	$ 11,195,566.77	$ 378,780.92	271,164.4	150,833,764	$ 11,622,730.71	$ 244,815.22	276,754.9	152,391,744	$ 11,934,428.47	$ 152,463.28	276,397.8
TOTAL HLF PRIMARY DIRECT	175,165,975	$ 11,880,387.65	$ 243,824.52	308,716.3	182,013,991	$ 12,283,466.46	$ 177,501.49	316,628.9	178,751,129	$ 12,210,463.34	$ 75,650.67	308,166.9
TOTAL HLF TRANSMISSION - COMMON	97,270,649	$ 6,204,384.96	$ 77,014.81	151,302.8	93,167,653	$ 6,408,646.85	$ 43,121.93	183,784.7	90,541,524	$ 5,966,905.05	$ 31,954.21	71,551.7
TOTAL HLF TRANSMISSION - BULK	99,126,205	$ 6,523,099.99	$ 42,343.57	180,379.3	76,677,050	$ 4,501,087.19	$ 17,081.11	125,774.9	124,735,385	$ 8,252,258.73	$ 27,635.26	238,070.7
TOTAL HLF	862,832,965	$ 64,035,786.86	$ 1,706,872.43	1,592,914.8	840,533,694	$ 64,058,822.39	$ 1,157,601.60	1,590,417.5	882,372,119	$ 67,965,533.77	$ 693,121.42	1,569,867.7

	OCTOBER 2020				NOVEMBER 2020				DECEMBER 2020			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL HLF SECONDARY	292,533,696	$ 26,106,627.01	$ 371,584.52	617,067.9	291,770,817	$ 26,036,191.16	$ 368,204.95	615,268.8	302,485,177	$ 25,983,811.76	$ 353,636.68	590,436.3
TOTAL HLF PRIMARY	142,202,816	$ 10,999,867.00	$ 142,184.24	257,763.2	134,205,194	$ 10,430,395.75	$ 135,789.92	246,171.0	136,900,003	$ 10,317,319.50	$ 126,872.12	230,004.2
TOTAL HLF PRIMARY DIRECT	182,579,130	$ 12,244,281.68	$ 74,679.42	304,210.6	168,211,478	$ 11,493,648.98	$ 71,647.63	291,860.4	180,292,952	$ 11,866,644.78	$ 69,806.72	284,361.3
TOTAL HLF TRANSMISSION - COMMON	91,730,265	$ 6,468,845.64	$ 33,257.11	262,589.9	90,412,390	$ 5,912,857.14	$ 30,847.20	158,060.1	88,083,576	$ 5,734,707.86	$ 29,754.84	152,462.9
TOTAL HLF TRANSMISSION - BULK	111,991,444	$ 7,138,910.94	$ 18,604.41	187,969.9	115,327,693	$ 7,165,220.27	$ 18,926.09	190,862.2	107,531,207	$ 6,765,132.95	$ 18,527.03	186,837.7
TOTAL HLF	821,037,351	$ 62,958,532.27	$ 640,309.70	1,629,601.5	799,927,572	$ 61,038,313.30	$ 625,415.79	1,502,222.5	815,292,915	$ 60,667,616.85	$ 598,597.39	1,444,102.4

	TOTAL 12 ME JUNE 2021			
	Billed kWh	Billed Revenue	Rider 65 Revenue	Billed KW
TOTAL HLF SECONDARY	3,642,394,064	$ 323,233,954.43	$ 5,286,264.62	7,450,893.6
TOTAL HLF PRIMARY	1,630,779,363	$ 127,022,623.84	$ 1,928,594.89	2,913,726.9
TOTAL HLF PRIMARY DIRECT	2,068,165,733	$ 143,314,621.35	$ 1,137,099.70	3,541,086.7
TOTAL HLF TRANSMISSION - COMMON	1,095,100,344	$ 73,745,598.11	$ 429,981.41	1,922,722.8
TOTAL HLF TRANSMISSION - BULK	1,264,588,970	$ 82,613,345.77	$ 254,273.66	2,230,861.3
TOTAL HLF	9,701,028,474	$ 749,930,143.50	$ 9,036,214.28	18,059,291.3

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 11-MTD
Public Workpapers of Maria T. Diaz

FILED
November 23, 2021
INDIANA UTILITY
REGULATORY COMMISSION

DUKE ENERGY INDIANA, LLC

Determination of the Weighted Embedded Cost of Debt Outstanding

as of June 30, 2021

Line No.	Long-Term Debt	Debt: Amount Outstanding (A)	Debt: Annual Interest Rate (B)	Debt: Annual Interest And Net Amortization (C)	Weighted Rate (D)	Line No.
	First Mortgage Bonds					
1	Series CCC, 8.85%, Due January 15, 2022	$ 53,055,000	8.850%	$ 4,695,368		1
2	Series DDD, 8.31%, Due September 1, 2032	38,000,000	8.310%	3,157,800		2
3	Series LLL, 6.35%, Due August 15, 2038	500,000,000	6.350%	31,750,000		3
4	Series MMM, 6.45%, Due April 1, 2039	450,000,000	6.450%	29,025,000		4
5	Series UUU, 4.20%, Due March 15, 2042	250,000,000	4.200%	10,500,000		5
6	IN FMB , 3.75%, Due May 15, 2046	500,000,000	3.750%	18,750,000		6
7	Series WWW, 4.90%, Due July 15, 2043	350,000,000	4.900%	17,150,000		7
8	IN FMB , 3.25%, Due October 1, 2049	500,000,000	3.250%	16,250,000		8
9	IN FMB , 2.75%, Due April 1, 2050	550,000,000	2.750%	15,125,000		9
10	**Total First Mortgage Bonds**	3,191,055,000		146,403,168		10
	PCB - IDFA Environmental Refunding Revenue Bonds					
11	Series 2003A, Due December 1, 2038	40,250,000	0.080%	32,200		11
12	Series 2003B, Due December 1, 2038	40,250,000	0.100%	40,250		12
13	Series 2009A1, Due May 1, 2035	44,025,000	1.635%	719,809		13
14	Series 2009A2, Due March 1, 2031	23,000,000	1.635%	376,050		14
15	Series 2009A3, Due December 1, 2039	77,125,000	0.040%	30,850		15
16	Series 2009A4, Due December 1, 2039	77,125,000	0.040%	30,850		16
17	Series 2009A5, Due October 1, 2040	50,000,000	0.030%	15,000		17
18	**Total PCB - IDFA**	351,775,000		1,245,009		18
	Medium Term Notes - Series B					
19	8.18% - 8.24%, Due 8/11/22 to 8/22/22	28,000,000		2,299,900		19
	Junior Maturing Principal Securities					
20	7.25%, Due March 15, 2028	2,658,000	7.250%	192,705		20
	Debentures					
21	6.12%, Due October 15, 2035	350,000,000	6.120%	21,420,000		21
	Notes Payable					
22	Inter-Company Notes Payable For Commercial Paper	150,000,000	0.172%	258,000		22
23	**Total Long-Term Debt**	4,073,488,000		171,818,782		23

DUKE ENERGY INDIANA, LLC
Determination of the Weighted Embedded Cost of Debt Outstanding
as of June 30, 2021

Line No.	Long-Term Debt	Debt: Amount Outstanding	Debt: Annual Interest Rate	Debt: Annual Interest And Net Amortization	Debt: Weighted Rate	Line No.
		(A)	(B)	(C)	(D)	
24	Unamortized Debt Premium/Discount-Net	(15,539,296)				24
25	Unamortized Debt Expense	(25,038,093)				25
26	Unamortized Gain/Loss on Reacquired Debt	(6,199,060)				26
27	Net Amortization of Debt Premium/Discount, Debt Expense, and Gain/Loss on Reacquired Debt			4,529,676		27
28	Total Long-Term Debt including Gain/Loss on Reacquired Debt	4,026,711,551		$176,348,458	4.38%	28
29	Eliminate Unamortized Debt Expense	25,038,093				29
30	Eliminate Unamortized Gain/Loss on Reacquired Debt	6,199,060				30
31	Total Long-Term Debt Balance	$4,057,948,704				31

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 12-MTD
Public Workpapers of Maria T. Diaz

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November 23, 2021
INDIANA UTILITY
REGULATORY COMMISSION

DUKE ENERGY INDIANA, LLC
Medium Term Notes
as of June 30, 2021
SERIES B

Line No.	Original Issue Date	Interest Rate	Maturity Date	Principal Amount	Interest Requirement	Weighted Interest Rate	Line No.
	(A)	(B)	(C)	(D)	(E)	(F)	
1	08/11/92	8.23%	08/11/22	$ 3,000,000	$ 246,900		1
2	08/12/92	8.20%	08/12/22	10,000,000	820,000		2
3	08/19/92	8.18%	08/15/22	5,000,000	409,000		3
4	08/20/92	8.24%	08/22/22	10,000,000	824,000		4
							0
5	Total Series B			$ 28,000,000	$ 2,299,900		5
6	Weighted Average Interest Rate					8.214%	6

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 13-MTD
Public Workpapers of Maria T. Diaz

DUKE ENERGY INDIANA, LLC
Debt Discount/Premium Workpaper
As of June 30, 2021

Line No.	Description	Amount	Source	Notes	Line No.
1	Net Debt (Discount)/Premium	$ (18,010,382)	HFM Balance Sheet Variance Analysis	Both Current and Non-current Including RUS	1
2	RUS Note Discount Balance	(2,471,086)	Amortization of Debt Disc/Premium - Indiana Accounting and Reporting	RUS Removal	2
3	Adjusted Debt (Discount)/Premium	$ (15,539,296)	Calculation		3

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 14-MTD
Public Workpapers of Maria T. Diaz

DUKE ENERGY INDIANA, LLC
Net Unamortized Gain or Loss on Reacquired Debt and Unamortized Debt Expenses

Line No.	Description		6/30/2021	Source	Line No.
1	Unamortized Loss	$	6,306,196	HFM Balance Sheet Variance Analysis Acct 189100	1
2	Unamortized Gain		107,136	HFM Balance Sheet Variance Analysis Acct 257010	2
3	Net	$	6,199,060	Calculation	3
4	Unamortized Debt Expenses	$	25,038,093	HFM Balance Sheet Variance Analysis Acct 181s and 174100	4

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 15-MTD
Public Workpapers of Maria T. Diaz

DUKE ENERGY INDIANA, LLC
Net Annualized Amortization of Debt Premium, Discount and Expense
And Loss or Gain on Reaquired Debt

Line No.	Description	Current Month 6/30/2021	Line No.
1	Amortization of Debt Premium, Discount and Expense and Loss or Gain on Reacquired Debt	$ 377,473	1
2	Months	X 12	2
3	Annualized Amount	$ 4,529,676	3

DUKE ENERGY INDIANA, LLC
Net Amortization of Debt Premium, Discount and Expense
And Loss or Gain on Reaquired Debt

Line No.	Description		6/30/2021 Amount	Line No.
1	Amortization of Deferred Debt Exp 428021	$	33,989	1
2	Amortization of Debt Discount 428025		77,252	2
3	Amort Of Debt Discount & Exp 428100		120,561	3
4	Amort of Loss Reaquired Debt 428165		86,720	4
5	Amort of Premium on Debt-CR 429000		(1,633)	5
6	Debt Premium/Gain 429010		(3,456)	6
7	Total	$	313,433	7
8	Remove Amortization of RUS Note Debt Discount		26,298	8
9	Add Interest Rate Hedging Adjustments		90,338	9
10	Total	$	377,473	10

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpaper 16-MTD
Public Workpapers of Maria T. Diaz

FILED
November 23, 2021
INDIANA UTILITY
REGULATORY COMMISSION

DUKE ENERGY INDIANA, LLC
Deferred Income Taxes

Line No.	Description		Deferred Income Tax Amounts, Including Excess Deferred Taxes [1/]	Line No.
1		Accumulated Deferred Income Tax Before Regulatory Adjustments	$ (1,261,755,296)	1
	Add:	**Excess Deferred Taxes**		
2		Excess Deferred Taxes from Federal Tax Cuts and Jobs Act (2017)	(728,834,077)	2
3		Excess Deferred Taxes from Other Income Tax Changes (primarily State Income Taxes)	(25,768,060)	3
4		Subtotal	(754,602,137)	4
	Remove:	**Deferred Taxes Not Applicable to Cost of Service**		
5		FAS109 Deferred Income Taxes	170,897,093	5
6		IGCC Accumulated Deferred Income Taxes For Amount In Excess of the Hard Cap	62,735,132	6
6		Meter Impairment - Accumulated Deferred Income Taxes - Non-AMI Meters	-	6
7		Subtotal	233,632,225	7
	Remove	**Deferred Taxes Associated with Deferred Utilization of Investment Tax Credits**		
8		IGCC ITC	133,500,000	8
9		Crane Naval Solar Project ITC	11,230,661	9
10		Markland Hydro ITC	20,734,972	10
11		Camp Atterbury Microgrid Solar ITC	230,525	11
12		Subtotal	165,696,158	12
	Remove	**Other Adjustments**		
13		Vectren Capital Lease Accumulated Deferred Income Taxes [2/]	(703,086)	13
14		Charitable Contributions [3/]	327,767	14
15		MGP Sites [3/]	937,062	15
16		RUS Obligation - Contract Reserve [3/]	11,810,864	16
17		Subtotal	12,372,607	17
18		Total	$ (2,428,058,423)	18

[1/] Excess deferred taxes are recorded as regulatory assets/liabilities.

