FILED
September 18, 2020
INDIANA UTILITY
REGULATORY COMMISSION

I&M EXHIBIT <u>3</u>

OFFICIAL EXHIBITS

INDIANA MICHIGAN POWER COMPANY

CAUSE NO. 44182 LCM 10

PRE-FILED VERIFIED DIRECT TESTIMONY

OF

JOHN W. MORGAN

IURC ETITIONER'S

REPORTER

PRE-FILED VERIFIED DIRECT TESTIMONY OF JOHN W. MORGAN ON BEHALF OF INDIANA MICHIGAN POWER COMPANY

| 1 | Q. | Please state your name and business address. | | | | | | | | |
|----------------------------|-----------------|--|--|--|--|--|--|--|--|--|
| 2 | A. | My name is John W. Morgan. My business address is 1 Riverside Plaza, | | | | | | | | |
| 3 | | Columbus, OH 43215. | | | | | | | | |
| 4 | Q. | By whom are you employed and in what capacity? | | | | | | | | |
| 5 | A. | I am employed by American Electric Power Service Corporation (AEPSC) as a | | | | | | | | |
| 6 | | Regulatory Consultant in the Regulated Pricing and Analysis Department. AEPSC | | | | | | | | |
| 7 | | supplies engineering, financing, accounting, planning, advisory and other services | | | | | | | | |
| 8 | | to the subsidiaries of the American Electric Power (AEP) System, one of which is | | | | | | | | |
| 9 | | Indiana Michigan Power Company (I&M or the Company). | | | | | | | | |
| | | | | | | | | | | |
| 10 | Q. | Please briefly describe your educational background and business | | | | | | | | |
| 10 11 | Q. | Please briefly describe your educational background and business experience. | | | | | | | | |
| | Q. A. | | | | | | | | | |
| 11 | | experience. | | | | | | | | |
| 11 12 | | experience. I received a Bachelor of Science in Business Administration with a concentration | | | | | | | | |
| 11 12 13 | | experience. I received a Bachelor of Science in Business Administration with a concentration in Accounting from Ohio Northern University in May 2009. I began my career with | | | | | | | | |
| 11 12 13 14 | | experience. I received a Bachelor of Science in Business Administration with a concentration in Accounting from Ohio Northern University in May 2009. I began my career with AEP in March 2010 as a contracted employee for AEPSC within the Meter | | | | | | | | |
| 11 12 13 14 15 | | experience. I received a Bachelor of Science in Business Administration with a concentration in Accounting from Ohio Northern University in May 2009. I began my career with AEP in March 2010 as a contracted employee for AEPSC within the Meter Revenue Operations organization. From March 2013 through September 2018, I | | | | | | | | |

Regulatory Consultant in the AEPSC Regulated Pricing and Analysis Department.

19

| 1 | Q. | What are your responsibilities as a Regulatory Consultant? |
|----|----|--|
| 2 | A. | My responsibilities include preparation of cost-of-service studies and rate design |
| 3 | | analyses for the AEP system operating companies, as well as other projects |
| 4 | | related to regulatory issues and proceedings, individual customer requests, and |
| 5 | | general rate matters. |
| 6 | Q. | What is the purpose of your testimony? |
| 7 | A. | The purpose of my testimony is to explain the Company's calculation of the |
| 8 | | proposed Life Cycle Management (LCM) Rider adjustment factors. I also provide |
| 9 | | the resulting rate impacts on I&M's Indiana customers. |
| 10 | Q. | Are you sponsoring any attachments in this proceeding? |
| 11 | A. | Yes, I am sponsoring the following attachments: |
| 12 | | Attachment JWM-1: LCM Rider Rate Design |
| 13 | | Attachment JWM-2: Clean and Redline Tariff Sheets |
| 14 | | Attachment JWM-3: Typical Electric Bill Comparison |
| 15 | Q. | Were these attachments prepared or assembled by you or under your |
| 16 | | direction and supervision? |
| 17 | A. | Yes. |
| 18 | Q. | What are the components of the LCM rider revenue requirement? |
| 19 | A. | The revenue requirement components included for recovery in the LCM rider are |
| 20 | | discussed by Company witness Whitmore and are shown in Attachment MRW-1. |
| 21 | Q. | How are Indiana's retail jurisdictional LCM rider costs allocated to the rate |
| 22 | | classes? |
| 23 | A. | As shown in Attachment JWM-1, the LCM rider revenue requirement is allocated |
| 24 | | to the classes based upon the demand and energy allocation methods approved |
| | | |

by the Commission in I&M's recent rate case (Cause No. 45235), which included the tariff class Coincident Peak (CP) per-kWh ratio method for determining the demand allocation. All costs in this filing are demand-related.

Q. How were the proposed LCM rider factors calculated?

A.

Consistent with the rate design methodologies established in the final order of Cause No. 45235, once the rider costs were allocated among the tariff classes, an energy factor was calculated using the forecasted calendar year 2021 billing energy for that class. In addition, demand charges were calculated for the Large General Service (LGS), Industrial Power (IP), and Electric Heating General (EHG) tariff classes based upon the projected class' billing demand for calendar year 2021. These calculations are reflected in Attachment JWM-1.

As part of the LCM rider factor calculation, a jurisdictional revenue credit associated with I&M's interruptible customer billing demands for those customers served under Tariff C.S.-IRP2 was allocated among the tariff classes. Analogous to the Company's prior LCM rider filing, it was not necessary to reflect the incremental demand revenue credit associated with the Company's special contract customer in Attachment JWM-1 since the customer's current contract revenues are fully reflected in base rates as a result of the Company's recent base case, Cause No. 45235. In the event that the Company's special contract customer's contract rate is increased prior to an outcome in I&M's next base case, I&M will reflect an incremental amount of revenues in any applicable rider IRP revenue credit calculation, pursuant to the Commission's Order in Cause No. 44256.

- 1 Q. Please discuss Attachment JWM-2.
- 2 A. Attachment JWM-2 is the Company's proposed clean and redline LCM rider tariff
- 3 sheets. The rates calculated in Attachment JWM-1 are reflected in Attachment
- 4 JWM-2.
- 5 Q. What impact will the change in the LCM rider have on customer bills?
- 6 A. Upon implementation, residential customers using 1,000 kWh of electricity per
- 7 month would see a monthly rate decrease of \$0.05 or 0.0%. Attachment JWM-3
- 8 shows the percentage decreases at various "typical" usage levels for I&M's major
- 9 tariff schedules. These calculations are based upon I&M's current rates in effect at
- the time of this filing.
- 11 Q. Does this conclude your pre-filed verified direct testimony?
- 12 A. Yes, it does

VERIFICATION

I, John W. Morgan, Regulatory Consultant – Regulated Pricing and Analysis, American Electric Power Service Corporation, affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information, and belief.

