

**TERMS AND CONDITIONS OF SERVICE**

(Cont'd from Sheet No. 3.20)

The customer will pay the cost of any subsequent tests of the customer's meter in accordance with Item No. 6 of the Terms and Conditions of Service if (1) the meter was tested within the prior thirty-six (36) months at the customer's request and was found to be registering within the Commission-approved limits at that time; (2) the test is made at the customer's request or due to a billing dispute and (3) the meter is found to be registering within the approved limits.

22. Employees Discount.

Regular employees who have been in the Company employ for six months or more and are the head of the family or mainly responsible for maintenance of the premises they occupy may, at the discretion of the Company, secure a reduction in their residential electric bills. The rate for standard electric service (017) shall consist of a monthly service charge of \$14.79 plus 9.996 ¢ per kWh for the first 900 kWh consumed monthly and 9.333 ¢ per kWh over 900, plus adjustments as required under the Applicable Riders. Employees who install a Company-approved storage water-heating system will be subject to a rate of 5.556 ¢ per kWh under the conditions set forth in the storage water-heating provision or load management water-heating provision of Tariff R.S (80-052, 100-053, and 120-054). Employees who meet eligibility criteria are able to participate in PEV programs.

Employees who use energy-storage or other load-management devices with time-differentiated load characteristics approved by the Company may receive service under the provisions of Tariff R.S.-OPES (036). The TOD rate shall be 15.303 ¢ per /kWh for all consumption during the on-peak period and 5.556 ¢ per kWh for all consumption during the off-peak period. The service charge is \$16.76 per customer per month.

Employees who take service under the conditions set forth in Tariff R.S.-TOD (034) will be subject to a rate of 15.303 ¢ per kWh for all consumption during the on-peak period and 5.556 ¢ per kWh for all consumption during the off-peak period. The service charge is \$16.76 per customer per month. Tariff 034 is withdrawn except for present installations of employees receiving service hereunder at premises served prior to the first bill cycle in the billing month of June 2022.

Employees who take service under the conditions set forth in Tariff R.S.-TOD2 (041) will be subject to a rate of 33.621 ¢ per kWh for all consumption during the on-peak period and 8.213 ¢ per kWh for all consumption during the off-peak period. The service charge is \$16.76 per customer per month.

23. Utility Residential Weatherization Program (URWP).

Upon customer request, Indiana Michigan Power Company (Company) may provide financial assistance in the form of loans to residential customers for the cost of certain energy conservation measures.

(Cont'd on Sheet No. 3.22)

ISSUED BY  
STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

APPROVED BY  
CONFERENCE MINUTES  
30-Day Filing No. 50508  
June 28, 2022  
INDIANA UTILITY REGULATORY COMMISSION

EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER JULY 1, 2022

ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED JUNE 28, 2022  
IN 30 DAY FILING NO. 50508

**TARIFF R.S.  
(Residential Electric Service)**

Availability of Service.

Available for residential electric service through one single-phase meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits. Limited three phase service may be available upon approval by the Company.

Rate. (Tariff Codes 015 - 016)

Service Charge: \$14.79 per customer per month

Energy Charge:

|                  |                  |
|------------------|------------------|
| First 900 kWh    | 10.980 ¢ per kWh |
| All Over 900 kWh | 10.318 ¢ per kWh |

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Storage Water-Heating Provision.

This provision is withdrawn except for the present installations of current customers receiving service hereunder at premises served prior to May 1, 1997.

(Cont'd on Sheet No. 4.1)

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**TARIFF R.S.  
(Residential Electric Service)**

(Cont'd from Sheet No. 4)

If the customer installs a Company-approved storage water-heating system which consumes electrical energy only during off-peak hours specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff Code

- |     |     |  |
|-----|-----|--|
| 012 | (a) | For Minimum Capacity of 80 gallons, the last 300 kWh of use in any month shall be billed at 6.010 ¢ per kWh.             |
| 013 | (b) | For Minimum Capacity of 100 gallons, the last 400 kWh of use in any month shall be billed at 6.010 ¢ per kWh.            |
| 014 | (c) | For Minimum Capacity of 120 gallons or greater, the last 500 kWh of use in any month shall be billed at 6.010 ¢ per kWh. |

These provisions, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The Company reserves the right to inspect at all reasonable times the storage water-heating system and devices which qualify the residence for service under the storage water-heating provision and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Load Management Water-Heating Provision. (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 kWh of use in any month shall be billed at 6.010 ¢ per kWh.

This provision, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "Rate" as set forth above.

(Cont'd on Sheet No. 4.2)

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**TARIFF R.S.D.  
(Residential Service – Demand Metered)**

Availability of Service.

Available for residential electric service through one single-phase demand meter to individual residential customers. Availability is limited to the first 4,000 customers applying for service under this tariff.

Rate. (Tariff Code 018)

Service Charge: \$16.76 per customer per month

Energy Charge: 9.563 ¢ per kWh for all kWh

Demand Charge: \$1.820 per kW for all on-peak kW

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

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**TARIFF R.S. – OPES  
(Residential Off-Peak Energy Storage)**

Availability of Service.

Available to customers eligible for Tariff R.S. (Residential Service) who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. Customer-specific information will be held as confidential, and the data presented in any analysis will protect the identity of the individual customer.

Rate. (Tariff Code 032)

Service Charge: \$16.76 per customer per month

Energy Charge: 16.981 ¢ per kWh for all on-peak kWh  
6.010 ¢ per kWh for all off-peak kWh

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Conservation and Load Management Credit.

For the combination of an approved electric thermal storage space-heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak billing period as previously described in this tariff, each residence will be credited 1.029¢ per kWh for all kWh used during the off-peak billing period for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

(Cont'd on Sheet No. 6.1)

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**TARIFF R.S. – PEV**  
**(Residential Service Plug-in Electric Vehicle)**

Availability of Service.

Available to customers eligible for Tariff RS (Residential Service) who use Plug-In Electric Vehicles (PEV) and are in good standing with the Company. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Service Rider.

A standard meter will measure total residence kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage. No second meter charge for submeter if monthly PEV usage is 250 kWh or greater. Total residence usage will be billed under Tariff RS Monthly Rates. A credit will be applied to the customer's bill for all off-peak PEV kWh usage measured at the submeter and the credit will be issued under Tariff (029). There is no billing adjustment for on-peak PEV usage which will be billed at the normal Tariff RS rate.

Rate.

All household usage (Tariff RS): Tariff RS rates and service charge apply

PEV Submeter (Tariff 029): -3.317 ¢ (credit) per kWh for all off-peak hours  
\$1.58 second meter charge if monthly PEV usage is < 250 kWh

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m., local time. The off-peak billing period is defined as those hours not designated as on-peak hours.

Pilot Incentive Rebate.

Customers participating in this tariff may be eligible to receive a one-time enrollment rebate of \$500 for 240 volt wiring and / or level 2 EV charger with proof of qualifying PEV purchase. Incentives are limited to the first 1,000 customers enrolling in PEV tariffs annually.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge(s). The second meter charge for the PEV submeter is waived each month the PEV usage is 250 kWh or greater.

Applicable Riders.

Monthly charges computed for usage under the Tariff RS shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44. Riders will not be applied to usage measured by the PEV Submeter.

(Continued on Sheet 7.1)

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**TARIFF R.S. – TOD  
(Residential Service Time-of-Day)**

Availability of Service.

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to the first cycle in the billing month of June 2022. When new or upgraded facilities are required to maintain service to a Tariff R.S. TOD customer after this date, the customer will be removed from Tariff R.S. TOD and be required to take service under an appropriate Residential Service tariff for which the customer qualifies.

Rate. (Tariff Code 030)

Service Charge: \$16.76 per customer per month

Energy Charge: 16.981 ¢ per kWh for all on-peak kWh  
6.010 ¢ per kWh for all off-peak kWh

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

(Cont'd on Sheet No. 8.1)

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**TARIFF R.S. – TOD2**  
**(Residential Service Time-of-Day 2)**

Availability of Service.

Available to individual residential customers on a voluntary basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Limited three phase service may be available upon approval by the Company. Residential customers that do not currently have an AML meter may request one in order to participate in this tariff.

Rate. (Tariff Code: 021)

Service Charge: \$16.76 per customer per month

Energy Charge: 9.056 ¢ per kWh for all low-cost hours  
36.578 ¢ per kWh for all high-cost hours

Billing Hours.

| <u>Months</u>                              | <u>Low Cost<br/>Hours (P1)</u>        | <u>High Cost<br/>Hours (P2)</u> |
|--|---------------------------------------|---------------------------------|
| Approximate Percent (%)<br>of Annual Hours | 95%                                   | 5%                              |
| October through April                      | All Hours                             | None                            |
| May through September                      | Midnight to 2 PM,<br>6 PM to Midnight | 2 PM to 6 PM                    |

NOTES: All times indicated above are local time.  
All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

(Cont'd on Sheet No. 9.1)

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**TARIFF R.S. – CPP**  
**(Residential Service Critical Peak Pricing)**

Availability of Service.

Available on a voluntary basis to individual residential customers who receive service from the Company. Customers must have an advanced meter installed to be eligible for service under this tariff.

Customers electing to take service under the Critical Peak Pricing Tariff are expected to remain on this schedule for a minimum of one (1) year. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers receiving service under Rider NMS or other AMI based demand response or time of use programs or tariffs are not eligible for service under RS-CPP.

