FILED
November 26, 2024
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF MIDWEST NATURAL GAS CORPORATION FOR APPROVAL OF CHANGES IN ITS GAS RATES THROUGH A GAS COST ADJUSTMENT IN ACCORDANCE WITH IND. CODE §8-1-2-42(g)	)))))	**CAUSE NO. 37440 GCA 164**

PETITION

TO THE INDIANA UTILITY REGULATORY COMMISSION:

Midwest Natural Gas Corporation, (hereinafter "Petitioner") respectfully represents and shows the Commission:

1. Petitioner is a corporation organized and existing under the laws of the State of Indiana and engaged in business as a gas utility with its principal office at 101 S.E. Third Street, Washington, Daviess County, Indiana. It owns, operates, manages and controls plant and equipment within the State of Indiana used for the distribution, delivery and furnishing of gas utility service subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Utility Regulatory Commission Act and other applicable laws. Petitioner provides service in the following counties: Clark, Daviess, Greene, Knox, Jackson, Jennings, Monroe, Orange, Scott, and Washington Counties, Indiana.

2. This Petition is filed pursuant to the provisions of I.C. § 8-1-42(g) to secure approval of a change in Petitioner's rates and charges based upon gas costs.

3. Petitioner's last Order from the Commission establishing base rates was approved January 10, 2024 in Cause No. 45888. Said prior Order authorized Petitioner to earn a 8.15% return on an original cost rate base of $22,282,455 determined as of December 31, 2022. The resulting authorized net operating income was $1,816,020.

IURC
PETITIONER'S
EXHIBIT NO. 2
1-16-25
DATE REPORTER

OFFICIAL
EXHIBITS

4. The cost of gas applicable to the billing cycles of February, March, and April 2025 is reasonably estimated to be $3,025,349. Petitioner's proposed gas cost adjustment rates for gas service during this three-month period are:

Billing Period	Proposed GCA Factor ($/Dth)
February 2025	4.7238
March 2025	4.5028
April 2025	4.0965

These GCA rates reflect the recovery of the refunds and variances from past periods. The data and calculations supporting such estimated gas costs and gas cost adjustments are included with the attached Schedules.

5. Petitioner represents that:

(a) It has made every reasonable effort to acquire long term gas supplies so as to provide gas to its customers at the lowest gas cost reasonably possible.

(b) The gas cost adjustment herein requested is the result of changes in rates by Petitioner's pipeline suppliers as authorized by the Federal Energy Regulatory Commission.

(c) The gas cost adjustment herein requested will not result in Petitioner earning a return in excess of that authorized in its prior base rate case – Cause No. 45888.

(d) The estimate of its prospective gas costs for February, March, and April 2025 is reasonable.

6. Petitioner's Statement of Operating Income for the twelve months ended September 30, 2024, is included as Schedule 17 with the attached Schedules.

7. The books and records of Petitioner supporting the gas cost adjustment rates proposed herein are available for inspection and review by the Office of Utility Consumer Counselor and this Commission.

8. Pursuant to the Commission's Order in Cause No. 44374, Petitioner has provided work papers and supporting documentation to the Office of Utility Consumer Counselor.

9. Lauren M. Box and Lauren Aguilar, Barnes & Thornburg LLP, 11 South Meridian Street, Indianapolis, Indiana 46204, are the Petitioner's attorneys in this Cause and are duly authorized to accept service of papers in this Cause on its behalf. Further, Petitioner requests that all orders, reports, or testimony be served on Petitioner's attorneys and to Cody M. Osmon, Midwest Natural Gas Corporation.

10. Pursuant to 170 IAC 1-1.1-9(8), undersigned counsel is authorized to represent that Petitioner and the Indiana Office of Utility Consumer Counselor ("OUCC") stipulate and agree to the following procedural schedule:

Date	**Event**
Thursday, December 26, 2024	OUCC/Intervenors File Case-in-Chief
Friday, January 3, 2025	Petitioner's Rebuttal Testimony
Week of January 20, 2025	Hearing

WHEREFORE, Petitioner respectfully requests that the Commission conduct a summary hearing on the matters set forth herein and thereafter make and enter an order:

(a) Approving the Petition and the gas cost adjustment rates as recommended for the consumption of gas in the months of February, March, and April 2025.

(b) Making such further orders as the Commission may deem appropriate and proper.

Dated the 26th day of November, 2024.

Respectfully submitted,

Lauren Aguilar

Lauren M. Box, Atty. No. 32521-49
Lauren Aguilar, Atty. No. 33943-49
Barnes & Thornburg LLP
11 South Meridian Street
Indianapolis, IN 46204
Close Phone: (317) 231-7785
Aguilar Phone: (317) 231-6474
Facsimile: (317) 231-7433
Box Email: lauren.box@btlaw.com
Aguilar Email: laguilar@btlaw.com

Counsel for Petitioner,
Midwest Natural Gas Corporation

CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing has been served upon the following counsel of record electronically this 26th day of November, 2024:

Adam Kashin
Heather Poole
Indiana Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
akashin@oucc.in.gov
hpoole@oucc.in.gov
infomgt@oucc.in.gov

Lauren Aguilar

Lauren Aguilar

Lauren M. Box, Atty. No. 32521-49
Lauren Aguilar, Atty. No. 33943-49
Barnes & Thornburg LLP
11 South Meridian Street
Indianapolis, IN 46204
Close Phone: (317) 231-7785
Aguilar Phone: (317) 231-6474
Facsimile: (317) 231-7433
Box Email: lauren.box@btlaw.com
Aguilar Email: laguilar@btlaw.com

Counsel for Petitioner,
Midwest Natural Gas Corporation

MIDWEST NATURAL GAS CORPORATION **GCA 164**
Update

SCHEDULE 1
DETERMINATION OF GAS COST ADJUSTMENT TRACKING FACTOR
BILLING CYCLE:

	Line	1 Feb-25	2 Mar-25	3 Apr-25	4 GCA Totals
ESTIMATED COST OF GAS TO BE RECOVERED					
Fixed / Demand	1	$ 218	$ 218	$ 218	$ 654
Fixed / Reservation	2	199,209	221,003	174,894	595,106
Volumetric / Commodity	3	1,100,649	756,193	418,438	2,275,280
Total Estimated Cost (Line 1 + 2 + 3)	4	$ 1,300,076	$ 977,414	$ 593,550	$ 2,871,040
ESTIMATED SALES VOLUMES					
ESTIMATED GCA SALES - Texas Gas System	5	228,000	156,000	90,000	474,000
ESTIMATED GCA SALES - Texas Eastern System	6	86,000	67,000	41,000	194,000
TOTAL ESTIMATED GCA SALES (Line 5 + 6)	7	314,000	223,000	131,000	668,000
GAS COST ADJUSTMENT TRACKING FACTOR CALCULATION					
GAS COST VARIANCE (From Sch 12B)	8	$ (47,197)	$ (47,197)	$ (47,197)	$ (141,590)
EXCESS EARNINGS REDUCTION (Schedule Attached)	9	-	-	-	-
NET VARIANCE (Line 8 - 9)	10	(47,197)	(47,197)	(47,197)	(141,590)
REFUNDS (From Sch 12A)	11	10,163	10,163	10,163	30,489
COMMODITY COST PER ABOVE (Line 3)	12	1,100,649	756,193	418,438	2,275,280
TOTAL VARIABLE COSTS TO RECOVER (Line 10 - 11 + 12)	13	$ 1,043,289	$ 698,833	$ 361,078	$ 2,103,201
TOTAL VARIABLE COSTS PER DEKATHERM (Line 13 / Line 7)	14	3.3226	3.1338	2.7563	3.1485
FIXED COST PER DEKATHERM - DEMAND (Line 1, Column 4 / Line 7, Column 4)	15	0.0010	0.0010	0.0010	0.0010
FIXED COST PER DEKATHERM - RESERVATION (From Sch. 1A)	16	1.1465	1.1465	1.1465	1.1465
GCA TOTAL COST PER DEKATHERM (Line 14 + 15 + 16)	17	**$ 4.4701**	**$ 4.2813**	**$ 3.9038**	**$ 4.2960**