[2/] Deferred taxes asssociated with the Vectren IGCC pipeline lease are not applicable because the lease is treated as an operating lease for both regulatory and tax purposes.

[3/] Deferred tax adjustments as approved by the IURC in Cause No. 45253.

IURC Cause No. 45647
On behalf of Duke Energy Indiana, LLC
Workpapers 1-MTD through 9-MTD
Public Workpapers of Maria T. Diaz

FILED
November 23, 2021
INDIANA UTILITY
REGULATORY COMMISSION

Duke Energy Indiana, LLC

TDSIC Transmission Estimated Return on Investment Recovery
(Dollars in Thousands)

Line No.	**Description**	**Cut-off: Effective:**	**Recovery of Dec 2023 Oct 2024**	**Recovery of Dec 2024 Oct 2025**	**Recovery of Dec 2025 Oct 2026**	**Recovery of Dec 2026 Oct 2027**	**Recovery of Dec 2027 Oct 2028**	**Recovery of Dec 2028 Oct 2029**	**Recovery of Dec 2029 Oct 2030**	**Recovery of Dec 2030 Oct 2031**	**Line No.**
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
		Year									
1	Transmission	2023	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	1
2		2024	-	124,509	124,509	124,509	124,509	124,509	124,509	124,509	2
3		2025	-	-	294,849	294,849	294,849	294,849	294,849	294,849	3
4		2026	-	-	-	212,061	212,061	212,061	212,061	212,061	4
5		2027	-	-	-	-	142,355	142,355	142,355	142,355	5
6		2028	-	-	-	-	-	126,105	126,105	126,105	6
7	Total Investment		72,878	197,387	492,236	704,297	846,652	972,757	972,757	972,757	7
8	Accumulated Depreciation (see Workpaper 3-MTD)		200	4,099	13,480	29,585	48,700	70,138	92,477	113,780	8
9	Net Investment		72,678	193,288	478,756	674,712	797,952	902,619	880,280	858,977	9
10	Deferred Amount	20%	14,536	38,658	95,752	134,942	159,590	180,524	176,056	171,795	10
11	Includable Amount	80%	58,142	154,630	383,004	539,770	638,362	722,095	704,224	687,182	11
12	Rate of Return (see Workpaper 9-MTD)		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	12
13	Revenue Conversion (see Workpaper 9-MTD)		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	13
14	Revenue Requirement		$ 4,186	$ 11,133	$ 27,576	$ 38,863	$ 45,962	$ 51,991	$ 50,704	$ 49,477	14

		2024	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	
	Annual Revenue Billed								
15	Two filings prior rates effective Jan-Sep	-	3,140	8,350	20,682	29,147	34,472	38,993	15
16	One filing prior rates effective Oct-Dec	1,047	2,783	6,894	9,716	11,491	12,998	12,676	16
17	Annual Revenue	$ 1,047	$ 5,923	$ 15,244	$ 30,398	$ 40,638	$ 47,470	$ 51,669	17

Duke Energy Indiana, LLC

TDSIC Distribution Estimated Return on Investment Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: Effective:	Recovery of Dec 2023 Oct 2024	Recovery of Dec 2024 Oct 2025	Recovery of Dec 2025 Oct 2026	Recovery of Dec 2026 Oct 2027	Recovery of Dec 2027 Oct 2028	Recovery of Dec 2028 Oct 2029	Recovery of Dec 2029 Oct 2030	Recovery of Dec 2030 Oct 2031	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
		Year									
1	Distribution	2023	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	1
2		2024	-	$ 133,989	$ 133,989	$ 133,989	$ 133,989	$ 133,989	$ 133,989	$ 133,989	2
3		2025	-	-	220,204	220,204	220,204	220,204	220,204	220,204	3
4		2026	-	-	-	196,074	196,074	196,074	196,074	196,074	4
5		2027	-	-	-	-	180,388	180,388	180,388	180,388	5
6		2028	-	-	-	-	-	187,537	187,537	187,537	6
7	Total Investment		118,310	252,299	472,503	668,577	848,965	1,036,502	1,036,502	1,036,502	7
8	Accumulated Depreciation (see Workpaper 3-MTD)		323	5,696	15,291	30,063	48,699	71,237	95,366	117,962	8
9	Net Investment		117,987	246,603	457,212	638,514	800,266	965,265	941,136	918,540	9
10	Deferred Amount	20%	23,597	49,321	91,442	127,703	160,053	193,053	188,227	183,708	10
11	Includable Amount	80%	94,390	197,282	365,770	510,811	640,213	772,212	752,909	734,832	11
12	Rate of Return (see Workpaper 9-MTD)		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	12
13	Revenue Conversion (see Workpaper 9-MTD)		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	13
14	Revenue Requirement		$ 6,796	$ 14,204	$ 26,335	$ 36,778	$ 46,095	$ 55,599	$ 54,209	$ 52,908	14

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
15	Two filings prior rates effective Jan-Sep	-	5,097	10,653	19,751	27,584	34,571	41,699	15
16	One filing prior rates effective Oct-Dec	1,699	3,551	6,584	9,195	11,524	13,900	13,552	16
17	Annual Revenue	$ 1,699	$ 8,648	$ 17,237	$ 28,946	$ 39,108	$ 48,471	$ 55,251	17