Monthly Rate (Tariff Codes 060).

| <b>Winter (Off Peak Season)</b><br><b>Months:</b><br><b>October 1 through April 30</b> | Billing Hours            | Rates  |
|--|--------------------------|--------|
| Monthly Service Charge (\$)  |                          | 14.79  |
| Energy Charge (¢ per kWh)  | All Except Critical Peak | 10.318 |
| Critical Peak Hours (¢ per kWh)  | When Notified            | 49.300 |

| <b>Summer (On Peak Season)</b><br><b>Months:</b><br><b>May 1 through September 30</b> | Billing Hours                       | Rates                      |
|---|-------------------------------------|----------------------------|
| Monthly Service Charge (\$)   |                                     | 14.79                      |
|   |                                     | Energy Charges (¢ per kWh) |
| Low-Cost Hours  | Midnight – 7 AM and 9 PM - Midnight | 5.647                      |
| Medium-Cost Hours   | 7 AM – 1 PM and 7 PM – 9 PM         | 6.010                      |
| High-Cost Hours   | 1 PM – 7 PM                         | 23.775                     |
| Critical Peak Hours   | When Notified                       | 49.300                     |

NOTE: Unless a critical peak event is called, all kWh consumed on weekends (all hours of the day on Saturdays and Sundays) are billed at the low-cost level.

Critical Peak Events.

Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

(Cont'd on Sheet No. 11.1)

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**TARIFF G.S.  
(General Service)**

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW.

| Tariff Code | Service Voltage | Greater than 10 kW demand | First 4,500 kWh | Over 4,500 kWh | Monthly Service Charge |
|-------------|-----------------|---------------------------|-----------------|----------------|------------------------|
|             |                 | (\$/kW)                   | (¢/kWh)         | (¢/kWh)        | (\$)                   |
| 215, 218,   | Sec.            | 2.977                     | 10.363          | 9.309          | 24.65                  |
| 217,        | Primary         | 1.866                     | 9.578           | 8.553          | 177.48                 |
| 236         | Subtran.        | 0.000                     | 8.728           | 7.717          | 177.48                 |
| 239         | Trans.          | 0.000                     | 8.666           | 7.666          | 177.48                 |

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Credit Modifying Rate.

Bills computed under the rate set forth herein will be modified by credits as follows:

**Metered Voltage**

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

(Cont'd on Sheet No. 12.1)

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**TARIFF G.S.  
(General Service)**

(Cont'd from Sheet No. 12.1)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish, but not less than 10 kW. The Company shall not be obligated to supply demands in excess of that contracted for.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Load Management Time-of-Day Provision.

Available to customers who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers shall have the option of receiving service under Tariff G.S. for their general-use load by separately wiring this equipment to a standard meter.

Rate. (Tariff Code 223)

|                 |          |                              |
|-----------------|----------|------------------------------|
| Service Charge: | \$24.65  | per customer per month       |
| Energy Charge:  | 12.966 ¢ | per kWh for all on-peak kWh  |
|                 | 6.032 ¢  | per kWh for all off-peak kWh |

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The customer shall be responsible for all local facilities required to take service under this provision.

(Cont'd on Sheet No. 12.3)

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**TARIFF G.S.  
(General Service)**

(Cont'd from Sheet No. 12.2)

Optional Unmetered Service Provision.

This tariff provision is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to May 1, 2020. When new or upgraded facilities are required to maintain service to an existing customer, the customer shall be removed from the unmetered provision and placed on a standard metered, general service tariff for which the customer qualifies.

Available to customers with 12-month average demands less than 10 kW, and who use the Company's service for commercial purposes consisting of small, fixed electric load such as traffic signals and signboards. This service will be furnished at the option of the Company. Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load or change in operation, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual energy consumption. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer on the basis of the increased load for the full period such load was connected or for a period of one year, whichever period is shorter, pursuant to 170 IAC 4-1-14(B).

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rate:

Rate. (Tariff Codes 204 and 214)

|                 |        |                        |
|-----------------|--------|------------------------|
| Service Charge: | \$9.66 | per customer per month |
| Energy Charge:  | 10.363 | ¢ per kWh              |

If the company determines, at its sole option, that unmetered service can be provided to a customer without the use of a line transformer or service drop, the above unmetered service provisions shall apply, except that the monthly service charge shall be \$5.18 per customer per month.

This provision is subject to the Terms and Conditions of Tariff G.S.

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**Tariff G.S. – TOD**  
**(General Service – Time-of-Day)**

Availability of Service.

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to the first cycle in the billing month of June 2022. When new or upgraded facilities are required to maintain service to a Tariff GS-TOD customer, the customer shall be removed from Tariff GS-TOD and be required to take service under an appropriate General Service tariff for which the customer qualifies.

Rate.

| <u>Tariff Code</u> | <u>Service Voltage</u> | On-Peak<br>Energy<br>Charge<br>(¢/kWh) | Off-Peak<br>Energy<br>Charge<br>(¢/kWh) | Monthly<br>Service<br>Charge<br>(\$) |
|--------------------|------------------------|--|---|--------------------------------------|
| 229                | Secondary              | 12.966                                 | 6.032                                   | 24.65                                |
| 227                | Primary                | 9.920                                  | 5.977                                   | 177.48                               |

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

(Cont'd on Sheet No. 13.1)

**ISSUED BY**  
**STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

APPROVED BY  
CONFERENCE MINUTES  
30-Day Filing No. 50508  
June 28, 2022  
INDIANA UTILITY REGULATORY COMMISSION

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED**  
**ON AND AFTER JULY 1, 2022**

**ISSUED UNDER AUTHORITY OF THE**  
**INDIANA UTILITY REGULATORY COMMISSION**  
**DATED JUNE 28, 2022**  
**IN 30 DAY FILING NO. 50508**

**TARIFF G.S. – TOD2**  
**(General Service Time-of-Day 2)**

Availability of Service.

Available on a voluntary basis for general service customers with 12-month average demands less than 10 kW through one multi-register meter capable of measuring electrical energy consumption during variable pricing periods. General Service customers that do not currently have an AMI meter may request one in order to participate in this tariff

Rate. (Tariff Code: 221)

Service Charge: \$24.65 per customer per month  
Energy Charge: 9.101 ¢ per kWh for all low-cost hours  
31.507 ¢ per kWh for all high-cost hours

Billing Hours.

| <u>Months</u>                              | <u>Low Cost<br/>Hours (P1)</u>        | <u>High Cost<br/>Hours (P2)</u> |
|--|---------------------------------------|---------------------------------|
| Approximate Percent (%)<br>Of Annual Hours | 95%                                   | 5%                              |
| October through April                      | All Hours                             | None                            |
| May through September                      | Midnight to 2 PM,<br>6 PM to Midnight | 2 PM to 6 PM                    |

NOTES: All times indicated above are local time.  
All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

(Cont'd on Sheet No. 14.1)

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**TARIFF G.S. – PEV**  
**(General Service Plug-in Electric Vehicle)**

Availability of Service.

Available to customers on Tariff GS, in good standing with the Company, having averaged less than 4,500 kWh use per month in the previous 12 months and use Plug-in Electric Vehicles (PEV). Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Service Rider.

Customers electing service under this tariff may choose from two available options. Option 1 allows for a stand-alone PEV service in addition to their existing Tariff GS service. Option 2 allows for a PEV Submeter placed to separately meter PEV usage within their existing GS service.

**Option 1 – Stand-alone PEV Service:** All PEV usage shall be metered through one, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods. All PEV kWh usage will be billed at the following Monthly Rates in addition to the customers qualifying Tariff GS account.

Rate: (Tariff 219)

|                        |                  |
|------------------------|------------------|
| Monthly Service Charge | \$ 24.65         |
| All PEV Off – Peak kWh | 7.001 ¢ per kWh  |
| All PEV On – Peak kWh  | 11.717 ¢ per kWh |

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours

**Option 2 – Submetered PEV Time-of-Day:** A submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage. Total General Service usage will be billed at the customers Tariff GS Monthly Rates. A credit will be applied to the customer's bill for all off-peak PEV kWh usage measured at the submeter and billed under Tariff (220). There is no billing adjustment for PEV on-peak usage. No second meter charge for the PEV Submeter applies when monthly PEV usage is 250 kWh or greater.

Rate. (Tariff 220)

|                           |   |
|---------------------------|---|
| All General Service Usage | Current Tariff GS rate and Service Charge apply             |
| PEV Usage                 | -3.362 ¢ (Credit) per kWh Off-Peak                          |
|                           | \$ 1.58 second meter charge if monthly PEV use is < 250 kWh |

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours.

(Continued on Sheet No. 16.1)

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**TARIFF G.S. – CPP**  
**(General Service Critical Peak Pricing)**

Availability of Service.

Available on a voluntary basis for general service to customers with 12-month average metered demands of less than 10 kW who take service under an applicable tariff from the Company. Customers must have an advanced meter installed to be eligible for service under this tariff.

Customers electing to take service under the Critical Peak Pricing Tariff are expected to remain on this schedule for a minimum of one (1) year. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers receiving service under Rider NMS or other AMI based demand response or time of use programs or tariffs are not eligible for service under GS-CPP.