Date: _9/16/2020 | 7:02 AM EDT

DocuSigned by:

John W Morgan

John W. Morgan

IURC Cause No. 44182 LCM 10

Testimony of John W. Morgan Petitioner's Exhibit 3

Attachment 1 – Separately uploaded Excel File

I.U.R.C. NO. 18 INDIANA MICHIGAN POWER COMPANY STATE OF INDIANA CANCELS ORIGINAL SHEET NO. 47 FIRST REVISED SHEET NO. 47

LIFE CYCLE MANAGEMENT RIDER (LCMR)

The Life Cycle Management Rider (LCMR) allows the Company to recover costs associated with the D.C. Cook Nuclear Plant so that it can continue to operate reliably through the plant's current operating license. All customer bills subject to the provisions of this rider shall be adjusted by the LCMR per kWh charges as follows:

| Tariff Class | ¢/kWh | \$/kW or \$/kVA |
|---|----------|--------------------|
| RS, RS-TOD, RS-TOD2 and RS-OPES, RSD and RS-PEV | (0.0033) | |
| GS GS-TOD, GS-TOD2 and GS-PEV | (0.0032) | |
| LGS and LGS-TOD | | (800.0) |
| LGS-LM-TOD | (0.0025) | |
| IP and CS-IRP2 | | (0.009) |
| MS | (0.0032) | |
| WSS | (0.0020) | |
| IS | (0.0019) | |
| EHG | | (0.005) |
| OL | (0.0001) | |
| SLS, ECLS, SLC, SLCM AND FW-SL | (0.0001) | |

ISSUED BY TOBY L. THOMAS PRESIDENT FORT WAYNE, INDIANA

| EFFECTIVE FO | R ELECTRIC | SERVICE | RENDERED |
|--------------|------------|---------|----------|
| ON AND AFTER | | | |

ISSUED UNDER AUTHORITY OF THE INDIANA UTILITY REGULATORY COMMISSION DATED ______ IN CAUSE NO. 44182 LCM 10

I.U.R.C. NO. 18 INDIANA MICHIGAN POWER COMPANY STATE OF INDIANA CANCELS ORIGINAL SHEET NO. 47 FIRST REVISED SHEET NO. 47

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| Tariff Class | ¢/kWh | \$/kW or \$/kVA |
|---|----------------------------|--------------------|
| RS, RS-TOD, RS-TOD2 and RS-OPES, RSD and RS-PEV | 0.0020 (0.0033) | |
| GS GS-TOD, GS-TOD2 and GS-PEV | 0.0021 (0.0032) | |
| LGS and LGS-TOD | | 0.005(0.008) |
| LGS-LM-TOD | 0.0015(0.0025) | |
| IP and CS-IRP2 | | 0.005(0.009) |
| MS | 0.0018 (0.0032) | |
| WSS | 0.0012 (0.0020) | |
| IS | 0.0011 (0.0019) | |
| EHG | | 0.003(0.005) |
| OL | 0.0001 (0.0001) | |
| SLS, ECLS, SLC, SLCM AND FW-SL | 0.0001(0.0001) | |

ISSUED BY TOBY L. THOMAS PRESIDENT FORT WAYNE, INDIANA

| ON AND AFTER |
|---------------------------------------|
| ISSUED UNDER AUTHORITY OF THE |
| INDIANA UTILITY REGULATORY COMMISSION |
| DATED |
| IN CAUSE NO. 44182 LCM 10 |

IURC Cause No. 44182 LCM 10

Testimony of John W. Morgan Petitioner's Exhibit 3

Attachment 3 – Separately uploaded Excel File

INDIANA MICHIGAN POWER COMPANY CAUSE NO. 44182 LCM-10

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OF

JOHN W. MORGAN

Attachment 1

IRP Revenue Credit \$

Rate Design Difference

Total \$

(6,784) (319,099)

(\$3)

Indiana Michigan Power Company Customer Class Revenue Requirements Cook Life Cycle Management Rider Forecast Period Calendar Year 2021

Revenue Requirement

| <u>Tariff Class</u> | Forecast Billing Energy (kWh) (1) | Forecast Billing Demand (kVA or kW) (2) | Test Year CP / kWh Ratio ²¹ (3) | CP Demand Allocation Factor (4) = (1) x (3) | Allocated Demand- Related <u>Costs</u> (5) on (4) | Allocated Energy- Related Costs (6) on (1) | Project Tota <u>Cos</u> (7) = (5) | al a <u>t</u> D | Jurisdictional IRP Revenue lemand-Related Credit (8) on (5) | IRP R | dictional Revenue elated Credit on (6) | Cust Ass | Total omer Class signments (7) + (8) + (9) | \$/kWh <u>Rate</u> (11) = (10) / (1) | Total LGS, IP/IRP <u>Demand Cost</u> (12) = (5) + (8) | Total LGS, IP/IRP <u>Energy Cost</u> (13) = (6) + (9) | Total LGS, IP/IRP \$/kVA or kW Rate (14) = (12) / (2) | Total LGS, IP/IRP \$/kWh <u>Rate</u> (15) = (13) / (1) | F <u>V</u> e | Revenue erification (11) x (1) OR |
|---------------------|---|---|---|---|---|--|--|--------------------|--|-------|---|-------------|--|--|---|---|--|---|-----------------|---|
| RS | 4,207,991,396 | | 0.0215135% | 905,286 | \$ (141,098) | \$ - | \$ (141 | ,098) \$ | 3,001 | \$ | - | \$ | (138,097) | \$ (0.000033) | | | | | (1) x (1 \$ | 15) + (2) x (14) (138,864) |
| GS | 1,120,729,207 | | 0.0214942% | 240,892 | \$ (37,545) | \$ - | \$ (37 | ,545) \$ | 798 | \$ | - | \$ | (36,747) | \$ (0.000032) * | | | | | \$ | (35,863) |
| LGS | 2,608,497,408 | 8,463,146 | 0.0162404% | 423,630 | \$ (66,028) | \$ - | \$ (66 | 5,028) \$ | 1,404 | \$ | - | \$ | (64,624) | | \$ (64,624) | \$ - | \$ (0.008) | \$ - | \$ | (67,705) |
| LGS-LM/TOD | 9,310,072 | | 0.0162404% | 1,512 | \$ (236) | \$ - | \$ | (236) \$ | 5 | \$ | - | \$ | (231) | \$ (0.000025) | | | | | \$ | (233) |
| IP, Firm IRP | 3,226,046,343 | 7,329,135 | 0.0140476% | 453,182 | \$ (70,634) | \$ - | \$ (70 | ,634) \$ | 1,502 | \$ | - | \$ | (69,132) | | \$ (69,132) | \$ - | \$ (0.009) | \$ - | \$ | (65,962) |
| MS | 24,874,090 | | 0.0196742% | 4,894 | \$ (763) | \$ - | \$ | (763) \$ | 16 | \$ | - | \$ | (747) | \$ (0.000032) * | | | | | \$ | (796) |
| wss | 130,990,027 | | 0.0120590% | 15,796 | \$ (2,462) | \$ - | \$ (2 | 2,462) \$ | 52 | \$ | - | \$ | (2,410) | \$ (0.000020) * | | | | | \$ | (2,620) |
| IS | 805,307 | | 0.0118426% | 95 | \$ (15) | \$ - | \$ | (15) \$ | - | \$ | - | \$ | (15) | \$ (0.000019) | | | | | \$ | (15) |
| EHG | 5,178,477 | 32,295 ^{3/} | 0.0202743% | 1,050 | \$ (164) | \$ - | \$ | (164) \$ | 3 | \$ | - | \$ | (161) | | \$ (161) | \$ - | \$ (0.005) | \$ - | \$ | (161) |
| OL | 36,069,107 | | 0.0009770% | 352 | \$ (55) | \$ - | \$ | (55) \$ | 1 | \$ | - | \$ | (54) | \$ (0.000001) | | | | | \$ | (36) |
| SL | 60,434,808 | | 0.0010151% | 613 | \$ (96) | \$ - | \$ | (96) \$ | 2 | \$ | - | \$ | (94) | \$ (0.000001) * | | | | | \$ | (60) |
| Total_ | 11,430,926,242 | 15,824,576 | = | 2,047,302 | \$ (319,096) | \$ - | \$ (319 | ,096) \$ | 6,784 | \$ | | \$ | (312,312) | | \$ (133,756) | \$ - | | Subtotal | \$ | (312,315) |

| Jurisdictional IRP Revenue Credit | Dema | nd-Related | En | ergy-Related | Total | IRP Credit |
|--|------|------------|----|--------------|-------|------------|
| IN Jurisdictional IRP Billing kW/kWh | | 753,745 | | 393,045,817 | | |
| Surcharge Factor (same as IP rate above) | \$ | (0.009) | \$ | - | | |
| Jurisdictional IRP Revenue Credit | \$ | (6,784) | \$ | - | \$ | (6,784) |

