

BEFORE THE

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE BOARD OF DIRECTORS FOR)
UTILITIES OF THE DEPARTMENT OF PUBLIC)
UTILITIES OF THE CITY OF INDIANAPOLIS,)
AS SUCCESSOR TRUSTEE OF A PUBLIC) CAUSE NO. 37399-GCA148
CHARITABLE TRUST, FOR APPROVAL OF)
CURRENT GAS SUPPLY CHARGES TO BE)
APPLICABLE IN THE MONTHS OF)
DECEMBER 2020, JANUARY AND FEBRUARY 2021)

SUBMISSION OF
JANUARY 2021 RIDER B – GAS SUPPLY CHARGES

On November 25, 2020, the Commission issued its Order in Cause No. 37399-GCA148, approving the Gas Supply Charges of the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, as Successor Trustee of a Public Charitable Trust, d/b/a Citizens Gas to be applicable in the months of December 2020, January and February 2021. Citizens Gas submits to the Energy Division for approval herewith the documentation for the Rider B calculations applicable to January 2021 consumption, in accordance with the tariffs approved in Cause No. 43975. One-Hundred Twelfth Revised Page Nos. 502, 502A, 502B and 502C became effective with meters read on and after January 1, 2021.

In accordance with the Commission’s Order in Cause No. 41605, the Rider B charges are designed to be filed no later than three business days after the end of each month and are based on published index prices during that prior month. These index prices are adjusted by the appropriate rate components filed and approved in Cause No. 37399-GCA148 for the applicable month. Rider B is designed to be filed once index prices become available for the prior month and effective for the month it is applicable, without further hearing.

Respectfully submitted,

/s/ Korlon L. Kilpatrick II
Korlon L. Kilpatrick II
Director, Regulatory Affairs

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Indianapolis, IN 46202

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the foregoing was served upon the Office of Utility Consumer Counselor via electronic mail on February 3, 2021, to the following:

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Citizens Gas

RIDER B

CURRENT GAS SUPPLY CHARGES

Listed below are the changes applicable to the Utility's Gas Supply services for the month January 2021.

Gas Rate No. A2 Usage Balancing Service - Gas Rate No. A3 Basic Usage Balancing Service - Gas Rate No. A4 Non-Performance Charges - Non-OFO Period (Negative Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Negative Imbalance \$0.3034

Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Positive Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the lower of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Positive Imbalance (\$0.2158)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Negative Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis, or (2) the average of the daily index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Day 1	Capacity	\$0.0713	Commodity	\$0.2321	Gas Supply Charge	\$0.3034
Day 2	Capacity	\$0.0713	Commodity	\$0.2321	Gas Supply Charge	\$0.3034
Day 3	Capacity	\$0.0713	Commodity	\$0.2321	Gas Supply Charge	\$0.3034
Day 4	Capacity	\$0.0713	Commodity	\$0.2321	Gas Supply Charge	\$0.3034
Day 5	Capacity	\$0.0713	Commodity	\$0.2506	Gas Supply Charge	\$0.3219
Day 6	Capacity	\$0.0713	Commodity	\$0.2621	Gas Supply Charge	\$0.3334
Day 7	Capacity	\$0.0713	Commodity	\$0.2624	Gas Supply Charge	\$0.3337

RIDER B - CURRENT GAS SUPPLY CHARGES (Cont'd)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Negative Imbalance): \$ per Therm

