



FILED
November 20, 2024
INDIANA UTILITY
REGULATORY COMMISSION

November 20, 2024

Jane Steinhauer
Director Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street - Suite 1500 East
Indianapolis, IN 46204

In RE: CEI North Cause No. 37394-GCA164 – December 2024 Monthly Flex Filing

Dear Ms. Steinhauer:

Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North ("CEI North") hereby submits for filing an electronic copy of the following tariff sheet that will become effective December 1, 2024.

Sheet No. 30, Forty-Ninth Revised Page 1 of 1

This tariff sheet is being filed in accordance with an expected Order from the Commission in Cause No. 37394-GCA164. This Order is expected to approve CEI North's proposal to reflect changes in the market price of gas via a pricing and monthly flex adjustment to its estimated GCA. In addition, the Commission's Order dated December 13, 2023, in Cause No. 45949, approved revised GCA procedures for any monthly flex filing establishing rates for the billing period month of January 1, 2024.

CEI North's most recent estimates indicate that its actual gas costs will be above the projections used to develop the December 2024 estimated GCAs. Therefore, this tariff sheet revises the GCAs for the month of December 2024 from those presented in CEI North's GCA 164 filing. The supporting GCA Schedules reflecting the revised December 2024 gas costs are attached for your review.

Please return a copy of the approved tariff sheet to me.

Sincerely,

Stephanie L. Willis
Lead Analyst, Regulatory and Rates

Enclosure

cc:

Attn: Dezara Atherton
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St. Ste 1500 South
Indianapolis, IN 46204

Indiana Gas Company, Inc. D/B/A
CenterPoint Energy Indiana North (CEI North)
Tariff for Gas Service
I.U.R.C. No. G-20

Sheet No. 30
Forty-Ninth Revised Page 1 of 1
Cancels Forty-Eighth Revised Page 1 of 1

APPENDIX A

GAS COST ADJUSTMENT

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time-to-time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity and other costs of gas supply purchased from pipelines and other suppliers.
2. Demand, commodity and other costs of pipeline transportation service.
3. Demand, commodity and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. The various costs of propane supply.
6. Pipeline Take-or-Pay Charges and Transition Costs, and any like charges.
7. Applicable taxes.
8. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

<u>Rate</u> <u>Schedule</u>	<u>Service</u>	<u>Actual</u> <u>(\$ per Therm)</u> <u>Eff. Dec. 1, 2024</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Jan. 1, 2025</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Feb. 1, 2025</u>
210	Sales	\$0.4124	\$0.4412	\$0.4335
211 (1)	Sales	\$0.4124	\$0.4412	\$0.4335
220	Sales	\$0.4124	\$0.4412	\$0.4335
225	Transportation	\$0.0004	\$0.0006	\$0.0007
229	Sales	\$0.4124	\$0.4412	\$0.4335
240	Sales	\$0.3766	\$0.4054	\$0.3977
245	Transportation	\$0.0004	\$0.0006	\$0.0007
260	Transportation	\$0.0004	\$0.0006	\$0.0007
270	Transportation	\$0.0004	\$0.0006	\$0.0007

(1) The GCA for Rate 211 is stated in \$ per gas lighting fixture.

Cause No. 37394-GCA164

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	December-24 (B)	January-25 (C)	February-25 (D)	
1	Purchased Gas Costs (Schedule 3)	\$22,352,788	\$29,314,324	\$35,586,531	\$25,661,132	\$112,914,775
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$7,871,656	\$10,515,765	\$9,831,502	\$28,218,923
4	Total Estimated Gas Costs	\$22,352,788	\$37,185,980	\$46,102,296	\$35,492,634	\$141,133,698
5	Estimated Cost of Unaccounted For Gas [2]		\$74,372	\$92,205	\$70,985	\$237,562
6	Net Cost Of Gas To Be Recovered	\$22,352,788	\$37,185,980	\$46,102,296	\$35,492,634	\$141,133,698

COMMODITY COSTS TO BE RECOVERED

7	Commodity Variance - (Schedule 12C, Line 13 TOTAL)		\$5,583,907	\$6,315,532	\$4,975,466	\$16,874,905
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2A Sales)		\$0.450	\$0.450	\$0.450	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		(\$25,268)	(\$28,578)	(\$22,514)	(\$76,360)
11	Commodity Refund Per Dth (Line 10/Schedule 2A Sales)		(\$0.002)	(\$0.002)	(\$0.002)	
12	Commodity Gas Costs (Line 6)		\$37,185,980	\$46,102,296	\$35,492,634	\$118,780,910
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2A Sales)		\$2.995	\$3.283	\$3.209	
14	Cost of Transportation Customer Company Use (Sch 1, Line 51)		\$45,188	\$64,852	\$69,807	\$179,847
15	Commodity Gas Costs less Cost of Transp. Cust. Co. Use Volumes (Line 12 - Line 14)		\$37,140,792	\$46,037,444	\$35,422,827	\$118,601,063
16	Adjusted Monthly Commodity Gas Costs Per Dth (Line 15/Schedule 2A Sales)		\$2.992	\$3.279	\$3.202	
17	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 16)		\$3.440	\$3.727	\$3.650	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.
11/29/

[2] For informational purposes only (Line 4 * 0.2%).

