

NIPSCO Pipeline Safety III Compliance Plan - O&M Projects									
Project No.	Project Category	Project Name		2022 Annual O&M Direct (\$)	2023 Annual O&M Direct (\$)	2024 Annual O&M Direct (\$)	2025 Annual O&M Direct (\$)	2026 Annual O&M Direct (\$)	Total Annual O&M Direct (\$)
PSCP3-23	S	Underground Storage Integrity Management -Wellhead Material Verification and Annulus Pressure Ports Installation Project - Trenton and Mt. Simon		\$362,000	\$377,340				\$739,340
PSCP3-24	S	Underground Storage Reservoir Integrity Risk Assessment - Trenton and Mt. Simon		\$739,000	\$289,800				\$1,028,800
PSCP3-25	S	Underground Storage Gas Inventory Assessment - Trenton and Mt. Simon		\$53,500	\$422,760	\$441,256	\$460,676	\$481,068	\$1,859,260
PSCP3-26	S	Underground Storage Integrity Management Records Management - Trenton and Mt. Simon		\$206,000	\$50,000				\$256,000
PSCP3-27	S	Underground Storage Integrity Management - Well Integrity Evaluations - Trenton and Mt. Simon		\$1,012,000	\$1,055,640	\$1,101,824	\$1,150,318	\$0	\$4,319,782
PSCP3-28	T	Advanced Mobile Leak Detection		\$1,017,677	\$5,689,857	\$3,053,028	\$3,053,028	\$1,521,954	\$14,335,544
PSCP3-29	D	Repair Grade 3 Leaks		\$219,976	\$2,365,039	\$2,833,806	\$2,982,815	\$3,131,956	\$11,533,592
		Pipeline Safety Compliance Plan Direct Annual O&M Costs		\$3,610,153	\$10,250,436	\$7,429,914	\$7,646,837	\$5,134,978	\$34,072,318
		Total Direct Capital Costs		\$21,628,506	\$90,742,124	\$34,109,567	\$29,559,153	\$27,924,329	\$203,963,679
		Indirect		\$2,595,421	\$10,889,055	\$4,093,148	\$3,547,098	\$3,350,919	\$24,475,641
		AFUDC		\$726,718	\$3,048,935	\$1,146,081	\$993,188	\$938,257	\$6,853,180
		Total Annual O&M Direct Costs		\$3,610,153	\$10,250,436	\$7,429,914	\$7,646,837	\$5,134,978	\$34,072,318
		Total Pipeline Safety Compliance Plan		\$28,560,798	\$114,930,550	\$46,778,711	\$41,746,276	\$37,348,484	\$269,364,818

An overview of the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration ("PHMSA") federally mandated requirements to which the Pipeline Safety III Compliance Plan directly or indirectly comply (the "PHMSA Rules") is provided below.

OVERVIEW OF THE FEDERAL PIPELINE SAFETY REGULATORY SCHEME

In 1970, minimum pipeline safety standards were published in the Code of Federal Regulations – Title 49 Part 192 (the "Code"). These rules, as amended, define the minimum standards for the safe construction, operation and maintenance of natural gas systems. The Code is prescriptive about many actions that operators must take, how frequently they must conduct those actions, and the types of documentation and retention of documents related to those activities. As in many jurisdictions, Indiana specifically requires gas utilities to follow these requirements which are subject to audit and enforcement by the Commission's Pipeline Safety Division. *See generally* Ind. Code ch. 8-1-22.5. Included in the Code are detailed sections describing the requirements for numerous activities including, but not limited to the, design, construction, corrosion control, pressure testing, pressure rating, integrity management, and operations and maintenance of gas facilities.

The Code is unique among federal regulatory schemes in at least two respects. First, PHMSA routinely incorporates provisions of technical engineering, compliance,

and project management protocols developed by third parties into its provisions. Second, rules proposed for adoption are subject to the usual notice and comment provisions, but proposed rules are also subject to additional review by the Department of Transportation (“DOT”) Administrator as well as the Office of Management and Budget (“OMB”). This prolongs the time necessary for the adoption of final rules and provides additional layers of review.

The Code has been amended a number of times since its inception in August of 1971 to create or to modify mandatory programs or rules that address various aspects of pipeline and public safety. The mandated programs include (1) Damage Prevention Program (49 CFR § 192.614), (2) Operator Qualification Program (49 CFR Part 192, Subpart N), (3) Public Awareness Program (49 CFR § 192.616), (4) Emergency Management Plan (49 CFR § 192.615), (5) Control Room Management Program (49 CFR § 192.631), (6) Gas Transmission Pipeline Integrity Management (49 CFR Part 192, Subpart O), (7) Gas Distribution Pipeline Integrity Management (49 CFR Part 192, Subpart P); and (8) Underground Natural Gas Storage Facilities Integrity Management Program (49 CFR Part 192.12(d)).