Day 8	Capacity	\$0.0713	Commodity	\$0.2682	Gas Supply Charge	\$0.3395
Day 9	Capacity	\$0.0713	Commodity	\$0.2655	Gas Supply Charge	\$0.3368
Day 10	Capacity	\$0.0713	Commodity	\$0.2655	Gas Supply Charge	\$0.3368
Day 11	Capacity	\$0.0713	Commodity	\$0.2655	Gas Supply Charge	\$0.3368
Day 12	Capacity	\$0.0713	Commodity	\$0.2605	Gas Supply Charge	\$0.3318
Day 13	Capacity	\$0.0713	Commodity	\$0.2757	Gas Supply Charge	\$0.3470
Day 14	Capacity	\$0.0713	Commodity	\$0.2688	Gas Supply Charge	\$0.3401
Day 15	Capacity	\$0.0713	Commodity	\$0.2673	Gas Supply Charge	\$0.3386
Day 16	Capacity	\$0.0713	Commodity	\$0.2720	Gas Supply Charge	\$0.3433
Day 17	Capacity	\$0.0713	Commodity	\$0.2720	Gas Supply Charge	\$0.3433
Day 18	Capacity	\$0.0713	Commodity	\$0.2720	Gas Supply Charge	\$0.3433
Day 19	Capacity	\$0.0713	Commodity	\$0.2720	Gas Supply Charge	\$0.3433
Day 20	Capacity	\$0.0713	Commodity	\$0.2508	Gas Supply Charge	\$0.3221
Day 21	Capacity	\$0.0713	Commodity	\$0.2399	Gas Supply Charge	\$0.3112
Day 22	Capacity	\$0.0713	Commodity	\$0.2457	Gas Supply Charge	\$0.3170
Day 23	Capacity	\$0.0713	Commodity	\$0.2409	Gas Supply Charge	\$0.3122
Day 24	Capacity	\$0.0713	Commodity	\$0.2409	Gas Supply Charge	\$0.3122
Day 25	Capacity	\$0.0713	Commodity	\$0.2409	Gas Supply Charge	\$0.3122
Day 26	Capacity	\$0.0713	Commodity	\$0.2511	Gas Supply Charge	\$0.3224
Day 27	Capacity	\$0.0713	Commodity	\$0.2623	Gas Supply Charge	\$0.3336
Day 28	Capacity	\$0.0713	Commodity	\$0.2661	Gas Supply Charge	\$0.3374
Day 29	Capacity	\$0.0713	Commodity	\$0.2600	Gas Supply Charge	\$0.3313
Day 30	Capacity	\$0.0713	Commodity	\$0.2600	Gas Supply Charge	\$0.3313
Day 31	Capacity	\$0.0713	Commodity	\$0.2600	Gas Supply Charge	\$0.3313

RIDER B - CURRENT GAS SUPPLY CHARGES (Cont'd)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Positive Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the lower of: (1) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas adjusted for appropriate fuel, transportation, and basis, or (2) the average of the daily index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Day 1	Gas Supply Charge	(\$0.2320)
Day 2	Gas Supply Charge	(\$0.2320)
Day 3	Gas Supply Charge	(\$0.2320)
Day 4	Gas Supply Charge	(\$0.2320)
Day 5	Gas Supply Charge	(\$0.2321)
Day 6	Gas Supply Charge	(\$0.2321)
Day 7	Gas Supply Charge	(\$0.2321)
Day 8	Gas Supply Charge	(\$0.2321)
Day 9	Gas Supply Charge	(\$0.2321)
Day 10	Gas Supply Charge	(\$0.2321)
Day 11	Gas Supply Charge	(\$0.2321)
Day 12	Gas Supply Charge	(\$0.2321)
Day 13	Gas Supply Charge	(\$0.2321)
Day 14	Gas Supply Charge	(\$0.2321)
Day 15	Gas Supply Charge	(\$0.2321)
Day 16	Gas Supply Charge	(\$0.2321)
Day 17	Gas Supply Charge	(\$0.2321)
Day 18	Gas Supply Charge	(\$0.2321)
Day 19	Gas Supply Charge	(\$0.2321)
Day 20	Gas Supply Charge	(\$0.2321)
Day 21	Gas Supply Charge	(\$0.2321)
Day 22	Gas Supply Charge	(\$0.2321)
Day 23	Gas Supply Charge	(\$0.2321)
Day 24	Gas Supply Charge	(\$0.2321)
Day 25	Gas Supply Charge	(\$0.2321)