Cause No. 37394-GCA164

**CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.		(A) Total	(B) Rate 210/220/229	(C) Rate 240
DEMAND RELATED COSTS TO BE RECOVERED				
18	Demand Cost Variance (Schedule 12B, Line 12)	\$2,750,236		
19	Demand Variance Per Dth (Line 18 / Schedule 2A Sales)	\$0.073		
20	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.596	\$0.238
21	TOTAL Demand Costs Recovered Per Dth of Sales (Line 19 + Line 20)		\$0.669	\$0.311
BAD DEBT GAS COSTS TO BE RECOVERED		December-24	January-25	February-25
22	Total Commodity and Demand Costs	\$44,539,496	\$54,402,634	\$42,011,721
23	Bad Debt Gas Costs (Line 22 * 0.42%)	\$187,066	\$228,491	\$176,449
24	Bad Debt Cost Component per Dth (Line 23/Sch. 2 Sales)	\$0.015	\$0.016	\$0.016
GCA DERIVATION		December-24	January-25	February-25
25	Total GCA Charges (Lines 17 + 21 + 24)			
25a	Rate 210/220/229	\$4.124	\$4.412	\$4.335
25b	Rate 240	\$3.766	\$4.054	\$3.977

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
(\$/Dth)

Line No.	Description	Dec-24	Jan-25	Feb-25
26	Schedule 3 - Purchases	9,184,263	10,194,104	7,471,840
27	Schedule 5 - Storage	3,255,000	3,875,000	3,612,000
28	Total Gas Available for Sales	12,439,263	14,069,104	11,083,840
29	UAFG Percentage - 0.2%	0.2%	0.2%	0.2%
30	UAFG Volumes	24,879	28,138	22,168
31	Average Commodity Price (Line 6 ÷ Line 28)	\$ 2.989	\$ 3.277	\$ 3.202
32	UAFG Costs [1]	\$ 74,372	\$ 92,205	\$ 70,985
33	Schedule 2 Sales	12,414,434	14,041,022	11,061,717
34	UAFG Component (Line 32 ÷ Line 33) [2]	\$ 0.006	\$ 0.007	\$ 0.006

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA) FOR TRANSPORTATION CUSTOMERS

Line No.		(A) Dec-24	(B) Jan-25	(C) Feb-25	(D) Total
	COMPANY USE GAS COSTS TO BE RECOVERED				
	COST DERIVATION				
35	Storage Field Operations (Dth)	1,824	6,387	13,605	
36	Distribution Operations (Dth)	17,847	26,812	30,367	
37	Total Storage Field and Distribution Operations (Dth)	19,671	33,199	43,972	
38	Monthly Commodity Gas Costs Per Dth (Line 13)	\$2.995	\$3.283	\$3.209	
39	Storage Field Operations Costs (Line 35 * Line 38)	\$5,463	\$20,969	\$43,658	\$70,090
40	Percentage Allocated to Transportation Customers	10%	10%	10%	
41	Storage Field Operations Costs Allocated to Transportation Customers	\$546	\$2,097	\$4,366	\$7,009
42	Distribution Operations Costs (Line 36 * Line 38)	\$53,452	\$88,024	\$97,448	\$238,924
43	Percentage Allocated to Transportation Customers	48%	48%	48%	
44	Distribution Operations Costs Allocated to Transportation Customers	\$25,657	\$42,252	\$46,775	\$114,684
45	Storage Field and Distribution Operation Costs Allocated to Transportation Customers (Line 41 + Line 44)	\$26,203	\$44,349	\$51,141	\$121,693
46	Storage Losses (Dth) (Storage Losses Workpaper)	23,250	27,900	26,600	
47	Storage Losses Costs (Line 38 * Line 46)	\$69,634	\$91,596	\$85,359	\$246,589
48	Percentage Allocated to Transportation Customers	10%	10%	10%	
49	Storage Losses Costs Allocated to Transportation Customers	\$6,963	\$9,160	\$8,536	\$24,659
50	Company Use Variance (Schedule 12E, Line 13)	\$12,022	\$11,343	\$10,130	\$33,495
51	Total Company Use Gas Costs and Variances Allocated to Transportation Customers (Line 45 + Line 49 + Line 50)	\$45,188	\$64,852	\$69,807	\$179,847
52	Estimated Transportation Volumes (Dth)	11,259,910	10,623,257	9,487,398	
	GCA DERIVATION				
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.006	\$0.007	
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.006	\$0.007	