In 2002, PHMSA enacted 49 CFR Part 192, Subpart O that mandates the creation of a Transmission Integrity Management Program (“TIMP”) plan covering the higher pressure transmission pipeline and corresponding systems. Beginning in 2011, 49 CFR

Part 192, Subpart P mandated the creation of a Distribution Integrity Management Program (“DIMP”) plan covering the lower pressure distribution system. These programs provide a mandated regulatory structure for the assessment of system risks and progressive implementation of solutions and continuous improvements based upon the severity of those risks over time.

Unlike the other prescriptive provisions of the Code, both the TIMP and DIMP plans are focused on continuous improvement through an ongoing cycle of assessment and remediation whereby risks to transmission and distribution assets must be identified, ranked, and based on risk ranking, be remediated over time (e.g., by program, the more severe risks are addressed first, the lower level risks later after the more severe risks have been addressed). As a result, the TIMP and DIMP plans do not require performance of specific activities but rather mandate that regulated companies diligently undertake a proactive process that identifies, ranks, and then implements measures to remediate the risks identified, based on their relative risk ranking.

TRANSMISSION INTEGRITY MANAGEMENT PROGRAM

In 2002, the American Society of Mechanical Engineers (“ASME”) published a standard to ensure the integrity of pipelines. PHMSA’s Office of Pipeline Safety (“OPS”) subsequently adopted regulations that incorporated the results of the ASME B31.8S standard. These standards define a formal gas pipeline integrity program in accordance

with the Pipeline Safety Improvement Act of 2002 enacted on December 17, 2002. *See* 49 CFR Part 192, Subpart O, Amdt 192-95.

The intent of the TIMP regulations is to identify potential threats to the transmission system, assess the severity of those threats with a risk analysis process, rank the risks identified, complete an assessment method interrogating the threat and remediate or monitor the risks as appropriate. Operators address potential threats by either repairing defects, replacing pipeline sections, or implementing preventive and mitigating measures to preemptively identify changes in threats. The TIMP regulations also specify how pipeline operators must identify, prioritize, assess, evaluate, repair, and validate, through comprehensive analyses, the integrity of gas transmission pipelines that, in the event of a leak or failure, could affect certain populated and occupied areas or High Consequence Areas (“HCAs”).

On October 1, 2019 PHMSA published new Operations and Maintenance, subpart L and M, and Pipeline Integrity, subpart O, code sections that limited the use of certain assessment methods, Direct Assessment (DA), and required operators to evaluate the entire range of threats instead of just the most probable threat relating to governing the safety of gas transmission pipelines, including provision of the Code covering TIMP (the “Transmission Rule”). Operators had until July 1, 2020 to update the TIMP Plans as well as Gas Standards and then formulate the strategy to accommodate these TIMP

assessment process improvements. Potential manufacturing and construction threats can be evaluated using ILI or Pressure Testing but are undetectable using DA. Mechanical damage is also undetectable by DA if the coating is not damaged during these damage events. ILI identifies these changes to the pipe geometry and wall thickness conditions much more effectively and pinpoints the location of these anomalies for operators to investigate further through Direct Examination. Less severe anomalies can remain in the system and monitored for further advancement during the re-assessment process at the next ILI run.

NIPSCO operates 690.11 miles of transmission-class natural gas pipelines, 122.94 miles of which are located in HCAs. The pipelines in HCAs are assessed and ranked on a 7-year cycle using a relative risk model in conjunction with subject matter experts' input to identify threats, potential threats, or variability in known threats. Based on the results of the inspections and assessments, excavations are performed to directly examine the pipe and make appropriate remediation as necessary. Further, it should be noted that NIPSCO exceeds the minimum standards in that it uses In-Line-Inspection ("ILI") tools in all ILI compatible transmission lines, without regard to which of the line sections are HCAs. In addition, NIPSCO plans to continue to expand its inventory of ILI compatible transmission lines across its transmission footprint.

NIPSCO's TIMP baseline assessments began in 2004 and were completed by 2010 with 42 assessment projects using Direct Assessment ("DA") methods in the form of External Corrosion Direct Assessment ("ECDA") and Internal Corrosion Direct Assessment ("ICDA"). There were 442 excavations, known as direct examinations, performed within the HCAs of the pipelines. These inspections identified coating deficiencies and anomalies based on the ECDA and ICDA techniques deployed, including some from mechanical damage stemming from Third Party Damage by other excavators. The majority of corrosion related anomalies were from original coating techniques used during installation. NIPSCO discovered and corrected 25 external corrosion defects during its initial assessments.