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 1A **Update**
DETAIL OF ANNUAL FIXED COSTS

ESTIMATED ANNUAL PIPELINE FIXED CHARGES

TEXAS GAS CHARGES:

	Contract Volume	Rate	Multiple	Annual Reservation Costs	Annual Demand Costs
STF Reservation - Winter	3,550	0.3731	151	200,000	
STF Reservation - Summer	2,650	0.1621	214	91,927	
FT Reservation	5,000	0.3200	365	584,000	
Less: Allocation to Transporters	(1,480,000)	0.2494	1	(369,112)	
NNS Reservation - Winter	12,000	0.3543	151	641,992	
NNS Reservation - Summer	4,683	0.3543	153	253,856	
NNS Reservation - April	9,042	0.3543	30	96,107	
NNS Reservation - October	10,305	0.3543	31	113,183	
Less: Allocation to Transporters	0	0.3543	1	0	
NET TEXAS GAS FIXED CHARGES				1,611,953	0

TEXAS EASTERN CHARGES:

	Contract Volume	Rate	Multiple		
Access Area Reservation Charges					
STX Reservation	1,658	4.0930	12	81,434	
ETX Reservation	957	1.3560	12	15,572	
WLA Reservation	1,882	1.9920	12	44,987	
ELA Reservation	3,438	1.2680	12	52,313	
Market Zone Fixed Charges					
M1 > M2 Reservation	6,617	3.4650	12	275,135	
Demand	6,617	0.0330	12		2,620
FT Reservation Charges	1,000	8.4330	12	101,196	
Less: Allocation to Transporters	(92,000)	0.2772	1	(25,507)	0
NET TEXAS EASTERN FIXED CHARGES				545,130	2,620
NET ANNUAL DEMAND CHARGES					$2,620
NET ANNUAL RESERVATION CHARGES				$2,157,083	
ESTIMATED ANNUAL GCA SALES (From Sch 2)				1,881,500	
ANNUALIZED COST PER DEKATHERM (To Sch 1)				$1.1465	

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 2 **Update**
ESTIMATED SALES VOLUMES FOR THE 12 MONTHS ENDING: Apr-25

MONTH	ESTIMATED TOTAL THROUGHPUT	ESTIMATED TG-TRANSPORT VOLUMES	ESTIMATED TE-TRANSPORT VOLUMES	ESTIMATED GCA VOLUMES
01-Feb-25	445,000	122,000	9,000	314,000
Mar-25	354,000	122,000	9,000	223,000
Apr-25	258,000	119,000	8,000	131,000
QTR. TOTAL	1,057,000	363,000	26,000	668,000
01-May-24	189,000	111,000	7,000	71,000
Jun-24	174,000	110,000	7,000	57,000
Jul-24	153,000	108,000	7,000	38,000
QTR. TOTAL	516,000	329,000	21,000	166,000
01-Aug-24	174,000	118,000	7,000	49,000
Sep-24	199,000	131,000	6,000	62,000
Oct-24	265,000	152,000	9,000	104,000
QTR. TOTAL	638,000	401,000	22,000	215,000
01-Nov-24	340,000	124,000	7,000	209,000
Dec-24	412,500	128,000	7,000	277,500
Jan-25	490,000	135,000	9,000	346,000
QTR. TOTAL	1,242,500	387,000	23,000	832,500
ANNUAL TOTAL	3,453,500	1,480,000	92,000	1,881,500

QUARTERLY VOLUME PERCENTAGES	GCA % OF TOTAL
FEB-MAR-APR	35.50%
MAY-JUNE-JULY	8.82%
AUG-SEP-OCT	11.43%
NOV-DEC-JAN	44.25%
	100.00%

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3 RECAPITULATION

GCA 164
Update

	Feb-25	Mar-25	Apr-25	Totals
Estimated Sales	314,000	223,000	131,000	668,000
Demand	$ 218	$ 218	$ 218	$ 654
Reservation	199,209	221,003	174,894	595,106
Total Fixed Charges:	$ 199,427	$ 221,221	$ 175,112	$ 595,760
Volumetric Charges:				
Total Commodity Cost of Gas	$ 1,025,932	$ 706,598	$ 392,214	$ 2,124,744
Total Cost of Fuel	33,503	22,253	13,219	68,975
Total Cost of Pipeline Transportation	41,214	27,341	13,005	81,560
Total Volumetric Charges	1,100,649	756,192	418,437	2,275,279
Total Charges	$ 1,300,076	$ 977,413	$ 593,549	$ 2,871,039
Volumetric Charges Per MMBtu:				
Weighted Average Cost of Gas	$ 3.2673	$ 3.1686	$ 2.9940	
Weighted Average Cost of Fuel	0.1067	0.0998	0.1009	
Weighted Average Cost of Pipeline Transportation	0.1313	0.1226	0.0993	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 164
Update

Feb-25

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
FIXED CHARGES					
TEXAS GAS:					
STF CONTRACT RESERVATION	99,400				
LESS: TRANSPORT	99,400				
	-	$ 0.3731	$ -		$ -
FT CONTRACT RESERVATION	140,000				
LESS: TRANSPORT	22,600				
	117,400	0.3200	37,568		37,568
NNS CONTRACT RESERVATION	336,000				
LESS: TRANSPORT	-				
	336,000	0.3543	119,045		119,045
TEXAS EASTERN:					
FT CONTRACT RESERVATION	28,000				
LESS: TRANSPORT	9,000				
	19,000	0.2772	5,267		5,267
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	4.0930	6,786		
ACCESS AREA - ETX RESERVATION	957	1.3560	1,298		
ACCESS AREA - WLA RESERVATION	1,882	1.9920	3,749		
ACCESS AREA - ELA RESERVATION	3,438	1.2680	4,359		
M1 > M2 RESERVATION	6,100	3.4650	21,137		
DEMAND	6,617	0.0330		218	
SUB-TOTAL			37,329	218	
LESS: TRANSPORT	-	0.1855	-	-	
			37,329	218	37,547
TOTAL FIXED CHARGES			$ 199,209	$ 218	199,427