Sources:

1/ Company Witness Whitmore (Attachment MRW-1)
2/ Calculation of CP Per kWh Ratio based on the Company's coincident peak and energy data from Commission-approved base case in Cause No. 45235.
3/ Calculation of EHG Forecast Billing Demand based on billing units in Cause No. 45235 (WP-MWN-6, Page 5 of 6)

* Revised after revenue verification

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OF

JOHN W. MORGAN

Attachment 3

Indiana Michigan Power Company - Indiana Typical Electric Bill Comparison

| Line <u>No.</u> | <u>Tariff</u> | <u>Demand</u> | Metered <u>Energy</u> | Current <u>Bill</u> | Proposed <u>Bill</u> | Bill Increase | % <u>Change</u> |
|--------------------|---------------------------|---------------|--------------------------|------------------------|-------------------------|------------------|--------------------|
| | RS | | | | | | |
| 1 | 1.0 | | 250 | \$47.86 | \$47.84 | -\$0.02 | 0.0% |
| 2 | | | 500 | \$80.71 | \$80.68 | -\$0.03 | 0.0% |
| 3 | Block 1 - up to 900 kWh | | 750 | \$113.58 | \$113.54 | -\$0.04 | 0.0% |
| 4 | Block 2 - all other kWh | | 1,000 | \$145.76 | \$145.71 | -\$0.05 | 0.0% |
| 5 | Block 2 - all other kwill | | | | | | |
| | | | 2,000 | \$270.42 | \$270.31 | -\$0.11 | 0.0% |
| 6 | | | 4,000 | \$519.79 | \$519.58 | -\$0.21 | 0.0% |
| | RS-OPES | | | | | | |
| 7 | On-Peak=30% | | 250 | \$44.14 | \$44.12 | -\$0.02 | 0.0% |
| 8 | Off-Peak=70% | | 500 | \$71.78 | \$71.75 | -\$0.03 | 0.0% |
| 9 | | | 750 | \$99.42 | \$99.38 | -\$0.04 | 0.0% |
| 10 | | | 1,000 | \$127.06 | \$127.01 | -\$0.05 | 0.0% |
| 11 | | | 2,000 | \$237.58 | \$237.47 | -\$0.11 | 0.0% |
| 12 | | | 4,000 | \$458.66 | \$458.45 | -\$0.21 | 0.0% |
| | RS-TOD | | | | | | |
| 13 | On-Peak 30% | | 500 | \$71.78 | \$71.75 | -\$0.03 | 0.0% |
| 14 | Off-Peak 70% | | 1,000 | \$127.06 | \$127.01 | -\$0.05 | 0.0% |
| 15 | | | 2,000 | \$237.58 | \$237.47 | -\$0.11 | 0.0% |
| 16 | | | 3,000 | \$348.13 | \$347.97 | -\$0.16 | 0.0% |
| 17 | | | 4,000 | \$458.66 | \$458.45 | -\$0.21 | 0.0% |
| 18 | | | 5,000 | \$569.21 | \$568.94 | -\$0.27 | 0.0% |
| 10 | | | 5,000 | φ509.21 | \$300.94 | -\$0.27 | 0.0% |
| | RS-TOD2 | | | | | | |
| 19 | On-Peak 5% | | 500 | \$77.60 | \$77.57 | -\$0.03 | 0.0% |
| 20 | Off-Peak 95% | | 1,000 | \$140.22 | \$140.17 | -\$0.05 | 0.0% |
| 21 | | | 2,000 | \$265.40 | \$265.29 | -\$0.11 | 0.0% |
| 22 | | | 3,000 | \$390.61 | \$390.45 | -\$0.16 | 0.0% |
| 23 | | | 4,000 | \$515.81 | \$515.60 | -\$0.21 | 0.0% |
| 24 | | | 5,000 | \$641.01 | \$640.74 | -\$0.27 | 0.0% |
| | GS-SEC <10 kW | | | | | | |
| 25 | Block 1 - up to 4,500 kWh | 3 kW | 250 | \$54.61 | \$54.59 | -\$0.02 | 0.0% |
| 26 | Block 2 - all other kWh | 3 kW | 500 | \$90.21 | \$90.18 | -\$0.03 | 0.0% |
| 27 | | 5 kW | 1,000 | \$161.43 | \$161.38 | -\$0.05 | 0.0% |
| 28 | | 7 kW | 2,500 | \$375.06 | \$374.93 | -\$0.13 | 0.0% |
| 29 | | 9 kW | 5,000 | \$713.02 | \$712.75 | -\$0.27 | 0.0% |
| | | | | | | | |
| | GS-TOD2 | | | | | | |
| 30 | On-Peak 5% | | 1,000 | \$156.83 | \$156.78 | -\$0.05 | 0.0% |
| 31 | Off-Peak 95% | | 2,500 | \$363.56 | \$363.43 | -\$0.13 | 0.0% |
| 32 | | | 5,000 | \$708.16 | \$707.89 | -\$0.27 | 0.0% |
| 33 | | | 7,500 | \$1,052.73 | \$1,052.33 | -\$0.40 | 0.0% |
| | GS-OUSP | | | | | | |
| 34 | Optional Unmetered | | 100 | \$21.43 | \$21.43 | \$0.00 | 0.0% |
| 35 | Service Provision | | 250 | \$41.58 | \$41.56 | -\$0.02 | 0.0% |
| 36 | | | 500 | \$75.14 | \$75.11 | -\$0.03 | 0.0% |
| 37 | | | 1,000 | \$142.30 | \$142.25 | -\$0.05 | 0.0% |
| 38 | | | 2,000 | \$276.59 | \$276.49 | -\$0.10 | 0.0% |
| | | | _, | * | *= | ****** | 5.576 |
| 39 | GS-SEC | 40 134 | 0.000 | #200.00 | \$000.70 | #0.40 | 0.007 |
| | Block 1 - up to 4,500 kWh | 10 kW | 2,000 | \$303.86 | \$303.76 | -\$0.10 | 0.0% |
| 40 | Block 2 - all other kWh | 10 kW | 3,000 | \$446.27 | \$446.11 | -\$0.16 | 0.0% |
| 41 | | 10 kW | 4,000 | \$588.70 | \$588.49 | -\$0.21 | 0.0% |
| 42 | | 10 kW | 5,000 | \$713.02 | \$712.75 | -\$0.27 | 0.0% |
| 43 | | 100 kW | 20,000 | \$2,867.51 | \$2,866.45 | -\$1.06 | 0.0% |
| 44 | | 100 kW | 25,000 | \$3,398.45 | \$3,397.12 | -\$1.33 | 0.0% |
| 45 | | 100 kW | 30,000 | \$3,929.38 | \$3,927.79 | -\$1.59 | 0.0% |
| 46 | | 500 kW | 100,000 | \$13,858.87 | \$13,853.57 | -\$5.30 | 0.0% |
| | GS-TOD-SEC | | | | | | |
| 47 | On-Peak 40% | | 100 | \$30.57 | \$30.57 | \$0.00 | 0.0% |
| 48 | Off-Peak 60% | | 250 | \$47.94 | \$47.92 | -\$0.02 | 0.0% |
| 46 49 | OII-I GAR 00/0 | | | | | | |
| | | | 500 | \$76.87 | \$76.84 | -\$0.03 | 0.0% |
| 50 51 | | | 1,000 | \$134.75 | \$134.70 | -\$0.05 | 0.0% |
| 51 52 | | | 2,000 | \$250.52 | \$250.42 | -\$0.10 | 0.0% |
| 52 | | | 4,000 | \$482.02 | \$481.81 | -\$0.21 | 0.0% |