RIDER B - CURRENT GAS SUPPLY CHARGES (Cont'd)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Positive Imbalance): \$ per Therm

Day 26	Gas Supply Charge	(\$0.2321)
Day 27	Gas Supply Charge	(\$0.2321)
Day 28	Gas Supply Charge	(\$0.2321)
Day 29	Gas Supply Charge	(\$0.2321)
Day 30	Gas Supply Charge	(\$0.2321)
Day 31	Gas Supply Charge	(\$0.2321)

Daily Rate Index Calc by Pipeline
January 2021

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	
(A)/(1-B)+C				(E)/(1-F)+G				(I)/(1-J)+K				(M)/(1-N)+O				(S)/(1-T)+U				(Y)/(1-Z)+AA								
1/	2/	3/		1/	2/	4/		1/	5/	6/		1/	7/	8/		1/	11/	9/	10/		1/	11/	2/	12/				
Texas Gas Zone1-3				Texas Gas Zone SL-3				PEPL				Midwestern				REX				TGT- REX								
Gas Daily	Fuel	Transport	Rate	Gas Daily	Fuel	Transport	Rate	Gas Daily	Fuel	Transport	Rate	Gas Daily	Fuel	Transport	Rate	Gas Daily	Premium	GD + Prem	Fuel	Transport	Rate	Gas Daily	Premium	GD + Prem	Fuel	Transport	Rate	
1	2.250	0.54%	\$0.0433	\$2.306	2.250	0.54%	\$0.0456	\$2.308	2.240	3.50%	0.0457	\$2.367	2.310	1.00%	0.0020	\$2.335	2.070	0.070	2.140	0.0297	0.0254	\$2.231	2.290	0.005	2.295	0.54%	0.0501	\$2.358
2	2.250	0.54%	\$0.0433	\$2.306	2.250	0.54%	\$0.0456	\$2.308	2.240	3.50%	0.0457	\$2.367	2.310	1.00%	0.0020	\$2.335	2.070	0.070	2.140	0.0297	0.0254	\$2.231	2.290	0.005	2.295	0.54%	0.0501	\$2.358
3	2.250	0.54%	\$0.0433	\$2.306	2.250	0.54%	\$0.0456	\$2.308	2.240	3.50%	0.0457	\$2.367	2.310	1.00%	0.0020	\$2.335	2.070	0.070	2.140	0.0297	0.0254	\$2.231	2.290	0.005	2.295	0.54%	0.0501	\$2.358
4	2.250	0.54%	\$0.0433	\$2.306	2.250	0.54%	\$0.0456	\$2.308	2.240	3.50%	0.0457	\$2.367	2.310	1.00%	0.0020	\$2.335	2.070	0.070	2.140	0.0297	0.0254	\$2.231	2.290	0.005	2.295	0.54%	0.0501	\$2.358
5	2.470	0.54%	\$0.0433	\$2.527	2.470	0.54%	\$0.0456	\$2.529	2.360	3.50%	0.0457	\$2.491	2.485	1.00%	0.0020	\$2.512	2.310	0.070	2.380	0.0297	0.0254	\$2.478	2.455	0.005	2.460	0.54%	0.0501	\$2.523
6	2.560	0.54%	\$0.0433	\$2.617	2.680	0.54%	\$0.0456	\$2.740	2.465	3.50%	0.0457	\$2.600	2.585	1.00%	0.0020	\$2.613	2.405	0.070	2.475	0.0297	0.0254	\$2.576	2.570	0.005	2.575	0.54%	0.0501	\$2.639
7	2.580	0.54%	\$0.0433	\$2.637	2.640	0.54%	\$0.0456	\$2.700	2.520	3.50%	0.0457	\$2.657	2.580	1.00%	0.0020	\$2.608	2.390	0.070	2.460	0.0297	0.0254	\$2.561	2.555	0.005	2.560	0.54%	0.0501	\$2.624