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/23	02/28/23	03/31/23	04/30/23	05/31/23	06/30/23	07/31/23	08/31/23	09/30/23	10/31/23	11/30/23	12/31/23
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Transmission													
	Investment Balance													
1	Total		$ 6,073	$ 12,146	$ 18,220	$ 24,293	$ 30,366	$ 36,439	$ 42,512	$ 48,585	$ 54,659	$ 60,732	$ 66,805	$ 72,878
2	Recoverable in Rider	80.000%	4,859	9,717	14,576	19,434	24,293	29,151	34,010	38,868	43,727	48,585	53,444	58,302
	Post In-Service Carrying Cost Calculation - Retail Recoverable in Rider													
3	Prior Investment Balance		-	4,859	9,717	14,576	19,434	24,293	29,151	34,010	38,868	43,727	48,585	53,444
4	Plus: Prior PISCC Balance		-	-	23	70	140	234	352	494	660	850	1,064	1,303
5	Less: Investment Amount Included in Rider		-	-	-	-	-	-	-	-	-	-	-	-
6	Carrying Cost Basis		$ -	$ 4,859	$ 9,740	$ 14,646	$ 19,574	$ 24,527	$ 29,503	$ 34,504	$ 39,528	$ 44,577	$ 49,649	$ 54,747
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		-	23	47	70	94	118	142	166	190	214	239	263
	Carrying Cost Balance													
9	Prior Balance		-	-	23	70	140	234	352	494	660	850	1,064	1,303
10	Plus: Current Period Deferrals		-	23	47	70	94	118	142	166	190	214	239	263
11	Less: Amortization Included in Rider Recovery		-	-	-	-	-	-	-	-	-	-	-	-
12	Ending Balance		$ -	$ 23	$ 70	$ 140	$ 234	$ 352	$ 494	$ 660	$ 850	$ 1,064	$ 1,303	$ 1,566
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													1,566
14	Addback: To Date Amortizations													-
15	Remove: Balances in Prior Filings													-
16	Balance to Include In Rider													$ 1,566
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 1,954**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		-	-	-	-	-	-	-	-	-	-	-	-
20	Revenue Conversion Factor		-	-	-	-	-	-	-	-	-	-	-	-
21	Monthly Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	**Annual Revenue Billed**													**$ -**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/24	02/29/24	03/31/24	04/30/24	05/31/24	06/30/24	07/31/24	08/31/24	09/30/24	10/31/24	11/30/24	12/31/24
			(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)
	Transmission													
	Investment Balance													
1	Total		$ 83,254	$ 93,630	$ 104,005	$ 114,381	$ 124,757	$ 135,133	$ 145,508	$ 155,884	$ 166,260	$ 176,636	$ 187,011	$ 197,387
2	Recoverable in Rider	80.000%	66,603	74,904	83,204	91,505	99,805	108,106	116,407	124,707	133,008	141,308	149,609	157,910
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		58,302	66,603	74,904	83,204	91,505	99,805	108,106	116,407	124,707	133,008	141,308	149,609
4	Plus: Prior PISCC Balance		1,566	1,854	2,183	2,554	2,966	3,420	3,916	4,455	5,036	5,660	5,915	6,212
5	Less: Investment Amount Included in Rider		-	-	-	-	-	-	-	-	-	58,302	58,302	58,302
6	Carrying Cost Basis		$ 59,868	$ 68,457	$ 77,087	$ 85,758	$ 94,471	$ 103,225	$ 112,022	$ 120,862	$ 129,743	$ 80,366	$ 88,921	$ 97,519
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		288	329	371	412	454	496	539	581	624	386	428	469
	Carrying Cost Balance													
9	Prior Balance		1,566	1,854	2,183	2,554	2,966	3,420	3,916	4,455	5,036	5,660	5,915	6,212
10	Plus: Current Period Deferrals		288	329	371	412	454	496	539	581	624	386	428	469
11	Less: Amortization Included in Rider Recovery		-	-	-	-	-	-	-	-	-	(131)	(131)	(131)
12	Ending Balance		$ 1,854	$ 2,183	$ 2,554	$ 2,966	$ 3,420	$ 3,916	$ 4,455	$ 5,036	$ 5,660	$ 5,915	$ 6,212	$ 6,550
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													6,550
14	Addback: To Date Amortizations													393
15	Remove: Balances in Prior Filings													(1,566)
16	Balance to Include In Rider													$ 5,377
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 6,710**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		-	-	-	-	-	-	-	-	-	131	131	131
20	Revenue Conversion Factor		-	-	-	-	-	-	-	-	-	1.24783	1.24783	1.24783
21	Monthly Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 163	$ 163	$ 163
22	**Annual Revenue Billed**													**$ 490**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/25	02/28/25	03/31/25	04/30/25	05/31/25	06/30/25	07/31/25	08/31/25	09/30/25	10/31/25	11/30/25	12/31/25
			(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)
	Transmission													
	Investment Balance													
1	Total		$ 221,958	$ 246,528	$ 271,099	$ 295,670	$ 320,241	$ 344,811	$ 369,382	$ 393,953	$ 418,523	$ 443,094	$ 467,665	$ 492,236
2	Recoverable in Rider	80.000%	177,566	197,222	216,879	236,536	256,193	275,849	295,506	315,162	334,818	354,475	374,132	393,789
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		157,910	177,566	197,222	216,879	236,536	256,193	275,849	295,506	315,162	334,818	354,475	374,132
4	Plus: Prior PISCC Balance		6,550	6,929	7,405	7,978	8,648	9,416	10,282	11,246	12,310	13,473	13,940	14,504
5	Less: Investment Amount Included in Rider		58,302	58,302	58,302	58,302	58,302	58,302	58,302	58,302	58,302	157,910	157,910	157,910
6	Carrying Cost Basis		$ 106,158	$ 126,193	$ 146,325	$ 166,555	$ 186,882	$ 207,307	$ 227,829	$ 248,450	$ 269,170	$ 190,381	$ 210,505	$ 230,726
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		510	607	704	801	899	997	1,095	1,195	1,294	915	1,012	1,109
	Carrying Cost Balance													
9	Prior Balance		6,550	6,929	7,405	7,978	8,648	9,416	10,282	11,246	12,310	13,473	13,940	14,504
10	Plus: Current Period Deferrals		510	607	704	801	899	997	1,095	1,195	1,294	915	1,012	1,109
11	Less: Amortization Included in Rider Recovery		(131)	(131)	(131)	(131)	(131)	(131)	(131)	(131)	(131)	(448)	(448)	(448)
12	Ending Balance		$ 6,929	$ 7,405	$ 7,978	$ 8,648	$ 9,416	$ 10,282	$ 11,246	$ 12,310	$ 13,473	$ 13,940	$ 14,504	$ 15,165
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													15,165
14	Addback: To Date Amortizations													2,916
15	Remove: Balances in Prior Filings													(6,943)
16	Balance to Include In Rider													$ 11,138
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 13,898**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		131	131	131	131	131	131	131	131	131	448	448	448
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 163	$ 163	$ 163	$ 163	$ 163	$ 163	$ 163	$ 163	$ 163	$ 559	$ 559	$ 559
22	**Annual Revenue Billed**													**$ 3,148**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/26	02/28/26	03/31/26	04/30/26	05/31/26	06/30/26	07/31/26	08/31/26	09/30/26	10/31/26	11/30/26	12/31/26
			(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)
	Transmission													
	Investment Balance													
1	Total		$ 509,908	$ 527,580	$ 545,251	$ 562,923	$ 580,595	$ 598,267	$ 615,939	$ 633,610	$ 651,282	$ 668,954	$ 686,626	$ 704,298
2	Recoverable in Rider	80.000%	407,926	422,064	436,201	450,338	464,476	478,614	492,751	506,888	521,026	535,163	549,301	563,438
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		393,789	407,926	422,064	436,201	450,338	464,476	478,614	492,751	506,888	521,026	535,163	549,301
4	Plus: Prior PISCC Balance		15,165	15,924	16,755	17,658	18,633	19,681	20,802	21,996	23,264	24,606	24,408	24,277
5	Less: Investment Amount Included in Rider		157,910	157,910	157,910	157,910	157,910	157,910	157,910	157,910	157,910	393,789	393,789	393,789
6	Carrying Cost Basis		$ 251,044	$ 265,940	$ 280,909	$ 295,949	$ 311,061	$ 326,247	$ 341,506	$ 356,837	$ 372,242	$ 151,843	$ 165,782	$ 179,789
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		1,207	1,279	1,351	1,423	1,496	1,569	1,642	1,716	1,790	730	797	864
	Carrying Cost Balance													
9	Prior Balance		15,165	15,924	16,755	17,658	18,633	19,681	20,802	21,996	23,264	24,606	24,408	24,277
10	Plus: Current Period Deferrals		1,207	1,279	1,351	1,423	1,496	1,569	1,642	1,716	1,790	730	797	864
11	Less: Amortization Included in Rider Recovery		(448)	(448)	(448)	(448)	(448)	(448)	(448)	(448)	(448)	(928)	(928)	(928)
12	Ending Balance		$ 15,924	$ 16,755	$ 17,658	$ 18,633	$ 19,681	$ 20,802	$ 21,996	$ 23,264	$ 24,606	$ 24,408	$ 24,277	$ 24,213
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													24,213
14	Addback: To Date Amortizations													9,732
15	Remove: Balances in Prior Filings													(18,081)
16	Balance to Include In Rider													$ 15,864
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 19,796**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		448	448	448	448	448	448	448	448	448	928	928	928
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 559	$ 559	$ 559	$ 559	$ 559	$ 559	$ 559	$ 559	$ 559	$ 1,158	$ 1,158	$ 1,158
22	**Annual Revenue Billed**													**$ 8,505**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/27	02/28/27	03/31/27	04/30/27	05/31/27	06/30/27	07/31/27	08/31/27	09/30/27	10/31/27	11/30/27	12/31/27
			(AW)	(AX)	(AY)	(AZ)	(BA)	(BB)	(BC)	(BD)	(BE)	(BF)	(BG)	(BH)
	Transmission													
	Investment Balance													
1	Total		$ 716,161	$ 728,024	$ 739,887	$ 751,750	$ 763,613	$ 775,476	$ 787,339	$ 799,201	$ 811,064	$ 822,927	$ 834,790	$ 846,653
2	Recoverable in Rider	80.000%	572,929	582,419	591,910	601,400	610,890	620,381	629,871	639,361	648,851	658,342	667,832	677,322
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		563,438	572,929	582,419	591,910	601,400	610,890	620,381	629,871	639,361	648,851	658,342	667,832
4	Plus: Prior PISCC Balance		24,213	24,217	24,267	24,363	24,505	24,693	24,928	25,209	25,537	25,913	25,126	24,381
5	Less: Investment Amount Included in Rider		393,789	393,789	393,789	393,789	393,789	393,789	393,789	393,789	393,789	563,438	563,438	563,438
6	Carrying Cost Basis		$ 193,862	$ 203,357	$ 212,897	$ 222,484	$ 232,116	$ 241,794	$ 251,520	$ 261,291	$ 271,109	$ 111,326	$ 120,030	$ 128,775
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		932	978	1,024	1,070	1,116	1,163	1,209	1,256	1,304	535	577	619
	Carrying Cost Balance													
9	Prior Balance		24,213	24,217	24,267	24,363	24,505	24,693	24,928	25,209	25,537	25,913	25,126	24,381
10	Plus: Current Period Deferrals		932	978	1,024	1,070	1,116	1,163	1,209	1,256	1,304	535	577	619
11	Less: Amortization Included in Rider Recovery		(928)	(928)	(928)	(928)	(928)	(928)	(928)	(928)	(928)	(1,322)	(1,322)	(1,322)
12	Ending Balance		$ 24,217	$ 24,267	$ 24,363	$ 24,505	$ 24,693	$ 24,928	$ 25,209	$ 25,537	$ 25,913	$ 25,126	$ 24,381	$ 23,678
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													23,678
14	Addback: To Date Amortizations													22,050
15	Remove: Balances in Prior Filings													(33,945)
16	Balance to Include In Rider													$ 11,783
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 14,703**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		928	928	928	928	928	928	928	928	928	1,322	1,322	1,322
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,158	$ 1,158	$ 1,158	$ 1,158	$ 1,158	$ 1,158	$ 1,158	$ 1,158	$ 1,158	$ 1,650	$ 1,650	$ 1,650
22	**Annual Revenue Billed**													**$ 15,371**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/28	02/29/28	03/31/28	04/30/28	05/31/28	06/30/28	07/31/28	08/31/28	09/30/28	10/31/28	11/30/28	12/31/28
			(BI)	(BJ)	(BK)	(BL)	(BM)	(BN)	(BO)	(BP)	(BQ)	(BR)	(BS)	(BT)
	Transmission													
	Investment Balance													
1	Total		$ 857,162	$ 867,671	$ 878,179	$ 888,688	$ 899,197	$ 909,706	$ 920,214	$ 930,723	$ 941,232	$ 951,741	$ 962,249	$ 972,758
2	Recoverable in Rider	80.000%	685,730	694,137	702,543	710,950	719,358	727,765	736,171	744,578	752,986	761,393	769,799	778,206
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		677,322	685,730	694,137	702,543	710,950	719,358	727,765	736,171	744,578	752,986	761,393	769,799
4	Plus: Prior PISCC Balance		23,678	23,017	22,394	21,808	21,260	20,750	20,277	19,843	19,447	19,089	18,563	18,074
5	Less: Investment Amount Included in Rider		563,438	563,438	563,438	563,438	563,438	563,438	563,438	563,438	563,438	677,322	677,322	677,322
6	Carrying Cost Basis		$ 137,562	$ 145,309	$ 153,093	$ 160,913	$ 168,772	$ 176,670	$ 184,604	$ 192,576	$ 200,587	$ 94,753	$ 102,634	$ 110,551
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		661	699	736	774	812	849	888	926	964	456	493	532
	Carrying Cost Balance													
9	Prior Balance		23,678	23,017	22,394	21,808	21,260	20,750	20,277	19,843	19,447	19,089	18,563	18,074
10	Plus: Current Period Deferrals		661	699	736	774	812	849	888	926	964	456	493	532
11	Less: Amortization Included in Rider Recovery		(1,322)	(1,322)	(1,322)	(1,322)	(1,322)	(1,322)	(1,322)	(1,322)	(1,322)	(982)	(982)	(982)
12	Ending Balance		$ 23,017	$ 22,394	$ 21,808	$ 21,260	$ 20,750	$ 20,277	$ 19,843	$ 19,447	$ 19,089	$ 18,563	$ 18,074	$ 17,624
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													17,624
14	Addback: To Date Amortizations													36,894
15	Remove: Balances in Prior Filings													(45,728)
16	Balance to Include In Rider													$ 8,790
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 10,968**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	982	982	982
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,650	$ 1,650	$ 1,650	$ 1,650	$ 1,650	$ 1,650	$ 1,650	$ 1,650	$ 1,650	$ 1,225	$ 1,225	$ 1,225
22	**Annual Revenue Billed**													**$ 18,523**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/29 (BU)	02/28/29 (BV)	03/31/29 (BW)	04/30/29 (BX)	05/31/29 (BY)	06/30/29 (BZ)	07/31/29 (CA)	08/31/29 (CB)	09/30/29 (CC)	10/31/29 (CD)	11/30/29 (CE)	12/31/29 (CF)
	Transmission													
	Investment Balance													
1	Total		$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758
2	Recoverable in Rider	80.000%	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206
4	Plus: Prior PISCC Balance		17,624	17,212	16,798	16,382	15,964	15,544	15,122	14,698	14,272	13,844	13,178	12,508
5	Less: Investment Amount Included in Rider		677,322	677,322	677,322	677,322	677,322	677,322	677,322	677,322	677,322	778,206	778,206	778,206
6	Carrying Cost Basis		$ 118,508	$ 118,096	$ 117,682	$ 117,266	$ 116,848	$ 116,428	$ 116,006	$ 115,582	$ 115,156	$ 13,844	$ 13,178	$ 12,508
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		570	568	566	564	562	560	558	556	554	67	63	60
	Carrying Cost Balance													
9	Prior Balance		17,624	17,212	16,798	16,382	15,964	15,544	15,122	14,698	14,272	13,844	13,178	12,508
10	Plus: Current Period Deferrals		570	568	566	564	562	560	558	556	554	67	63	60
11	Less: Amortization Included in Rider Recovery		(982)	(982)	(982)	(982)	(982)	(982)	(982)	(982)	(982)	(733)	(733)	(733)
12	Ending Balance		$ 17,212	$ 16,798	$ 16,382	$ 15,964	$ 15,544	$ 15,122	$ 14,698	$ 14,272	$ 13,844	$ 13,178	$ 12,508	$ 11,835
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													11,835
14	Addback: To Date Amortizations													47,931
15	Remove: Balances in Prior Filings													(54,518)
16	Balance to Include In Rider													$ 5,248
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 6,549**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		982	982	982	982	982	982	982	982	982	733	733	733
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,225	$ 1,225	$ 1,225	$ 1,225	$ 1,225	$ 1,225	$ 1,225	$ 1,225	$ 1,225	$ 915	$ 915	$ 915
22	**Annual Revenue Billed**													**$ 13,772**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/30	02/28/30	03/31/30	04/30/30	05/31/30	06/30/30	07/31/30	08/31/30	09/30/30	10/31/30	11/30/30	12/31/30
			(CG)	(CH)	(CI)	(CJ)	(CK)	(CL)	(CM)	(CN)	(CO)	(CP)	(CQ)	(CR)
	Transmission													
	Investment Balance													
1	Total		$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758	$ 972,758
2	Recoverable in Rider	80.000%	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206
4	Plus: Prior PISCC Balance		11,835	11,159	10,480	9,797	9,111	8,422	7,729	7,033	6,334	5,631	5,221	4,809
5	Less: Investment Amount Included in Rider		778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206	778,206
6	Carrying Cost Basis		$ 11,835	$ 11,159	$ 10,480	$ 9,797	$ 9,111	$ 8,422	$ 7,729	$ 7,033	$ 6,334	$ 5,631	$ 5,221	$ 4,809
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		57	54	50	47	44	40	37	34	30	27	25	23
	Carrying Cost Balance													
9	Prior Balance		11,835	11,159	10,480	9,797	9,111	8,422	7,729	7,033	6,334	5,631	5,221	4,809
10	Plus: Current Period Deferrals		57	54	50	47	44	40	37	34	30	27	25	23
11	Less: Amortization Included in Rider Recovery		(733)	(733)	(733)	(733)	(733)	(733)	(733)	(733)	(733)	(437)	(437)	(437)
12	Ending Balance		$ 11,159	$ 10,480	$ 9,797	$ 9,111	$ 8,422	$ 7,729	$ 7,033	$ 6,334	$ 5,631	$ 5,221	$ 4,809	$ 4,395
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													4,395
14	Addback: To Date Amortizations													55,839
15	Remove: Balances in Prior Filings													(59,766)
16	Balance to Include In Rider													$ 468
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 584**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		733	733	733	733	733	733	733	733	733	437	437	437
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 915	$ 915	$ 915	$ 915	$ 915	$ 915	$ 915	$ 915	$ 915	$ 545	$ 545	$ 545
22	**Annual Revenue Billed**													**$ 9,868**