Indiana Michigan Power Company - Indiana Typical Electric Bill Comparison

| No. Tariff Demand Energy Bill Bill Incress | \$72.14 \$72.11 -\$0.03 0.0% \$125.29 \$125.24 -\$0.05 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$284.71 \$284.58 -\$0.13 0.0% \$337.85 \$337.69 -\$0.16 0.0% \$444.14 \$443.93 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6445.14 \$645.25 0.0% \$6465.05 \$15.45 \$66.23 -\$1.37 0.0% \$66.24 0.0% \$66.24 0.0% \$66.25 -\$66.84 0.0% \$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.25 -\$66.2 |
|---|--|
| No. Tariff Demand Energy Bill Bill Incompleted | \$72.14 \$72.11 -\$0.03 0.0% \$125.29 \$125.24 -\$0.05 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$337.85 \$337.69 -\$0.16 0.0% \$444.14 \$443.93 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$445.14 \$443.93 -\$0.21 0.0% \$444.14 \$443.93 -\$0.21 0.0% \$444.14 \$443.93 -\$0.21 0.0% \$650.45 \$550.48 -\$0.27 0.0% \$650.45 \$650.45 \$650.18 -\$0.27 0.0% \$650.45 \$650.18 \$650.18 \$650.27 0.0% \$650.45 \$650.18 \$650.27 0.0% \$650.45 \$650.18 \$650.27 0.0% \$650.25 \$650. |
| GS-LM-TOD 53 On-Peak 30% 500 \$72.14 \$72.11 54 Off-Peak 70% 1,000 \$125.29 \$23.14.9 55 2,000 \$231.59 \$23.14.9 56 2,500 \$284.71 \$284.58 57 3,000 \$337.85 \$337.69 58 4,000 \$3444.14 \$443.93 59 5,000 \$550.45 \$550.18 GS-PRI 60 GS-SUB 61 300 kW 60,000 \$7,749.02 \$7,745.84 GS-SUB 61 100 kW 40,000 \$4,514.62 \$4,512.50 LGS-SEC 62 Block 1 - 1st 300 kWh/kVA 100 kW 40,000 \$3,367.60 \$3,366.23 63 Block 2 - all other kWh 100 kW 40,000 \$3,834.02 \$3,832.65 64 100 kW 50,000 \$4,581.48 \$4,580.11 66 500 kW 150,000 \$4,681.48 \$4,580.11 66 500 kW 250,000 \$15,707.78 \$16,700.94 67 500 kW 250,000 \$22,788.03 \$22,781.19 LGS-PRI CLGS-PRI | \$72.14 \$72.11 -\$0.03 0.0% \$125.29 \$125.24 -\$0.05 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$284.71 \$284.58 -\$0.13 0.0% \$3444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$7,749.02 \$7,745.84 -\$3.18 0.0% 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 4,514.62 \$4,512.50 -\$2.12 0.0% 3,3634.02 \$3,332.65 -\$1.37 0.0% 4,527.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 5,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 9,0919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 5,7741.15 \$17,734.31 -\$6.84 0.0% 5,7741.15 \$17,734.31 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,288.83 \$28,271.51 -\$12.32 -0.1% |
| 53 On-Peak 30% 500 \$72.14 \$72.11 \$ | \$125.29 \$125.24 -\$0.05 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$337.85 \$337.69 -\$0.16 0.0% \$444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6444.14 \$443.93 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.27 0.0% \$6445.14 \$6445.14 \$645 |
| 53 On-Peak 30% 500 \$72.14 \$72.11 \$ | \$125.29 \$125.24 -\$0.05 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$337.85 \$337.69 -\$0.16 0.0% \$444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6444.14 \$443.93 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.27 0.0% \$6445.14 \$6445.14 \$645 |
| 54 Off-Peak 70% 1,000 \$125,29 \$125,24 \$155 | \$125.29 \$125.24 -\$0.05 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$231.59 \$231.49 -\$0.10 0.0% \$337.85 \$337.69 -\$0.16 0.0% \$444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6444.14 \$443.93 -\$0.21 0.0% \$6444.14 \$443.93 -\$0.27 0.0% \$6444.14 \$443.93 -\$0.27 0.0% \$6445.14 \$6445.14 \$645 |
| 55 - 2,000 \$231.59 \$231.49 56 - 2,500 \$284.71 \$284.58 57 - 3,000 \$337.85 \$337.69 58 - 4,000 \$444.14 \$443.93 59 - 5,000 \$550.45 \$550.18 GS-PRI 60 GS-PRI 60 GS-SUB 61 100 kW 40,000 \$7,749.02 \$7,745.84 GS-SUB 61 100 kW 40,000 \$3,367.60 \$3,366.23 63 Block 1 - 1st 300 kWh/kVA 100 kW 40,000 \$3,367.60 \$3,366.23 63 Block 2 - all other kWh 100 kW 40,000 \$4,207.75 \$4,206.38 65 100 kW 50,000 \$4,207.75 \$4,206.38 66 500 kW 150,000 \$4,207.75 \$4,206.38 67 500 kW 200,000 \$16,707.8 \$16,700.94 68 500 kW 200,000 \$19,050.76 \$19,043.92 69 500 kW 200,000 \$22,788.03 \$22,781.19 LGS-PRI 70 500 kW 250,000 \$22,788.03 \$22,781.19 LGS-SUB 74 900 kW 250,000 \$21,371.31 \$21,364.47 LGS-SUB 75 900 kW 250,000 \$23,210.44 \$23,198.12 500 kW 250,000 \$23,210.44 \$23,198.12 76 900 kW 250,000 \$23,210.44 \$23,198.12 77 900 kW 250,000 \$23,210.44 \$23,198.12 78 900 kW 250,000 \$23,210.44 \$23,198.12 79 900 kW 250,000 \$24,62.55 \$2,161.58 900 kW 250,000 \$3,389.15 \$3,387.74 LGS-TRAN 78 100 kW 250,000 \$2,66.39 \$2,505.02 80 100 kW 35,000 \$2,430.91 \$2,242.90 84 LGS-TOD-SEC | \$231.59 \$231.49 -\$0.10 0.0% \$284.71 \$284.58 -\$0.13 0.0% \$337.85 \$337.69 -\$0.16 0.0% \$3444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$7,749.02 \$7,745.84 -\$3.18 0.0% \$4,514.62 \$4,512.50 -\$2.12 0.0% \$3,367.60 \$3,366.23 -\$1.37 0.0% \$3,834.02 \$3,832.65 -\$1.37 0.0% \$4,207.75 \$4,206.38 -\$1.37 0.0% \$3,707.78 \$16,700.94 -\$6.84 0.0% \$9,050.76 \$19,043.92 -\$6.84 0.0% \$9,050.76 \$19,043.92 -\$6.84 0.0% \$2,788.03 \$22,781.19 -\$6.84 0.0% \$5,465.05 \$15,458.21 -\$6.84 0.0% \$2,786.24 \$19,549.40 -\$6.84 0.0% \$3,571.31 \$21,364.47 -\$6.84 0.0% \$3,210.44 \$23,198.12 -\$12.32 0.0% \$3,210.44 \$23,198.12 -\$12.32 0.0% \$3,210.44 \$23,198.12 -\$12.32 0.0% \$3,210.44 \$23,198.12 -\$12.32 0.0% \$3,283.83 \$28,271.51 -\$12.32 0.0% |
| 56 | \$284.71 \$284.58 -\$0.13 0.0% \$337.85 \$337.69 \$0.16 0.0% \$444.14 \$443.93 \$0.21 0.0% \$550.45 \$550.18 \$0.27 0.0% \$550.45 \$550.18 \$0.27 0.0% \$7,749.02 \$7,745.84 \$0.27 0.0% \$4,514.62 \$4,512.50 \$0.21 0.0% \$3,367.60 \$3,366.23 \$1.37 0.0% \$3,834.02 \$3,832.65 \$1.37 0.0% \$4,207.75 \$4,206.38 \$1.37 0.0% \$3,707.78 \$4,670.94 \$4,581.48 \$4,580.11 \$1.37 0.0% \$3,707.78 \$16,700.94 \$6.84 0.0% \$0,919.40 \$20,912.56 \$6.84 0.0% \$0,919.40 \$20,912.56 \$6.84 0.0% \$1,7741.15 \$17,734.31 \$6.84 0.0% \$5,465.05 \$15,458.21 \$6.84 0.0% \$5,465.05 \$15,458.21 \$6.84 0.0% \$6.84 \$19,549.40 \$6.84 0.0% \$6.84 \$19,549.40 \$6.84 0.0% \$6.868.41 \$1,371.31 \$21,364.47 \$6.84 0.0% \$6.868.41 \$1,371.31 \$21,364.47 \$6.84 0.0% \$6.868.41 \$1,371.31 \$21,364.47 \$6.84 0.0% \$6.868.41 \$1,371.31 \$21,364.47 \$6.84 0.0% \$6.868.41 \$1,371.31 \$21,364.47 \$6.84 0.0% \$6.868.43 \$16,256.11 \$12.32 \$0.1% \$6.268.43 \$16,256.11 \$12.32 \$0.1% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288.84 \$0.0% \$6.288.83 \$28,271.51 \$12.32 \$0.0% \$6.288 \$28,271.51 \$12.32 \$0.0% \$6.288 \$28,271.51 \$12.32 \$0.0% \$6.288 \$28, |