	VOLUME	|----VOLUMETRIC CHARGES----| COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
VOLUMETRIC CHARGES						
TEXAS GAS:						
STF CONTRACT	99,400					
LESS: TRANSPORT	99,400					
	-	3.2673	0.0889	0.0459	$3.4021	-
FT CONTRACT RESERVATION	140,000					
LESS: TRANSPORT	22,600					
	117,400	3.2673	0.0889	0.0349	$3.3911	398,117
NNS CONTRACT	110,600					
LESS: TRANSPORT	-					
	110,600	3.2673	0.0889	0.0504	$3.4066	376,772
TEXAS EASTERN:						
FT CONTRACT	28,000					
LESS: TRANSPORT	9,000					
	19,000	3.2673	0.1538	0.0553	$3.4764	66,052
SCT CONTRACT	67,000					
LESS: TRANSPORT	-					
	67,000	3.2673	0.1538	0.4551	$3.8762	259,708
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						1,100,649
GCA TOTALS	314,000					$ 1,300,076

	TEXAS GAS AREA VOLUME	TEXAS GAS AREA INDEX	TEXAS EASTERN AREA VOLUME	TEXAS EASTERN AREA INDEX	VOLUME TOTAL
FIXED CONTRACTS IN WACOG ABOVE	5,000	$ 3.3200	10,000	$ 4.8800	15,000
AT TIME OF GCA PREPARATION	5,000	$ 4.7600	2,500	$ 4.0250	7,500
	10,000	$ 3.5600	10,000	$ 4.1600	20,000
	10,000	$ 4.6750	10,000	$ 3.6900	20,000
	10,000	$ 3.6100	-	$ -	10,000
	10,000	$ 3.5100	-	$ -	10,000
	1,700	$ 3.4850			1,700
Monthly Total	51,700		32,500		84,200

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 164
Update

Mar-25

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
FIXED CHARGES					
TEXAS GAS:					
STF CONTRACT RESERVATION	110,050				
LESS: TRANSPORT	110,050				
	-	$ 0.3731	$ -		$ -
FT CONTRACT RESERVATION	155,000				
LESS: TRANSPORT	11,950				
	143,050	0.3200	45,776		45,776
NNS CONTRACT RESERVATION	372,000				
LESS: TRANSPORT	-				
	372,000	0.3543	131,800		131,800
TEXAS EASTERN:					
FT CONTRACT RESERVATION	31,000				
LESS: TRANSPORT	9,000				
	22,000	0.2772	6,098		6,098
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	4.0930	6,786		
ACCESS AREA - ETX RESERVATION	957	1.3560	1,298		
ACCESS AREA - WLA RESERVATION	1,882	1.9920	3,749		
ACCESS AREA - ELA RESERVATION	3,438	1.2680	4,359		
M1 > M2 RESERVATION	6,100	3.4650	21,137		
DEMAND	6,617	0.0330		218	
SUB-TOTAL			37,329	218	
LESS: TRANSPORT	-	0.1855	-	-	
			37,329	218	37,547
TOTAL FIXED CHARGES			$ 221,003	$ 218	221,221

	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
		|---------------VOLUMETRIC CHARGES---------------|				
VOLUMETRIC CHARGES						
TEXAS GAS:						
STF CONTRACT	110,050					
LESS: TRANSPORT	110,050					
	-	3.1686	0.0818	0.0459	$3.2963	-
FT CONTRACT RESERVATION	155,000					
LESS: TRANSPORT	11,950					
	143,050	3.1686	0.0818	0.0349	$3.2853	469,968
NNS CONTRACT	12,950					
LESS: TRANSPORT	-					
	12,950	3.1686	0.0818	0.0504	$3.3008	42,746
TEXAS EASTERN:						
FT CONTRACT	31,000					
LESS: TRANSPORT	9,000					
	22,000	3.1686	0.1416	0.0553	$3.3655	74,041
SCT CONTRACT	45,000					
LESS: TRANSPORT	-					
	45,000	3.1686	0.1416	0.4551	$3.7653	169,438
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						756,193
GCA TOTALS	223,000					$ 977,414

	TEXAS GAS AREA VOLUME	TEXAS GAS AREA INDEX	TEXAS EASTERN AREA VOLUME	TEXAS EASTERN AREA INDEX	VOLUME TOTAL
FIXED CONTRACTS IN WACOG ABOVE	5,000	$ 3.3200	10,000	$ 4.8800	15,000
AT TIME OF GCA PREPARATION	5,000	$ 4.7600	2,500	$ 4.0250	7,500
	10,000	$ 3.5600	10,000	$ 4.1600	20,000
	10,000	$ 4.6750	-	$ -	10,000
	-	$ -	-	$ -	0
	10,000	$ 3.5100	-	$ -	10,000
	950	$ 3.4850	-	$ -	950
Monthly Total	40,950		22,500		63,450

MIDWEST NATURAL GAS CORPORATION | **GCA 164**
SCHEDULE 3 | **Update**

Apr-25

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
FIXED CHARGES					
TEXAS GAS:					
STF CONTRACT RESERVATION	79,500				
LESS: TRANSPORT	79,500				
	-	$ 0.1621	$ -		$ -
FT CONTRACT RESERVATION	150,000				
LESS: TRANSPORT	39,500				
	110,500	0.3200	35,360		35,360
NNS CONTRACT RESERVATION	271,260				
LESS: TRANSPORT	-				
	271,260	0.3543	96,107		96,107
TEXAS EASTERN:					
FT CONTRACT RESERVATION	30,000				
LESS: TRANSPORT	8,000				
	22,000	0.2772	6,098		6,098
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	4.0930	6,786		
ACCESS AREA - ETX RESERVATION	957	1.3560	1,298		
ACCESS AREA - WLA RESERVATION	1,882	1.9920	3,749		
ACCESS AREA - ELA RESERVATION	3,438	1.2680	4,359		
M1 > M2 RESERVATION	6,100	3.4650	21,137		
DEMAND	6,617	0.0330		218	
SUB-TOTAL			37,329	218	
LESS: TRANSPORT	-	0.1855	-	-	
			37,329	218	37,547
TOTAL FIXED CHARGES			$ 174,894	$ 218	175,112

	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
		|-----------------	VOLUMETRIC CHARGES	-----------------|		
VOLUMETRIC CHARGES						
TEXAS GAS:						
STF CONTRACT	79,500					
LESS: TRANSPORT	79,500					
	-	2.9940	0.0821	0.0459	$3.1220	-
FT CONTRACT RESERVATION	129,500					
LESS: TRANSPORT	39,500					
	90,000	2.9940	0.0821	0.0349	$3.1110	279,994
NNS CONTRACT	-					
LESS: TRANSPORT	-					
	-	2.9940	0.0821	0.0504	$3.1265	-
TEXAS EASTERN:						
FT CONTRACTS	30,000					
LESS: TRANSPORT	8,000					
	22,000	2.9940	0.1421	0.0553	$3.1914	70,211
SCT CONTRACT	19,000					
LESS: TRANSPORT	-					
	19,000	2.9940	0.1421	0.4551	$3.5912	68,233
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						418,438
GCA TOTALS	131,000					$ 593,550