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/23	02/28/23	03/31/23	04/30/23	05/31/23	06/30/23	07/31/23	08/31/23	09/30/23	10/31/23	11/30/23	12/31/23
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Distribution													
	Investment Balance													
1	Total		$ 9,859	$ 19,718	$ 29,578	$ 39,437	$ 49,296	$ 59,155	$ 69,014	$ 78,873	$ 88,733	$ 98,592	$ 108,451	$ 118,310
2	Recoverable in Rider	80.000%	7,887	15,775	23,662	31,549	39,437	47,324	55,211	63,099	70,986	78,873	86,761	94,648
	Post In-Service Carrying Cost Calculation - Retail Recoverable in Rider													
3	Prior Investment Balance		-	7,887	15,775	23,662	31,549	39,437	47,324	55,211	63,099	70,986	78,873	86,761
4	Plus: Prior PISCC Balance		-	-	38	114	228	381	572	802	1,071	1,380	1,728	2,116
5	Less: Investment Amount Included in Rider		-	-	-	-	-	-	-	-	-	-	-	-
6	Carrying Cost Basis		$ -	$ 7,887	$ 15,813	$ 23,776	$ 31,777	$ 39,818	$ 47,896	$ 56,013	$ 64,170	$ 72,366	$ 80,601	$ 88,877
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		-	38	76	114	153	191	230	269	309	348	388	427
	Carrying Cost Balance													
9	Prior Balance		-	-	38	114	228	381	572	802	1,071	1,380	1,728	2,116
10	Plus: Current Period Deferrals		-	38	76	114	153	191	230	269	309	348	388	427
11	Less: Amortization Included in Rider Recovery		-	-	-	-	-	-	-	-	-	-	-	-
12	Ending Balance		$ -	$ 38	$ 114	$ 228	$ 381	$ 572	$ 802	$ 1,071	$ 1,380	$ 1,728	$ 2,116	$ 2,543
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													2,543
14	Addback: To Date Amortizations													-
15	Remove: Balances in Prior Filings													-
16	Balance to Include In Rider													$ 2,543
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 3,173**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		-	-	-	-	-	-	-	-	-	-	-	-
20	Revenue Conversion Factor		-	-	-	-	-	-	-	-	-	-	-	-
21	Monthly Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	**Annual Revenue Billed**													**$ -**

	2024	2025	2026	2027	2028	2029	2030
Summary to Exhibit (outside of print range)	$ 794	$ 4,646	$ 9,913	$ 13,353	$ 15,685	$ 14,637	$ 13,061

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/24	02/29/24	03/31/24	04/30/24	05/31/24	06/30/24	07/31/24	08/31/24	09/30/24	10/31/24	11/30/24	12/31/24
			(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)
	Distribution													
	Investment Balance													
1	Total		$ 129,476	$ 140,642	$ 151,807	$ 162,973	$ 174,139	$ 185,305	$ 196,470	$ 207,636	$ 218,802	$ 229,968	$ 241,133	$ 252,299
2	Recoverable in Rider	80.000%	103,581	112,513	121,446	130,378	139,311	148,244	157,176	166,109	175,041	183,974	192,907	201,839
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		94,648	103,581	112,513	121,446	130,378	139,311	148,244	157,176	166,109	175,041	183,974	192,907
4	Plus: Prior PISCC Balance		2,543	3,010	3,523	4,081	4,685	5,334	6,030	6,772	7,560	8,395	8,610	8,869
5	Less: Investment Amount Included in Rider		-	-	-	-	-	-	-	-	-	94,648	94,648	94,648
6	Carrying Cost Basis		$ 97,191	$ 106,591	$ 116,036	$ 125,527	$ 135,063	$ 144,645	$ 154,274	$ 163,948	$ 173,669	$ 88,788	$ 97,936	$ 107,128
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		467	513	558	604	649	696	742	788	835	427	471	515
	Carrying Cost Balance													
9	Prior Balance		2,543	3,010	3,523	4,081	4,685	5,334	6,030	6,772	7,560	8,395	8,610	8,869
10	Plus: Current Period Deferrals		467	513	558	604	649	696	742	788	835	427	471	515
11	Less: Amortization Included in Rider Recovery		-	-	-	-	-	-	-	-	-	(212)	(212)	(212)
12	Ending Balance		$ 3,010	$ 3,523	$ 4,081	$ 4,685	$ 5,334	$ 6,030	$ 6,772	$ 7,560	$ 8,395	$ 8,610	$ 8,869	$ 9,172
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													9,172
14	Addback: To Date Amortizations													636
15	Remove: Balances in Prior Filings													(2,543)
16	Balance to Include In Rider													$ 7,265
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 9,065**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		-	-	-	-	-	-	-	-	-	212	212	212
20	Revenue Conversion Factor		-	-	-	-	-	-	-	-	-	1.24783	1.24783	1.24783
21	Monthly Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 265	$ 265	$ 265
22	**Annual Revenue Billed**													**$ 794**

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/25	02/28/25	03/31/25	04/30/25	05/31/25	06/30/25	07/31/25	08/31/25	09/30/25	10/31/25	11/30/25	12/31/25
			(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)
	Distribution													
	Investment Balance													
1	Total		$ 270,649	$ 289,000	$ 307,350	$ 325,700	$ 344,051	$ 362,401	$ 380,751	$ 399,102	$ 417,452	$ 435,802	$ 454,153	$ 472,503
2	Recoverable in Rider	80.000%	216,519	231,200	245,880	260,560	275,241	289,921	304,601	319,282	333,962	348,642	363,322	378,002
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		201,839	216,519	231,200	245,880	260,560	275,241	289,921	304,601	319,282	333,962	348,642	363,322
4	Plus: Prior PISCC Balance		9,172	9,520	9,940	10,432	10,997	11,636	12,348	13,134	13,995	14,930	15,032	15,205
5	Less: Investment Amount Included in Rider		94,648	94,648	94,648	94,648	94,648	94,648	94,648	94,648	94,648	201,839	201,839	201,839
6	Carrying Cost Basis		$ 116,363	$ 131,391	$ 146,492	$ 161,664	$ 176,909	$ 192,229	$ 207,621	$ 223,087	$ 238,629	$ 147,053	$ 161,835	$ 176,688
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		560	632	704	777	851	924	998	1,073	1,147	707	778	850
	Carrying Cost Balance													
9	Prior Balance		9,172	9,520	9,940	10,432	10,997	11,636	12,348	13,134	13,995	14,930	15,032	15,205
10	Plus: Current Period Deferrals		560	632	704	777	851	924	998	1,073	1,147	707	778	850
11	Less: Amortization Included in Rider Recovery		(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(605)	(605)	(605)
12	Ending Balance		$ 9,520	$ 9,940	$ 10,432	$ 10,997	$ 11,636	$ 12,348	$ 13,134	$ 13,995	$ 14,930	$ 15,032	$ 15,205	$ 15,450
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													15,450
14	Addback: To Date Amortizations													4,359
15	Remove: Balances in Prior Filings													(9,808)
16	Balance to Include In Rider													$ 10,001
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 12,480**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		212	212	212	212	212	212	212	212	212	605	605	605
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 265	$ 265	$ 265	$ 265	$ 265	$ 265	$ 265	$ 265	$ 265	$ 755	$ 755	$ 755
22	**Annual Revenue Billed**													**$ 4,646**

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/26	02/28/26	03/31/26	04/30/26	05/31/26	06/30/26	07/31/26	08/31/26	09/30/26	10/31/26	11/30/26	12/31/26
			(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)
	Distribution													
	Investment Balance													
1	Total		$ 488,843	$ 505,182	$ 521,522	$ 537,861	$ 554,201	$ 570,540	$ 586,880	$ 603,219	$ 619,559	$ 635,898	$ 652,238	$ 668,577
2	Recoverable in Rider	80.000%	391,074	404,146	417,218	430,289	443,361	456,432	469,504	482,575	495,647	508,718	521,790	534,862
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		378,002	391,074	404,146	417,218	430,289	443,361	456,432	469,504	482,575	495,647	508,718	521,790
4	Plus: Prior PISCC Balance		15,450	15,766	16,147	16,592	17,102	17,678	18,319	19,026	19,800	20,640	20,472	20,366
5	Less: Investment Amount Included in Rider		201,839	201,839	201,839	201,839	201,839	201,839	201,839	201,839	201,839	378,002	378,002	378,002
6	Carrying Cost Basis		$ 191,613	$ 205,001	$ 218,454	$ 231,971	$ 245,552	$ 259,200	$ 272,912	$ 286,691	$ 300,536	$ 138,285	$ 151,188	$ 164,154
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		921	986	1,050	1,115	1,181	1,246	1,312	1,379	1,445	665	727	789
	Carrying Cost Balance													
9	Prior Balance		15,450	15,766	16,147	16,592	17,102	17,678	18,319	19,026	19,800	20,640	20,472	20,366
10	Plus: Current Period Deferrals		921	986	1,050	1,115	1,181	1,246	1,312	1,379	1,445	665	727	789
11	Less: Amortization Included in Rider Recovery		(605)	(605)	(605)	(605)	(605)	(605)	(605)	(605)	(605)	(833)	(833)	(833)
12	Ending Balance		$ 15,766	$ 16,147	$ 16,592	$ 17,102	$ 17,678	$ 18,319	$ 19,026	$ 19,800	$ 20,640	$ 20,472	$ 20,366	$ 20,322
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													20,322
14	Addback: To Date Amortizations													12,303
15	Remove: Balances in Prior Filings													(19,809)
16	Balance to Include In Rider													$ 12,816
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 15,992**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		605	605	605	605	605	605	605	605	605	833	833	833
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 755	$ 755	$ 755	$ 755	$ 755	$ 755	$ 755	$ 755	$ 755	$ 1,039	$ 1,039	$ 1,039
22	**Annual Revenue Billed**													**$ 9,913**