TIMP re-assessments of the HCA pipelines began in 2010 completing another 75 assessments of HCA pipeline to date, incorporating an additional 4,175 direct examinations. The assessment methods used for the reassessments were 64 DA methods, four hydrostatically pressure tested methods, and seven ILI methods. The re-assessments discovered:

- Material damage to the pipe wall in the form of six gouges from Third Party Damage requiring repair;
- Laminations within the pipe wall due to process deficiencies in the original manufacturing requiring cut out and replacement; and
- Internal corrosion issues in transmission class pipeline located in the Royal Center Underground Storage property requiring installation of a pipeline liner to provide further protection against corrosive constituents within the

gas stream.

ILI has proven to be a far superior pipeline assessment method -- discovering defects with higher probabilities for future failures if not appropriately addressed.

DISTRIBUTION INTEGRITY MANAGEMENT PROGRAM

PHMSA's OPS adopted rules imposing integrity management requirements for gas distribution pipeline systems on December 4, 2009. *See Pipeline Safety: Integrity Management Program for Gas Distribution Pipelines*, 74 Fed. Reg. 63906 (Dec. 4, 2009). The effective date of the rules was February 12, 2010. Operators were given until August 2, 2011, to write and implement a DIMP plan.

The DIMP regulations require operators to develop, write, and implement a program with the following elements:

- Distribution system knowledge;
- Identification of threats;
- Evaluation of risks;
- Implementation of measures to address risks;
- Measurement of performance, monitoring of results and evaluation of effectiveness;
- Periodic evaluation and improvement of program; and
- Reporting of results.

Looking at the history of 49 CFR Part 192, it is clear that since their creation the strategic purpose of these requirements was to establish very specific and prescriptive standards for operators that were to be rigorously followed, without regard to the particular (and sometimes differing) needs and risks in individual Operator systems. Recognizing this (and recognizing that over the last 20 years the number of Federally Reportable Incidents in the United States has essentially remained flat), PHMSA decided to create the DIMP plan in a way that was not as prescriptive as previous regulations, and that now allows Operators to prioritize and remediate risks and threats based on the specifics of their own system rather than broad macro data from across the United States. Then DIMP improvement progress is measured over time by reviewing the quantifiable performance metrics on the various DIMP risk categories that are being targeted (e.g., taking action then measuring the reduction in damages per thousand in excavator damage rates.)

The focus areas of NIPSCO's distribution integrity execution are damage prevention, leak management, public awareness, operator qualification programs and corrosion. An early centerpiece to NIPSCO's DIMP plan has been the priority pipe replacement effort addressing cast iron pipe and corrosion threats. As NIPSCO has matured its DIMP plan, it has worked to continually improve its DIMP plan and has partnered with affiliated gas companies to reduce the various DIMP risks that have been identified and to create effective programs to reduce those risks.

UNDERGROUND STORAGE RULE

The Storage Field Final Rule (the “Final Rule”) became effective on March 13, 2020 and incorporates American Petroleum Institute Recommended Practices (“API RP”) 1170 and 1171: Design and Operation of Solution-mined Salt Caverns Used for Natural Gas Storage and Functional Integrity of Natural Gas Storage in Depleted Hydrocarbon Reservoirs and Aquifer Reservoirs, respectively (“API RP 1170” and “API RP 1171”). The Final Rule made compliance with those standards mandatory. The Final Rule requires operators of underground natural gas storage facilities to perform additional actions to ensure the safety and integrity of their storage facilities and operations, and is the most recent in a series of PHMSA requirements for pipeline operators, including NIPSCO. The work required for NIPSCO’s gas storage facilities requires timely planning and appropriate lead time to comply with the Underground Storage Rule as written. By virtue of operating the Royal Center Underground Storage, including the Trenton formation as part of its distribution system, and continuing to monitor the currently inactive Mt. Simon formation, the Underground Storage Rule is applicable to NIPSCO and covers all of these facilities.

PIPES ACT OF 2020

The PIPES Act was enacted on December 27, 2020 and emphasizes mitigating methane emissions through leak detection and repair. The PIPES Act focuses on promoting safe operations, including, appropriate identification and ranking of risk

under DIMP, mitigation of and appropriate response to over pressurization events, ensuring qualified personnel review construction plans, improved communications during emergencies, facility upgrades, and complete and accessible records.