	TEXAS GAS AREA VOLUME	TEXAS GAS AREA PRICE/Dth	TEXAS EASTERN AREA VOLUME	TEXAS EASTERN AREA PRICE/Dth	VOLUME TOTAL
FIXED CONTRACTS IN WACOG ABOVE	5,000	$ 3.3200	-	$ -	5,000
AT TIME OF GCA PREPARATION	5,000	$ 4.7600	2,500	$ 4.0250	7,500
	-	$ -	-	$ -	0
	-	$ -	-	$ -	0
	10,000	$ 3.6100	-	$ -	10,000
	10,000	$ 3.5100	-	$ -	10,000
	1,150	$ 3.4850			1,150
Monthly Total	31,150		2,500		33,650

Midwest Natural Gas Corporation
Determination of WACOG for Estimation Period

GCA 164
Update

	Feb-25			Mar-25			Apr-25			Total
TG Estimated GCA Volume	228,000			156,000			90,000			474,000
TE Estimated GCA Volume	86,000			67,000			41,000			194,000
Total - All Pipelines	314,000			223,000			131,000			668,000
Texas Gas Area:										
Fixed Purchases -										
29-Oct-21	5,000	$ 3.3200	$ 16,600	5,000	$ 3.3200	$ 16,600	5,000	$ 3.3200	$ 16,600	
18-Nov-22	5,000	4.7600	23,800	5,000	4.7600	23,800	5,000	4.7600	23,800	
29-Oct-21	10,000	3.5600	35,600	10,000	3.5600	35,600	-	-	-	
24-Jan-23	10,000	4.6750	46,750	10,000	4.6750	46,750	-	-	-	
7-Dec-23	10,000	3.6100	36,100	-	-	-	10,000	3.6100	36,100	
3-Jul-24	10,000	3.5100	35,100	10,000	3.5100	35,100	10,000	3.5100	35,100	
10-Jul-24	1,700	3.4850	5,925	950	3.4850	3,311	1,150	3.4850	4,008	
Storage	55,000	3.1016	170,588	26,000	3.1016	80,642		-	-	
Index 5-December-24	121,300	2.9640	359,533	89,050	2.7280	242,928	58,850	2.7380	161,131	
Total Texas Gas	228,000		$ 729,996	156,000		$ 484,731	90,000		$ 276,739	474,000
Texas Eastern Area:										
Fixed Purchases										
5-Jul-22	10,000	$ 4.8800	$ 48,800	10,000	$ 4.8800	$ 48,800	-	$ -	$ -	
28-Feb-23	2,500	4.0250	10,063	2,500	4.0250	10,063	2,500	4.0250	10,063	
28-Nov-23	10,000	4.1600	41,600	10,000	4.1600	41,600	-	-	-	
3-Jul-24	10,000	3.6900	36,900	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
Index 5-December-24	53,500	2.9640	158,574	44,500	2.7280	121,396	38,500	2.7380	105,413	
Total Texas Eastern	86,000		$ 295,937	67,000		$ 221,859	41,000		$ 115,476	194,000
Total Midwest	314,000	$ 3.2673	$ 1,025,933	223,000	$ 3.1686	$ 706,590	131,000	$ 2.9940	$ 392,215	668,000

MIDWEST NATURAL GAS CORPORATION | **GCA 164**
SCHEDULE 6 | **Update**
CALCULATION OF GAS COST VARIANCE

	Jul-24	Aug-24	Sep-24	TOTAL
MONTHLY GCA SALES (Dth)	38,796	39,713	50,620	129,129
GCA FACTOR BILLED	$ 3.3982	$ 3.5085	$ 3.2682	
ACTUAL COST OF GAS SOLD	$ 202,478	$ 221,398	$ 200,133	$ 624,009
COST OF UNACCOUNTED FOR VOLUMES	(2,847)	273	(1,086)	(3,659)
INCREMENTAL COST TO RECOVER	205,325	221,125	201,219	627,668
INCREMENTAL BILLING	131,837	139,333	165,436	436,606
VARIANCES INCLUDED IN BILLING	(41,098)	(21,778)	(21,778)	(84,654)
REFUNDS INCLUDED IN BILLING	7,246	5,170	5,170	17,586
EXCESS EARNINGS INCLUDED IN BILLING	-	-	-	-
INCREMENTAL COST OF GAS BILLED	180,181	166,281	192,384	538,846
CURRENT GAS COST VARIANCE	$ 25,144	$ 54,843	$ 8,834	$ 88,822
TWELVE-MONTH ROLLING AVG VARIANCE	-5.72%	-5.23%	-5.66%	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 7
DETERMINATION OF ACTUAL GAS COST

GCA 164
Update

	July-24		August-24		September-24	
	FIXED	COMMODITY	FIXED	COMMODITY	FIXED	COMMODITY
PIPELINE GAS COST (SCHEDULE 8)	$119,606	$82,872	$119,568	$101,830	$106,813	$93,320
PRIOR PERIOD ADJUST						
CONTRACTED STORAGE						
NET COST (INJECT)/ WITHDRAW (SCH 10)		-		-		-
NET COST OF GAS	$119,606	$82,872	$119,568	$101,830	$106,813	$93,320
		Jul-24		Aug-24		Sep-24
COMBINED TOTAL COSTS		$202,478		$221,398		$200,133

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8 RECAPITULATION

GCA 164
Update

	Jul-24	Aug-24	Sep-24	Totals
Purchased MMBtu	35,069	46,959	43,306	125,334
Reservation/Demand	$ 119,606	$ 119,568	$ 106,813	$ 345,987
Volumetric Charges:				
Total Commodity Cost of Gas	$ 82,536	$ 100,601	$ 91,554	$ 274,691
Total Cost of Fuel	(704)	(320)	(23)	(1,046)
Total Cost of Pipeline Transportation	1,039	1,547	1,790	4,377
Total Volumetric Charges	$ 82,872	$ 101,829	$ 93,321	$ 278,021
Total Other Charges	$ -	$ -	$ -	$ -
Total Charges	$ 202,478	$ 221,397	$ 200,134	$ 624,008
Volumetric Charges Per MMBtu:				
Weighted Average Cost of Gas - All Supply/All Systems	$ 2.3535	$ 2.1423	$ 2.1141	
Weighted Average Cost of Fuel	(0.0201)	(0.0068)	(0.0005)	
Weighted Average Cost of Pipeline Transportation	0.0296	0.0330	0.0413	

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 8 **Update**
PURCHASED GAS COSTS FOR THE MONTH OF : Jul-24

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
PIPELINE RESERVATION & OTHER FIXED CHARGES				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	82,150		0.1621	$13,317
NO-NOTICE SERVICE CONTRACT (NNS)	145,173		0.3543	51,435
FIRM TRANSPORTATION CONTRACT (FT)	155,000		0.3200	49,600
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	4,794		3.4770	16,669
M-1 > M-2 DEMAND	6,617		(0.0030)	(20)
ELA ACCESS AREA	2,702		1.2740	3,442
ETX ACCESS AREA	752		1.3620	1,024
STX ACCESS AREA	1,303		4.1210	5,370
WLA ACCESS AREA	1,479		2.0020	2,961
FT-1 RESERVATION	1,000		8.4640	8,464
OTHER CHARGES:				