Monthly Rate (Tariff Code 260).

| <b>Winter (Off Peak Season)</b><br><b>Months:</b><br><b>October 1 through April 30</b> | Billing Hours            | Rates  |
|--|--------------------------|--------|
| Monthly Service Charge (\$)  |                          | 24.65  |
| Energy Charge (¢ per kWh)  | All Except Critical Peak | 10.317 |
| Critical Peak Hours (¢ per kWh)  | When Notified            | 49.300 |

| <b>Summer (On Peak Season)</b><br><b>Months:</b><br><b>May 1 through September 30</b> | Billing Hours                       | Rates                      |
|---|-------------------------------------|----------------------------|
| Monthly Service Charge  |                                     | \$ 24.65                   |
|   |                                     | Energy Charges (¢ per kWh) |
| Low-Cost Hours  | Midnight – 7 AM and 9 PM - Midnight | 5.906                      |
| Medium-Cost Hours   | 7 AM – 1 PM and 7 PM – 9 PM         | 6.032                      |
| High-Cost Hours   | 1 PM – 7 PM                         | 24.417                     |
| Critical Peak Hours   | When Notified                       | 49.300                     |

NOTE: Unless a critical peak event is called, all kWh consumed on weekends (all hours of the day on Saturdays and Sundays) are billed at the low-cost level.

Critical Peak Events.

Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

(Cont'd on Sheet No. 17.1)

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**Tariff L.G.S.  
(Large General Service)**

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average billing demand exceeds 1,000 kW.

Rate.

| Tariff Code | Service Voltage | Demand Charge (\$/KW) | First 300 kWh per kW (¢/KWH) | Over 300 kWh per kW (¢/KWH) | Monthly Service Charge (\$) |
|-------------|-----------------|-----------------------|------------------------------|-----------------------------|-----------------------------|
| 240-242     | Secondary       | 7.442                 | 7.418                        | 3.139                       | 24.65                       |
| 244-246     | Primary         | 4.664                 | 7.168                        | 2.988                       | 177.48                      |
| 248         | Subtransmission | 0                     | 7.075                        | 2.941                       | 177.48                      |
| 250         | Transmission    | 0                     | 7.024                        | 2.926                       | 177.48                      |

Excess kVA Demand Charge

The monthly kVA demand shall be determined by dividing the maximum metered kW demand by the average monthly power factor. The excess kVA demand, if any, shall be the amount by which the monthly kVA demand exceeds the greater of (a) 101 % of the maximum metered kW demand or (b) 60 kVA. The metered voltage adjustment, as set forth below, shall apply to the customers excess kVA demand.

The Excess kVA Charge under this tariff shall be as follows:

| Tariff Code | Service Voltage | Excess kVA Demand Charge (\$ / kVA) |
|-------------|-----------------|-------------------------------------|
| 240 - 242   | Secondary       | 7.442                               |
| 244 - 246   | Primary         | 4.664                               |
| 248         | Subtransmission | 4.664                               |
| 250         | Transmission    | 4.664                               |

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

(Cont'd on Sheet No. 18.1)

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**Tariff L.G.S.  
(Large General Service)**

(Cont'd from Sheet No. 18.2)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish, but not less than 100 kW. The Company shall not be obligated to supply demands in excess of that contracted for.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Load Management Time-of-Day Provision.

Available to customers who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers shall have the option of receiving service under Tariff L.G.S. for their general-use load by separately wiring this equipment to a standard meter.

Rate. (Tariff Code 251)

|                 |  |
|-----------------|--|
| Service Charge: | \$24.65 per customer month   |
| Energy Charge:  | 12.966 ¢ per kWh for all on-peak kWh<br>6.032 ¢ per kWh for all off-peak kWh |

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The customer shall be responsible for all local facilities required to take service under this provision.

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**Tariff L.G.S. – TOD**  
**(Large General Service – Time-of-Day)**

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW. Availability is limited to the first 500 customers applying for service under this tariff.

Rate.

| <u>Tariff Code</u> | <u>Service Voltage</u> | <u>Demand Charge (\$/KW)</u> | <u>On-Peak Energy Charge (¢/KWH)</u> | <u>Off-Peak Energy Charge (¢/KWH)</u> | <u>Monthly Service Charge (\$)</u> |
|--------------------|------------------------|------------------------------|--------------------------------------|---------------------------------------|------------------------------------|
| 253                | Secondary              | 7.442                        | 9.446                                | 5.046                                 | 24.65                              |
| 255                | Primary                | 4.665                        | 8.320                                | 4.991                                 | 177.48                             |

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

(Cont'd on Sheet No. 19.1)

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**STEVEN F. BAKER**  
**PRESIDENT**  
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**TARIFF I.P.  
(Industrial Power)**

Availability of Service.

Available for general service customers. Customer's monthly billing demands under this tariff shall not be less than 600 kW. The customer shall contract for a sufficient capacity to meet normal maximum requirements with written contracts being required for capacity levels of 1,500 kW and greater.

Rate.

| <u>Tariff Code</u> | <u>Service Voltage</u> | <u>Demand Charge (\$/kW)</u> | <u>First 410 kWh per kW (¢/kWh)</u> | <u>Over 410 kWh per kW (¢/kWh)</u> | <u>Monthly Service Charge (\$)</u> |
|--------------------|------------------------|------------------------------|-------------------------------------|------------------------------------|------------------------------------|
| 327                | Secondary              | 15.426                       | 5.462                               | 1.089                              | 152.83                             |
| 322                | Primary                | 12.929                       | 5.112                               | 1.052                              | 231.71                             |
| 323                | Subtransmission        | 9.894                        | 4.871                               | 1.038                              | 231.71                             |
| 324                | Transmission           | 9.779                        | 4.483                               | 1.030                              | 231.71                             |

Reactive Demand Charge

Reactive demand charge for each kVAr of leading or lagging reactive demand in excess of 50% of the kW metered demand will be charged at \$1.48 / kVAr.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the sum of the Monthly Service Charge, the product of the Minimum Demand Charge and the monthly billing demand, and all applicable riders.

The Minimum Demand Charge under this tariff shall be as follows:

| <u>Tariff Code</u> | <u>Service Voltage</u> | <u>Minimum Demand Charge (\$/kW)</u> |
|--------------------|------------------------|--------------------------------------|
| 327                | Secondary              | 19.966                               |
| 322                | Primary                | 17.313                               |
| 323                | Subtransmission        | 14.337                               |
| 324                | Transmission           | 14.173                               |

(Cont'd on Sheet No. 21.1)

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**TARIFF M.S.  
(Municipal and School Service)**

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to April 6, 1981. When new or upgraded facilities are required to maintain service to a Tariff M.S. customer, the customer shall be removed from Tariff M.S. and be required to take service under an appropriate general service tariff for which the customer qualifies.

Availability of Service.

Available to governmental authorities of municipalities, townships, counties, the State of Indiana, and the United States for the supply of electric energy to public buildings or locations which are supported by public tax levies and to primary and secondary schools.

| Tariff Codes | Demands Greater than 10 kW (\$) | First 4,500 kWh ( <u>c/kWh</u> ) | Over 4,500 kWh ( <u>c/kWh</u> ) | Monthly Service Charge (\$) |
|--------------|---------------------------------|----------------------------------|---------------------------------|-----------------------------|
| 543 / 544    | 7.442                           | 9.920                            | 6.580                           | 19.97                       |

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Monthly Demand.

The monthly demand in kW shall be the metered demand taken each month as the single-highest 15-minute integrated peak in kW, as registered during the month by a 15-minute integrating demand meter or indicator. Monthly demand charges will apply to customers with demands greater than 10 kW.

(Cont'd on Sheet No. 23.1)

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STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

**APPROVED BY  
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**TARIFF W.S.S.  
(Water and Sewage Service)**

Availability of Service.

Available for the supply of electric energy to waterworks systems and sewage disposal systems.

Rate.

| Tariff Code | Service Voltage | First 300 kWh<br>Per kW<br>(¢/kWh) | Over 300 kWh<br>Per kW<br>(¢/kWh) | Monthly Svc<br>Charge<br>\$ |
|-------------|-----------------|------------------------------------|-----------------------------------|-----------------------------|
| 545         | Secondary       | 7.172                              | 6.966                             | 30.57                       |
| 546         | Primary         | 6.208                              | 6.005                             | 135.08                      |
| 542         | Subtransmission | 4.913                              | 4.717                             | 135.08                      |

Minimum Charge.

The tariff is subject to a minimum monthly charge equal to the sum of the monthly service charge and all applicable riders.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

(Cont'd on Sheet No. 24.1)

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**TARIFF W.S.S.  
(Water and Sewage Service)**

(Cont'd from Sheet No. 24.1)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply who purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish. The Company shall not be obligated to supply demands in excess of that contracted for.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Optional Time-of-Day Provision.

Customers have the option to receive service on the following rate:

Rate.

| <u>Tariff<br/>Code</u> | <u>Service Voltage</u> | <u>On-Peak<br/>Energy<br/>Charge<br/>(¢/kWh)</u> | <u>Off-Peak<br/>Energy<br/>Charge<br/>(¢/kWh)</u> | <u>Monthly<br/>Service<br/>Charge (\$)</u> |
|------------------------|------------------------|--|---|--|
| 547                    | Secondary              | 7.814  | 6.032   | 30.57                                      |
| 549                    | Primary                | 6.900  | 5.758   | 135.08                                     |
| 551                    | Subtransmission        | 5.717  | 5.562   | 135.08                                     |

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

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**TARIFF E.H.G.  
(Electric Heating General)**

This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to April 6, 1981. When new or upgraded facilities are required to maintain service to a Tariff E.H.G. customer, the customer shall be removed from Tariff E.H.G. and be required to take service under an appropriate general service tariff for which the customer qualifies.

Availability of Service.

Available for the entire requirements of general service customers who have electric-heating equipment installed and in regular active use as the primary means of space heating on the customer's premises.