| 57 | \$337.85 \$337.69 -\$0.16 0.0% \$444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$7,749.02 \$7,745.84 -\$3.18 0.0% \$4,514.62 \$4,512.50 -\$2.12 0.0% \$3,367.60 \$3,366.23 -\$1.37 0.0% \$4,207.75 \$4,206.38 -\$1.37 0.0% \$4,207.75 \$4,206.38 -\$1.37 0.0% \$4,581.48 \$4,580.11 -\$1.37 0.0% \$4,581.48 \$4,580.11 -\$1.37 0.0% \$1,007.78 \$16,700.94 -\$6.84 0.0% \$0,919.40 \$20,912.56 -\$6.84 0.0% \$0,919.40 \$20,912.56 -\$6.84 0.0% \$2,788.03 \$22,781.19 -\$6.84 0.0% \$1,371.31 \$21,364.47 -\$6.84 0.0% \$3,656.24 \$19,549.40 -\$6.84 0.0% \$1,371.31 \$21,364.47 -\$6.84 0.0% \$3,268.43 \$16,256.11 -\$12.32 -0.1% \$3,210.44 \$23,198.12 -\$12.32 -0.1% \$3,283.83 \$28,271.51 -\$12.32 0.0% |
| 58 | \$444.14 \$443.93 -\$0.21 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$550.45 \$550.18 -\$0.27 0.0% \$7,749.02 \$7,745.84 -\$3.18 0.0% \$4,514.62 \$4,512.50 -\$2.12 0.0% \$3,367.60 \$3,366.23 -\$1.37 0.0% \$3,834.02 \$3,832.65 \$1.37 0.0% \$4,207.75 \$4,206.38 -\$1.37 0.0% \$4,581.48 \$4,580.11 \$1.37 0.0% \$16,707.78 \$16,700.94 \$6.84 0.0% \$0,919.40 \$20,912.56 \$40.0% \$2,788.03 \$22,781.19 \$6.84 0.0% \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$22,781.19 \$2,788.03 \$2 |
| GS-PRI GS-SUB GS-SUB 100 kW 40,000 \$7,749.02 \$7,745.84 GS-SUB 100 kW 40,000 \$4,514.62 \$4,512.50 LGS-SEC EG2 Block 1 - 1st 300 kWh/kVA 100 kW 40,000 \$3,367.60 \$3,366.23 \$3,832.65 Block 2 - all other kWh 100 kW 40,000 \$4,207.75 \$4,206.38 100 kW 50,000 \$4,514.84 \$4,580.11 \$66 500 kW 150,000 \$4,507.75 \$16,700.94 67 500 kW 200,000 \$10,707.75 \$16,700.94 \$16,707.78 \$16,700.94 \$500 kW 200,000 \$22,788.03 \$22,781.19 LGS-PRI CGS-PRI CGS-PRI CGS-SUB LGS-SUB AUX 150,000 \$15,465.05 \$15,458.21 \$17,734.31 \$17,73 | \$550.45 \$550.18 -\$0.27 0.0% 7,749.02 \$7,745.84 -\$3.18 0.0% 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 3,3834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 5,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 3,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 -0.1% |
| GS-PRI GS-SUB GS-SUB 100 kW 40,000 \$7,749.02 \$7,745.84 LGS-SEC E2 Block 1 - 1st 300 kWh/kVA 100 kW 40,000 \$3,367.60 \$3,366.23 Block 2 - all other kWh 100 kW 40,000 \$3,367.60 \$3,366.23 Block 2 - all other kWh 100 kW 50,000 \$4,207.75 \$4,206.38 50 kW 150,000 \$4,207.75 \$4,206.38 500 kW 200,000 \$16,707.78 \$16,700.94 500 kW 200,000 \$19,050.76 \$19,043.92 500 kW 200,000 \$22,788.03 \$22,781.19 LGS-PRI CGS-PRI CGS-SUB LGS-SUB AUGUN 150,000 \$15,465.05 \$15,458.21 500 kW 200,000 \$17,741.15 \$17,734.31 500 kW 200,000 \$17,741.15 \$17,734.31 500 kW 200,000 \$17,741.15 \$17,734.31 CGS-SUB AUGUN 150,000 \$21,371.31 \$21,364.47 LGS-SUB LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-LM-TOD CO-Peak 30% 15,000 \$2,430.91 \$2,429.90 84 25,000 \$2,430.91 \$2,429.90 84 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 LGS-TOD-SEC | 7,749.02 \$7,745.84 -\$3.18 0.0% 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 3,707.78 \$16,700.94 -\$6.84 0.0% 3,707.78 \$16,700.94 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 6,465.05 \$15,458.21 -\$6.84 0.0% 6,1371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$19,549.40 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,283.83 \$28,271.51 -\$12.32 -0.0% |
| GS-SUB GS-SUB 100 kW 40,000 \$4,514.62 \$4,512.50 LGS-SEC Block 1 - 1st 300 kWh/kVA 100 kW 30,000 \$3,367.60 \$3,366.23 Block 2 - all other kWh 100 kW 40,000 \$4,207.75 \$4,206.38 100 kW 60,000 \$4,207.75 \$16,700.94 100 kW 60,000 \$4,581.48 \$4,580.11 500 kW 150,000 \$4,581.48 \$4,580.11 500 kW 250,000 \$22,788.03 \$22,781.19 LGS-PRI LGS-PRI CGS-SUB 100 kW 150,000 \$15,465.05 \$19,043.92 500 kW 250,000 \$22,788.03 \$22,781.19 LGS-SUB 100 kW 250,000 \$19,556.24 \$19,549.40 500 kW 300,000 \$17,741.15 \$17,734.31 500 kW 250,000 \$19,556.24 \$19,549.40 500 kW 300,000 \$21,371.31 \$21,364.47 LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TP-eak 70% 15,000 \$1,472.67 \$1,472.06 0 01-Peak 30% 15,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 LGS-TOD-SEC | 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 5,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 9,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% |
| GS-SUB GS-SUB 100 kW 40,000 \$4,514.62 \$4,512.50 LGS-SEC Block 1 - 1st 300 kWh/kVA 100 kW 30,000 \$3,367.60 \$3,366.23 Block 2 - all other kWh 100 kW 40,000 \$4,207.75 \$4,206.38 100 kW 60,000 \$4,207.75 \$16,700.94 100 kW 60,000 \$4,581.48 \$4,580.11 500 kW 150,000 \$4,581.48 \$4,580.11 500 kW 250,000 \$22,788.03 \$22,781.19 LGS-PRI LGS-PRI CGS-SUB 100 kW 150,000 \$15,465.05 \$19,043.92 500 kW 250,000 \$22,788.03 \$22,781.19 LGS-SUB 100 kW 250,000 \$19,556.24 \$19,549.40 500 kW 300,000 \$17,741.15 \$17,734.31 500 kW 250,000 \$19,556.24 \$19,549.40 500 kW 300,000 \$21,371.31 \$21,364.47 LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TRAN LGS-TP-eak 70% 15,000 \$1,472.67 \$1,472.06 0 01-Peak 30% 15,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 LGS-TOD-SEC | 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 5,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 9,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% |
| GS-SUB 100 kW 40,000 \$4,514.62 \$4,512.50 LGS-SEC 82 Block 1 - 1st 300 kWh/kvVA 100 kW 40,000 \$3,367.60 \$3,366.23 83 Block 2 - all other kWh 100 kW 40,000 \$3,834.02 \$3,832.65 64 100 kW 50,000 \$4,207.75 \$4,206.38 65 100 kW 50,000 \$4,207.75 \$4,206.38 66 500 kW 150,000 \$16,707.78 \$16,700.94 67 500 kW 200,000 \$19,050.76 \$19,043.92 68 500 kW 200,000 \$19,050.76 \$19,043.92 69 500 kW 200,000 \$22,788.03 \$22,781.19 LGS-PRI 70 500 kW 200,000 \$22,788.03 \$22,781.19 LGS-SUB 70 500 kW 200,000 \$17,741.15 \$17,734.31 72 500 kW 200,000 \$17,741.15 \$17,734.31 73 500 kW 250,000 \$17,741.15 \$17,734.31 74 500 kW 200,000 \$17,741.15 \$17,734.31 75 500 kW 250,000 \$21,371.31 \$21,364.47 LGS-SUB 74 900 kW 250,000 \$23,210.44 \$23,198.12 900 kW 350,000 \$23,210.44 \$23,198.12 100 kW 250,000 \$31,864.76 \$31,852.44 LGS-TRAN 8 100 kW 20,000 \$2,663.99 \$2,505.02 80 100 kW 35,000 \$2,849.81 \$2,848.44 100 kW 35,000 \$3,3144.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 | 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 5,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 9,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,268.83 \$28,271.51 -\$12.32 -0.1% |