**CEI NORTH
TOTAL GAS COST RECOVERY
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	Description	Total
54	Natural Gas Commodity Costs (Schedule 1, Line 15 Total)	\$118,601,063
55	Natural Gas Demand Costs (Schedule 1, Line 6)	\$22,352,788
56	Commodity Variance (Schedule 1, Line 7 Total)	\$16,874,905
57	Commodity Refund (Schedule 1, Line 10 Total)	(\$76,360)
58	Demand Variance (Schedule 1, Line 18 Total)	\$2,750,236
59	Bad Debt Gas Costs (Schedule 1 Line 23 Total)	\$592,006
60	Total Gas Cost Recovery	\$161,094,638

Cause No. 37394-GCA164

**CEI NORTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER		
Line No.	Description	GCA Quarter Demand Cost
1	December 2024 Monthly Demand Costs	\$7,923,563
2	Asset Management Fee (Credit)*	(\$382,500)
3	January 2025 Monthly Demand Costs	\$7,923,563
4	Asset Management Fee (Credit)*	(\$382,500)
5	February 2025 Monthly Demand Costs	\$7,653,162
6	Asset Management Fee (Credit)*	(\$382,500)
7	GCA Quarter (December 2024, January & February 2025) Demand Cost	<u>\$22,352,788</u>

*New Asset Management Agreement (AMA) begins April 1, 2024. Credit is \$382,500 per month

Derivation of Unit Demand Rate:		Rate 210/211	Rate 220/229	Rate 240	Total
8	Projected Quarter Sales (Sch. 2A) (1)	26,948,829	10,529,141	15,681	37,493,651
9	Total Unit Demand Rate	\$0.596	\$0.596	\$0.24	

(1) The derivation of Rate 240 demand rate is based on 40% of its projected annual sales.

Cause No. 37394-GCA164

**CEI NORTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 210	Rate 220	Rate 240
Dec-24	12,414,434		12,414,434	9,055,016	3,350,770	8,648
Jan-25	14,041,022		14,041,022	10,026,505	3,998,903	15,613
Feb-25	11,061,717		11,061,717	7,867,308	3,179,467	14,941
Subtotal	37,517,172	0	37,517,172	26,948,829	10,529,141	39,203
Mar-25	8,518,579		8,518,579	6,027,255	2,478,753	12,570
Apr-25	4,743,998		4,743,998	3,280,407	1,450,681	12,910
May-25	2,457,132		2,457,132	1,623,576	830,620	2,936
Subtotal	15,719,709	0	15,719,709	10,931,238	4,760,054	28,417
Jun-25	1,266,242		1,266,242	763,011	500,248	2,983
Jul-25	1,113,399		1,113,399	668,838	443,693	868
Aug-25	1,091,026		1,091,026	668,309	421,144	1,573
Subtotal	3,470,667	0	3,470,667	2,100,158	1,365,085	5,424
Sep-25	1,668,554		1,668,554	1,111,170	555,730	1,655
Oct-25	4,059,627		4,059,627	2,886,839	1,166,606	6,182
Nov-25	7,492,493		7,492,493	5,411,652	2,051,175	29,667
Subtotal	13,220,675	0	13,220,675	9,409,660	3,773,510	37,504
Total	69,928,222	0	69,928,222	49,389,885	20,427,790	110,548

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 210	Rate Rate 220	Rate Rate 240
December 2024 - February 2025	53.651%	54.563%	51.543%	35.462%
Mar 2025 - May 2025	22.480%	22.133%	23.302%	25.705%
June 2025 - August 2025	4.963%	4.252%	6.682%	4.907%
September 2025 - November 2025	18.906%	19.052%	18.473%	33.926%

CEI NORTH
ESTIMATED TRANSPORTATION VOLUMES
FOR CUSTOMERS SUBJECT TO COMPANY USE COSTS
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025

Month / Year	Total Transport Volumes	Transport Volumes	Rate 225	Rate 245	Rate 260	Rate 270
Dec-24	11,259,910	11,259,910	439,707	1,642,091	4,608,395	4,569,717
Jan-25	10,623,257	10,623,257	465,533	1,719,304	4,747,837	3,690,584
Feb-25	9,487,398	9,487,398	353,987	1,495,572	4,470,198	3,167,641
Subtotal	31,370,565	31,370,565	1,259,227	4,856,967	13,826,429	11,427,942
Mar-25	10,121,166	10,121,166	264,916	1,291,188	4,224,414	4,340,648
Apr-25	8,662,856	8,662,856	143,459	949,335	3,794,152	3,775,910
May-25	8,616,481	8,616,481	82,124	716,438	3,505,308	4,312,611
Subtotal	27,400,503	27,400,503	490,499	2,956,961	11,523,873	12,429,169
Jun-25	8,626,101	8,626,101	55,959	585,372	3,340,965	4,643,804
Jul-25	8,581,989	8,581,989	55,851	573,446	3,322,290	4,630,402
Aug-25	8,568,618	8,568,618	58,738	576,795	3,322,290	4,610,795
Subtotal	25,776,707	25,776,707	170,548	1,735,613	9,985,545	13,885,001
Sep-25	8,732,968	8,732,968	75,887	651,425	3,409,441	4,596,215
Oct-25	9,781,664	9,781,664	144,284	915,458	3,728,166	4,993,757
Nov-25	10,510,004	10,510,004	256,548	1,239,570	4,120,347	4,893,539
Subtotal	29,024,636	29,024,636	476,719	2,806,452	11,257,954	14,483,511
Total	113,572,412	113,572,412	2,396,994	12,355,994	46,593,801	52,225,623