COMMODITY/VOLUMETRIC CHARGES

	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA:						
STF MAINLINE	2.6380	0.0459	0.0209	18,158	2.7048	49,114
NNS MAINLINE	2.6380	0.0504	0.0209	6,956	2.7093	18,846
FT MAINLINE	2.1900	0.0326	0.0000	61,971	2.2226	137,737
NNS STORAGE	0.0000	0.0504	0.0209	0	0.0713	0
FIXED CONTRACT	3.3200	0.0504	0.0209	5,000	3.3913	16,957
FIXED CONTRACT	4.7600	0.0504	0.0209	5,000	4.8313	24,157
FIXED CONTRACT	2.7950	0.0459	0.0209	50	2.8618	143
FIXED CONTRACT	3.4550	0.0459	0.0209	22,960	3.5218	80,861
FIXED CONTRACT	3.4900	0.0459	0.0209	5,253	3.5568	18,684
FIXED CONTRACT	3.5400	0.0459	0.0209	6,000	3.6068	21,641
FIXED CONTRACT	2.6950	0.0459	0.0209	8,755	2.7618	24,180
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
Daily Purchase	0.0000	0.0000	0.0000	0	0.0000	0
Pool Purchase	0.0000	0.0000	0.0000		0.0000	0
TEXAS EASTERN AREA:						
SCT M1>M2	2.6380	0.4551	0.0123	0	3.1054	0
SCT ALTERNATE	0.0000	0.0000	-		0.0000	0
FIXED CONTRACT	4.7600	0.0588	0.0123	5,000	4.8311	24,155
FIXED CONTRACT	3.5400	0.0588	0.0123	4,500	3.6111	16,250
FIXED CONTRACT	0.0000	0.0000	-	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	-	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	-	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	-	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	-	0	0.0000	0
FT MAINLINE	2.6380	0.0588	0.0123	2,993	2.7091	8,108
CASH OUT	1.9801	0.0588		3,090	2.0389	6,300
PPA Cash Out - June 24 additional billed	2.1250			1,118	2.1250	2,376
PPA FT Mainline		0.0588		0	0.0588	66
PPA Management Fee				0	0.0000	45

LESS: ALLOCATION TO OTHERS

	FIXED/ RESERVATION				DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA	0.2677	2.9275	0.0459	0.0209	(115,335)	3.2620	(376,225)
TEXAS EASTERN AREA	0.2783	3.2722	0.0588	0.0123	(6,400)	3.6216	(23,178)
TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY					35,069		
TOTAL COST OF PURCHASED GAS FOR MONTH							$202,478

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 8 **Update**

PURCHASED GAS COSTS FOR THE MONTH OF : Aug-24

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
PIPELINE RESERVATION & OTHER FIXED CHARGES				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	82,034		$0.1621	$13,298
NO-NOTICE SERVICE CONTRACT (NNS)	145,173		$0.3543	51,435
FIRM TRANSPORTATION CONTRACT (FT)	155,000		$0.3200	49,600
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	4,794		3.4650	16,611
M-1 > M-2 DEMAND	6,617		(0.0030)	(20)
ELA ACCESS AREA	2,702		1.2680	3,426
ETX ACCESS AREA	752		1.3560	1,020
STX ACCESS AREA	1,303		4.0930	5,333
WLA ACCESS AREA	1,479		1.9920	2,946
FT-1 RESERVATION	1,000		8.4330	8,433
FT-1 GRI DEMAND	0		0.0000	0
ALTERNATE RESERVATION	0		0.0000	0
OTHER CHARGES:				

COMMODITY/VOLUMETRIC CHARGES

	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA:						
STF MAINLINE	1.9170	0.0459	0.0154	18,136	1.9783	35,878
NNS MAINLINE	1.9170	0.0504	0.0154	16,134	1.9828	31,990
FT MAINLINE	1.5600	0.0326	0.0000	61,951	1.5926	98,663
NNS STORAGE	0.0000	0.0504	0.0154	0	0.0658	0
FIXED CONTRACT	3.3200	0.0504	0.0154	5,000	3.3858	16,929
FIXED CONTRACT	4.7600	0.0504	0.0154	5,000	4.8258	24,129
FIXED CONTRACT	2.7950	0.0459	0.0154	80	2.8563	229
FIXED CONTRACT	3.4550	0.0459	0.0154	22,960	3.5163	80,734
FIXED CONTRACT	3.4900	0.0459	0.0154	6,007	3.5513	21,332
FIXED CONTRACT	3.5400	0.0459	0.0154	7,000	3.6013	25,209
FIXED CONTRACT	2.6950	0.0459	0.0154	10,011	2.7563	27,593
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
Cash Out	0.0000	0.0000	0.0000	0	0.0000	0
Daily Purchases	0.0000			0	0.0000	0
TEXAS EASTERN AREA:						
SCT M1>M2	1.9170	0.4551	0.0089	0	2.3810	0
SCT ALTERNATE	0.0000	0.0000	0.0000		0.0000	0
FT MAINLINE	1.9170	0.0553	0.0089	2,772	1.9812	5,492
FIXED CONTRACT	4.7600	0.0553	0.0089	5,000	4.8242	24,121
FIXED CONTRACT	3.5400	0.0553	0.0089	5,000	3.6042	18,021
FIXED CONTRACT	0.0000	0.0553	0.0000	0	0.0553	0
FIXED CONTRACT	0.0000	0.0553	0.0000	0	0.0553	0
FIXED CONTRACT	0.0000	0.0553	0.0000	0	0.0553	0
FIXED CONTRACT	0.0000	0.0553	0.0000	0	0.0553	0
CASH OUT	1.9063	0.0553		3,296	1.9616	6,465

LESS: ALLOCATION TO OTHERS

	FIXED/ RESERVATION						
TEXAS GAS AREA	0.2674	2.4932	0.0459	0.0153	(115,774)	2.8218	(326,691)
TEXAS EASTERN AREA	0.2772	3.3598	0.0553	0.0089	(5,614)	3.7012	(20,778)

TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY 46,959

TOTAL COST OF PURCHASED GAS FOR MONTH $221,398

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 8 **Update**
PURCHASED GAS COSTS FOR THE MONTH OF : Sep-24

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
PIPELINE RESERVATION & OTHER FIXED CHARGES				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	79,388		0.1621	$12,869
NO-NOTICE SERVICE CONTRACT (NNS)	140,490		0.3543	49,776
FIRM TRANSPORTATION CONTRACT (FT)	150,000		0.3200	48,000
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	4,794		3.4650	16,611
M-1 > M-2 DEMAND	6,617		(0.0030)	(20)
ELA ACCESS AREA	2,702		1.2680	3,426
ETX ACCESS AREA	752		1.3560	1,020
STX ACCESS AREA	1,303		4.0930	5,333
WLA ACCESS AREA	1,479		1.9920	2,946
FT-1 RESERVATION	1,000		8.4330	8,433
FT-1 GRI DEMAND	0		0.0000	0
ALTERNATE RESERVATION	0		0.0000	0

OTHER CHARGES:

COMMODITY/VOLUMETRIC CHARGES

	FIXED/ RESERVATION	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL	DELIVERED VOLUMES	RATE	COST
TEXAS GAS AREA:							
STF MAINLINE		1.9400	0.0459	0.0160	23,983	2.0019	48,010
NNS MAINLINE		1.9400	0.0504	0.0160	37,159	2.0064	74,554
NNS STORAGE		0.0000	0.0504	0.0160	0	0.0664	0
FT MAINLINE		1.5200	0.0326	0.0000	60,000	1.5526	93,156
FIXED CONTRACT		3.3200	0.0504	0.0160	5,000	3.3864	16,932
FIXED CONTRACT		4.7600	0.0504	0.0160	5,000	4.8264	24,132
FIXED CONTRACT		2.7950	0.0459	0.0160	110	2.8569	314
FIXED CONTRACT		3.4550	0.0459	0.0160	28,700	3.5169	100,934
FIXED CONTRACT		3.4900	0.0459	0.0160	5,046	3.5519	17,923
FIXED CONTRACT		3.5400	0.0459	0.0160	3,500	3.6019	12,606
FIXED CONTRACT		2.6950	0.0459	0.0160	8,410	2.7569	23,185
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
Pool Purchases		0.0000	0.0000	0.0000		0.0000	0
Daily Purchases		0.0000	0.0000	0.0000		0.0000	0
TEXAS EASTERN AREA:							
SCT M1>M2		1.9400	0.4551	0.0090	0	2.4041	0
SCT ALTERNATE		0.0000	0.0000	0.0000		0.0000	0
FT MAINLINE		1.9400	0.0553	0.0090	8,110	2.0043	16,255
FIXED CONTRACT		4.0250	0.0553	0.0090	2,500	4.0893	10,223
FIXED CONTRACT		3.5400	0.0553	0.0090	4,300	3.6043	15,498
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT		0.0000	0.0000	0.0000	0	0.0000	0
CASH OUT		2.2016	0.0553		2,431	2.2569	5,487
LESS: ALLOCATION TO OTHERS							
TEXAS GAS AREA	0.2754	2.3384	0.0439	0.0136	(144,210)	2.6713	(385,228)
TEXAS EASTERN AREA	0.2772	2.9619	0.0553	0.0090	(6,733)	3.3034	(22,242)
TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY					43,306		
TOTAL COST OF PURCHASED GAS FOR MONTH							$200,133

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8 PURCHASED GAS COSTS WACOG CALCULATION

GCA 164
Update

	Jul-24			Aug-24			Sep-24		
Texas Gas Area (TGT):									
First of Month (FOM) Index Supply	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension
STF Mainline	18,158	$ 2.6380	$ 47,901	18,136	$ 1.9170	$ 34,767	23,983	$ 1.9400	$ 46,527
NNS Mainline	6,956	2.6380	18,350	16,134	1.9170	30,929	37,159	1.9400	72,088
FT Mainline	61,971	2.1900	135,716	61,951	1.5600	96,644	60,000	1.5200	91,200
Total TGT FOM	87,085	2.3192	201,967	96,221	1.6871	162,339	121,142	1.7320	209,815
Storage Supply									
NNS Storage	-	-	-	-	-	-	-	-	-
Total TGT Storage	-	-	-	-	-	-	-	-	-
Spot Supply									
Daily Purchase	-	-	-	-	-	-	-	-	-
Pool Purchase (Transport Fee/Fuel Included)	-	-	-	-	-	-	-	-	-
Total TGT Spot	-	-	-	-	-	-	-	-	-
Fixed Purchases - System Supply									
	5,000	3.3200	16,600	5,000	3.3200	16,600	5,000	3.3200	16,600
	5,000	4.7600	23,800	5,000	4.7600	23,800	5,000	4.7600	23,800
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total TGT Fixed Purchase - System Supply	10,000	4.0400	40,400	10,000	4.0400	40,400	10,000	4.0400	40,400
Fixed Purchases - Transporters									
	50	2.7950	140	80	2.7950	224	110	2.7950	307
	22,960	3.4550	79,327	22,960	3.4550	79,327	28,700	3.4550	99,159
	5,253	3.4900	18,333	6,007	3.4900	20,964	5,046	3.4900	17,611
	6,000	3.5400	21,240	7,000	3.5400	24,780	3,500	3.5400	12,390
	8,755	2.6950	23,595	10,011	2.6950	26,980	8,410	2.6950	22,665
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
				-	-	-			
	-	-	-	-	-	-	-	-	-
Total TGT Transport Customer Fixed Purchases	43,018	3.3157	142,634	46,058	3.3061	152,274	45,766	3.3241	152,131
Total All TGT Purchases	140,103	2.7480	385,001	152,279	2.3313	355,014	176,908	2.2743	402,347
Allocation To Others									
Transporter	(115,335)	2.9275	(337,643)	(115,774)	2.4932	(288,648)	(144,210)	2.3384	(337,221)
Total Allocation To Others	(115,335)	2.9275	(337,643)	(115,774)	2.4932	(288,648)	(144,210)	2.3384	(337,221)
Texas Gas GCA Totals	24,768	$ 1.9121	$ 47,358	36,505	$ 1.8180	$ 66,366	32,698	$ 1.9918	$ 65,126

	Jul-24			Aug-24			Sep-24		
Texas Eastern Area (TETCO);									
First of Month (FOM) Index Supply	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension
SCT Mainline	-	-	-	-	-	-	-	-	-
FT Mainline	2,993	2.6380	7,896	2,772	1.9170	5,314	8,110	1.9400	15,733
	-	-	-	-	-	-	-	-	-
Total TETCO FOM	2,993	2.6380	7,896	2,772	1.9170	5,314	8,110	1.9400	15,733
Spot Supply									
SCT Mainline	-	-	-	-	-	-		-	-
FT Mainline	3,090	1.9801	6,119	3,296	1.9063	6,283	2,431	2.2016	5,352
PPA Cash out	1,118	2.1250	2,376						
Total TETCO Spot	4,208	2.0186	8,494	3,296	1.9063	6,283	2,431	2.2016	5,352
Fixed Purchases - System Supply									
	5,000	4.7600	23,800	5,000	4.7600	23,800	2,500	4.0250	10,063
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	5,000	4.7600	23,800	5,000	4.7600	23,800	2,500	4.0250	10,063
Fixed Purchases - Transporters									
	4,500	3.5400	15,930	5,000	3.5400	17,700	4,300	3.5400	15,222
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total TGT Transport Customer Fixed Purchases	4,500	3.5400	15,930	5,000	3.5400	17,700	4,300	3.5400	15,222
Total All TETCO Purchases	16,701	3.3603	56,120	16,068	3.3045	53,097	17,341	2.6740	46,370
Allocation To Others									
Transporter	(6,400)	3.2722	(20,942)	(5,614)	3.3598	(18,862)	(6,733)	2.9619	(19,942)
Total Allocation To Others	(6,400)	3.2722	(20,942)	(5,614)	3.3598	(18,862)	(6,733)	2.9619	(19,942)
Texas Eastern GCA Totals	10,301	$ 3.4150	$ 35,178	10,454	$ 3.2748	$ 34,235	10,608	$ 2.4913	$ 26,428