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/27	02/28/27	03/31/27	04/30/27	05/31/27	06/30/27	07/31/27	08/31/27	09/30/27	10/31/27	11/30/27	12/31/27
			(AW)	(AX)	(AY)	(AZ)	(BA)	(BB)	(BC)	(BD)	(BE)	(BF)	(BG)	(BH)
	Distribution													
	Investment Balance													
1	Total		$ 683,609	$ 698,642	$ 713,674	$ 728,706	$ 743,739	$ 758,771	$ 773,803	$ 788,836	$ 803,868	$ 818,900	$ 833,933	$ 848,965
2	Recoverable in Rider	80.000%	546,887	558,914	570,939	582,965	594,991	607,017	619,042	631,069	643,094	655,120	667,146	679,172
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		534,862	546,887	558,914	570,939	582,965	594,991	607,017	619,042	631,069	643,094	655,120	667,146
4	Plus: Prior PISCC Balance		20,322	20,341	20,418	20,553	20,747	20,999	21,310	21,681	22,111	22,601	22,162	21,779
5	Less: Investment Amount Included in Rider		378,002	378,002	378,002	378,002	378,002	378,002	378,002	378,002	378,002	534,862	534,862	534,862
6	Carrying Cost Basis		$ 177,182	$ 189,226	$ 201,330	$ 213,490	$ 225,710	$ 237,988	$ 250,325	$ 262,721	$ 275,178	$ 130,833	$ 142,420	$ 154,063
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		852	910	968	1,027	1,085	1,144	1,204	1,263	1,323	629	685	741
	Carrying Cost Balance													
9	Prior Balance		20,322	20,341	20,418	20,553	20,747	20,999	21,310	21,681	22,111	22,601	22,162	21,779
10	Plus: Current Period Deferrals		852	910	968	1,027	1,085	1,144	1,204	1,263	1,323	629	685	741
11	Less: Amortization Included in Rider Recovery		(833)	(833)	(833)	(833)	(833)	(833)	(833)	(833)	(833)	(1,068)	(1,068)	(1,068)
12	Ending Balance		$ 20,341	$ 20,418	$ 20,553	$ 20,747	$ 20,999	$ 21,310	$ 21,681	$ 22,111	$ 22,601	$ 22,162	$ 21,779	$ 21,452
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													21,452
14	Addback: To Date Amortizations													23,004
15	Remove: Balances in Prior Filings													(32,625)
16	Balance to Include In Rider													$ 11,831
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 14,763**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		833	833	833	833	833	833	833	833	833	1,068	1,068	1,068
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,039	$ 1,039	$ 1,039	$ 1,039	$ 1,039	$ 1,039	$ 1,039	$ 1,039	$ 1,039	$ 1,333	$ 1,333	$ 1,333
22	**Annual Revenue Billed**													**$ 13,353**

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/28	02/29/28	03/31/28	04/30/28	05/31/28	06/30/28	07/31/28	08/31/28	09/30/28	10/31/28	11/30/28	12/31/28
			(BI)	(BJ)	(BK)	(BL)	(BM)	(BN)	(BO)	(BP)	(BQ)	(BR)	(BS)	(BT)
	Distribution													
	Investment Balance													
1	Total		$ 864,593	$ 880,221	$ 895,849	$ 911,477	$ 927,105	$ 942,734	$ 958,362	$ 973,990	$ 989,618	$1,005,246	$ 1,020,874	$ 1,036,502
2	Recoverable in Rider	80.000%	691,674	704,177	716,679	729,182	741,684	754,187	766,690	779,192	791,694	804,197	816,699	829,202
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		679,172	691,674	704,177	716,679	729,182	741,684	754,187	766,690	779,192	791,694	804,197	816,699
4	Plus: Prior PISCC Balance		21,452	21,181	20,969	20,816	20,722	20,688	20,714	20,800	20,947	21,155	20,812	20,527
5	Less: Investment Amount Included in Rider		534,862	534,862	534,862	534,862	534,862	534,862	534,862	534,862	534,862	679,172	679,172	679,172
6	Carrying Cost Basis		$ 165,762	$ 177,993	$ 190,284	$ 202,633	$ 215,042	$ 227,510	$ 240,039	$ 252,628	$ 265,277	$ 133,677	$ 145,837	$ 158,054
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		797	856	915	974	1,034	1,094	1,154	1,215	1,276	643	701	760
	Carrying Cost Balance													
9	Prior Balance		21,452	21,181	20,969	20,816	20,722	20,688	20,714	20,800	20,947	21,155	20,812	20,527
10	Plus: Current Period Deferrals		797	856	915	974	1,034	1,094	1,154	1,215	1,276	643	701	760
11	Less: Amortization Included in Rider Recovery		(1,068)	(1,068)	(1,068)	(1,068)	(1,068)	(1,068)	(1,068)	(1,068)	(1,068)	(986)	(986)	(986)
12	Ending Balance		$ 21,181	$ 20,969	$ 20,816	$ 20,722	$ 20,688	$ 20,714	$ 20,800	$ 20,947	$ 21,155	$ 20,812	$ 20,527	$ 20,301
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													20,301
14	Addback: To Date Amortizations													35,574
15	Remove: Balances in Prior Filings													(44,456)
16	Balance to Include In Rider													$ 11,419
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 14,249**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	986	986	986
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,333	$ 1,333	$ 1,333	$ 1,333	$ 1,333	$ 1,333	$ 1,333	$ 1,333	$ 1,333	$ 1,230	$ 1,230	$ 1,230
22	**Annual Revenue Billed**													**$ 15,685**

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/29	02/28/29	03/31/29	04/30/29	05/31/29	06/30/29	07/31/29	08/31/29	09/30/29	10/31/29	11/30/29	12/31/29
			(BU)	(BV)	(BW)	(BX)	(BY)	(BZ)	(CA)	(CB)	(CC)	(CD)	(CE)	(CF)
	Distribution													
	Investment Balance													
1	Total		$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502
2	Recoverable in Rider	80.000%	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202
4	Plus: Prior PISCC Balance		20,301	20,134	19,966	19,797	19,628	19,458	19,287	19,115	18,942	18,768	17,906	17,040
5	Less: Investment Amount Included in Rider		679,172	679,172	679,172	679,172	679,172	679,172	679,172	679,172	679,172	829,202	829,202	829,202
6	Carrying Cost Basis		$ 170,331	$ 170,164	$ 169,996	$ 169,827	$ 169,658	$ 169,488	$ 169,317	$ 169,145	$ 168,972	$ 18,768	$ 17,906	$ 17,040
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		819	818	817	817	816	815	814	813	812	90	86	82
	Carrying Cost Balance													
9	Prior Balance		20,301	20,134	19,966	19,797	19,628	19,458	19,287	19,115	18,942	18,768	17,906	17,040
10	Plus: Current Period Deferrals		819	818	817	817	816	815	814	813	812	90	86	82
11	Less: Amortization Included in Rider Recovery		(986)	(986)	(986)	(986)	(986)	(986)	(986)	(986)	(986)	(952)	(952)	(952)
12	Ending Balance		$ 20,134	$ 19,966	$ 19,797	$ 19,628	$ 19,458	$ 19,287	$ 19,115	$ 18,942	$ 18,768	$ 17,906	$ 17,040	$ 16,170
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													16,170
14	Addback: To Date Amortizations													47,304
15	Remove: Balances in Prior Filings													(55,875)
16	Balance to Include In Rider													$ 7,599
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 9,482**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		986	986	986	986	986	986	986	986	986	952	952	952
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,230	$ 1,230	$ 1,230	$ 1,230	$ 1,230	$ 1,230	$ 1,230	$ 1,230	$ 1,230	$ 1,188	$ 1,188	$ 1,188
22	**Annual Revenue Billed**													**$ 14,637**

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Investment Balance Estimated Post-In-Service Carrying Cost (PISCC) Calculation
(Dollars in Thousands)

Line No.	Description	Rate	01/31/30	02/28/30	03/31/30	04/30/30	05/31/30	06/30/30	07/31/30	08/31/30	09/30/30	10/31/30	11/30/30	12/31/30
			(CG)	(CH)	(CI)	(CJ)	(CK)	(CL)	(CM)	(CN)	(CO)	(CP)	(CQ)	(CR)
	Distribution													
	Investment Balance													
1	Total		$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502	$ 1,036,502
2	Recoverable in Rider	80.000%	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202
	Post In-Service Carrying Cost Calculation - Retail Re													
3	Prior Investment Balance		829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202
4	Plus: Prior PISCC Balance		16,170	15,296	14,418	13,535	12,648	11,757	10,862	9,962	9,058	8,150	7,556	6,959
5	Less: Investment Amount Included in Rider		829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202	829,202
6	Carrying Cost Basis		$ 16,170	$ 15,296	$ 14,418	$ 13,535	$ 12,648	$ 11,757	$ 10,862	$ 9,962	$ 9,058	$ 8,150	$ 7,556	$ 6,959
7	Carrying Cost Rate		5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%	5.77%
8	Total Carrying Cost		78	74	69	65	61	57	52	48	44	39	36	33
	Carrying Cost Balance													
9	Prior Balance		16,170	15,296	14,418	13,535	12,648	11,757	10,862	9,962	9,058	8,150	7,556	6,959
10	Plus: Current Period Deferrals		78	74	69	65	61	57	52	48	44	39	36	33
11	Less: Amortization Included in Rider Recovery		(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(633)	(633)	(633)
12	Ending Balance		$ 15,296	$ 14,418	$ 13,535	$ 12,648	$ 11,757	$ 10,862	$ 9,962	$ 9,058	$ 8,150	$ 7,556	$ 6,959	$ 6,359
	Balance to Include in Rider for Amortization													
13	Balance at Cut-off													6,359
14	Addback: To Date Amortizations													57,771
15	Remove: Balances in Prior Filings													(63,474)
16	Balance to Include In Rider													$ 656
17	Revenue Conversion Factor													1.24783
18	**Filing Revenue Reqirement**													**$ 819**
	Revenue Requirement PISCC Amortization													
19	Monthly Amortization		952	952	952	952	952	952	952	952	952	633	633	633
20	Revenue Conversion Factor		1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783	1.24783
21	Monthly Revenue		$ 1,188	$ 1,188	$ 1,188	$ 1,188	$ 1,188	$ 1,188	$ 1,188	$ 1,188	$ 1,188	$ 790	$ 790	$ 790
22	**Annual Revenue Billed**													**$ 13,061**

Summary to Exhibit (outside of print range)

Line No.	Description	Rate
	Distribution	
	Investment Balance	
1	Total	
2	Recoverable in Rider	80.000%
	Post In-Service Carrying Cost Calculation - Retail Re	
3	Prior Investment Balance	
4	Plus: Prior PISCC Balance	
5	Less: Investment Amount Included in Rider	
6	Carrying Cost Basis	
7	Carrying Cost Rate	
8	Total Carrying Cost	
	Carrying Cost Balance	
9	Prior Balance	
10	Plus: Current Period Deferrals	
11	Less: Amortization Included in Rider Recovery	
12	Ending Balance	
	Balance to Include in Rider for Amortization	
13	Balance at Cut-off	
14	Addback: To Date Amortizations	
15	Remove: Balances in Prior Filings	
16	Balance to Include In Rider	
17	Revenue Conversion Factor	
18	**Filing Revenue Reqirement**	
	Revenue Requirement PISCC Amortization	
19	Monthly Amortization	
20	Revenue Conversion Factor	
21	Monthly Revenue	
22	**Annual Revenue Billed**	