QUARTERLY PERCENTAGES BY RATE CLASS

Quarter	Total	Rate Rate 245	Rate Rate 260	Rate Rate 270
December 2024 - February 2025	27.622%	39.309%	29.674%	21.882%
Mar 2025 - May 2025	24.126%	23.931%	24.733%	23.799%
June 2025 - August 2025	22.696%	14.047%	21.431%	26.587%
September 2025 - November 2025	25.556%	22.713%	24.162%	27.732%

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
December-24

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$)	(H) WELLHEAD GAS COST (\$)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT (SWING) Longhaul	1,696,538	1.89%	32,682	1,729,220	\$0.0460	\$3.0030	\$78,041	\$5,192,848	\$5,270,889
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$3.0480	\$0	\$0	\$0
FIXED PRICE	349,762	1.89%	6,738	356,500	\$0.0460	\$3.9200	\$16,089	\$1,397,480	\$1,413,569
Subtotal	2,046,300		39,420	2,085,720			\$94,130	\$6,590,328	\$6,684,458
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	310,000	0.98%	3,068	313,068	\$0.0504	\$2.1046	\$15,624	\$658,874	\$674,498
FT - BACKHAUL (SWING)	205,015	0.10%	205	205,220	\$0.0326	\$3.0480	\$6,683	\$625,511	\$632,194
NNS (SWING)	209,296	0.98%	2,071	211,367	\$0.0504	\$2.8650	\$10,549	\$605,568	\$616,117
FIXED PRICE	619,380	0.10%	620	620,000	\$0.0326	\$3.4550	\$20,192	\$2,142,100	\$2,162,292
Subtotal	1,343,691		5,965	1,349,656			\$53,048	\$4,032,053	\$4,085,101
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	93,000	1.48%	1,397	94,397	\$0.0628	\$2.1046	\$5,840	\$198,665	\$204,505
FT - BACKHAUL (SWING)	303,800	0.65%	1,988	305,788	\$0.0412	\$3.0480	\$12,517	\$932,041	\$944,558
NNS (SWING)	465,000	1.48%	6,985	471,985	\$0.0628	\$2.8650	\$29,202	\$1,352,238	\$1,381,440
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	861,800		10,370	872,170			\$47,559	\$2,482,944	\$2,530,503
TEXAS EASTERN									
TETCO (FOM)	6,200	2.22%	141	6,341	\$0.5781	\$2.8480	\$3,584	\$18,058	\$21,642
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$2.8480	\$0	\$0	\$0
Subtotal	6,200		141	6,341			\$3,584	\$18,058	\$21,642
ANR									
ANR (Swing)	930,000	0.45%	4,204	934,204	\$0.0086	\$3.0480	\$7,998	\$2,847,454	\$2,855,452
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.6200	\$0	\$1,122,200	\$1,122,200
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5400	\$0	\$1,097,400	\$1,097,400
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5200	\$0	\$1,091,200	\$1,091,200
Subtotal	1,860,000		4,204	1,864,204			\$7,998	\$6,158,254	\$6,166,252
REX									
REX FTS (SWING)	1,860,000	2.72%	52,007	1,912,007	\$0.0331	\$2.8200	\$61,566	\$5,391,859	\$5,453,425
FIXED PRICE REX FTS	1,206,272	2.72%	33,728	1,240,000	\$0.0331	\$3.2481	\$39,928	\$4,027,675	\$4,067,603
Subtotal	3,066,272		85,735	3,152,007			\$101,494	\$9,419,534	\$9,521,028
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$0.4780)		(\$143,400)	(\$143,400)
Long Term Financial Purchase #2				540,000		\$0.8310		\$448,740	\$448,740
Total All Suppliers	9,184,263		145,834	9,330,097			\$307,813	\$29,006,511	\$29,314,324

CEI North
For the Period December 2024 through February 2025
Purchase Price Workpaper

Revised GCA Filing									
NYMEX Close Date:		10/18/2024		Current Basis Differential:					
				PEPL	TGT Zone 1	TETCO	ANR	REX FTS	REX Delivered
NYMEX - December	\$	2.765	Basis - December	\$	0.005	\$ (0.133)	\$ (0.150)	\$ 0.050	TGT BH
								\$ (0.178)	\$ 0.050
December Flex NYMEX Close Date:		11/19/2024							
December Flex NYMEX Close Price:		\$ 2.998							

