

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF NORTHERN INDIANA)
PUBLIC SERVICE COMPANY LLC FOR (1))
APPROVAL OF AN ADJUSTMENT TO ITS)
ELECTRIC SERVICE RATES THROUGH ITS)
TRANSMISSION, DISTRIBUTION, AND)
STORAGE SYSTEM IMPROVEMENT CHARGE)
("TDSIC") RATE SCHEDULE; (2) AUTHORITY TO) CAUSE NO. 44733-TDSIC-7
DEFER 20% OF THE APPROVED CAPITAL)
EXPENDITURES AND TDSIC COSTS FOR)
RECOVERY IN PETITIONER'S NEXT GENERAL)
RATE CASE; (3) APPROVAL OF PETITIONER'S)
UPDATED 7-YEAR ELECTRIC PLAN, INCLUDING)
ACTUAL AND PROPOSED ESTIMATED CAPITAL)
EXPENDITURES AND TDSIC COSTS THAT)
EXCEED THE APPROVED AMOUNTS IN CAUSE)
NO. 44733-TDSIC-6, AND (4) AUTHORITY TO)
MODIFY THE RATEMAKING TREATMENT)
AUTHORIZED IN CAUSE NO. 44371, ALL)
PURSUANT TO IND. CODE § 8-1-39-9.)

PETITIONER'S SUBMISSION OF CORRECTIONS

Northern Indiana Public Service Company LLC, by counsel, respectfully submits the attached corrections to pages 3 and 4 and Attachment 2-R-A of the rebuttal testimony of Erin A. Meece (Petitioner's Exhibit No. 2-R). A redlined version of revised pages 3 and 4 is attached hereto. The clean version of the attached corrections will be included in Ms. Meece's rebuttal testimony offered into evidence at the hearing in this Cause.

Respectfully submitted,



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CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing was served by email transmission upon the following:

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Dated this 22nd day of December, 2020.



Bryan M. Likins

1 withdrawing its proposal to recover projected depreciation and property
2 tax expenses for the billing period of February through July 2021.

3 **Q7. Has NIPSCO revised the rate schedules in this proceeding to reflect the**
4 **withdrawal of its proposal to recover projected depreciation and**
5 **property tax expenses for the billing period of February through July**
6 **2021?**

7 A7. Yes. Revised schedules reflecting NIPSCO's withdrawal of its proposal to
8 recover projected depreciation and property tax expenses for the billing
9 period of February through July 2021 are included in Attachment 2-R-A.
10 Specifically, NIPSCO has eliminated the projected depreciation and
11 property tax expenses as shown in Attachment 1, Revised Schedule 4,
12 which now shows the calculation of total depreciation and property tax
13 expenses identical to how it was shown in Cause No. 44733-TDSIC-6.

14 The elimination of the projected depreciation and property tax expenses
15 reduces the total amount of depreciation expense included in this filing
16 and also changes the expense revenue requirement calculations in
17 Attachment 1, Schedules 5, 7, 8, 9, and 10 and Attachment 2, Schedule 5.

18 The revised total revenue requirement included on Attachment 1, Second

1 Revised Schedule 8, Column H, is \$13,403,586~~13,228~~ and the appropriate
2 expense revenue changes have also been reduced in Attachment 1,
3 Revised Schedule 10 for the 20% deferred revenue requirement of
4 \$3,230,726. The revenue requirement change for the billing period also
5 resulted in updates to the estimated revenues for years 2021 and 2022.

6 **Q8. Will the revised TDSIC Factors result in an average aggregate increase**
7 **in NIPSCO's total retail revenue of more than 2% in a twelve month**
8 **period?**

9 A8. No. As shown on Attachment 1, Revised Schedule 9, there is no amount
10 in excess of 2% of retail revenues for the past 12 months. NIPSCO has
11 calculated the 2% cap by comparing the increase in TDSIC revenues in a
12 given year with the total retail revenues for the past 12 months. The retail
13 revenues used in this calculation represent the revenues related to the 12
14 months ending June 30, 2020.