8	2.635	0.54%	\$0.0433	\$2.693	2.635	0.54%	\$0.0456	\$2.695	2.590	3.50%	0.0457	\$2.730	2.640	1.00%	0.0020	\$2.669	2.455	0.070	2.525	0.0297	0.0254	\$2.628	2.620	0.005	2.625	0.54%	0.0501	\$2.689
9	2.805	0.54%	\$0.0433	\$2.862	2.855	0.54%	\$0.0456	\$2.715	2.570	3.50%	0.0457	\$2.709	2.610	1.00%	0.0020	\$2.638	2.400	0.070	2.470	0.0297	0.0254	\$2.571	2.600	0.005	2.605	0.54%	0.0501	\$2.669
10	2.805	0.54%	\$0.0433	\$2.862	2.855	0.54%	\$0.0456	\$2.715	2.570	3.50%	0.0457	\$2.709	2.610	1.00%	0.0020	\$2.638	2.400	0.070	2.470	0.0297	0.0254	\$2.571	2.600	0.005	2.605	0.54%	0.0501	\$2.669
11	2.805	0.54%	\$0.0433	\$2.862	2.855	0.54%	\$0.0456	\$2.715	2.570	3.50%	0.0457	\$2.709	2.610	1.00%	0.0020	\$2.638	2.400	0.070	2.470	0.0297	0.0254	\$2.571	2.600	0.005	2.605	0.54%	0.0501	\$2.669
12	2.570	0.54%	\$0.0433	\$2.627	2.625	0.54%	\$0.0456	\$2.685	2.495	3.50%	0.0457	\$2.631	2.555	1.00%	0.0020	\$2.583	2.375	0.070	2.445	0.0297	0.0254	\$2.545	2.540	0.005	2.545	0.54%	0.0501	\$2.609
13	2.740	0.54%	\$0.0433	\$2.798	2.740	0.54%	\$0.0456	\$2.800	2.615	3.50%	0.0457	\$2.756	2.725	1.00%	0.0020	\$2.755	2.530	0.070	2.600	0.0297	0.0254	\$2.705	2.700	0.005	2.705	0.54%	0.0501	\$2.770
14	2.650	0.54%	\$0.0433	\$2.708	2.700	0.54%	\$0.0456	\$2.760	2.540	3.50%	0.0457	\$2.678	2.630	1.00%	0.0020	\$2.659	2.510	0.070	2.580	0.0297	0.0254	\$2.684	2.615	0.005	2.620	0.54%	0.0501	\$2.684
15	2.645	0.54%	\$0.0433	\$2.703	2.685	0.54%	\$0.0456	\$2.745	2.550	3.50%	0.0457	\$2.688	2.640	1.00%	0.0020	\$2.669	2.425	0.070	2.495	0.0297	0.0254	\$2.597	2.620	0.005	2.625	0.54%	0.0501	\$2.689
16	2.665	0.54%	\$0.0433	\$2.723	2.705	0.54%	\$0.0456	\$2.765	2.595	3.50%	0.0457	\$2.735	2.650	1.00%	0.0020	\$2.679	2.550	0.070	2.620	0.0297	0.0254	\$2.726	2.645	0.005	2.650	0.54%	0.0501	\$2.714
17	2.665	0.54%	\$0.0433	\$2.723	2.705	0.54%	\$0.0456	\$2.765	2.595	3.50%	0.0457	\$2.735	2.650	1.00%	0.0020	\$2.679	2.550	0.070	2.620	0.0297	0.0254	\$2.726	2.645	0.005	2.650	0.54%	0.0501	\$2.714
18	2.665	0.54%	\$0.0433	\$2.723	2.705	0.54%	\$0.0456	\$2.765	2.595	3.50%	0.0457	\$2.735	2.650	1.00%	0.0020	\$2.679	2.550	0.070	2.620	0.0297	0.0254	\$2.726	2.645	0.005	2.650	0.54%	0.0501	\$2.714
19	2.865	0.54%	\$0.0433	\$2.723	2.705	0.54%	\$0.0456	\$2.765	2.595	3.50%	0.0457	\$2.735	2.650	1.00%	0.0020	\$2.679	2.550	0.070	2.620	0.0297	0.0254	\$2.726	2.645	0.005	2.650	0.54%	0.0501	\$2.714