Rate. (Tariff Code 208)

|                 |                                 |
|-----------------|---------------------------------|
| Service Charge: | \$ 24.65 per customer per month |
| Energy Charge:  | 6.384 ¢ per kWh                 |
| Demand Charge   | \$ 7.442 per kW                 |

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Monthly Demand.

The monthly demand in kW shall be the metered demand taken each month as the single-highest 15-minute integrated peak in kW, as registered during the month by a 15-minute integrating demand meter or indicator.

(Cont'd on Sheet No. 25.1)

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FORT WAYNE, INDIANA**

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**TARIFF O.L.  
(Outdoor Lighting)**

Availability of Service.

Available for outdoor lighting to individual customers, including community associations and real estate developers located in areas not covered by municipal streetlighting systems. This tariff is not available for municipal street lighting.

Customers requesting the installation of a new light shall have the obligation to insure that the requested location for the light will not be objectionable to other property owners in the immediate vicinity. In the event of a dispute that results in the removal or relocation of the installation, the customer will be responsible for the costs of removal or relocation. LED lamp wattages and lumens are approximate and actual values may vary due to the rapidly changing LED market.

Customers requesting a light that requires the installation of a new pole on their property may designate the location of the new pole, provided that the pole location is approved by the Company.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Rate.

For each lamp with luminaire and an upsweep arm not over 6 feet in length, controlled by a photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company:

|                           |                   |                 |                             |                            |                     | <u>Rate Per Lamp Per Month</u>              |                   |  |
|---------------------------|-------------------|-----------------|-----------------------------|----------------------------|---------------------|---|-------------------|--|
| <u>Tariff Code</u>        |                   |                 |                             |                            |                     |   |                   |  |
| <u>Standard Luminaire</u> | <u>Floodlight</u> | <u>Post Top</u> | <u>Nominal Lamp Wattage</u> | <u>Approx. Lamp Lumens</u> | <u>Type of Lamp</u> | <u>On Wood Pole with Overhead Circuitry</u> |                   | <u>Post-top Lamp on Fiberglass Pole with UG Circuitry*</u> |
|                           |                   |                 |                             |                            |                     | <u>Standard Luminaire</u>                   | <u>Floodlight</u> |  |
|                           |                   |                 |                             |                            |                     | \$  | \$                | \$   |
| 094                       | ---               | 121             | 100                         | 9,500                      | HPS                 | 8.28  | ---               | 22.09  |
| 097                       | 107               | ---             | 200                         | 22,000                     | HPS                 | 11.09                                       | 12.42             | ---  |
| 098                       | 109               | ---             | 400                         | 50,000                     | HPS                 | 17.80                                       | 17.35             | ---  |
| ---                       | 110               | ---             | 250                         | 17,000                     | MH                  | ---   | 13.56             | ---  |
| ---                       | 116               | ---             | 400                         | 28,800                     | MH                  | ---   | 16.91             | ---  |
| 129                       | ---               | ---             | 41                          | 4,800                      | LED                 | 7.00  | ---               | ---  |
| 130                       | ---               | ---             | 57                          | 5,700                      | LED                 | 6.46  | ---               | ---  |
| ---                       | ---               | 152             | 85                          | 8,300                      | LED                 | ---   | ---               | 21.45  |
| 131                       | ---               | ---             | 88                          | 8,500                      | LED                 | 8.23  | ---               | ---  |
| 135                       | ---               | ---             | 139                         | 14,000                     | LED                 | 10.06                                       | ---               | ---  |
| 138                       | ---               | ---             | 219                         | 23,000                     | LED                 | 13.21                                       | ---               | ---  |
| ---                       | 143               | ---             | 150                         | 18,800                     | LED                 | ---   | 11.29             | ---  |
| ---                       | 146               | ---             | 297                         | 37,800                     | LED                 | ---   | 16.32             | ---  |

\* Monthly rate includes Company providing one lamp, one seventeen-foot fiberglass pole and one span of underground wire lateral not over 50 Feet in length.

(Cont'd on Sheet No. 26.1)

**ISSUED BY  
STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER JULY 1, 2022**

APPROVED BY  
CONFERENCE MINUTES  
30-Day Filing No. 50508  
June 28, 2022  
INDIANA UTILITY REGULATORY COMMISSION

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED JUNE 28, 2022  
IN 30 DAY FILING NO. 50508**

**TARIFF O.L.  
(Outdoor Lighting)**

(Cont'd from Sheet No. 26)

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

|   |                  |
|---|------------------|
| 30 Foot Wood Pole . . . . .                         | \$1.58 per month |
| 35 Foot Wood Pole . . . . .                         | \$2.32 per month |
| 40 Foot Wood Pole . . . . .                         | \$3.25 per month |
| Overhead Wire Span Not Over 150 Feet . . . . .      | \$1.23 per month |
| Underground Wire Lateral Not Over 50 Feet . . . . . | \$5.97 per month |
| (Price includes pole riser and connections)         |                  |

When a customer requests service hereunder requiring wire span lengths in excess of 150 feet, special poles for fixture, or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$8.10 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Rate: Discontinued Lamps.

The following rates apply to existing luminaires only and are not available for new business:

Tariff  
Code

|     |   |                            |
|-----|---|----------------------------|
| 090 | 2,500 Lumen Incandescent – 189 Watt           | \$9.12 per lamp per month  |
| 093 | 7,000 Lumen Mercury Vapor – 175 Watt          | \$9.51 per lamp per month  |
| 095 | 20,000 Lumen Mercury Vapor – 400 Watt         | \$15.97 per lamp per month |
| 100 | 50,000 Lumen Mercury Vapor – 1,000 Watt       | \$28.74 per lamp per month |
| 103 | 3,850 Lumen Mercury Vapor – 100 Watt          | \$9.07 per lamp per month  |
| 114 | 20,000 Lumen Mercury Vapor Flood – 400 Watt   | \$18.24 per lamp per month |
| 119 | 50,000 Lumen Mercury Vapor Flood – 1,000 Watt | \$33.08 per lamp per month |
| 106 | 5,800 Lumen High Pressure Sodium – 70 Watt    | \$7.10 per lamp per month  |
| 108 | 25,500 Lumen High Pressure Sodium – 250 Watt  | \$14.44 per lamp per month |
| 115 | 9,500 Lumen High Pressure Sodium – 100 Watt   | \$12.42 per lamp per month |

(Cont'd on Sheet No. 26.2)

**ISSUED BY  
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PRESIDENT  
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30-Day Filing No. 50508  
June 28, 2022  
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**TARIFF T.O.L.  
(Timed Outdoor Lighting)**

Availability of Service.

Available on an experimental basis to at least 20 customers receiving service for five or more lamps under Tariff O.L. (Outdoor Lighting). This service is offered as an option to those who do not require the hours of lighting provided by Tariff O.L. The Company reserves the right to curtail availability at any time after 20 installations have been completed. This tariff is not available for municipal street lighting.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Monthly Rate (Credit).

For each mercury vapor, metal halide or high pressure sodium lamp placed under the control of a time clock and turned out each night at or near midnight or under the control of a timing adapter operating for approximately seven hours each night, the following schedule of credits shall apply to the monthly charges made under Tariff O.L.

| Size of<br>Lamp<br>In Lumens | Type of Lamp         | Tariff<br>Code | Time Clock<br>Control<br>\$ | Tariff<br>Code | 7-Hour Timing<br>Adapter<br>\$ |
|------------------------------|----------------------|----------------|-----------------------------|----------------|--------------------------------|
| 5,800                        | High Pressure Sodium |                | 0.49                        |                | 0.39                           |
| 9,500                        | High Pressure Sodium |                | 0.59                        |                | 0.49                           |
| 22,000                       | High Pressure Sodium |                | 1.23                        | 112            | 0.99                           |
| 50,000                       | High Pressure Sodium | 101            | 2.42                        |                | 1.77                           |
| 7,000                        | Mercury Vapor        |                | 1.04                        |                | 0.79                           |
| 20,000                       | Mercury Vapor        | 105            | 2.32                        |                | 1.68                           |
| 50,000                       | Mercury Vapor        | 117            | 5.37                        | 102            | 3.94                           |
| 17,000                       | Metal Halide         |                | 1.48                        |                | 1.04                           |
| 28,800                       | Metal Halide         | 092            | 2.32                        | 111            | 1.68                           |

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3, there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

(Cont'd on Sheet No. 27.1)

**ISSUED BY  
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**TARIFF T.O.L.  
(Timed Outdoor Lighting)**

(Cont'd from Sheet No. 27)

Contracts.

Contracts for this service will take the form of a rider attachment to the agreement for service under Tariff O.L. The minimum term of the T.O.L. service rider shall be one year and shall specify the type and number of lamps to be controlled and the control method. The Company will endeavor to comply with a customer's request to control only certain of the lamps at a given location but is not obligated to do so if, in the Company's determination, this is not practical due to duplicative wiring requirements or other such implements.

Hours of Lighting.

Lamps under control of a time clock will be extinguished each night at approximately midnight EST resulting in a reduction of the annual burning time to approximately 2,000 hours per year. Lamps under control of a timing adapter will burn approximately seven hours per night or approximately 2,555 hours per year.

Discontinued Lamps.

At the Company's option, this tariff rider may be extended to lamps which have been discontinued under Tariff O.L. In such a case, the credit to be applied monthly will be determined by allowing 2.465¢ per kWh of energy saved.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service and the terms and conditions of the Company's Tariff O.L.

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FORT WAYNE, INDIANA

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**TARIFF S.L.S.  
(Streetlighting Service)**

Availability of Service.