Flexed Purchase Price								REX Delivered
		PEPL	TGT Zone 1	TETCO	ANR	REX FTS	TGT BH	
		Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	
December-24	\$	3.003	\$ 2.865	\$ 2.848	\$ 3.048	\$ 2.820	\$ 3.048	

December Financial NYMEX Close Date: 11/19/2024
December Financial NYMEX Close Price: \$ 2.998

CEI NORTH
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
WEIGHTED AVERAGE COST OF GAS

Cause No. 37394-GCA164
 Sch. 3 WACOG
 Workpaper

	December 2024			January 2025			February 2025			Total	Cause No. 37394-GCA164	
	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension
LONG-TERM FINANCIAL PURCHASE #3	300,000	\$ (0.4780)	\$ (143,400)	300,000	\$ (0.5340)	\$ (160,200)	300,000	\$ (0.4510)	\$ (135,300)	900,000	\$ (0.4877)	\$ (438,900)
LONG-TERM FINANCIAL PURCHASE #2	540,000	\$ 0.8310	\$ 448,740	540,000	\$ 0.7750	\$ 418,500	540,000	\$ 0.8580	\$ 463,320	1,620,000	\$ 0.8213	\$ 1,330,560
LONG-TERM FINANCIAL WACOG	840,000	\$ 0.3635	\$ 305,340	840,000	\$ 0.3075	\$ 258,300	840,000	\$ 0.3905	\$ 328,020	2,520,000	\$ 0.3538	\$ 891,660
SHORT-TERM FIXED PEPL	356,500	\$ 3.9200	\$ 1,397,480	356,500	\$ 3.9200	\$ 1,397,480	322,000	\$ 3.9200	\$ 1,262,240	1,035,000	\$ 3.9200	\$ 4,057,200
SHORT-TERM FIXED TGT	620,000	\$ 3.4550	\$ 2,142,100	620,000	\$ 3.4550	\$ 2,142,100	560,000	\$ 3.4550	\$ 1,934,800	1,800,000	\$ 3.4550	\$ 6,219,000
SHORT-TERM FIXED ANR	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
SHORT-TERM FIXED REX	1,240,000	\$ 3.2481	\$ 4,027,675	1,240,000	\$ 3.2481	\$ 4,027,675	1,120,000	\$ 3.2481	\$ 3,637,900	3,600,000	\$ 3.2481	\$ 11,693,250
SHORT-TERM FIXED WACOG	2,216,500	\$ 3.4141	\$ 7,567,255	2,216,500	\$ 3.4141	\$ 7,567,255	2,002,000	\$ 3.4141	\$ 6,834,940	6,435,000	\$ 3.4141	\$ 21,969,450
FIRST OF THE MONTH INDEX - PEPL/REX	-	\$ 3.0480	\$ -	-	\$ 3.6040	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -
FIRST OF THE MONTH INDEX - TETCO	6,341	\$ 2.8480	\$ 18,058	7,926	\$ 3.6040	\$ 28,565	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3371	\$ 64,333
FIRST OF THE MONTH WACOG	6,341	\$ 2.8480	\$ 18,058	7,926	\$ 3.6040	\$ 28,565	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3371	\$ 64,333
DAILY SWING INDEX - PEPL	1,729,220	\$ 3.0030	\$ 5,192,848	1,729,072	\$ 3.7120	\$ 6,418,315	1,113,267	\$ 3.6240	\$ 4,034,480	4,571,559	\$ 3.4224	\$ 15,645,643
DAILY SWING INDEX - PEPL PUTNAM	-	\$ 3.0480	\$ -	-	\$ 3.6040	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -
DAILY SWING INDEX - TGT	683,353	\$ 2.8650	\$ 1,957,806	673,965	\$ 3.0160	\$ 2,032,678	426,309	\$ 2.9460	\$ 1,255,907	1,783,627	\$ 2.9414	\$ 5,246,391
DAILY SWING INDEX - TGT BH	511,008	\$ 3.0480	\$ 1,557,552	387,517	\$ 3.6040	\$ 1,396,613	95,823	\$ 3.5340	\$ 338,638	994,348	\$ 3.3115	\$ 3,292,803
DAILY SWING INDEX - ANR	934,204	\$ 3.0480	\$ 2,847,454	1,706,573	\$ 3.6040	\$ 6,150,488	705,800	\$ 3.5340	\$ 2,494,298	3,346,577	\$ 3.4340	\$ 11,492,239
DAILY SWING INDEX - TETCO	-	\$ 2.8480	\$ -	-	\$ 3.6040	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -
DAILY SWING INDEX - REX	1,912,007	\$ 2.8200	\$ 5,391,859	1,912,007	\$ 3.0110	\$ 5,757,052	1,726,974	\$ 2.9480	\$ 5,091,118	5,550,987	\$ 2.9256	\$ 16,240,029
DAILY SWING WACOG	5,769,791	\$ 2.9373	\$ 16,947,518	6,409,133	\$ 3.3944	\$ 21,755,145	4,068,173	\$ 3.2482	\$ 13,214,441	16,247,098	\$ 3.1955	\$ 51,917,104