15 **Q9. Please explain Revised Attachment 3.**

16 A9. Revised Attachment 3 is a clean and redlined version of NIPSCO's revised
17 Appendix J – Transmission, Distribution and Storage System
18 Improvement Charge (Second Revised Sheet No. 214) showing the TDSIC

**CAUSE NO. 44733-TDSIC-7
ATTACHMENT 1
SECOND REVISED SCHEDULE 8**

NORTHERN INDIANA PUBLIC SERVICE CO.

**Calculation of Total Rate Adjustment Factors
For the 6-Month Recovery Period of:
February 1, 2021 through July 31, 2021**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total Distribution Revenue Requirement (Att. 1, Sch. 7, Pg. 1, Col. E)	Total Distribution Prior Period Variance (Att. 1, Sch. 6, Pg. 1, Col. R)	Total Distribution Revenue Requirement Adjusted for Prior Period Variances (Col. B + Col. C)	Total Transmission Revenue Requirement (Att. 1, Sch. 7, Pg. 2, Col. E)	Total Transmission Prior Period Variance (Att. 1, Sch. 6, Pg. 2, Col. U)	Total Transmission Revenue Requirement Adjusted for Prior Period Variances (Col. E + Col. F)	Total TDSIC Revenue Requirement (Col. D + Col. G)	Forecasted Firm kWh Sales for the 6-Month Recovery Period of February 1, 2021 through July 31, 2021	TDSIC-7 Factor per kWh (Col. H / Col. I)
Line No.	Rate Code									
1	811	\$ 3,840,540	\$ (17,505)	\$ 3,823,035	\$ 1,959,843	\$ (2,383)	\$ 1,957,460	\$ 5,780,495	1,553,256,975	\$ 0.003722
2	820	13,491	1,056	14,547	5,963	292	6,255	20,802	4,147,553	0.005015
3	821	1,267,561	15,657	1,283,218	852,693	(3,250)	849,443	2,132,661	680,491,931	0.003134
4	822	13,109	8,625	21,734	6,529	2,581	9,110	30,844	3,598,315	0.008572
5	823	710,997	196,375	907,372	624,247	96,861	721,108	1,628,480	486,790,423	0.003345
6	824	773,263	157,031	930,294	738,972	120,987	859,959	1,790,253	950,766,649	0.001883
7	825	37,938	(1,212)	36,726	25,408	(659)	24,749	61,475	44,496,296	0.001382
8	826	429,691	(32,136)	397,555	454,116	(24,549)	429,567	827,122	613,234,767	0.001349
9	831 - Tier 1	-	-	-	458,257	303,776	762,033	762,033	719,094,880	0.001060
10	832	-	-	-	56,370	33,723	90,093	90,093	82,079,427	0.001098
11	833	-	-	-	120,606	(9,265)	111,341	111,341	198,185,883	0.000562
12	841	23,531	(9,642)	13,889	13,372	(1,919)	11,453	25,341	17,446,933	0.001452
13	842	121	(7)	114	112	14	126	240	160,295	0.001500
14	844	-	(6)	(6)	7,318	(126)	7,192	7,185	10,247,737	0.000701
15	850	19,198	50,631	69,829	3,954	2,323	6,277	76,106	19,889,665	0.003826
16	855	2,231	111	2,342	2,293	51	2,344	4,687	2,400,284	0.001953
17	860	14,318	(735)	13,583	1,961	31	1,992	15,575	6,274,071	0.002483
18	Interdepartmental	35,632	(9,495)	26,137	16,625	(3,909)	12,716	38,852	10,436,924	0.003723
19	Total	\$ 7,181,621	\$ 358,748	\$ 7,540,369	\$ 5,348,639	\$ 514,578	\$ 5,863,217	\$ 13,403,586	5,402,999,010	