Summary to Exhibit (outside of print range)

Duke Energy Indiana, LLC

TDSIC Transmission Estimated Depreciation Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: Effective: Projected:		Recovery of Dec 2023 Oct 2024 Oct 2024-Sep 2025	Recovery of Dec 2024 Oct 2025 Oct 2025-Sep 2026	Recovery of Dec 2025 Oct 2026 Oct 2026-Sep 2027	Recovery of Dec 2026 Oct 2027 Oct 2027-Sep 2028	Recovery of Dec 2027 Oct 2028 Oct 2028-Sep 2029	Recovery of Dec 2028 Oct 2029 Oct 2029-Sep 2030	Recovery of Dec 2029 Oct 2030 Oct 2030-Sep 2031	Recovery of Dec 2030 Oct 2031 Oct 2031-Sep 2032	Line No.
		(A) Year		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
1	Transmission	2023		$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	1
2		2024		-	124,509	124,509	124,509	124,509	124,509	124,509	124,509	2
3		2025		-	-	294,849	294,849	294,849	294,849	294,849	294,849	3
4		2026		-	-	-	212,061	212,061	212,061	212,061	212,061	4
5		2027		-	-	-	-	142,355	142,355	142,355	142,355	5
6		2028		-	-	-	-	-	126,105	126,105	126,105	6
7	Total Investment at Cut-off Date			72,878	197,387	492,236	704,297	846,652	972,757	972,757	972,757	7
8	Additions up to Start of Projected Period			62,255	147,424	106,031	71,178	63,053	-	-	-	8
9	Total Investment at Start of Projected Period			135,133	344,811	598,267	775,475	909,705	972,757	972,757	972,757	9
10	Depreciation Rate			2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	10
11	Annual Depreciation			2,959	7,551	13,102	16,983	19,923	21,303	21,303	21,303	11
12	Retirement Credit (Cumulative)	21.1%	WP 4-MTD	(337)	(912)	(2,274)	(3,254)	(3,912)	(4,495)	(4,495)	(4,495)	12
13	Adjusted Annual Depreciation			2,622	6,639	10,828	13,729	16,011	16,808	16,808	16,808	13
14	Deferred Amount	20%		524	1,328	2,166	2,746	3,202	3,362	3,362	3,362	14
15	Includable Amount	80%		2,098	5,311	8,662	10,983	12,809	13,446	13,446	13,446	15
16	Percentage of Depreciation - Equity AFUDC			1.772%	1.772%	1.772%	1.772%	1.772%	1.772%	1.772%	1.772%	16
17	Percentage of Depreciation - All Other			98.228%	98.228%	98.228%	98.228%	98.228%	98.228%	98.228%	98.228%	17
18	Revenue Conversion - Equity (see Workpaper 9-MTD)			1.33651	1.33651	1.33651	1.33651	1.33651	1.33651	1.33651	1.33651	18
19	Revenue Conversion - All Other (see Workpaper 9-MTD)			1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	19
20	Revenue Conversion			1.00999	1.00999	1.00999	1.00999	1.00999	1.00999	1.00999	1.00999	20
21	Revenue Requirement			$ 2,119	$ 5,364	$ 8,749	$ 11,093	$ 12,937	$ 13,580	$ 13,580	$ 13,580	21

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
22	Two filings prior rates effective Jan-Sep	$ -	$ 1,589	$ 4,023	$ 6,562	$ 8,320	$ 9,703	$ 10,185	22
23	One filing prior rates effective Oct-Dec	530	1,341	2,187	2,773	3,234	3,395	3,395	23
24	Annual Revenue Billed	$ 530	$ 2,930	$ 6,210	$ 9,335	$ 11,554	$ 13,098	$ 13,580	24

Line No.	Description	Dec 2023	Dec 2024	Dec 2025	Dec 2026	Dec 2027	Dec 2028	Dec 2029	Dec 2030	Line No.
	Accumulated Depreciation									
25	Beginning Balance	$ -	$ 200	$ 4,099	$ 13,480	$ 29,585	$ 48,700	$ 70,138	$ 92,477	25
26	Annual Depreciation on Prior Investment	-	2,959	7,551	13,102	16,983	19,923	21,303	21,303	26
27	Depreciation on Current Additions	200	940	1,830	3,003	2,132	1,515	1,036	-	27
28	Ending Balance	$ 200	$ 4,099	$ 13,480	$ 29,585	$ 48,700	$ 70,138	$ 92,477	$ 113,780	28

Duke Energy Indiana, LLC

TDSIC Distribution Estimated Depreciation Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: Effective: Projected: (A) Year		Recovery of Dec 2023 Oct 2024 Oct 2024- Sep 2025 (B)	Recovery of Dec 2024 Oct 2025 Oct 2025- Sep 2026 (C)	Recovery of Dec 2025 Oct 2026 Oct 2026- Sep 2027 (D)	Recovery of Dec 2026 Oct 2027 Oct 2027- Sep 2028 (E)	Recovery of Dec 2027 Oct 2028 Oct 2028- Sep 2029 (F)	Recovery of Dec 2028 Oct 2029 Oct 2029- Sep 2030 (G)	Recovery of Dec 2029 Oct 2030 Oct 2030- Sep 2031 (H)	Recovery of Dec 2030 Oct 2031 Oct 2031- Sep 2032 (H)	Line No.
1	Distribution	2023		$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	1
2		2024		-	133,989	133,989	133,989	133,989	133,989	133,989	133,989	2
3		2025		-	-	220,204	220,204	220,204	220,204	220,204	220,204	3
4		2026		-	-	-	196,074	196,074	196,074	196,074	196,074	4
5		2027		-	-	-	-	180,388	180,388	180,388	180,388	5
6		2028		-	-	-	-	-	187,537	187,537	187,537	6
7	Total Investment at Cut-off Date			118,310	252,299	472,503	668,577	848,965	1,036,502	1,036,502	1,036,502	7
8	Additions up to Start of Projected Period			66,995	110,102	98,037	90,194	93,769	-	-	-	8
9	Total Investment at Start of Projected Period			185,305	362,401	570,540	758,771	942,734	1,036,502	1,036,502	1,036,502	9
10	Depreciation Rate			2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	10
11	Annual Depreciation			4,040	7,900	12,438	16,541	20,552	22,596	22,596	22,596	11
12	Retirement Credit (Cumulative)	19.4%	WP 4-MTD	(500)	(1,066)	(1,996)	(2,824)	(3,586)	(4,378)	(4,378)	(4,378)	12
13	Adjusted Annual Depreciation			3,540	6,834	10,442	13,717	16,966	18,218	18,218	18,218	13
14	Deferred Amount	20%		708	1,367	2,088	2,743	3,393	3,644	3,644	3,644	14
15	Includable Amount	80%		2,832	5,467	8,354	10,974	13,573	14,574	14,574	14,574	15
16	Percentage of Depreciation - Equity AFUDC (2)			0.00937	0.937%	0.937%	0.937%	0.937%	0.937%	0.937%	0.937%	16
17	Percentage of Depreciation - All Other			99.063%	99.063%	99.063%	99.063%	99.063%	99.063%	99.063%	99.063%	17
18	Revenue Conversion - Equity (see Workpaper 9-MTD)			1.33651	1.33651	1.33651	1.33651	1.33651	1.33651	1.33651	1.33651	18
19	Revenue Conversion - All Other (see Workpaper 9-MTD)			1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	19
20	Revenue Conversion			1.00721	1.00721	1.00721	1.00721	1.00721	1.00721	1.00721	1.00721	20
21	Revenue Requirement			$ 2,852	$ 5,506	$ 8,414	$ 11,053	$ 13,671	$ 14,679	$ 14,679	$ 14,679	21

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
22	Two filings prior rates effective Jan-Sep	$ -	$ 2,139	$ 4,130	$ 6,311	$ 8,290	$ 10,253	$ 11,009	22
23	One filing prior rates effective Oct-Dec	713	1,377	2,104	2,763	3,418	3,670	3,670	23
24	Annual Revenue Billed	$ 713	$ 3,516	$ 6,234	$ 9,074	$ 11,708	$ 13,923	$ 14,679	24

Line No.	Description	Dec 2023	Dec 2024	Dec 2025	Dec 2026	Dec 2027	Dec 2028	Dec 2029	Dec 2030	Line No.
	Accumulated Depreciation									
25	Beginning Balance	$ -	$ 323	$ 5,696	$ 15,291	$ 30,063	$ 48,699	$ 71,237	$ 95,366	25
26	Annual Depreciation on Prior Investment	-	4,040	7,900	12,438	16,541	20,552	22,596	22,596	26
27	Depreciation on Current Additions	323	1,333	1,695	2,334	2,095	1,986	1,533	-	27
28	Ending Balance	$ 323	$ 5,696	$ 15,291	$ 30,063	$ 48,699	$ 71,237	$ 95,366	$ 117,962	28

Workpaper 4-MTD

Duke Energy Indiana, LLC

TDSIC Estimated Retirement Percentage
(Dollars in Thousands)