COMPANY STORAGE	1,240,000	\$ 2.1046	\$ 2,609,669	1,550,000	\$ 2.9767	\$ 4,613,907	1,512,000	\$ 2.9767	\$ 4,500,792	4,302,000	\$ 2.7253	\$ 11,724,368
PANHANDLE STORAGE	1,240,000	\$ 2.0641	\$ 2,559,484	1,550,000	\$ 2.0641	\$ 3,199,355	1,400,000	\$ 2.0641	\$ 2,889,740	4,190,000	\$ 2.0641	\$ 8,648,579
ANR STORAGE	775,000	\$ 3.4871	\$ 2,702,503	775,000	\$ 3.4871	\$ 2,702,503	700,000	\$ 3.4871	\$ 2,440,970	2,250,000	\$ 3.4871	\$ 7,845,975
NNS - TEXAS GAS STORAGE	407,465	\$ 2.1046	\$ 857,539	784,259	\$ 2.9767	\$ 2,334,515	680,086	\$ 2.9767	\$ 2,024,421	1,871,810	\$ 2.7869	\$ 5,216,476
STORAGE WACOG	3,662,465	\$ 2.3834	\$ 8,729,195	4,659,259	\$ 2.7580	\$ 12,850,280	4,292,086	\$ 2.7623	\$ 11,855,923	12,613,810	\$ 2.6507	\$ 33,435,398
FIXED DELIVERED - ANR	310,000	\$ 3.6200	\$1,122,200	310,000	\$ 3.6200	\$1,122,200	280,000	\$ 3.6200	\$1,013,600.00	900,000	\$ 3.6200	\$3,258,000
FIXED DELIVERED - ANR	310,000	\$ 3.5400	\$1,097,400	310,000	\$ 3.5400	\$1,097,400	280,000	\$ 3.5400	\$991,200.00	900,000	\$ 3.5400	\$3,186,000
FIXED DELIVERED - ANR	310,000	\$ 3.5200	\$1,091,200	310,000	\$ 3.5200	\$1,091,200	280,000	\$ 3.5200	\$985,600.00	900,000	\$ 3.5200	\$3,168,000
FIXED DELIVERED - ANR WACOG	930,000	\$ 3.5600	\$3,310,800	930,000	\$ 3.5600	\$3,310,800	840,000	\$ 3.5600	\$ 2,990,400	2,700,000	\$ 3.5600	\$9,612,000.00
LONG-TERM FINANCIAL WACOG	840,000	\$ 0.3635	\$ 305,340	840,000	\$ 0.3075	\$ 258,300	840,000	\$ 0.3905	\$ 328,020	2,520,000	\$ 0.3538	\$ 891,660
SHORT-TERM FIXED WACOG	2,216,500	\$ 3.4141	\$ 7,567,255	2,216,500	\$ 3.4141	\$ 7,567,255	2,002,000	\$ 3.4141	\$ 6,834,940	6,435,000	\$ 3.4141	\$ 21,969,450
FIRST OF THE MONTH WACOG	6,341	\$ 2.8480	\$ 18,058	7,926	\$ 3.6040	\$ 28,565	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3371	\$ 64,333
DAILY SWING WACOG	5,769,791	\$ 2.9373	\$ 16,947,518	6,409,133	\$ 3.3944	\$ 21,755,145	4,068,173	\$ 3.2482	\$ 13,214,441	16,247,098	\$ 3.1955	\$ 51,917,104
STORAGE WACOG	3,662,465	\$ 2.3834	\$ 8,729,195	4,659,259	\$ 2.7580	\$ 12,850,280	4,292,086	\$ 2.7623	\$ 11,855,923	12,613,810	\$ 2.6507	\$ 33,435,398
FIXED DELIVERED - ANR WACOG	930,000	\$ 3.5600	\$ 3,310,800	930,000	\$ 3.5600	\$ 3,310,800	840,000	\$ 3.5600	\$ 2,990,400	2,700,000	\$ 3.5600	\$ 9,612,000
TOTAL WEIGHTED AVERAGE COST OF GAS	13,425,097	\$ 2.7470	\$ 36,878,166	15,062,818	\$ 3.0386	\$ 45,770,345	12,047,270	\$ 2.9253	\$ 35,241,434	40,535,186	\$ 2.9083	\$ 117,889,945

Cause No. 37394-GCA164

CEI NORTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
COMMODITY COST

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com-pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
December-24										
TEXAS GAS ZONE 3	0	310,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	93,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	403,000	0				\$0	\$0	\$0	\$0
January-25										
TEXAS GAS ZONE 3	0	465,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	310,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	775,000	0				\$0	\$0	\$0	\$0
February-25										
TEXAS GAS ZONE 3	0	392,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	280,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	672,000	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37394-GCA164