20	2.460	0.54%	\$0.0433	\$2.517	2.540	0.54%	\$0.0456	\$2.599	2.335	3.50%	0.0457	\$2.465	2.450	1.00%	0.0020	\$2.477	2.370	0.070	2.440	0.0297	0.0254	\$2.540	2.430	0.005	2.435	0.54%	0.0501	\$2.498
21	2.350	0.54%	\$0.0433	\$2.406	2.410	0.54%	\$0.0456	\$2.469	2.270	3.50%	0.0457	\$2.398	2.380	1.00%	0.0020	\$2.386	2.190	0.070	2.260	0.0297	0.0254	\$2.355	2.350	0.005	2.355	0.54%	0.0501	\$2.418
22	2.380	0.54%	\$0.0433	\$2.436	2.420	0.54%	\$0.0456	\$2.479	2.360	3.50%	0.0457	\$2.491	2.430	1.00%	0.0020	\$2.457	2.250	0.070	2.320	0.0297	0.0254	\$2.416	2.395	0.005	2.400	0.54%	0.0501	\$2.463
23	2.350	0.54%	\$0.0433	\$2.406	2.390	0.54%	\$0.0456	\$2.449	2.280	3.50%	0.0457	\$2.408	2.380	1.00%	0.0020	\$2.406	2.210	0.070	2.280	0.0297	0.0254	\$2.375	2.360	0.005	2.365	0.54%	0.0501	\$2.428
24	2.350	0.54%	\$0.0433	\$2.406	2.390	0.54%	\$0.0456	\$2.449	2.280	3.50%	0.0457	\$2.408	2.380	1.00%	0.0020	\$2.406	2.210	0.070	2.280	0.0297	0.0254	\$2.375	2.360	0.005	2.365	0.54%	0.0501	\$2.428
25	2.350	0.54%	\$0.0433	\$2.406	2.390	0.54%	\$0.0456	\$2.449	2.280	3.50%	0.0457	\$2.408	2.380	1.00%	0.0020	\$2.406	2.210	0.070	2.280	0.0297	0.0254	\$2.375	2.360	0.005	2.365	0.54%	0.0501	\$2.428
26	2.430	0.54%	\$0.0433	\$2.486	2.430	0.54%	\$0.0456	\$2.489	2.455	3.50%	0.0457	\$2.590	2.485	1.00%	0.0020	\$2.512	2.270	0.070	2.340	0.0297	0.0254	\$2.437	2.460	0.005	2.465	0.54%	0.0501	\$2.528
27	2.560	0.54%	\$0.0433	\$2.617	2.560	0.54%	\$0.0456	\$2.619	2.535	3.50%	0.0457	\$2.673	2.580	1.00%	0.0020	\$2.608	2.415	0.070	2.485	0.0297	0.0254	\$2.586	2.560	0.005	2.565	0.54%	0.0501	\$2.629
28	2.620	0.54%	\$0.0433	\$2.678	2.620	0.54%	\$0.0456	\$2.680	2.530	3.50%	0.0457	\$2.667	2.620	1.00%	0.0020	\$2.648	2.465	0.070	2.535	0.0297	0.0254	\$2.638	2.605	0.005	2.610	0.54%	0.0501	\$2.674
29	2.535	0.54%	\$0.0433	\$2.592	2.535	0.54%	\$0.0456	\$2.594	2.485	3.50%	0.0457	\$2.621	2.585	1.00%	0.0020	\$2.613	2.360	0.070	2.430	0.0297	0.0254	\$2.530	2.575	0.005	2.580	0.54%	0.0501	\$2.644
30	2.535	0.54%	\$0.0433	\$2.592	2.535	0.54%	\$0.0456	\$2.594	2.485	3.50%	0.0457	\$2.621	2.585	1.00%	0.0020	\$2.613	2.360	0.070	2.430	0.0297	0.0254	\$2.530	2.575	0.005	2.580	0.54%	0.0501	\$2.644
31	2.535	0.54%	\$0.0433	\$2.592	2.535	0.54%	\$0.0456	\$2.594	2.485	3.50%	0.0457	\$2.621	2.585	1.00%	0.0020	\$2.613	2.360	0.070	2.430	0.0297	0.0254	\$2.530	2.575	0.005	2.580	0.54%	0.0501	\$2.644