Line No.		5-Yr Average Additions	5-Yr Average Retirements	Retirements/ Additions	2020 FERC Form 1		2019 FERC Form 1		2018 FERC Form 1		2017 FERC Form 1		2016 FERC Form 1		Line No.
					Additions	Retirements	Additions	Retirements	Additions	Retirements	Additions	Retirements	Additions	Retirements	
		(A)	(B)	(C)=(B)/(A)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Transmission														
1	350 Land & Land Rights	$ 720,038	$ (44,788)	6.2%	$ 441,528	$ -	$ 458,964	$ 72,409	$ 1,711,046	$ (220,742)	$ 785,759	$ -	$ 202,895	$ (75,608)	1
2	352 Structures & Improvements	2,708,020	(627,194)	23.2%	(1,496,643)	(291,703)	6,665,586	(1,326,922)	5,381,191	(1,517,344)	2,724,455	-	265,513	-	2
3	353 Station Equipment	48,802,206	(10,838,474)	22.2%	62,180,448	(12,391,850)	44,027,007	(3,979,346)	65,359,931	(21,113,970)	40,831,657	(7,939,157)	31,611,987	(8,768,049)	3
4	354 Towers & Fixtures	553,755	(382,123)	69.0%	1,452,785	-	(280,742)	(227,350)	(444,909)	(691,081)	1,223,099	(1,022,269)	818,544	30,086	4
5	355 Poles & Fixtures	53,038,955	(13,480,698)	25.4%	37,290,504	(16,674,621)	60,853,339	(11,544,158)	63,008,986	(32,738,445)	69,195,873	(911,763)	34,846,071	(5,534,501)	5
6	356 Overhead Conductors & Devices	35,172,384	(4,462,485)	12.7%	35,374,257	(3,952,933)	44,399,843	(4,876,601)	34,919,558	(9,073,403)	28,043,204	(755,157)	33,125,060	(3,654,333)	6
7	357 Underground Conduit	2,272	-	0.0%	30,506	-	185	-	196	-	(55,037)	-	35,512	-	7
8	358 Undergr Conductors & Devices	483,313	(10,425)	2.2%	2,612,216	(41,485)	(222,021)	(10,638)	378,288	-	(332,252)	-	(19,666)	-	8
9	359 Roads and Trails	-	-	0.0%	-	-	-	-	-	-	-	-	-	-	9
10	359.1 ARO - Transmission	-	-	0.0%	-	-	-	-	-	-	-	-	-	-	10
11	**Total Transmission**	**$ 141,480,945**	**$ (29,846,187)**	**21.1%**	**$ 137,885,601**	**$ (33,352,592)**	**$ 155,902,161**	**$ (21,892,606)**	**$ 170,314,287**	**$ (65,354,985)**	**$ 142,416,758**	**$ (10,628,346)**	**$ 100,885,916**	**$ (18,002,405)**	11
	Distribution														
12	360 Land & Land Rights	717,680	(33,277)	4.6%	83,730	-	243,920	(23,711)	3,003,949	(151)	$ 588,074	$ -	(331,271)	(142,521)	12
13	361 Structures and Improvements	2,808,599	(447,982)	16.0%	3,842,745	(924,385)	3,736,324	(1,126,912)	3,330,337	(66,658)	3,122,532	(55,869)	11,055	(66,084)	13
14	362 Station Equipment	53,293,800	(10,008,306)	18.8%	78,700,278	(13,353,636)	57,917,347	(4,625,297)	62,108,235	(22,619,672)	45,574,174	(6,785,090)	22,168,967	(2,657,834)	14
15	363 Storage Battery Equipment	583,784	-	0.0%	2,918,918	-	-	-	-	-	-	-	-	-	15
16	364 Poles, Towers, and Fixtures	36,517,102	(3,810,541)	10.4%	31,470,904	(4,825,432)	53,984,884	(4,088,146)	38,678,658	(3,043,924)	34,614,301	(3,917,675)	23,836,763	(3,177,527)	16
17	365 Overhead Conductors & Devices	68,672,588	(10,838,835)	15.8%	87,924,371	(9,386,620)	101,474,026	(11,562,073)	44,313,453	(9,953,797)	62,028,500	(9,558,857)	47,622,592	(13,732,829)	17
18	366 Underground Conduit	5,025,760	(137,523)	2.7%	3,668,377	(27,420)	5,126,271	(112,952)	2,626,692	(236,636)	11,171,933	(205,180)	2,535,529	(105,425)	18
19	367 Undergrd. Conductors & Devices	40,529,034	(2,835,479)	7.0%	55,255,963	(2,265,786)	62,935,429	(3,211,098)	42,773,749	(3,812,901)	17,665,317	(2,990,649)	24,014,713	(1,896,959)	19
20	368 Line Transformers	39,113,537	(6,910,579)	17.7%	41,633,033	(6,367,518)	48,054,271	(6,326,279)	38,375,267	(3,572,200)	44,563,545	(6,205,836)	22,941,570	(12,081,062)	20
21	369 Services	15,171,443	(829,308)	5.5%	13,500,311	(480,140)	21,822,078	(1,809,484)	17,745,799	(432,066)	4,986,982	(702,917)	17,802,046	(721,931)	21
22	370 Meters	33,684,865	(19,668,162)	58.4%	34,672,220	(2,149,424)	43,489,576	(46,211,208)	39,429,483	(29,585,569)	44,740,969	(15,620,203)	6,092,076	(4,774,406)	22
23	371 Cust Premises/Load Cntrl Devices	1,390,847	(1,416,073)	101.8%	1,742,721	(1,715,001)	1,889,962	(2,018,643)	1,372,899	(270,719)	(916,556)	(1,198,791)	2,865,208	(1,877,213)	23
24	372 Leased Prop on Customer Premises	-	-	0.0%	-	-	-	-	-	-	-	-	-	-	24
25	373 St. Lighting & Signal System	4,727,670	(1,624,156)	34.4%	7,625,591	(2,868,832)	5,170,896	(1,425,216)	2,961,224	(541,308)	4,280,058	(1,025,768)	3,600,583	(2,259,658)	25
26	374 ARO - Distribution	-	-	0.0%	-	-	-	-	-	-	-	-	-	-	26
27	**Total Distribution**	**$ 302,236,710**	**$ (58,560,220)**	**19.4%**	**$ 363,039,162**	**$ (44,364,194)**	**$ 405,844,984**	**$ (82,541,019)**	**$ 296,719,745**	**$ (74,135,601)**	**$ 272,419,829**	**$ (48,266,835)**	**$ 173,159,831**	**$ (43,493,449)**	27

Duke Energy Indiana, LLC

TDSIC Transmission Estimated Depreciation Deferral Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: Effective: Actual:	Recovery of Dec 2023 Oct 2024 Jan 2023- Dec 2023	Recovery of Dec 2024 Oct 2025 Jan 2024- Dec 2024	Recovery of Dec 2025 Oct 2026 Jan 2025- Dec 2025	Recovery of Dec 2026 Oct 2027 Jan 2026- Dec 2026	Recovery of Dec 2027 Oct 2028 Jan 2027- Dec 2027	Recovery of Dec 2028 Oct 2029 Jan 2028- Dec 2028	Recovery of Dec 2029 Oct 2030 Jan 2029- Dec 2029	Recovery of Dec 2030 Oct 2031 Jan 2030- Dec 2030	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
1	Transmission Depreciation Expense		$ 200	$ 3,899	$ 9,381	$ 16,105	$ 19,115	$ 21,438	$ 22,339	$ 21,303	1
2	Less: Deferred Amount	20%	40	780	1,876	3,221	3,823	4,288	4,468	4,261	2
3	Includable Amount	80%	160	3,119	7,505	12,884	15,292	17,150	17,871	17,042	3
4	Revenue Conversion (see Workpaper 9-MTD)		1.00999	1.00999	1.00999	1.00999	1.00999	1.00999	1.00999	1.00999	4
5	Revenue Requirement for Depreciation Expense		$ 162	$ 3,150	$ 7,580	$ 13,013	$ 15,445	$ 17,321	$ 18,050	$ 17,212	5
6	Depreciation Revenues Collected		-	41	909	4,258	8,938	13,621	15,914	17,503	6
7	Deferred Depreciation Revenue Requirement		$ 162	$ 3,109	$ 6,671	$ 8,755	$ 6,507	$ 3,700	$ 2,136	$ (291)	7

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
8	Two filings prior rates effective Jan-Sep	$ -	$ 122	$ 2,332	$ 5,003	$ 6,566	$ 4,880	$ 2,775	8
9	One filing prior rates effective Oct-Dec	41	777	1,668	2,189	1,627	925	534	9
10	Annual Revenue Billed	$ 41	$ 899	$ 4,000	$ 7,192	$ 8,193	$ 5,805	$ 3,309	10

Duke Energy Indiana, LLC

TDSIC Distribution Estimated Depreciation Deferral Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: Effective: Actual:	Recovery of Dec 2023 Oct 2024 Jan 2023- Dec 2023	Recovery of Dec 2024 Oct 2025 Jan 2024- Dec 2024	Recovery of Dec 2025 Oct 2026 Jan 2025- Dec 2025	Recovery of Dec 2026 Oct 2027 Jan 2026- Dec 2026	Recovery of Dec 2027 Oct 2028 Jan 2027- Dec 2027	Recovery of Dec 2028 Oct 2029 Jan 2028- Dec 2028	Recovery of Dec 2029 Oct 2030 Jan 2029- Dec 2029	Recovery of Dec 2030 Oct 2031 Jan 2030- Dec 2030	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
1	Distribution Depreciation Expense		$ 323	$ 5,373	$ 9,595	$ 14,772	$ 18,636	$ 22,538	$ 24,129	$ 22,596	1
2	Less: Deferred Amount	20%	65	1,075	1,919	2,954	3,727	4,508	4,826	4,519	2
3	Includable Amount	80%	258	4,298	7,676	11,818	14,909	18,030	19,303	18,077	3
4	Revenue Conversion (see Workpaper 9-MTD)		1.00721	1.00721	1.00721	1.00721	1.00721	1.00721	1.00721	1.00721	4
5	Revenue Requirement for Depreciation Expense		$ 260	$ 4,329	$ 7,731	$ 11,903	$ 15,017	$ 18,160	$ 19,442	$ 18,207	5
6	Depreciation Revenues Collected		-	65	1,277	5,180	8,774	12,682	15,803	18,481	6
7	Deferred Depreciation Revenue Requirement		$ 260	$ 4,264	$ 6,454	$ 6,723	$ 6,243	$ 5,478	$ 3,639	$ (274)	7

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
8	Two filings prior rates effective Jan-Sep	$ -	$ 195	$ 3,198	$ 4,841	$ 5,042	$ 4,682	$ 4,109	8
9	One filing prior rates effective Oct-Dec	65	1,066	1,614	1,681	1,561	1,370	910	9
10	Annual Revenue Billed	$ 65	$ 1,261	$ 4,812	$ 6,522	$ 6,603	$ 6,052	$ 5,019	10

Duke Energy Indiana, LLC

TDSIC Transmission Estimated Property Tax Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: / Effective: / Projected:	Recovery of Dec 2023 Oct 2024 Oct 2024- Sep 2025	Recovery of Dec 2024 Oct 2025 Oct 2025- Sep 2026	Recovery of Dec 2025 Oct 2026 Oct 2026- Sep 2027	Recovery of Dec 2026 Oct 2027 Oct 2027- Sep 2028	Recovery of Dec 2027 Oct 2028 Oct 2028- Sep 2029	Recovery of Dec 2028 Oct 2029 Oct 2029- Sep 2030	Recovery of Dec 2029 Oct 2030 Oct 2030- Sep 2031	Recovery of Dec 2030 Oct 2031 Oct 2031- Sep 2032	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
		Inv. Year									
1	Transmission	2023	$ -	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	$ 72,878	1
2		2024	-	-	124,509	124,509	124,509	124,509	124,509	124,509	2
3		2025	-	-	-	294,849	294,849	294,849	294,849	294,849	3
4		2026	-	-	-	-	212,061	212,061	212,061	212,061	4
5		2027	-	-	-	-	-	142,355	142,355	142,355	5
6		2028	-	-	-	-	-	-	126,105	126,105	6
7	Base For Property Tax		-	72,878	197,387	492,236	704,297	846,652	972,757	972,757	7
		Rate									
8	Deferred Amount	20%	-	14,576	39,477	98,448	140,859	169,330	194,551	194,551	8
9	Includable Amount	80%	-	58,302	157,910	393,788	563,438	677,322	778,206	778,206	9
10	Property Tax Rate		0.485%	0.485%	0.485%	0.485%	0.485%	0.485%	0.485%	0.485%	10
11	Revenue Conversion (see Workpaper 9-MTD)		1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	11
12	Annual Revenue Requirement		$ -	$ 284	$ 769	$ 1,918	$ 2,744	$ 3,298	$ 3,790	$ 3,790	12

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
13	Two filings prior rates effective Jan-Sep	-	-	213	577	1,439	2,058	2,474	13
14	One filing prior rates effective Oct-Dec	-	71	192	480	686	825	948	14
15	Annual Revenue	$ -	$ 71	$ 405	$ 1,057	$ 2,125	$ 2,883	$ 3,422	15

Duke Energy Indiana, LLC

TDSIC Distribution Estimated Property Tax Recovery
(Dollars in Thousands)

Line No.	Description	Cut-off: / Effective: / Projected:	Recovery of Dec 2023 Oct 2024 Oct 2024- Sep 2025	Recovery of Dec 2024 Oct 2025 Oct 2025- Sep 2026	Recovery of Dec 2025 Oct 2026 Oct 2026- Sep 2027	Recovery of Dec 2026 Oct 2027 Oct 2027- Sep 2028	Recovery of Dec 2027 Oct 2028 Oct 2028- Sep 2029	Recovery of Dec 2028 Oct 2029 Oct 2029- Sep 2030	Recovery of Dec 2029 Oct 2030 Oct 2030- Sep 2031	Recovery of Dec 2030 Oct 2031 Oct 2031- Sep 2032	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)	
		Inv. Year									
1	Distribution	2023	$ -	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	$ 118,310	1
2		2024	-	-	133,989	133,989	133,989	133,989	133,989	133,989	2
3		2025	-	-	-	220,204	220,204	220,204	220,204	220,204	3
4		2026	-	-	-	-	196,074	196,074	196,074	196,074	4
5		2027	-	-	-	-	-	180,388	180,388	180,388	5
6		2028	-	-	-	-	-	-	187,537	187,537	6
7	Base For Property Tax		-	118,310	252,299	472,503	668,577	848,965	1,036,502	1,036,502	7
8	Deferred Amount	20%	-	23,662	50,460	94,501	133,715	169,793	207,300	207,300	8
9	Includable Amount	80%	-	94,648	201,839	378,002	534,862	679,172	829,202	829,202	9
10	Property Tax Rate		0.485%	0.485%	0.485%	0.485%	0.485%	0.485%	0.485%	0.485%	10
11	Revenue Conversion (see Workpaper 9-MTD)		1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	11
12	Annual Revenue Requirement		$ -	$ 461	$ 983	$ 1,841	$ 2,605	$ 3,307	$ 4,038	$ 4,038	12