This tariff is withdrawn except for existing streetlights or traffic control signals serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff S.L.N. (Streetlighting-New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff E.C.L.S. (Energy Conservation Lighting Service).

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Monthly Rate. (Tariff Code 533)

| Size of<br>Lamp in<br>Lumens | Type of Lamp         | Price Per Lamp Per Month                    |  |                          |
|------------------------------|----------------------|---|--|--------------------------|
|                              |                      | On Wood Poles<br>With Overhead<br>Circuitry | On Metallic or Concrete<br>Poles With<br>Overhead<br>Circuitry | Underground<br>Circuitry |
| 1,000                        | Incandescent         | --  | --   | 11.14                    |
| 2,500                        | Incandescent         | --  | --   | 15.63                    |
| 4,000                        | Incandescent         | --  | --   | 22.18                    |
| 7,000                        | Mercury Vapor        | 7.84  | 11.93  | 14.40                    |
| 20,000                       | Mercury Vapor        | 11.73                                       | 16.61  | 19.33                    |
| 50,000                       | Mercury Vapor        | --  | 26.08  | --                       |
| 16,000                       | High Pressure Sodium | 11.93                                       | 17.65  | 22.23                    |
| 25,500                       | High Pressure Sodium | 13.71                                       | 19.52  | --                       |

Public Efficient Streetlighting Program

The Public Efficient Streetlighting Program (PES) is a program implemented under the Company's Demand-Side Management / Energy Efficiency Program, designed to encourage energy efficient streetlighting through the conversion of existing Company-owned streetlights to LED streetlights. The PES will be performed under the terms and conditions contained in the PES as approved by the Commission.

(Cont'd on Sheet No. 28.1)

ISSUED BY  
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**TARIFF S.L.S.  
(Streetlighting Service)**

(Cont'd from Sheet No. 28)

PES Monthly Rate. (Tariff Code 534)

| Size of<br>Lamp in<br><u>Lumens</u> | PES Type of<br><u>Lamp Conversion</u> | <u>Price Per Lamp Per Month</u>                    |   |                                 |
|-------------------------------------|---------------------------------------|--|---|---------------------------------|
|                                     |                                       | On Wood Poles<br>With Overhead<br><u>Circuitry</u> | On Metallic or Concrete<br>Poles With<br>Overhead<br><u>Circuitry</u> | Underground<br><u>Circuitry</u> |
| 1,000                               | Incandescent > LED                    | --   | --  | 11.14                           |
| 2,500                               | Incandescent > LED                    | --   | --  | 15.63                           |
| 4,000                               | Incandescent > LED                    | --   | --  | 22.18                           |
| 7,000                               | Mercury Vapor > LED                   | 7.84   | 11.93   | 14.40                           |
| 20,000                              | Mercury Vapor > LED                   | 11.73  | 16.61   | 19.33                           |
| 50,000                              | Mercury Vapor > LED                   | --   | 26.08   | --                              |
| 16,000                              | High Pressure Sodium > LED            | 11.93  | 17.65   | 22.23                           |
| 25,500                              | High Pressure Sodium > LED            | 13.71  | 19.52   | --                              |

Rate for Traffic Control Signals.

For post type traffic director units, which are supplied energy for their operation but owned and maintained by the customer, having normally one lamp of 69 watts or less capacity burning at the same time except during a change in signal when no more than two lamps are burning simultaneously for a period not to exceed 15 percent of the total time to complete an entire cycle of signal changes, \$ 2.56 /Month.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3, there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations required, not to exceed 30 days.

(Cont'd on Sheet No. 28.2)

**ISSUED BY  
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**TARIFF E.C.L.S.  
(Energy Conservation Lighting Service)**

Availability of Service.

Available for streetlighting service to municipalities, counties, and other governmental subdivisions. Also available to nongovernment entities that have written permission from the relevant municipalities, counties, and other governmental subdivision. The rates are applicable to new streetlights installed after April 6, 1981, and to 50,000 lumen high pressure sodium streetlights installed before that date. Only the lamps set forth below are available for such new service. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be served.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

| Monthly Rate (Tariff Code 530) |                     |              |   |   | Rate Per Lamp Per Month                                    |                 |   |
|--------------------------------|---------------------|--------------|---|---|--|-----------------|---|
| Nominal Lamp Wattage           | Approx. Lamp Lumens | Type of Lamp | New Lamp on Existing Pole (No-Pole Rate) \$ | On Wood Pole with Overhead Circuitry \$ | Metallic or Concrete Pole installed prior to April 6, 1981 |                 | Post-top lamp with Fiberglass Pole and UG Circuitry* \$ |
|                                |                     |              |   |   | Overhead Circuitry \$                                      | UG Circuitry \$ |   |
| 70                             | 5,800               | HPS          | --  | 6.56                                    | 14.84  | 15.14           | --  |
| 100                            | 9,500               | HPS          | --  | 7.15                                    | 15.38  | 16.22           | 13.26   |
| 200                            | 22,000              | HPS          | --  | 10.75                                   | 16.81  | 18.29           | --  |
| 400                            | 50,000              | HPS          | --  | 14.05                                   | 19.28  | 20.76           | --  |
| 41                             | 4,800               | LED          | 6.90  | 11.88                                   | --   | --              | --  |
| 45                             | 5,000               | LED          | --  | --                                      | --   | --              | 15.68   |
| 65                             | 7,000               | LED          | --  | --                                      | --   | --              | 16.22   |
| 85                             | 8,300               | LED          | --  | --                                      | --   | --              | 20.95   |
| 88                             | 8,500               | LED          | 7.89  | 12.87                                   | --   | --              | --  |
| 139                            | 14,000              | LED          | 9.52  | 14.50                                   | --   | --              | --  |
| 219                            | 23,000              | LED          | 12.29                                       | 17.26                                   | --   | --              | --  |
|                                |                     |              |   |   |  |                 |   |

\*Monthly rate includes Company providing one lamp, one seventeen-foot fiberglass pole and one span of underground wire lateral not over 50 feet in length.

(Cont'd on Sheet No. 29.1)

**ISSUED BY  
STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

**APPROVED BY  
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INDIANA UTILITY REGULATORY COMMISSION**

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DATED JUNE 28, 2022  
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**TARIFF E.C.L.S.**  
**(Energy Conservation Lighting Service)**  
(Cont'd From Sheet No. 29)

The following rates apply to existing luminaires and are not available for new business.

|     |        |    |       |
|-----|--------|----|-------|
| 175 | 7,000  | MV | 7.59  |
| 400 | 20,000 | MV | 12.13 |

Public Efficient Streetlighting Program

The Public Efficient Streetlighting Program (PES) is a program implemented under the Company's Demand-Side Management / Energy Efficiency Program, designed to encourage energy efficient streetlighting through the conversion of existing Company-owned streetlights to LED streetlights. The PES will be performed under the terms and conditions contained in the PES as approved by the Commission. **LED lamp wattages and lumens are approximate and actual values may vary due to the rapidly changing LED market.**

PES Monthly Rate. (Tariff Code 532)

|                     |                             | Rate per Lamp Per Month              |                          |   |  |
|---------------------|-----------------------------|--------------------------------------|--------------------------|---|--|
|                     |                             | On Wood Pole With Overhead Circuitry |                          | On Metallic or Concrete Pole Installed Prior to April 6, 1981 |  |
| Approx. Lamp Lumens | PES Type of Lamp Conversion |                                      | Under-Overhead Circuitry | Fiberglass Pole Ground Circuitry                              | Post-top Lamp on Pole With Underground Circuitry |
|                     |                             | \$                                   | \$                       | \$  | \$   |
| 5,800               | HPS > LED                   | 6.56                                 | 14.84                    | 15.14   | --   |
| 9,500               | HPS > LED                   | 7.15                                 | 15.38                    | 16.22   | 13.26  |
| 22,000              | HPS > LED                   | 10.75                                | 16.81                    | 18.29   | --   |
| 50,000              | HPS > LED                   | 14.05                                | 19.28                    | 20.76   | --   |
| 7,000               | MV > LED                    | 7.59                                 | --                       | --  | --   |
| 20,000              | MV > LED                    | 12.13                                | --                       | --  | --   |

The customer will be required to make a contribution-in-aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

(Cont'd on Sheet No. 29.2)

ISSUED BY  
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PRESIDENT  
FORT WAYNE, INDIANA

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**TARIFF S.L.C.**  
**(Streetlighting –Customer-Owned System)**

Availability of Service.

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

This tariff is also available to community associations which have been incorporated under Indiana law as not-for-profit corporations. Such community association shall own the complete streetlighting system and have legal means available to it in its by-laws to pay for the service from funds which are secured by a continuing lien upon the properties of the members.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be served.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if in the opinion of the Company the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performances of maintenance. New installations on Company owned poles is prohibited without prior Company approval.