| GS-SUB 100 kW 40,000 \$4,514.62 \$4,512.50 LGS-SEC Block 1 - 1st 300 kWh/kVA 100 kW 40,000 \$3,367.60 \$3,366.23 Block 2 - all other kWh 100 kW 40,000 \$3,834.02 \$3,832.65 100 kW 50,000 \$4,207.75 \$4,206.38 100 kW 50,000 \$4,207.75 \$4,206.38 100 kW 50,000 \$4,207.75 \$4,206.38 100 kW 50,000 \$4,581.48 \$4,580.11 100 kW 200,000 \$16,707.78 \$16,700.94 500 kW 250,000 \$19,050.76 \$19,043.92 100 kW 250,000 \$22,788.03 \$22,781.19 LGS-PRI LGS-PRI 500 kW 200,000 \$17,741.15 \$17,734.31 72 500 kW 200,000 \$17,741.15 \$17,734.31 73 500 kW 250,000 \$17,741.15 \$17,734.31 74 500 kW 250,000 \$17,741.15 \$17,734.31 75 500 kW 250,000 \$21,371.31 \$21,364.47 LGS-SUB 74 900 kW 250,000 \$23,210.44 \$23,198.12 900 kW 350,000 \$23,210.44 \$23,198.12 100 kW 250,000 \$31,864.76 \$31,852.44 LGS-TRAN | 4,514.62 \$4,512.50 -\$2.12 0.0% 3,367.60 \$3,366.23 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 5,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 9,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$16,256.11 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,268.43 \$28,271.51 -\$12.32 -0.1% 6,268.83 \$28,271.51 -\$12.32 -0.1% |
| Block 1 - 1st 300 kWh/kVA | 3,367.60 \$3,366.23 -\$1.37 0.0% 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 3,650.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% |
| Block 1 - 1st 300 kWh/kVA | 3,367.60 \$3,366.23 -\$1.37 0.0% 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 3,650.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% |
| LGS-SEC 62 Block 1 - 1st 300 kWh/kVA 100 kW 30,000 \$3,367.60 \$3,366.23 63 Block 2 - all other kWh 100 kW 40,000 \$3,834.02 \$3,832.65 64 100 kW 50,000 \$4,207.75 \$4,206.38 65 100 kW 150,000 \$4,581.48 \$4,580.11 66 500 kW 150,000 \$16,707.78 \$16,700.94 67 500 kW 200,000 \$19,050.76 \$19,043.92 68 500 kW 250,000 \$22,919.40 \$20,912.56 69 500 kW 300,000 \$22,788.03 \$22,781.19 LGS-PRI 70 500 kW 200,000 \$15,465.05 \$15,458.21 71 500 kW 200,000 \$17,741.15 \$17,734.31 72 500 kW 250,000 \$21,371.31 \$21,364.47 LGS-SUB 74 900 kW 250,000 \$21,371.31 \$21,364.47 LGS-TRAN 78 900 kW 350,000 \$23,210.44 \$23,198.12 900 kW 350,000 \$28,283.83 \$28,271.51 900 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,649.81 \$2,848.44 81 100 kW 30,000 \$2,849.81 \$2,848.44 81 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 | 3,367.60 \$3,366.23 -\$1.37 0.0% 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 3,650.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% |
| 62 Block 1 - 1st 300 kWh/kVA 100 kW 30,000 \$3,367.60 \$3,366.23 \$3,836.23 \$100 kV 40,000 \$3,834.02 \$3,832.65 \$100 kW 50,000 \$4,207.75 \$4,206.38 \$100 kW 60,000 \$4,581.48 \$4,580.11 \$100 kW 250,000 \$16,707.78 \$16,700.94 \$16,700.94 \$16,707.78 \$16,700.94 \$16,700.94 \$16,700.94 \$20,912.56 \$100 kW 250,000 \$19,050.76 \$19,043.92 \$100 kW 250,000 \$20,919.40 \$20,912.56 \$100 kW 200,000 \$15,465.05 \$15,458.21 \$11 \$100 kW 200,000 \$17,741.15 \$17,734.31 \$100 kW 200,000 \$17,741.15 \$17,734.31 \$100 kW 250,000 \$21,371.31 \$21,364.47 \$100 kW 250,000 \$23,210.44 \$23,198.12 \$100 kW 250,000 \$31,864.76 \$31,852.44 \$100 kW 350,000 \$2,566.39 \$2,505.02 \$100 kW 350,000 \$2,566.39 \$2,505.02 \$100 kW 350,000 \$3,314.85 \$3,113.48 \$100 kW 35,000 \$3,389.15 \$3,387.74 \$100 kW 35,000 \$3,389.15 \$3,387.74 \$100 kW 35,000 \$3,389.15 \$3,387.74 \$100 kW 250,000 \$2,430.91 \$2,429.90 \$100 kW 350,000 \$2,430.91 \$2,429.90 \$100 kW 350,000 \$2,430.91 \$2,429.90 \$100 kW 350,000 \$3,389.15 \$3,387.74 \$100 kW 250,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,0 | 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 3,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 3,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 62 Block 1 - 1st 300 kWh/kVA 100 kW 30,000 \$3,367.60 \$3,366.23 \$3,836.23 \$100 kV 40,000 \$3,834.02 \$3,832.65 \$100 kW 50,000 \$4,207.75 \$4,206.38 \$100 kW 60,000 \$4,581.48 \$4,580.11 \$100 kW 250,000 \$16,707.78 \$16,700.94 \$16,700.94 \$16,707.78 \$16,700.94 \$16,700.94 \$16,700.94 \$20,912.56 \$100 kW 250,000 \$19,050.76 \$19,043.92 \$100 kW 250,000 \$20,919.40 \$20,912.56 \$100 kW 200,000 \$15,465.05 \$15,458.21 \$11 \$100 kW 200,000 \$17,741.15 \$17,734.31 \$100 kW 200,000 \$17,741.15 \$17,734.31 \$100 kW 250,000 \$21,371.31 \$21,364.47 \$100 kW 250,000 \$23,210.44 \$23,198.12 \$100 kW 250,000 \$31,864.76 \$31,852.44 \$100 kW 350,000 \$2,566.39 \$2,505.02 \$100 kW 350,000 \$2,566.39 \$2,505.02 \$100 kW 350,000 \$3,314.85 \$3,113.48 \$100 kW 35,000 \$3,389.15 \$3,387.74 \$100 kW 35,000 \$3,389.15 \$3,387.74 \$100 kW 35,000 \$3,389.15 \$3,387.74 \$100 kW 250,000 \$2,430.91 \$2,429.90 \$100 kW 350,000 \$2,430.91 \$2,429.90 \$100 kW 350,000 \$2,430.91 \$2,429.90 \$100 kW 350,000 \$3,389.15 \$3,387.74 \$100 kW 250,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,0 | 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 3,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 3,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 63 Block 2 - all other kWh 100 kW 40,000 \$3,834.02 \$3,832.65 644 100 kW 50,000 \$4,207.75 \$4,206.38 65 100 kW 60,000 \$4,207.75 \$4,206.38 65 100 kW 60,000 \$16,707.78 \$16,700.94 67 500 kW 200,000 \$19,050.76 \$19,043.92 68 500 kW 250,000 \$20,919.40 \$20,912.56 69 500 kW 200,000 \$15,465.05 \$15,458.21 71 500 kW 200,000 \$17,741.15 \$17,734.31 72 500 kW 200,000 \$19,556.24 \$19,549.40 73 500 kW 250,000 \$21,371.31 \$21,364.47 | 3,834.02 \$3,832.65 -\$1.37 0.0% 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 3,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 3,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 64 | 4,207.75 \$4,206.38 -\$1.37 0.0% 4,581.48 \$4,580.11 -\$1.37 0.0% 6,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