- 1/ Information obtained from Gas Daily (Gas Daily includes basis)
- 2/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 (NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules) Version 14.0.0
- 3/ Information from Texas Gas Tariff Fourth Revised Volume No. 1, Version 7.0.0 Zone 1-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 4/ Information from Texas Gas Tariff Fourth Revised Volume No. 1, Version 7.0.0 Zone SL-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 5/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 28.0.0 effective November 1, 2020
- 6/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 28.0.0 effective November 1, 2020 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 7/ Information from Midwestern Gas Tariff Volume No. 1, Part 5.0, Version 10.0.0
- 8/ Information from Midwestern Gas Tariff Volume No. 1 Part 5.0, Version 10.0.0 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 9/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective January 1, 2021
- 10/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective January 1, 2021, plus Rate FTS Third Revised Volume No. 1, Section Version 1.0.0, Zone 3 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 11/ Information from the First Amendment to the April 1, 2018 Asset Management Agreement
- 12/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 Zone 3 effective April 1, 2015, plus annual charges unit (ACA) effective October 1, 2020.

Daily Index Price Calc.
January 2021

A B C D E F G H

	TGT			PEPL	MGT	REX	TGT-REX	Avg. of Texas, PEPL, Midwestern, REX and TGT-REX
	Texas Gas Zone1-3	Texas Gas Zone SL-3	AVG					
	Rate	Rate	TGT	Rate	Rate	Rate	Rate	Rate
1	2.306	2.308	2.307	2.367	2.335	2.231	2.358	2.320
2	2.306	2.308	2.307	2.367	2.335	2.231	2.358	2.320
3	2.306	2.308	2.307	2.367	2.335	2.231	2.358	2.320
4	2.306	2.308	2.307	2.367	2.335	2.231	2.358	2.320
5	2.527	2.529	2.528	2.491	2.512	2.478	2.523	2.506
6	2.617	2.740	2.679	2.600	2.613	2.576	2.639	2.621
7	2.637	2.700	2.669	2.657	2.608	2.561	2.624	2.624
8	2.693	2.695	2.694	2.730	2.669	2.628	2.689	2.682
9	2.662	2.715	2.689	2.709	2.638	2.571	2.669	2.655
10	2.662	2.715	2.689	2.709	2.638	2.571	2.669	2.655
11	2.662	2.715	2.689	2.709	2.638	2.571	2.669	2.655
12	2.627	2.685	2.656	2.631	2.583	2.545	2.609	2.605
13	2.798	2.800	2.799	2.756	2.755	2.705	2.770	2.757
14	2.708	2.760	2.734	2.678	2.659	2.684	2.684	2.688
15	2.703	2.745	2.724	2.688	2.669	2.597	2.689	2.673
16	2.723	2.765	2.744	2.735	2.679	2.726	2.714	2.720
17	2.723	2.765	2.744	2.735	2.679	2.726	2.714	2.720
18	2.723	2.765	2.744	2.735	2.679	2.726	2.714	2.720
19	2.723	2.765	2.744	2.735	2.679	2.726	2.714	2.720
20	2.517	2.599	2.558	2.465	2.477	2.540	2.498	2.508
21	2.406	2.469	2.438	2.398	2.386	2.355	2.418	2.399
22	2.436	2.479	2.458	2.491	2.457	2.416	2.463	2.457
23	2.406	2.449	2.428	2.408	2.406	2.375	2.428	2.409
24	2.406	2.449	2.428	2.408	2.406	2.375	2.428	2.409
25	2.406	2.449	2.428	2.408	2.406	2.375	2.428	2.409
26	2.486	2.489	2.488	2.590	2.512	2.437	2.528	2.511
27	2.617	2.619	2.618	2.673	2.608	2.586	2.629	2.623
28	2.678	2.680	2.679	2.667	2.648	2.638	2.674	2.661
29	2.592	2.594	2.593	2.621	2.613	2.530	2.644	2.600
30	2.592	2.594	2.593	2.621	2.613	2.530	2.644	2.600
31	2.592	2.594	2.593	2.621	2.613	2.530	2.644	2.600