Rate. (Tariff Code 531)

| <u>Size of Lamp In Lumens</u> | <u>Type of Lamp</u>  | <u>Price Per Lamp Per Month \$</u> |
|-------------------------------|----------------------|------------------------------------|
| 5,800                         | High Pressure Sodium | 1.82                               |
| 9,500                         | High Pressure Sodium | 2.22                               |
| 14,400                        | High Pressure Sodium | 3.06                               |
| 22,000                        | High Pressure Sodium | 3.89                               |
| 25,500                        | High Pressure Sodium | 5.18                               |
| 50,000                        | High Pressure Sodium | 7.35                               |

| <u>Size of Lamp In Watts</u> | <u>Type of Lamp</u> | <u>Price Per Lamp Per Month \$</u> |
|------------------------------|---------------------|------------------------------------|
| Up to 50W                    | LED                 | \$0.54                             |
| 51W to 100W                  | LED                 | \$1.18                             |
| 101W to 150W                 | LED                 | \$1.87                             |
| 151W to 250W                 | LED                 | \$2.86                             |

(Cont'd on Sheet No. 30.1)

**ISSUED BY**  
**STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

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**TARIFF S.L.C.**  
**(Streetlighting –Customer-Owned System)**

(Cont'd from Sheet No. 30)

The following rates apply to existing luminaires and are not available for new business.

| <u>Size of Lamp</u><br><u>In Lumens</u> | <u>Type of Lamp</u> | <u>Price Per Lamp</u><br><u>Per Month</u> |
|---|---------------------|---|
| 7,000                                   | Mercury Vapor       | 3.75                                      |
| 11,000                                  | Mercury Vapor       | 5.08                                      |
| 20,000                                  | Mercury Vapor       | 7.69                                      |

Service To Be Rendered.

The Company will furnish electrical energy for the operation of lamps. Effective January 1, 2019 customer will be responsible for renewals of lamps, cleaning and replacement of glassware and all other maintenance, repair, or replacement of the customer-owned system.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3, there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Hours of Lighting.

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum.

Term of Contract.

Annual.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

ISSUED BY  
STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

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CONFERENCE MINUTES  
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**TARIFF S.L.C.M.  
(Streetlighting – Customer-Owned System – Metered)**

Availability of Service.

Available to municipalities, counties, and other governmental subdivisions for lighting on streets and highways (including illuminated signs) and in parks and other such public areas. Likewise, this tariff is available for lighting systems serving outdoor recreational facilities such as baseball fields and football stadiums.

This tariff is also available for such purposes to community associations which have been incorporated under Indiana law as not-for-profit corporations. Such community association shall have legal means available to it in its by-laws to pay for the service from funds which are secured by a continuing lien upon the properties of the members.

Rate. (Tariff Code 733-735)

|                                |                   |
|--------------------------------|-------------------|
| Service Charge:                |                   |
| 733-Single phase 120/240 volts | \$6.56 per month  |
| 734-Single phase 240/480 volts | \$13.56 per month |
| 735-Three phase                | \$20.07 per month |
| Energy Charge:                 | 3.419 ¢ per kWh   |

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Hours of Service.

This service is available only during the hours each day between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system.

(Cont'd on Sheet No. 31.1)

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PRESIDENT  
FORT WAYNE, INDIANA**

**APPROVED BY  
CONFERENCE MINUTES  
30-Day Filing No. 50508  
June 28, 2022  
INDIANA UTILITY REGULATORY COMMISSION**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER JULY 1, 2022**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED JUNE 28, 2022  
IN 30 DAY FILING NO. 50508**

**TARIFF F.W. – S.L.**  
**(Fort Wayne Streetlighting – Customer Owned and Maintained System)**

Availability of Service.

Available to the City of Fort Wayne, Indiana, for energy supplied through the streetlighting system that is owned and maintained by the Municipality.

Rate. (Tariff Code 525)

2.954 ¢ per kWh.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Payment.

Bills will be rendered monthly and will be due and payable on the 15th day of each month succeeding that in which the service is rendered.

Ledger.

A written ledger shall be maintained by the Company specifying the type, number, and location of lamps on the customer's streetlighting system. The customer shall be responsible for advising the Company of any changes affecting the type, number, and location of lamps in service that occur during the billing period.

The customer and Company will reconcile the total street lighting ledger annually and correct any known billing discrepancies. The annual reconciliation is to occur during the first billing period of each calendar year. Additionally, the customer and Company will mutually conduct annual field audits covering at least 5% of the total street lighting served under this tariff. Each year the area audited will change until the entire service area is reviewed. Discrepancies that are discovered during this audit will be corrected effective to the known date of error but in no case will this correction exceed one year.

(Cont'd on Sheet No. 32.1)

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**TARIFF I.S.  
(Irrigation Service)**

Availability of Service.

Available to customers engaged in agricultural pursuits and desiring secondary voltage service for the irrigation of crops. The customer shall provide the necessary facilities to separately meter the irrigation load. Other general-use load shall be served under the applicable tariff.

Rate. (Tariff Code 213)

Energy Charge: 16.434 ¢ per kWh

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Contract.

Contracts under this tariff may, at the Company's option, be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

Due to the nature of this service, monthly meter readings may not be taken during periods of no consumption or inaccessibility to the meter location due to irrigation operations. In any event, the Company shall obtain a minimum of two meter readings per calendar year.

Customers with cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP or by special agreement with the Company.

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**TARIFF COGEN/SPP**  
**(Cogeneration and/or Small Power Production Service)**  
(Cont'd from Sheet No. 34)

Monthly Charges for Delivery from the Company to the Customer.

(1) Supplemental Service

Available to the customer to supplement its COGEN/SPP source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be served under demand-metered rate schedules.

(2) Back-up and Maintenance Service

Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be required to purchase backup service to replace energy from COGEN/SPP facilities during maintenance and unscheduled outages of its COGEN/SPP facilities. Contracts for such service shall be executed on a special contract form for a minimum term of one year.

Option 3 customers purchasing their total energy requirements from the Company will not be considered as taking backup service. Customers having cogeneration and/or small power production facilities that operate intermittently during all months (i.e. wind or solar) such that the customer's monthly billing demands under the demand-metered rate schedule will be based upon the customer's maximum monthly demand which will occur at a time when the cogeneration and/or small power production facility is not in operation will also not be considered as taking backup service.

The backup capacity in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply. Whenever the backup capacity so established is exceeded by the creation of a greater actual maximum demand, excluding firm load regularly supplied by the Company, then such greater demand becomes the new backup capacity.

A monthly service charge of \$ 0.481 per kilowatt of backup capacity shall be paid by customers served under demand-metered rate schedules. Whenever backup and maintenance capacity is used and the customer notifies the Company in writing prior to the meter reading date, the backup contract capacity shall be subtracted from the total metered demand during the period specified by the customer for billing demand purposes. After 1,900 hours of use during the contract year, the total metered demand shall be used as the billing demand each month until a new contract year is established. In lieu of the above monthly charge, customers may instead elect to have the monthly billing demand under the demand-metered rate schedules determined each month as the highest of the monthly billing demand for the current and previous two billing periods.

(Cont'd on Sheet No. 34.2)

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**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Cont'd from Sheet No. 34.1)

Additional Charges.

There shall be additional charges to cover the cost of special metering, safety equipment, and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

(1) Metering Charges

The additional charge for special metering facilities shall be as follows:

(a) Option 1

Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(b) Options 2 & 3

Where energy meters are required to measure the excess energy and average on-peak capacity purchased by the Company or the total energy and average on-peak capacity produced by the customer's COGEN/SPP facilities, the cost of the additional metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly metering charge shall be as follows to cover the cost of operation and maintenance of such additional facilities:

|                      | <u>Single Phase</u> | <u>Polyphase</u> |
|----------------------|---------------------|------------------|
| Standard Measurement | \$ 0.64             | \$0.74           |
| TOD Measurement      | \$ 0.64             | \$ 0.79          |

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point or make available at the metering point for the use of the Company and as specified by the Company metering current leads which will enable the Company to measure adequately the total electrical energy and average on-peak capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity

(Cont'd on Sheet No. 34.3)

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**TARIFF COGEN/SPP**  
**(Cogeneration and/or Small Power Production Service)**

(Cont'd from Sheet No. 34.2)

requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

(2) Local Facilities Charge.

Additional charges to cover the cost of special metering facilities, safety equipment, and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities or, at the customer's option, 12 consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installments.

Monthly Credits or Payments for Energy and Capacity Deliveries.

(1) Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

|                |       |
|----------------|-------|
| Standard Meter |       |
| All kWh        | 3.65¢ |
| TOD Meter      |       |
| On-peak kWh    | 4.33¢ |
| Off-peak kWh   | 3.16¢ |

(2) Capacity Credit

If the customer contracts to deliver a specified average capacity during the on-peak monthly billing period (on-peak contract capacity), then the first-year monthly capacity credit or payment from the Company to the customer shall be \$ 6.61/kW times the lowest of:

- (a) monthly on-peak contract capacity, or
- (b) current month on-peak metered average capacity, i.e., on-peak kWh delivered to the Company divided by 305, or

(Cont'd on Sheet No. 34.4)

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**RIDER AFS  
(Alternate Feed Service)**

(Cont'd from Sheet No. 35)

Transfer Switch Provisions.

In the event the customer receives basic service at primary voltage, the customer shall install, own, maintain, test, inspect, operate and replace the transfer switch. Customer-owned switches are required to be at primary voltage and must meet the Company's engineering, operational and maintenance specifications. The Company reserves the right to inspect the customer-owned switches periodically and to disconnect the AFS for adverse impacts on reliability or safety.

Existing AFS customers, who receive basic service at primary voltage and are served via a Company-owned transfer switch and control module, may elect for the Company to continue ownership of the transfer switch. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, the customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state income taxes, assessment fees and utility receipts taxes. In addition, the customer shall pay a monthly rate of \$16.07 for the Company to annually test the transfer switch / control module and the customer shall reimburse the Company for the actual costs involved in maintaining the Company-owned transfer switch and control module.