CEI NORTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
December-24								
Company	0	1,240,000	1,240,000		\$2.1046	\$0	\$2,609,669	\$2,609,669
Subtotal Company	0	1,240,000	1,240,000			\$0	\$2,609,669	\$2,609,669
Panhandle	0	1,240,000	1,240,000		\$2.0641	\$0	\$2,559,484	\$2,559,484
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,015,000	2,015,000			\$0	\$5,261,987	\$5,261,987
	0	3,255,000	3,255,000			\$0	\$7,871,656	\$7,871,656
January-25								
Company	0	1,550,000	1,550,000		\$2.9767	\$0	\$4,613,907	\$4,613,907
Subtotal Company	0	1,550,000	1,550,000			\$0	\$4,613,907	\$4,613,907
Panhandle	0	1,550,000	1,550,000		\$2.0641	\$0	\$3,199,355	\$3,199,355
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,325,000	2,325,000			\$0	\$5,901,858	\$5,901,858
	0	3,875,000	3,875,000			\$0	\$10,515,765	\$10,515,765
February-25								
Company	0	1,512,000	1,512,000		\$2.9767	\$0	\$4,500,792	\$4,500,792
Subtotal Company	0	1,512,000	1,512,000			\$0	\$4,500,792	\$4,500,792
Panhandle	0	1,400,000	1,400,000		\$2.0641	\$0	\$2,889,740	\$2,889,740
ANR	0	700,000	700,000		\$3.4871	\$0	\$2,440,970	\$2,440,970
Subtotal Pipeline Storage	0	2,100,000	2,100,000			\$0	\$5,330,710	\$5,330,710
	0	3,612,000	3,612,000			\$0	\$9,831,502	\$9,831,502
Grand Total	0	10,742,000	10,742,000			\$0	\$28,218,923	\$28,218,923

Cause No. 37394-GCA164

**CEI NORTH
INITIATION OF REFUND
Refunds to be Included in the GCA
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	(\$24,268)
2	Pipeline Refunds	\$0
3	Total to be Refunded	(\$24,268)

Distribution of Refunds to GCA Quarters		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2A)	(B) Refund (Line 2 * A)
4 December 2024 - February 2025	53.651%	(\$13,020)
5 Mar 2025 - May 2025	22.480%	(\$5,455)
6 June 2025 - August 2025	4.963%	(\$1,204)
7 September 2025 - November 2025	18.906%	(\$4,588)
	100.000%	(\$24,267)

Calculation Of Refunds To Be Returned In This GCA

8	Cause No. 37394-GCA161 (Schedule 12A, Line 7)	(\$2,301)
9	Cause No. 37394-GCA162 (Schedule 12A, Line 6)	(\$9,347)
10	Cause No. 37394-GCA163 (Schedule 12A, Line 5)	(\$51,692)
11	Refunds from this GCA (Schedule 12A, Line 4)	(\$13,020)
12	Total to be Refunded in This Cause	(\$76,360)
12a	December 2024 Refund (Line 12 / Sch. 2A Sales)	(\$25,268)
12b	January 2025 Refund (Line 12 / Sch. 2A Sales)	(\$28,578)
12c	February 2025 Refund (Line 12 / Sch. 2A Sales)	(\$22,514)

**CEI NORTH
RECONCILIATION OF DEMAND VARIANCE**

Line		Demand
No.	Rate Class Description	Variance
1	Demand Variance: (Over) Under Recovery (Schedule 6, Line 11a)	
	(a) April 2024	\$299,094
	(b) May 2024	\$2,341,587
	(c) June 2024	\$106,765
2	TOTAL	\$2,747,446

Distribution Of Demand Variances To Quarters		
	Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2A)
3	December 2024 - February 2025	\$1,474,032
4	Mar 2025 - May 2025	\$617,626
5	June 2025 - August 2025	\$136,356
6	September 2025 - November 2025	\$519,432
7	Total Demand Variance	\$2,747,446

Calculation Of Demand Variances For This Cause		
8	Cause No. 37394-GCA161 (Sch. 12B, Line 6)	\$1,233,348
9	Cause No. 37394-GCA162 (Sch. 12B, Line 5)	(\$1,444,238)
10	Cause No. 37394-GCA163 (Sch. 12B, Line 4)	\$1,487,094
11	Variance from this GCA (Sch. 12 B, Line 3)	\$1,474,032
12	Total Demand Variances to be Included in GCA	\$2,750,236
13	Adjusted Total Demand Variance to be included in GCA (Line 12)	\$2,750,236
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$910,053
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$1,029,292
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$810,891