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| 66 | 6,707.78 \$16,700.94 -\$6.84 0.0% 9,050.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 67 68 68 69 69 68 69 69 69 69 60 60 60 60 60 60 60 60 60 60 60 60 60 | 9,050.76 \$19,043.92 -\$6.84 0.0% 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 68 | 0,919.40 \$20,912.56 -\$6.84 0.0% 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 3,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 69 | 2,788.03 \$22,781.19 -\$6.84 0.0% 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| LGS-PRI 70 | 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| LGS-PRI 70 | 5,465.05 \$15,458.21 -\$6.84 0.0% 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 70 | 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 70 | 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 71 | 7,741.15 \$17,734.31 -\$6.84 0.0% 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 72 73 | 9,556.24 \$19,549.40 -\$6.84 0.0% 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 73 | 1,371.31 \$21,364.47 -\$6.84 0.0% 6,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| LGS-SUB 74 75 900 kW 150,000 \$16,268.43 \$16,256.11 76 900 kW 250,000 \$23,210.44 \$23,198.12 76 900 kW 350,000 \$28,283.83 \$28,271.51 77 800 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 5,268.43 \$16,256.11 -\$12.32 -0.1% 3,210.44 \$23,198.12 -\$12.32 -0.1% 3,283.83 \$28,271.51 -\$12.32 0.0% |
| 74 900 kW 150,000 \$16,268.43 \$16,256.11 75 900 kW 250,000 \$23,210.44 \$23,198.12 76 900 kW 350,000 \$28,283.83 \$28,271.51 77 900 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 0n-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 3,210.44 \$23,198.12 -\$12.32 -0.1% 8,283.83 \$28,271.51 -\$12.32 0.0% |
| 74 900 kW 150,000 \$16,268.43 \$16,256.11 75 900 kW 250,000 \$23,210.44 \$23,198.12 76 900 kW 350,000 \$28,283.83 \$28,271.51 77 900 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 0n-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 3,210.44 \$23,198.12 -\$12.32 -0.1% 8,283.83 \$28,271.51 -\$12.32 0.0% |
| 75 900 kW 250,000 \$23,210.44 \$23,198.12 76 900 kW 350,000 \$28,283.83 \$28,271.51 77 B000 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 3,210.44 \$23,198.12 -\$12.32 -0.1% 8,283.83 \$28,271.51 -\$12.32 0.0% |
| 76 900 kW 350,000 \$23,283.83 \$22,271.51 77 900 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 8,283.83 \$28,271.51 -\$12.32 0.0% |
| 76 900 kW 350,000 \$23,283.83 \$22,271.51 77 900 kW 450,000 \$31,864.76 \$31,852.44 LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 8,283.83 \$28,271.51 -\$12.32 0.0% |
| 77 | |
| LGS-TRAN 78 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | 1,004.70 \$31,032.44 -\$12.32 0.076 |
| 78 79 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | |
| 78 79 100 kW 20,000 \$2,162.95 \$2,161.58 79 100 kW 25,000 \$2,506.39 \$2,505.02 80 100 kW 30,000 \$2,849.81 \$2,848.44 81 100 kW 35,000 \$3,114.85 \$3,113.48 LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 LGS-TOD-SEC | |
| 79 | 0.460.0E |
| 80 | |
| 81 | |
| LGS-LM-TOD 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 | |
| 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 | 3,114.85 \$3,113.48 -\$1.37 0.0% |
| 82 On-Peak 30% 15,000 \$1,472.67 \$1,472.06 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 | |
| 83 Off-Peak 70% 25,000 \$2,430.91 \$2,429.90 84 35,000 \$3,389.15 \$3,387.74 LGS-TOD-SEC | |
| 84 35,000 \$3,389.15 \$3,387.74 LGS-TOD-SEC | 1,472.67 |
| 84 35,000 \$3,389.15 \$3,387.74 LGS-TOD-SEC | 2,430.91 \$2,429.90 -\$1.01 0.0% |
| LGS-TOD-SEC | |
| | ************************************** |
| | |
| 65 OII-Feak 45% 50 kW 20,000 \$2,047.65 \$2,047.00 | 2,047.65 \$2,047.00 -\$0.65 0.0% |
| 86 Off-Peak 55% 100 kW 50,000 \$4,816.50 \$4,815.20 | |
| | |
| 87 100 kW 60,000 \$5,573.00 \$5,571.70 | 5,573.00 \$5,571.70 -\$1.30 0.0% |
| | |
| LGS-TOD-PRI | |
| 88 On-Peak 40% 400 kW 150,000 \$13,882.10 \$13,876.90 | |
| 89 Off-Peak 60% 400 kW 200,000 \$17,406.60 \$17,401.40 | 7,406.60 \$17,401.40 -\$5.20 0.0% |
| 90 400 kW 250,000 \$20,931.10 \$20,925.90 | 0,931.10 \$20,925.90 -\$5.20 0.0% |
| | |
| IP-SEC | |
| | |
| | 1,006,96 \$33,992,96 -\$14,00 0.0% |
| | |
| | 9,262.55 \$39,248.55 -\$14.00 0.0% |
| | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% |
| 95 1,500 kVA 750,000 \$65,930.74 \$65,909.74 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% |
| 10.000 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% |
| IP-PRI | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% |
| | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% |
| 97 3,000 kVA 1,500,000 \$122,002.28 \$121,960.28 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% |
| 98 3,000 kVA 2,000,000 \$127,122.56 \$127,080.56 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% |
| | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% |
| | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% |
| IP-SUB | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% |
| | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 - | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 - 100 7,500 kVA 3,000,000 \$263,246.28 \$263,141.28 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% 3,246.28 \$263,141.28 -\$105.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 - 100 7,500 kVA 3,000,000 \$263,246.28 \$263,141.28 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% 3,246.28 \$263,141.28 -\$105.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 - 100 7,500 kVA 3,000,000 \$263,246.28 \$263,141.28 - 101 7,500 kVA 4,000,000 \$280,631.47 \$280,526.47 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% 3,246.28 \$263,141.28 -\$105.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 100 7,500 kVA 3,000,000 \$263,246.28 \$263,141.28 101 7,500 kVA 4,000,000 \$280,631.47 \$280,526.47 IP-TRAN | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% 3,246.28 \$263,141.28 -\$105.00 0.0% 0,631.47 \$280,526.47 -\$105.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 100 7,500 kVA 3,000,000 \$263,246.28 \$263,141.28 101 7,500 kVA 4,000,000 \$280,631.47 \$280,526.47 IP-TRAN 102 7,500 kVA 3,000,000 \$262,277.58 \$262,172.58 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% 3,246.28 \$263,141.28 -\$105.00 0.0% 0,631.47 \$280,526.47 -\$105.00 0.0% 2,277.58 \$262,172.58 -\$105.00 0.0% |
| 99 7,500 kVA 2,000,000 \$214,029.36 \$213,924.36 100 7,500 kVA 3,000,000 \$263,246.28 \$263,141.28 101 7,500 kVA 4,000,000 \$280,631.47 \$280,526.47 IP-TRAN 102 7,500 kVA 3,000,000 \$262,277.58 \$262,172.58 103 7,500 kVA 4,000,000 \$279,565.62 \$279,460.62 | 9,262.55 \$39,248.55 -\$14.00 0.0% 0,150.21 \$60,129.21 -\$21.00 0.0% 4,872.92 \$64,851.92 -\$21.00 0.0% 5,930.74 \$65,909.74 -\$21.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 5,916.27 \$105,874.27 -\$42.00 0.0% 2,002.28 \$121,960.28 -\$42.00 0.0% 7,122.56 \$127,080.56 -\$42.00 0.0% 4,029.36 \$213,924.36 -\$105.00 0.0% 3,246.28 \$263,141.28 -\$105.00 0.0% 0,631.47 \$280,526.47 -\$105.00 0.0% 2,277.58 \$262,172.58 -\$105.00 0.0% 9,565.62 \$279,460.62 -\$105.00 0.0% |