In the event a customer receives basic service at secondary voltage and requests AFS, the Company will provide the AFS at primary voltage. The Company will install, own, maintain, test, inspect and operate the transfer switch and control module. The customer shall pay the Company a nonrefundable amount for all costs associated with the transfer switch installation. The payment shall be grossed-up for federal and state income taxes, assessment fees and utility receipts taxes. In addition, the customer is required to pay the monthly rate for testing and ongoing maintenance costs defined above. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state income taxes, assessment fees and utility receipts taxes.

After a transfer of service to the AFS, a customer utilizing a manual or semi-automatic transfer switch shall return to the basic service within one (1) week or as mutually agreed to by the Company and customer. In the event system constraints require a transfer to be expedited, the Company will endeavor to provide as much advance notice as possible to the customer. However, the customer shall accomplish the transfer back to the basic service within ten minutes if notified by the Company of system constraints. In the event the customer fails to return to basic service within 12 hours, or as mutually agreed to by the Company and customer, or within ten minutes of notification of system constraints, the Company reserves the right to immediately disconnect the customer's load from the AFS source. If the customer does not return to the basic service as agreed to, or as requested by the Company, the Company may also provide 30 days' notice to terminate the AFS agreement with the customer.

The customer shall make a request to the Company for approval three days in advance for any planned switching.

(Cont'd on Sheet No. 35.2)

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**RIDER AFS  
(Alternate Feed Service)**

(Cont'd from Sheet No. 35.1)

Monthly AFS Capacity Reservation Demand Charge.

Monthly AFS charges will be in addition to all monthly basic service charges paid by the customer under the applicable tariff.

The Monthly AFS Capacity Reservation Demand Charge for the reservation of distribution station and primary lines is \$4.664 per kW.

AFS Capacity Reservation.

The customer shall reserve a specific amount of AFS capacity equal to, or less than, the customer's normal maximum requirements, but in no event shall the customer's AFS capacity reservation under this rider exceed the capacity reservation for the customer's basic service under the appropriate tariff. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

If the customer plans to increase the AFS demand at anytime in the future, the customer shall promptly notify the Company of such additional demand requirements. The customer's AFS capacity reservation and billing will be adjusted accordingly. The customer will pay the Company the actual costs of any and all additional dedicated and/or local facilities required to provide AFS in advance of construction and pursuant to an AFS construction agreement. If customer exceeds the agreed upon AFS capacity reservation, the Company reserves the right to disconnect the AFS. If the customer's AFS metered demand exceeds the agreed upon AFS capacity reservation, which jeopardizes company facilities or the electrical service to other customers, the Company reserves the right to disconnect the AFS immediately. If the Company agrees to allow the customer to continue AFS, the customer will be required to sign a new AFS agreement reflecting the new AFS capacity reservation. In addition, the customer will promptly notify the Company regarding any reduction in the AFS capacity reservation.

The customer may reserve partial-load AFS capacity, which shall be less than the customer's full requirements for basic service subject to the conditions in this provision. Prior to the customer receiving partial-load AFS capacity, the customer shall be required to demonstrate or provide evidence to the Company that they have installed demand-controlling equipment that is capable of curtailing load when a switch has been made from the basic service to the AFS. The Company reserves the right to test and verify the customer's ability to curtail load to meet the agreed upon partial-load AFS capacity reservation.

(Cont'd on Sheet No. 35.3)

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**ECONOMIC DEVELOPMENT RIDER**

(Cont'd from Sheet No. 39.1)

| Credit Options | Billing Months in Contract Terms          | Billing Credit per kW |
|----------------|---|-----------------------|
| 1 - Inclining  | 1 <sup>st</sup> through 12 <sup>th</sup>  | \$7.05                |
|                | 13 <sup>th</sup> through 24 <sup>th</sup> | \$9.22                |
|                | 25 <sup>th</sup> through 36 <sup>th</sup> | \$10.85               |
|                | 37 <sup>th</sup> through 48 <sup>th</sup> | \$12.47               |
|                | 49 <sup>th</sup> through 60 <sup>th</sup> | \$14.64               |
| 2 - Levelized  | 1 <sup>st</sup> through 12 <sup>th</sup>  | \$10.85               |
|                | 13 <sup>th</sup> through 24 <sup>th</sup> | \$10.85               |
|                | 25 <sup>th</sup> through 36 <sup>th</sup> | \$10.85               |
|                | 37 <sup>th</sup> through 48 <sup>th</sup> | \$10.85               |
|                | 49 <sup>th</sup> through 60 <sup>th</sup> | \$10.85               |
| 3 - Declining  | 1 <sup>st</sup> through 12 <sup>th</sup>  | \$14.64               |
|                | 13 <sup>th</sup> through 24 <sup>th</sup> | \$12.47               |
|                | 25 <sup>th</sup> through 36 <sup>th</sup> | \$10.85               |
|                | 37 <sup>th</sup> through 48 <sup>th</sup> | \$9.22                |
|                | 49 <sup>th</sup> through 60 <sup>th</sup> | \$7.05                |

The appropriate Billing Credit based upon the customer-selected Credit Option shall be applicable over a period of 60 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

The start-up period shall not exceed 12 months. At the sole discretion of the Company, the start-up period may be extended up to 12 additional months.

Terms of Contract.

A contract for service under this Rider and for service under the appropriate tariff, shall be executed by the customer and the Company for the time period which includes the start-up period and the minimum eight-year period immediately following the end of the start-up period with the monthly Billing Credits being available for a maximum period of five (5) years. The contract shall specify the Base Maximum Billing Demand, the anticipated total demand, the Credit Option and related provisions to be applicable under this Rider, and the effective date for the contract.

(Cont'd on Sheet No. 39.3)

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**DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY PROGRAM COST RIDER**

Demand-side Management / Energy Efficiency Program Cost Rider (DSM/EE) surcharge allows the Company to recover costs associated with the Company's DSM/EE Program costs approved by the Commission. All customer bills subject to the provisions of this rider shall be adjusted by the Demand-Side Management/Energy Efficiency Program Cost Rider adjustment factor per Billing Month as follows:

|   | Non-Opt Out<br>Customers<br>(Group N) | Pre 2020 Opt Out<br>Customers<br>(Group H) | 2020 thru 2022<br>Opt Out<br>Customers<br>(Groups C, F & J) | 2022 Opt In<br>Customers<br>(Group I) |
|---|---------------------------------------|--|---|---------------------------------------|
| Tariff Class  | ¢/kWh                                 | ¢/kWh                                      | ¢/kWh   | ¢/kWh                                 |
|   |                                       |  |   |                                       |
| RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP  | (0.0239)                              | N / A                                      | N / A   | N / A                                 |
| GS (Excluding Unmetered), GS-TOD, GS-TOD2, GS-PEV, GS-CPP, LGS, LGS-TOD, IS, EHG, MS, WSS, SLS, ECLS, SLC, SLCM and FW-SL | 0.0260                                | 0.0011                                     | (0.0434)  | 0.0705                                |
| IP, CS-IRP2   | 0.0154                                | 0.0009                                     | (0.0325)  | 0.0488                                |

(Cont'd on Sheet No. 45.1)

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**FUEL COST ADJUSTMENT RIDER (FAC)**

(Cont'd from Sheet 46)

2. "S" is the estimated kilowatt-hour sales for the same estimated period set forth in "F", consisting of the net sum in kilowatt-hours of:
- (a) net generation
  - (b) purchases
  - (c) interchange-in, less
  - (d) intersystem sales
  - (e) energy losses and Company use

The adjustment factor as computed above shall be further modified to allow the recovery of utility receipts taxes and other similar revenue based tax charges occasioned by the fuel cost adjustment revenues.

The fuel cost charge shall be further modified to reflect the difference between incremental fuel cost billed and incremental fuel cost actually experienced not less than during the latest six calendar months for which actual fuel costs were available at the time of the filing of the application for a change in the fuel cost charge.

The adjustment factor as calculated above will be applied to all billing kilowatt-hours for those tariffs which have as part of their tariff a fuel cost adjustment. This would include any other revenues or costs approved to be included in this rider that are not part of the F/S calculation as described above.

Adjustment factors to be applied to the following billing cycle month:

|   |  |
|---|--|
| October 2021 through February 22, 2022              | (\$0.004745)/kWh Rates from FAC proceeding     |
| February 23, 2022 through March 2022 billing cycles | (\$0.004866)/kWh Adjusted for new basing point |
| April 2022 through June 30 2022 billing cycles      | \$0.001408/kWh                                 |
| July 1, 2022 through October 2022 billing cycles    | \$0.001387/kWh                                 |

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**ENVIRONMENTAL COST RIDER (ECR)**

The Environmental Cost Rider (ECR) surcharge allows the Company to recover environmental related costs including investments in clean coal technology projects including consumable products and state and federal emission allowances approved by the Commission.

1. Upon the effective date of this tariff sheet, and continuing through the first billing cycle of January 2023, this Rider shall also recover consumables and allowance costs incurred through December 7, 2022 associated with Rockport Unit 2.
2. Upon approval of revised Phase-In Rate Adjustment Rates in January 2023, this Rider shall also recover the remaining Net Book Value of Rockport Unit 2 on a levelized basis through December 31, 2028.
3. Upon approval of revised Phase-In Rate Adjustment Rates in January 2023, this Rider shall also recover the non-current SO<sub>2</sub> allowance inventory over an amortization period ending December 31, 2028.