Generally, the PIPES Act of 2020:

- Directs that PHMSA must adopt regulations requiring that operators of new and existing gas pipelines implement Leak Detection and Repair (“LDAR”) program (Section 113),
- Requires inspection and maintenance plans comply with the new LDAR regulations (Section 114),
- Directs that PHMSA amend DIMP regulations to require that operators evaluate risk associated with cast iron pipe and operating low-pressure distribution systems at pressures that make operations of connected and properly adjusted low-pressure gas burning equipment unsafe (Section 202),
- Directs that PHMSA amend regulations to require that O&M and emergency manuals contain procedures for responding to over-pressurization indications, including an order of operations for immediately reducing pressure or shutting down portions of system and management of change (Section 204),
- Directs that PHMSA amend regulations to require that emergency response plans contain procedures for establishing communications with first responders and public officials and the general public, as well as a voluntary, opt-in system to facilitate rapid communication with customers (Section 203),
- Directs that PHMSA amend regulations to require assessment and upgrade of district regulator stations to minimize risk that common mode of failure will cause MAOP exceedances, monitor pressures of low-pressure system, and secondary or backup pressure-relieving, over pressure protection technology to eliminate common mode of failure (Section 206),
- Directs PHMSA amend regulations to require (1) records to identify,

manage and update as necessary, traceable, reliable, and complete records, including maps and drawings, critical to ensuring proper pressure controls, collect other records necessary for risk analysis on opportunistic basis, ensure records are accessible to personnel responsible for performing or overseeing relevant construction and engineering work, and make records available to regulators, and (2) qualified employee monitoring for over-pressurization at district regulator station during construction, unless station has monitoring system and capability for remote-controlled or automatic shut off (Section 206).

- Expands current Safety Related Condition Reports to be submitted to PHMSA, State Authority or state governor and appropriate Tribe within 5 business days of establishing condition exists and implements a self-executing requirement that is effective without adopting a new regulation (Section 121), and
- Defines Idled Pipe and directs that PHMSA amend regulations to require addressing regulations that apply to idled pipelines based on risk and specify requirements for resuming operation. State authorities must inspect idled pipeline and verify purged, and inspection and regulatory compliance required before resuming operations.

Attachment 1-B

To be submitted as a late-filed exhibit

Northern Indiana Public Service Company LLC ("NIPSCO") in accordance with 170 IAC 1-1.1-9(c), hereby certifies to the Indiana Utility Regulatory Commission that publication of notice of filing of the petition in this Cause has occurred as shown on the attached, which includes a list of the newspapers and the counties in which the notices were published, along with the proofs of publication.

Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009)

NISource Corporate Services
Adams County, Indiana

To: **DECATUR DAILY DEMOCRAT**
141 South 2nd Street
Decatur, IN 46733

PUBLISHER'S CLAIM

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall
total more than four solid lines of the type in which the body of the
advertisement is set) number of equivalent lines

Head -- number of lines _____
Body -- number of lines _____
Tail -- number of lines _____
Total number of lines in notice _____

Column Width _____ Inch Length _____ Total number of column inches **0.00**

COMPUTATION OF CHARGES

_____ lines, **1** column(s) wide equals equivalent lines at a rate of \$ **73.35**
(or) _____ cents per line _____ \$ _____
0.00 total column inches at _____ per column inch \$ _____
Additional charges for notices containing rule or tabular work (50 per cent of above amount) \$ _____
Charge for extra proofs of publication (\$2.00 for each proof in excess of two) \$ _____
TOTAL AMOUNT OF CLAIM _____ \$ _____

DATA FOR COMPUTING COST

Width of single column in picas **9**
Size of type **8**
Number of insertions **1**

Plan Commission

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is
just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same
has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size,
which was duly published in said paper **1** time(s), the dates of publication being as follows:

6/8/22

Additionally, the statement checked below is true and correct:

_____ Newspaper does not have a Web site.
X _____ Newspaper has a Web site and this public notice was posted on the same day as it was
published in the newspaper.
_____ Newspaper has a Web site, but due to technical problem or error, public notice was posted on
_____ Newspaper has a Web site but refuses to post the public notice.