**CEI NORTH
RECONCILIATION OF COMMODITY VARIANCE**

Line No.	Rate Class Description	Commodity Variance
1	Commodity Variance: (Over) Under Recovery (Schedule 6, Line 11b)	
(a)	April 2024	\$1,163,686
(b)	May 2024	\$1,473,260
(c)	June 2024	\$363,435
(d)	LIFO Adjustment	\$0
(e)	Bad Debt Gas Cost Adjustment - (from Sch. 12D, L 6)	\$21,291
(f)	Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$0
2	TOTAL	\$3,021,672

Distribution Of Commodity Variance To Quarters		
Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2A)	
3	December 2024 - February 2025	\$1,621,157
4	Mar 2025 - May 2025	\$679,272
5	June 2025 - August 2025	\$149,966
6	September 2025 - November 2025	\$571,277
7	Total Commodity Variance	\$3,021,672

Calculation Of Commodity Variance For This Cause		
8	Cause No. 37394-GCA161 (Sch 12C , Line 6)	\$2,134,589
9	Cause No. 37394-GCA162 (Sch 12C , Line 5)	(\$26,221)
10	Cause No. 37394-GCA163 (Sch 12C , Line 4)	\$13,145,380
11	Variance from this GCA (Sch 12C , Line 3)	\$1,621,157
12	Total Commodity Variance to be Included in GCA	\$16,874,905
13	Adjusted Total Commodity Variance to be included in GCA (Line 12)	\$16,874,905
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$5,583,907
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$6,315,532
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$4,975,466

**CEI NORTH
ALLOCATION OF COMPANY USE COST VARIANCES
TRANSPORTATION CUSTOMERS**

Line No.	Reconciliation Month	Variance
1	Company Use Cost Variance: (Over) Under Recovery (Schedule 6A, Line 7)	
	(a) April 2024	\$13,991
	(b) May 2024	\$17,963
	(c) June 2024	\$283
2	TOTAL	\$32,237

Distribution of Company Use Cost Variance to GCA Quarters (Line 2 * Quarterly Sales Percentages, Sch. 2B)		
	Quarter	
3	December 2024 - February 2025	\$8,905
4	Mar 2025 - May 2025	\$7,777
5	June 2025 - August 2025	\$7,317
6	September 2025 - November 2025	\$8,238
7	Total Company Use Variance	\$32,237

Calculation of Company Use Cost Variance For This Cause		
8	Cause No. 37394-GCA161 (Sch 12E , Line 6)	\$18,389
9	Cause No. 37394-GCA162 (Sch 12E , Line 5)	\$3,768
10	Cause No. 37394-GCA163 (Sch 12E , Line 4)	\$2,433
11	Variance from this GCA (Sch 12E , Line 3)	\$8,905
12	Total Company Use Cost Variance to be Included in GCA	\$33,495
13	Adjusted Total Company Use Cost Variance to be included in GCA (Line 12)	\$33,495
13a	December 2024 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$12,022
13b	January 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$11,343
13c	February 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$10,130

CEI NORTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$55.06	\$54.86	\$0.20	0.37%
10	\$90.19	\$89.78	\$0.41	0.46%
15	\$125.31	\$124.70	\$0.61	0.49%
20	\$160.44	\$159.62	\$0.82	0.51%
25	\$195.57	\$194.54	\$1.03	0.53%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.015
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1216
SRC (Eff. 5/1/24)	\$0.0848	\$0.0848
CSIA (Eff. 8/1/24)	\$0.00	\$0.00
CSIA (Eff. 8/1/24)	\$0.394	\$0.394
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
GCA163	\$4.294	\$4.253

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$55.06	\$53.10	\$1.96	3.70%
10	\$90.19	\$85.23	\$4.96	5.82%
15	\$125.31	\$117.35	\$7.96	6.78%
20	\$160.44	\$149.48	\$10.96	7.33%
25	\$195.57	\$181.61	\$13.96	7.69%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.32
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.676)
GCA 160	\$4.294	\$3.893

CEI NORTH**TABLE NO. 2 A**

Effects of
Estimated December 2024 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$54.21	\$52.57	\$1.64	3.12%
10	\$88.49	\$84.09	\$4.40	5.23%
15	\$122.76	\$115.61	\$7.16	6.19%
20	\$157.04	\$147.13	\$9.91	6.74%
25	\$191.32	\$178.65	\$12.67	7.09%

Estimated December 2024 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.95
CSIA (Eff. 8/1/24)	\$0.394	\$0.135
TSCR (Eff. 1/1/24)	(\$0.39)	(\$1.22)
Dec-24	\$4.124	\$3.812

Cause No. 37394-GCA164

CEI NORTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
December 2024	12.1	\$102.88	\$97.74	\$5.14	5.26%
January 2025	14.6	\$124.23	\$114.93	\$9.30	8.09%
February 2025	15.3	\$128.05	\$120.38	\$7.67	6.37%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 4/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.0000	\$1.3217
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.68)
GCA Charge - December-24	\$4.124	\$3.812
GCA Charge - January-25	\$4.412	\$3.903
GCA Charge - February-25	\$4.335	\$3.965