All customer bills subject to the provisions of this rider shall be adjusted by the ECR per billing kWh and kW as follows:

| Tariff Class  | ¢/kWh    | \$/kW |
|---|----------|-------|
| RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP                    | (0.0611) | --    |
| GS (up to 4,500 kWh)  | (0.0611) | --    |
| GS (over 4,500 kWh), LGS and LGS-TOD                                    | (0.0611) | --    |
| GS (over 10 kW), LGS and LGS-TOD  | --       | 0.000 |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS-CPP and LGS-LM-TOD | (0.0611) | --    |
| IP and CS-IRP2  | (0.0611) | 0.000 |
| MS  | (0.0611) | --    |
| WSS   | (0.0611) | --    |
| IS  | (0.0611) | --    |
| EHG   | (0.0611) | 0.000 |
| OL  | (0.0611) | --    |
| SLS, ECLS, SLC, SLCM and FW-SL  | (0.0611) | --    |

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DATED JUNE 28, 2022  
IN 30 DAY FILING NO. 50508**

**OFF SYSTEM SALES MARGIN SHARING / PJM COST RIDER**

This rider combines Off-System Sales Margin Sharing with PJM Costs (OSS/PJM Cost Rider). The OSS / PJM Cost Rider allows the Company to share wholesale margins related to Indiana retail electric service with customers while recovering costs associated with mandated participation in a regional transmission organization. All customer bills subject to the provisions of this rider shall be adjusted by the OSS / PJM Cost Rider adjustment factor per billing kWh and kW as follows:

| Tariff Class  | ¢/kWh    | \$/kW |
|---|----------|-------|
| RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP                    | 2.6075   | --    |
| GS (up to 4,500 kWh)  | 2.2596   | --    |
| GS (over 4,500 kWh), LGS and LGS-TOD                                    | (0.1170) | --    |
| GS (over 10 kW), LGS and LGS-TOD  | --       | 7.253 |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS-CPP and LGS-LM-TOD | 2.2596   | --    |
| IP and CS-IRP2  | (0.1170) | 9.186 |
| MS  | 2.4303   | --    |
| WSS   | 1.6251   | --    |
| IS  | 2.0162   | --    |
| EHG   | (0.1170) | 4.775 |
| OL  | (0.0505) | --    |
| SLS, ECLS, SLC, SLCM and FW-SL  | (0.0484) | --    |

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STEVEN F. BAKER  
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**LIFE CYCLE MANAGEMENT RIDER (LCMR)**

The Life Cycle Management Rider (LCMR) allows the Company to recover costs associated with the D.C. Cook Nuclear Plant so that it can continue to operate reliably through the plant's current operating license. All customer bills subject to the provisions of this rider shall be adjusted by the LCMR per kWh or kW charges as follows:

| Tariff Class  | ¢/kWh  | \$ per kW |
|---|--------|-----------|
| RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP                    | 0.0325 | --        |
| GS (up to 4,500 kWh)  | 0.0286 | --        |
| GS (over 4,500 kWh), LGS and LGS-TOD                                    | 0.0000 | --        |
| GS (over 10 kW), LGS and LGS-TOD  | --     | 0.087     |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS-CPP and LGS-LM-TOD | 0.0286 | --        |
| IP and CS-IRP2  | 0.0000 | 0.105     |
| MS  | 0.0304 | --        |
| WSS   | 0.0208 | --        |
| IS  | 0.0255 | --        |
| EHG   | 0.0000 | 0.057     |
| OL  | 0.0008 | --        |
| SLS, ECLS, SLC, SLCM and FW-SL  | 0.0008 | --        |

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### RESOURCE ADEQUACY RIDER (RAR)

The Resource Adequacy Rider (RAR) allows the Company to recover costs associated with incremental changes in the Company's purchased power capacity costs. This rider also allows customers to benefit from sales of capacity related to Indiana retail service that may occur in the future. Upon the effective date of this tariff sheet and continuing through the first billing cycle of January 2023, this Rider shall also recover the non-fuel expenses incurred through December 7, 2022 associated with the AEG Unit Power Agreement for Rockport Unit 2.

All customer bills subject to the provisions of this rider shall be adjusted by the (RAR) per billing kWh and kW charges as follows:

| Tariff Class  | ¢/kWh  | \$/kW |
|---|--------|-------|
| RS, RS-TOD, RS-TOD2 and RS-OPES, RSD, RS-PEV and RS-CPP                 | 0.6908 | --    |
| GS (up to 4,500 kWh)  | 0.6023 | --    |
| GS (over 4,500 kWh), LGS and LGS-TOD                                    | 0.0000 | --    |
| GS (over 10 kW), LGS and LGS-TOD  | --     | 1.840 |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS-CPP and LGS-LM-TOD | 0.6023 | --    |
| IP and CS-IRP2  | 0.0000 | 2.232 |
| MS  | 0.6458 | --    |
| WSS   | 0.4413 | --    |
| IS  | 0.5408 | --    |
| EHG   | 0.0000 | 1.211 |
| OL  | 0.0168 | --    |
| SLS, ECLS, SLC, SLCM and FW-SL  | 0.0174 | --    |

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**SOLAR POWER RIDER (SPR)**

The Solar Power Rider (SPR) surcharge allows the company to recover costs associated with investments in the St. Joseph Solar Project as approved by the Commission. All customer bills subject to the provisions of this rider shall be adjusted by the SPR per billing kWh and kW as follows:

| Tariff Class  | ¢/kWh  | \$ / kW |
|---|--------|---------|
| RS, RS-TOD, RS-TOD2, RS-OPES, RS PEV, RSD and RS CPP                    | 0.0233 | --      |
| GS (up to 4,500 kWh)  | 0.0204 | --      |
| GS (over 4,500 kWh), LGS and LGS-TOD                                    | 0.0000 | --      |
| GS (over 10 kW), LGS and LGS-TOD  | --     | 0.062   |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS-CPP and LGS-LM-TOD | 0.0204 | --      |
| IP and CS-IRP2  | 0.0000 | 0.075   |
| MS  | 0.0218 | --      |
| WSS   | 0.0149 | --      |
| IS  | 0.0181 | --      |
| EHG   | 0.0000 | 0.041   |
| OL  | 0.0006 | --      |
| SLS, ECLS, SLC, SLCM and FW-SL  | 0.0006 | --      |

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**PHASE-IN RATE ADJUSTMENT (PRA)**

The Phase-In Rate Adjustment (PRA) allows the Company to phase-in base rates with the cost of providing service as approved by the Commission.

1. Upon the effective date of this tariff sheet and continuing until a revised Plant in Service Credit is approved in January 2023, this Rider shall provide a Plant in Service Credit that reflects the difference between January 1, 2022 net plant and December 31, 2022 net plant.
2. Upon the effective date of this tariff sheet, and continuing through December 7, 2022, this Rider shall provide an Excluded Capacity Credit of \$2,559,564 per month. This credit shall not apply to service rendered on or after December 8, 2022.
3. Upon the effective date of this tariff sheet, and continuing through December 7, 2022, this Rider shall provide a PRA Rockport Charge for costs and expenses associated with Rockport Unit 2 that are not tracked in other riders. This charge shall not apply to service rendered on or after December 8, 2022.
4. As part of the filing to establish a revised Plant in Service Credit to be effective in January 2023, that filing shall include and this Rider shall also provide a credit to remove the remaining Net Book Value of Rockport Unit 2 of \$77,687,384 from base rates. This credit shall continue until new base rates are established which exclude the Net Book Value.

All customer bills subject to the provisions of this rider shall be adjusted by the PRA adjustment factor per billing kWh and kW as follows.

| Phase I Rates  |          |         |
|--|----------|---------|
| Tariff Class   | ¢/kWh    | \$/kW   |
| RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP                     | 0.0409   | --      |
| GS (up to 4,500 kWh)   | 0.1076   | --      |
| GS (over 4,500 kWh), LGS and LGS-TOD                                     | 0.1524   | --      |
| GS (over 10 kW), LGS and LGS-TOD   | --       | (0.137) |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS- CPP and LGS-LM-TOD | 0.1076   | --      |
| IP and CS-IRP2   | 0.1532   | 0.034   |
| MS   | 0.0969   | --      |
| WSS  | 0.1295   | --      |
| IS   | (0.0728) | --      |
| EHG  | 0.1525   | (0.150) |
| OL   | (0.1312) | --      |
| SLS, ECLS, SLC, SLCM and FW-SL   | 0.0381   | --      |

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**TAX RIDER**

The Tax Rider has two purposes:

- (1) to credit customer rates for the remaining benefits associated with the unprotected EADFIT associated with the Tax Cuts and Jobs Act of 2017 and
- (2) to implement ratemaking adjustments associated with an IRS PLR that requires I&M to make its proposed NOLC adjustment.

All customer bills subject to the provisions of this rider shall be adjusted by the Tariff Class per billing kWh and kW as follows:

| Tariff Class  | ¢/kWh    | \$/kW   |
|---|----------|---------|
| RS, RS-TOD, RS-TOD2, RS-OPES, RSD, RS-PEV and RS-CPP                    | (0.3289) | --      |
| GS (up to 4,500 kWh)  | (0.2869) | --      |
| GS (over 4,500 kWh), LGS and LGS-TOD                                    | 0.0000   |         |
| GS (over 10 kW), LGS and LGS-TOD  | --       | (0.876) |
| GS-LM-TOD, GS-TOD2, GS Unmetered, GS-TOD, GS-PEV, GS-CPP and LGS-LM-TOD | (0.2869) | --      |
| IP and CS-IRP2  | 0.0000   | (1.107) |
| MS  | (0.3075) | --      |
| WSS   | (0.2103) | --      |
| IS  | (0.2575) | --      |
| EHG   | 0.0000   | (0.577) |
| OL  | (0.0080) | --      |
| SLS, ECLS, SLC, SLCM, and FW-SL   | (0.0083) | --      |

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