Schedule 8 Totals - All Areas									
Total Texas Gas	24,768		47,358	36,505		66,366	32,698		65,126
Total Texas Eastern	10,301		35,178	10,454		34,235	10,608		26,428
Total All Areas	35,069	$ 2.3535	$ 82,536	46,959	$ 2.1423	$ 100,601	43,306	$ 2.1141	$ 91,554

Weighted Average Cost of Gas (WACOG)	Jul-24	Aug-24	Sep-24
WACOG - FOM - TGT	$ 2.3192	$ 1.6871	$ 1.7320
WACOG - Storage - TGT	-	-	-
WACOG - Spot - TGT	-	-	-
WACOG - Fixed Purchase - TGT	4.0400	4.0400	4.0400
WACOG - FOM - TETCO	2.6380	1.9170	1.9400
WACOG - Spot - TETCO	2.0186	1.9063	2.2016
WACOG - Fixed Purchase - TETCO	4.7600	4.7600	4.0250
Weighted Average Cost of Gas - All Sources	$ 2.3535	$ 2.1423	$ 2.1141
Other Volumetric Charges Per MMBtu:			
Weighted Average Cost of Fuel	$ (0.0201)	$ (0.0068)	$ (0.0005)
Weighted Average Cost of Pipeline Transportation	0.0296	0.0330	0.0413

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 11 **Update**
DETERMINATION OF UNACCOUNTED-FOR GAS

	Jul-24	Aug-24	Sep-24	TOTAL
VOLUME PURCHASED	35,069	46,959	43,306	125,334
VOLUME RECEIVED FOR OTHERS	121,735	121,388	150,943	394,066
NET STORAGE (INJECTED)/WITHDRAWN	-	-	-	-
VOLUME AVAILABLE	156,804	168,347	194,249	519,400
VOLUME - METERED SALES	38,796	39,713	50,620	129,129
VOLUME DELIVERED TO OTHERS	121,735	121,388	150,943	394,066
ADD: UNBILLED CURRENT MONTH	9,514	16,308	11,254	37,076
LESS: UNBILLED PRIOR MONTH	7,855	9,514	16,308	33,677
CALENDAR MONTH VOLUME DELIVERED	162,190	167,895	196,509	526,594
VOLUME UNACCOUNTED FOR	(5,386)	452	(2,260)	(7,194)
PERCENTAGE UNACCOUNTED-FOR	-3.43%	0.27%	-1.16%	-1.39%
TOTAL GAS COST (SCH 7)	82,872	101,830	93,320	278,022
COST OF UNACCOUNTED-FOR GAS	$ (2,847)	$ 273	$ (1,086)	$ (3,659)

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 12A **Update**
ALLOCATION OF PIPELINE REFUNDS

	PIPELINE	DATE RECEIVED	AMOUNT
REFUND 1			0
REFUND 2			0
REFUND 3			0
REFUND 4			0
REFUND 5			0
TOTAL REFUNDS			$ -

DISTRIBUTION OF CURRENT REFUNDS TO GCA QUARTERS

QUARTER ENDED	GCA #	SALES %	ALLOCATED REFUND
APRIL	164	35.50%	0
JULY	165	8.82%	0
OCTOBER	166	11.43%	0
JANUARY	167	44.25%	0

DETERMINATION OF REFUNDS TO BE RETURNED THIS GCA

		MNG
REFUND FROM GCA #	161	0
	162	0
	163	30,489
	164	0
		$ 30,489

MIDWEST NATURAL GAS CORPORATION **GCA 164**
SCHEDULE 12B **Update**
ALLOCATION OF VARIANCES

CURRENT VARIANCES

	MNG
Jul-24	25,144
Aug-24	54,843
Sep-24	8,834
CURRENT QUARTER TOTAL VARIANCE	$ 88,822

DISTRIBUTION OF CURRENT VARIANCES TO GCA QUARTERS

QUARTER ENDED	GCA #	SALES %	ALLOCATED VARIANCES
APRIL	164	35.50%	31,532
JULY	165	8.82%	7,834
OCTOBER	166	11.43%	10,152
JANUARY	167	44.25%	39,304
			$ 88,822

DETERMINATION OF VARIANCES TO BE RETURNED THIS GCA

		MNG
VARIANCE FROM GCA #	161	(29,094)
	162	(144,469)
	163	441
	164	31,532
TOTAL VARIANCE FOR THIS CAUSE TO SCHEDULE 1		$ (141,590)

Midwest Natural Gas Corporation
Texas Gas & Texas Eastern

GCA 164
Schedule 18
Update

TABLE NO. 1

Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-Heating Customers

Consumption Dth	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
February-25		GCA 163 - November 2024		
5	$ 57.63	$ 55.87	$ 1.77	3.16%
10	$ 100.26	96.73	3.53	3.65%
15	136.80	131.51	5.30	4.03%
20	173.34	166.28	7.06	4.25%
25	209.88	201.06	8.82	4.39%
GCA Factor	$ 4.4701	$ 4.1171		
March-25		GCA 163 - November 2024		
5	$ 56.69	$ 55.87	$ 0.82	1.47%
10	98.38	96.73	1.64	1.70%
15	133.97	131.51	2.46	1.87%
20	169.57	166.28	3.28	1.97%
25	205.16	201.06	4.10	2.04%
GCA Factor	$ 4.2813	$ 4.1171		
April-25		GCA 163 - November 2024		
5	$ 54.80	$ 55.87	$ (1.07)	-1.91%
10	94.60	96.73	(2.13)	-2.21%
15	128.31	131.51	(3.20)	-2.43%
20	162.02	166.28	(4.27)	-2.57%
25	195.73	201.06	(5.33)	-2.65%
GCA Factor	$ 3.9038	$ 4.1171		

TABLE NO. 2

Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-Heating Customers

Consumption Dth		Bill At Proposed GCA Factor		Bill At Prior Year Approved GCA Factor		Dollar Increase (Decrease)	Percent Change
February-25			GCA 160 - February 2024				
5	$	57.63	$	52.02	$	5.61	10.79%
10	$	100.26		89.04		11.23	12.61%
15	$	136.80		119.96		16.84	14.04%
20	$	173.34		150.89		22.46	14.88%
25	$	209.88		181.81		28.07	15.44%
GCA Factor	$	4.4701	$	3.3767			
March-25			GCA 160 -March 2024				
5	$	56.69	$	46.75	$	9.94	21.26%
10	$	98.38		78.50		19.88	25.32%
15	$	133.97		104.15		29.82	28.63%
20	$	169.57		129.81		39.76	30.63%
25	$	205.16		155.47		49.70	31.97%
GCA Factor	$	4.2813	$	2.3228			
April-25			GCA 160 - April 2024				
5	$	54.80	$	41.75	$	13.05	31.26%
10	$	94.60		68.50		26.10	38.11%
15	$	128.31		89.15		39.15	43.92%
20	$	162.02		109.81		52.21	47.54%
25	$	195.73		130.47		65.26	50.02%
	$	3.9038	$	1.2935			