Line No.	Description	2024	2025	2026	2027	2028	2029	2030	Line No.
	Annual Revenue Billed								
13	Two filings prior rates effective Jan-Sep	-	-	346	737	1,381	1,954	2,480	13
14	One filing prior rates effective Oct-Dec	-	115	246	460	651	827	1,010	14
15	Annual Revenue	$ -	$ 115	$ 592	$ 1,197	$ 2,032	$ 2,781	$ 3,490	15

Duke Energy Indiana, LLC

TDSIC Estimated Transmission Operation and Maintenance Expense Recovery
(Dollars in Thousands)

Line No.	Description	Projected: / Actual: / Effective:	Recovery of Oct 2024-Sep 2025 / Jan 2023-Dec 2023 / Oct 2024	Recovery of Oct 2025-Sep 2026 / Jan 2024-Dec 2024 / Oct 2025	Recovery of Oct 2026-Sep 2027 / Jan 2025-Dec 2025 / Oct 2026	Recovery of Oct 2027-Sep 2028 / Jan 2026-Dec 2026 / Oct 2027	Recovery of Oct 2028-Dec 2028 / Jan 2027-Dec 2027 / Oct 2028	Recovery of / Jan 2028-Dec 2028 / Oct 2029	Recovery of / Jan 2029-Dec 2029 / Oct 2030	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	Transmission Projected Period:									
1	Operation and Maintenance		$ 3,443	$ 3,250	$ 6,697	$ 3,766	$ 597	$ -	$ -	1
2	Deferred Amount	20%	689	650	1,339	753	119	-	-	2
3	Includable Amount		$ 2,754	$ 2,600	$ 5,358	$ 3,013	$ 478	$ -	$ -	3
4	Revenue Conversion Rate (1)		1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	4
5	Revenue Requirement		$ 2,765	$ 2,611	$ 5,380	$ 3,025	$ 480	$ -	$ -	5
	Transmission Actual Period Reconciliation:									
6	Operation and Maintenance		$ 2,863	$ 2,661	$ 3,704	$ 3,098	$ 7,896	$ 2,389	$ -	6
7	Deferred Amount	20%	573	532	741	620	1,579	478	-	7
8	Includable Amount		$ 2,290	$ 2,129	$ 2,963	$ 2,478	$ 6,317	$ 1,911	$ -	8
9	Revenue Conversion Rate (1)		1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	9
10	Revenue Requirement		$ 2,299	$ 2,138	$ 2,975	$ 2,488	$ 6,343	$ 1,919	$ -	10
11	Projected Revenues During Period		-	691	2,727	3,303	4,791	2,749	-	11
12	Reconciliation Revenue		$ 2,299	$ 1,447	$ 248	$ (815)	$ 1,552	$ (830)	$ -	12
	Calendar Year		**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	
13	Operation and Maintenance Revenues		$ 691	$ 2,727	$ 3,303	$ 4,791	$ 2,389	$ 360	$ -	13
14	Reconciliation Revenues		575	2,086	1,147	(18)	(223)	957	(623)	14
15	Total Retail Transmission Revenue		$ 1,266	$ 4,813	$ 4,450	$ 4,773	$ 2,166	$ 1,317	$ (623)	15

(1) See Workpaper 9-MTD.

Duke Energy Indiana, LLC

TDSIC Estimated Distribution Operation and Maintenance Expense Recovery
(Dollars in Thousands)

Line No.	Description	Projected: / Actual: / Effective:	Recovery of Oct 2024-Sep 2025 / Jan 2023-Dec 2023 / Oct 2024	Recovery of Oct 2025-Sep 2026 / Jan 2024-Dec 2024 / Oct 2025	Recovery of Oct 2026-Sep 2027 / Jan 2025-Dec 2025 / Oct 2026	Recovery of Oct 2027-Sep 2028 / Jan 2026-Dec 2026 / Oct 2027	Recovery of Oct 2028-Dec 2028 / Jan 2027-Dec 2027 / Oct 2028	Recovery of Jan 2028-Dec 2028 / Oct 2029	Recovery of Jan 2029-Dec 2029 / Oct 2030	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	Distribution Projected Period:									
1	Operation and Maintenance		$ 16,076	$ 17,593	$ 19,250	$ 21,020	$ 5,366	$ -	$ -	1
2	Deferred Amount	20%	3,215	3,519	3,850	4,204	1,073	-	-	2
3	Includable Amount		$ 12,861	$ 14,074	$ 15,400	$ 16,816	$ 4,293	$ -	$ -	3
4	Revenue Conversion Rate (1)		1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	4
5	Revenue Requirement		$ 12,914	$ 14,132	$ 15,463	$ 16,885	$ 4,311	$ -	$ -	5
	Distribution Actual Period Reconciliation:									
6	Operation and Maintenance		$ 18,017	$ 14,659	$ 16,548	$ 17,941	$ 19,686	$ 21,464	$ -	6
7	Deferred Amount	20%	3,603	2,932	3,310	3,588	3,937	4,293	-	7
8	Includable Amount		$ 14,414	$ 11,727	$ 13,238	$ 14,353	$ 15,749	$ 17,171	$ -	8
9	Revenue Conversion Rate (1)		1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	1.00410	9
10	Revenue Requirement		$ 14,473	$ 11,775	$ 13,292	$ 14,412	$ 15,814	$ 17,241	$ -	10
11	Projected Revenues During Period		-	3,229	13,219	14,465	15,819	16,975	-	11
12	Reconciliation Revenue		$ 14,473	$ 8,546	$ 73	$ (53)	$ (5)	$ 266	$ -	12
	Calendar Year		**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	
13	Operation and Maintenance Revenues		$ 3,229	$ 13,219	$ 14,465	$ 15,819	$ 13,742	$ 3,233	$ -	13
14	Reconciliation Revenues		3,618	12,991	6,428	42	(41)	63	200	14
15	Total Retail Distribution Revenue		$ 6,847	$ 26,210	$ 20,893	$ 15,861	$ 13,701	$ 3,296	$ 200	15

(1) See Workpaper 9-MTD.

Duke Energy Indiana, LLC

TDSIC Estimated Amortization of Plan Development Costs

Line No.	Descriptions	Transmission (A)	Distribution (B)	Total (C)	Comments	Line No.
1	Account 0186033 - Black & Veatch (1)	$ 677,792	$ 722,208	$ 1,400,000	Retail portion of Plan Development Costs	1
2	Number of Amortization Periods	36	36	36	3 years = 36 Months	2
3	Monthly Amortization	$ 18,828	$ 20,061	$ 38,889		3
	TDSIC-1 - Effective Oct 2024					
4	Projected Months in Filing	12	12			4
5	Projected Amortization	$ 225,936	$ 240,732	$ 466,668		5
6	Revenue Conversion Rate (2)	1.00410	1.00410			6
7	Revenue Requirement	$ 226,862	$ 241,719	$ 468,581		7
	TDSIC-3 - Effective Oct 2025					
8	Projected Months in Filing	12	12			8
9	Projected Amortization	$ 225,936	$ 240,732	$ 466,668		9
10	Revenue Conversion Rate (3)	1.00410	1.00410			10
11	Revenue Requirement	$ 226,862	$ 241,719	$ 468,581		11
	TDSIC-5 - Effective Oct 2026					
12	Projected Months in Filing	12	12			12
13	Projected Amortization	$ 225,936	$ 240,732	$ 466,668		13
14	Revenue Conversion Rate (3)	1.00410	1.00410			14
15	Revenue Requirement	$ 226,862	$ 241,719	$ 468,581		15

Line No.		2024	2025	2026	2027	Line No.
	Calendar Year					
16	Transmission Plan Development Revenues	$ 56,716	$ 226,862	$ 226,862	$ 170,147	16
17	Distribution Plan Development Revenues	60,430	241,719	241,719	181,289	17
18	Total Plan Development Revenues	$ 117,146	$ 468,581	$ 468,581	$ 351,436	18

(1) Functional split calculated as follows:

	Percent	Amount
Total Black & Veach TDSIC Plan Development Costs		$ 1,400,000
Functional Allocation Basis		
Total Transmission Investment	48.414%	$ 972,757
Total Distribution Investment	51.586%	1,036,502
Cause No. xxxxx Total Investment	100.000%	$ 2,009,259
Total Plan Development Costs Allocated to Function		
Transmission		$ 677,792
Distribution		722,208
Total		$ 1,400,000

(2) See Workpaper 9-MTD.

Duke Energy Indiana, LLC

Weighted Cost of Capital as of June 30, 2021
Using Return on Equity Approved In IURC Cause No. 45253
(Dollars in Thousands)

Line No.	Description	Capitalization	Capital Structure Ratio: Financial Concept	Capital Structure Ratio: Regulatory Concept	Cost Rate	Weighted Cost Rate: Financial Concept	Weighted Cost Rate: Regulatory Concept	Weighted Cost Rate: Synch. Interest	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Common Equity	$ 4,985,933	55.13%	42.71%	9.70%	5.35%	4.14%		1
2	Preferred Stock	0	0.00%	0.00%	0.00%	0.00%	0.00%		2
3	Long-Term Debt	4,057,949	44.87%	34.76%	4.38%	1.97%	1.52%	1.54%	3
4	Total Financial Capitalization	9,043,882	100.00%	77.47%		7.32%			4
5	Deferred Income Taxes (1)	2,428,058		20.80%	0.00%		0.00%		5
6	Unamortized ITC - Crane Solar	11,231		0.10%	7.32%		0.01%		6
7	Unamortized ITC - Post 1970	1,853		0.02%	7.32%		0.00%		7
8	Unamortized ITC - Markland Hydro	20,735		0.18%	7.32%		0.01%		8
9	Unamortized ITC - Camp Atterbury Solar	231		0.00%	7.32%		0.00%		9
10	Unamortized ITC - Advanced Coal (IGCC)	133,500		1.14%	7.32%		0.08%		10
11	Customer Deposits	33,995		0.29%	2.00%		0.01%		11
12	Total Regulatory Capitalization	$ 11,673,485		100.00%			5.77%	1.54%	12

Revenue Requirement Conversion Factor

Line No.	Description	Weighted Cost Rate	Tax/Expense Gross-up Factors (3)	Revenue Conversion Factor	Line No.
					13
13	Debt	1.54%	1.00410	1.55%	14
14	Equity	4.23%	1.33651	5.65%	15
15	Total	5.77%	1.24783	7.20%	

(1) Includes Excess Deferred Income Tax Net Regulatory Liability Balance resulting from the Tax Cut and Jobs Act of 2017.
(2) Calculation of Tax/Expense Gross-up Factors:

Expense/Tax Item	Statutory Rate	Effective Rate: Debt	Effective Rate: Equity
Utility Receipts Tax	0.000%	0.000%	0.000%
Uncollectible Accounts Expense	0.280%	0.280%	0.280%
Public Utility Fee	0.128%	0.128%	0.128%
State Income Tax	4.900%	0.000%	4.880%
Federal Income Tax	21.000%	0.000%	19.890%
Effective Rate		0.408%	25.178%
Complement (1 - Effective Rate)		99.592%	74.822%
Tax/Expense Gross-up Factor (1/Complement)		1.00410	1.33651