Indiana Michigan Power Company - Indiana Typical Electric Bill Comparison

| Line | | | | Metered | Current | Proposed | Bill | % |
|------------|----------------------------|--------|----------|---------|-------------|---------------|----------|---------------|
| <u>No.</u> | <u>Tariff</u> | Demano | <u>l</u> | Energy | <u>Bill</u> | <u>Bill</u> | Increase | <u>Change</u> |
| | MS | | | | | | | |
| 105 | Block 1 - up to 4,500 kWh | |) kW | 8,000 | \$1,099.88 | \$1,099.48 | -\$0.40 | 0.0% |
| 106 | Block 2 - all other kWh | |) kW | 10,000 | \$1,288.34 | \$1,287.84 | -\$0.50 | 0.0% |
| 107 | | 40 |) kW | 12,000 | \$1,476.80 | \$1,476.20 | -\$0.60 | 0.0% |
| | WSS-SEC | | | | | | | |
| 108 | Block 1 - First 300 kWh/kW | 50 |) kW | 15,000 | \$1,324.07 | \$1,323.59 | -\$0.48 | 0.0% |
| 109 | Block 2 - all other kWh | |) kW | 17,500 | \$1,535.50 | \$1,534.94 | -\$0.56 | 0.0% |
| 110 | | | 0 kW | 20,000 | \$1,746.92 | \$1,746.28 | -\$0.64 | 0.0% |
| | | | | | | | | |
| | WSS-PRI | | | | | | | |
| 111 | | | 0 kW | 250,000 | \$19,560.00 | \$19,552.00 | -\$8.00 | 0.0% |
| 112 | | | 0 kW | 300,000 | \$23,364.05 | \$23,354.45 | -\$9.60 | 0.0% |
| 113 | | 75 | 0 kW | 400,000 | \$30,972.15 | \$30,959.35 | -\$12.80 | 0.0% |
| | WSS-SUB | | | | | | | |
| 114 | W33-30B | 750 | kW | 250,000 | \$17,014.00 | \$17,006.00 | -\$8.00 | 0.0% |
| 115 | | 750 | kW | 300,000 | \$20.311.55 | \$20,301.95 | -\$9.60 | 0.0% |
| 116 | | 750 | kW | 400,000 | \$26,906.65 | \$26,893.85 | -\$12.80 | 0.0% |
| | | | | , | +, | +, | * | |
| | WSS-TOD-SEC | | | | | | | |
| 117 | On-Peak 30% | | | 100,000 | \$7,803.70 | \$7,800.50 | -\$3.20 | 0.0% |
| 118 | Off-Peak 70% | | | 200,000 | \$15,580.40 | \$15,574.00 | -\$6.40 | 0.0% |
| 119 | | | | | | | | |
| | IS | | | | | | | |
| 120 | 15 | | | 1,000 | \$207.67 | \$207.64 | -\$0.03 | 0.0% |
| 121 | | | | 2,500 | \$519.17 | \$519.09 | -\$0.08 | 0.0% |
| 122 | | | | 4,000 | \$830.66 | \$830.54 | -\$0.12 | 0.0% |
| | | | | ., | * | * | * | |
| | EHG | | | | | | | |
| 123 | | 25 | kW | 3,500 | \$545.27 | \$545.06 | -\$0.21 | 0.0% |
| 124 | | 25 | kW | 4,000 | \$587.45 | \$587.24 | -\$0.21 | 0.0% |
| 125 | | 25 | kW | 4,500 | \$629.66 | \$629.45 | -\$0.21 | 0.0% |
| | | | | | | | | |