MIDWEST NATURAL GAS CORPORATION
DETERMINATION OF EXCESS EARNINGS

GCA 164
Update

1	ACTUAL NET OPERATING INCOME	Sep-24		$ 708,539
2	ORIGINAL COST RATE BASE (CAUSE No. 45888)		$ 22,282,455	
3	ALLOWED RETURN ON RATE BASE		8.15%	
4	ALLOWED NET OPERATING INCOME		1,816,020	
5	TDSIC		-	
				$ 1,816,020
6	EXCESS EARNINGS CURRENT 12-MONTH PERIOD			$ -
7	SUM OF APPLICABLE DIFFERENTIALS			$(12,127,824)
8	EXCESS EARNINGS (Line 5, unless Line 6 is less than $0)			0
9	CONVERSION FACTOR			1.342377000
10	ADJUSTED EXCESS EARNINGS			$ -
11	25% OF EXCESS TO BE RETURNED THIS GCA			$ -

MIDWEST NATURAL GAS CORPORATION
SUM OF DIFFERENTIALS CALCULATION

GCA 164
Update

	DATE	GCA #	MNG ACTUAL NOI	MNG AUTHORIZED NOI	TDSIC Adjustment NOI	MNG Adjustment Authorized NOI	MNG DIFFERENTIAL
1	Sep-24	164	708,539	1,816,020	-	1,816,020	(1,107,481)
2	Jun-24	163	691,910	1,816,020	-	1,816,020	(1,124,110)
3	Mar-24	162	587,682	1,816,020	-	1,816,020	(1,228,338)
4	Dec-23	161	212,605	1,153,217	145,235	1,298,452	(1,085,847)
5	Sep-23	160	321,132	1,153,217	145,235	1,298,452	(977,320)
6	Jun-23	159	340,261	1,153,217	145,235	1,298,452	(958,191)
7	Mar-23	158	488,100	1,153,217	116,778	1,269,995	(781,895)
8	Dec-22	157	751,196	1,153,217	116,778	1,269,995	(518,799)
9	Sep-22	156	857,328	1,153,217	116,778	1,269,995	(412,667)
10	Jun-22	155	890,905	1,153,217	116,778	1,269,995	(379,090)
11	Mar-22	154	794,601	1,153,217	116,778	1,269,995	(475,394)
12	Dec-21	153	824,700	1,153,217	116,778	1,269,995	(445,295)
13	Sep-21	152	743,985	1,153,217	80,791	1,234,008	(490,023)
14	Jun-21	151	982,792	1,153,217	80,791	1,234,008	(251,216)
15	Mar-21	150	1,002,893	1,153,217	80,791	1,234,008	(231,115)
16	Dec-20	149	895,933	1,153,217	80,791	1,234,008	(338,075)
17	Sep-20	148	871,113	1,153,217	80,791	1,234,008	(362,895)
18	Jun-20	147	798,553	1,153,217	34,268	1,187,485	(388,932)
19	Mar-20	146	838,363	1,153,217	34,268	1,187,485	(349,122)
20	Dec-19	145	965,466	1,153,217	34,268	1,187,485	(222,019)
SUM OF DIFFERENTIALS			$14,568,057	$ 25,052,749	$ 1,643,132	$ 26,695,881	$ (12,127,824)

Midwest Natural Gas Corp.
OPERATING STATEMENT
For The Twelve Months Ending Monday, September 30, 2024

	Current Year	Prior Year	Variance
REVENUES			
GAS SALES	$13,225,134.81	$18,824,193.98	($5,599,059.17)
OPERATING REVENUE	1,347,422.59	1,206,141.71	141,280.88
GAS COST ADJUSTMENTS	1,760,118.81	(2,956,463.53)	4,716,582.34
TOTAL OPERATING REVENUE	16,332,676.21	17,073,872.16	(741,195.95)
EXPENSES			
NATURAL GAS PURCHASED	6,940,767.08	8,699,770.33	(1,759,003.25)
INTERMEDIATE OPERATION	261,585.54	238,605.01	22,980.53
INTERMEDIATE MAINTENANCE	141,785.45	48,364.16	93,421.29
DISTRIBUTION OPERATION	2,046,023.48	2,093,983.18	(47,959.70)
DISTRIBUTION MAINTENANCE	510,765.86	332,393.27	178,372.59
CUSTOMER ACCOUNT EXPENSES	697,982.07	712,706.32	(14,724.25)
ADVERTISING EXPENSES	36,836.23	48,324.01	(11,487.78)
ADMINISTRATIVE EXPENSES	2,734,301.27	2,544,279.45	190,021.82
DEPRECIATION	1,567,779.37	1,538,246.28	29,533.09
TAXES OTHER THAN FEDERAL INCOME	583,436.05	467,737.56	115,698.49
FEDERAL INCOME TAX	102,875.00	28,331.00	74,544.00
TOTAL OPERATING EXPENSES	15,624,137.40	16,752,740.57	(1,128,603.17)
OPERATING INCOME/(LOSS)	708,538.81	321,131.59	387,407.22
OTHER INCOME/(DEDUCTIONS)			
GAIN/(LOSS) SALE UTILITY PROP	142,294.06	110,174.81	32,119.25
NET OTHER INCOME/(DEDUCTIONS)	650,989.17	2,290,006.13	(1,639,016.96)
INTEREST EXPENSE	(389,383.07)	(292,602.67)	(96,780.40)
NET OTHER INCOME/(DEDUCTIONS)	403,900.16	2,107,578.27	(1,703,678.11)
NET INCOME/LOSS	1,112,438.97	2,428,709.86	(1,316,270.89)
DIVIDENDS DECLARED	339,043.35	343,088.00	(4,044.65)
NET CHANGE/RETAINED EARNINGS	$773,395.62	$2,085,621.86	($1,312,226.24)

Henry Hub Natural Gas

-0.001 (-0.03%)

Avg. Apr. - Oct. 25 = 3.0916
+ .01
3.1016

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

ESTIMATED VOLUME TOTALS 442,361 **PRIOR DAY OPEN INTEREST TOTALS** 1,644,521

JAN 25	3.07100	3.15500	3.03500	3.08400	+.03600	3.07900	183,885	294,398
FEB 25	2.95100	3.01700	2.91600	2.95800	+.03100	2.95400	59,660	156,966
MAR 25	2.70700	2.79000	2.69400	2.72000	+.01800	2.71800	53,300	257,881
APR 25	2.72400	2.77700	2.70100	2.72500	+.01700	2.72800	80,276	110,549
MAY 25	2.81500	2.884000B	2.81400	2.834000B	+.01200	2.83900	17,185	107,459
JUN 25	3.02500	3.06200	2.99500	3.01700	+.01100	3.02200	11,794	50,684
JUL 25	3.20500	3.24400	3.18400	3.20100	+.01100	3.20900	8,996	47,725
AUG 25	3.25700	3.294000B	3.23600	3.263900A	+.01000	3.26200	[illegible]	[illegible]
SEP 25	3.25000	3.281000B	[illegible]	[illegible]	+.00900	3.25000	[illegible]	[illegible]
OCT 25	3.32800	3.36700	3.30600	3.310000A	+.00500	3.33100	21,060	96,015
NOV 25	3.63100	3.660000B	3.61500	3.637000B	+.01400	3.63800	5,037	32,639