**First of the Month Index
January 2021**

	A	B	C	D	E	F		
	(A)/(1-D)+E							
Ln.	Pipeline	Inside FERC	Rex Premium	Total w/Rex Premium	Fuel	Transportation	Total Rate	
1	Texas Gas Zone 1	\$2.310			1/ 0.54%	2/ \$0.0433	3/ \$2.3658	
2	Texas Gas Zone SL	\$2.350			1/ 0.54%	2/ \$0.0456	4/ \$2.4084	
3						Total (Ln 1 + Ln 2)	\$4.7742	
4						Texas Gas Average (Ln 3/2)	\$2.3871	
5	PEPL	\$2.290			1/ 3.50%	5/ \$0.0457	6/ \$2.4188	
6	Midwestern	\$2.330			1/ 1.00%	7/ \$0.0020	8/ \$2.3555	
7	REX	\$1.930	\$0.070	\$2.000	11/ 2.97%	9/ \$0.0254	10/ \$2.0866	
8	TGT - REX	\$2.290	\$0.005	\$2.295	11/ 0.54%	2/ \$0.0501	12/ \$2.3576	
9			Average of Texas Gas, PEPL, Midwestern, & REX ((Ln 4+ Ln 5+ Ln 6+ Ln 7 + Ln 8)/5)					\$2.321

1/ Information obtained from Gas Daily (Gas Daily includes basis)

2/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 (NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules) Version 14.0.0

3/ Information from Texas Gas Fourth Revised Volume No. 1, Version 7.0.0 Zone 1-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020

4/ Information from Texas Gas Fourth Revised Volume No. 1, Version 7.0.0 Zone SL-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020

5/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 28.0.0 effective November 1, 2020

6/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 28.0.0 effective November 1, 2020 plus FERC annual charges unit charge (ACA) effective October 1, 2020

7/ Information from Midwestern Gas Tariff Volume No. 1, Part 5.0, Version 10.0.0

8/ Information from Midwestern Gas Tariff Volume No. 1 Part 5.0, Version 10.0.0 plus FERC annual charges unit charge (ACA) effective October 1, 2020

9/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective January 1, 2021

10/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective January 1, 2021, plus Rate FTS Third Revised Volume No. 1, Section Version 1.0.0, Zone 3 plus FERC annual charges unit charge (ACA) effective October 1, 2020

11/ Information from the First Amendment to the April 1, 2018 Asset Management Agreement

12/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 Zone 3 effective April 1, 2015, plus annual charges unit (ACA) effective October 1, 2020.

January 2021

1 Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Negative Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Negative Imbalance

Capacity \$0.713 Commodity \$2.321 Gas Supply Charge ----- \$3.034

Capacity comes from Sch. 1, pg. 5, line 41-MPU \$0.713 /Dth
Back-up supply capacity charge per unit

Commodity charge comes from Sch. 1, pg. 5, line 47-MPU \$2.158 /Dth
Back-up supply commodity charge per unit

2 Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Positive Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the lower of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Positive Imbalance ----- \$2.158

Commodity charge comes from Sch. 1, pg. 5, line 47-MPU \$2.158 /Dth
Back-up supply commodity charge per unit

Average of the first of the month index prices of all interstate \$2.321 /Dth
pipelines serving Citizens Gas