Date: **08/15/2022**

Signature

Janice R. Wiley

LEGAL NOTICE

Cause No. 45703

VERIFIED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC FOR (1) APPROVAL OF AND A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR A FEDERALLY MANDATED PIPELINE SAFETY III COMPLIANCE PLAN; (2) AUTHORITY TO RECOVER FEDERALLY MANDATED COSTS INCURRED IN CONNECTION WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (3) Approval of the estimated federally mandated costs associated with the PIPELINE SAFETY III Compliance PLAN; (4) Authority for the timely recovery of 80% of the federally mandated costs through rider 190 - federally mandated cost adjustment rider ("fmca mechanism"); (5) AUTHORITY TO DEFER 20% OF THE FEDERALLY MANDATED COSTS FOR RECOVERY IN NIPSCO'S NEXT GENERAL RATE CASE; (6) APPROVAL OF SPECIFIC RATEMAKING AND ACCOUNTING TREATMENT; (7) APPROVAL TO DEPRECIATE THE PIPELINE SAFETY III COMPLIANCE PLAN ACCORDING TO NIPSCO'S COMMISSION APPROVED DEPRECIATION RATES; AND (8) APPROVAL OF ONGOING REVIEW OF THE pipeline safety III Compliance PLAN; ALL PURSUANT TO IND. CODE § 8-1-8.4-1 ET SEQ., § 8-1-2-19, § 8-1-2-23, and § 8-1-2-42; and, to the extent necessary, approval of an alternative regulatory plan pursuant to Ind. Code § 8-1-2-5-6.

Notice is hereby given that on April 1, 2022, Northern Indiana Public Service Company LLC ("NIPSCO") filed a petition with the Indiana Utility Regulatory Commission ("Commission") for (1) approval of and a certificate of public convenience and necessity for a federally mandated Pipeline Safety III Compliance Plan; (2) authority to recover federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan; (3) approval of the estimated federally mandated costs associated with the Pipeline Safety III Compliance Plan; (4) authority for the timely recovery of 80% of the federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan through Rider 190 - Federally Mandated Cost Adjustment Rider; (5) authority to defer 20% of the federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan for recovery in NIPSCO's next general rate case; (6) approval of the specific ratemaking and accounting treatment described herein; (7) approval to depreciate the Pipeline Safety III Compliance Plan according to NIPSCO's Commission approved depreciation rates; and (8) approval of ongoing review of the Pipeline Safety III Compliance Plan; all pursuant to Ind. Code § 8-1-8.4-1 et seq., § 8-1-2-19, § 8-1-2-23 and § 8-1-2-42; and, to the extent necessary, approval of an alternative regulatory plan pursuant to Ind. Code §

8-1-2.5-6. This notice of provided to the public under Ind. Code § 8-1-2.5-6(d). A copy of the Verified Petition and other submissions in this proceeding are on file with the Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204. The telephone number of the commission is (317) 232-2701. Anyone wishing to protest, challenge, or intervene in this action may do so by contacting the Commission.

DDD 38205 06/08
HSPAXLP

Wanted	General Help Wanted	Legal Notice	Legal Notice	Legal Notice	Legal Notice
WANTED TO BUY STANDING TIMBER BLANCH LOGGING INC. DAN 260-488-5039 NED 280-223-4782 CLIF 260-413-8190 Pets/Supplies/Storage Adorable miniature Sheepdoodle puppies, non shedding 1st & 2nd p.s. Vell checked, 1st shoe, 3 females and 2 males. 260-395-1764.	General Help Wanted BYCAMORE SPECIAL- IZED CARRIERS. Flashed -Van Owner Operator Op- portunity. Daily loading/delivering of in-house Chicago based lo- cal/regional business. 80- base percentage, paid 100% fuel surcharge, direct deposit, fuel card, plate program, physical damage bob-tail, 100% fuel tax credit refunded, occupa- tional accident, home every night. Join our team. Phone 260-478-5377 ex 340 (A).	Legal Notice AUTHORITY TO DEFER 20% OF THE FEDERALLY MANDATED COSTS FOR RECOVERY IN NIPSCO'S NEXT GENERAL RATE CASE; (6) APPROVAL OF SPECIFIC RATEMAKING AND ACCOUNTING TREATMENT; (7) AP- PROVAL TO DEPRECI- ATE THE PIPELINE SAFETY III COMPLIANCE PLAN ACCORDING TO NIPSCO'S COMMISSION APPROVED DEPRECI- ATION RATES; AND (8) APPROVAL OF ONGO- ING REVIEW OF THE pipeline safety III Com- pliance Plan; ALL PURSU- ANT TO IND. CODE § 8-1-2-1, ET. SEQ., 8-1-2-19, § 8-1-2-23, and § 8-1-2-42; and, to the ex- tent necessary, approval of an alternative regu- latory plan pursuant to Ind. Code § 871.2575. Notice is hereby given that on April 1, 2022, Northern Indiana Public Service Company LLC (NIPSCO) filed a petition with the In- diana Utility Regulatory Com- mission ("Commission") for (1) approval of a cer- tificate of public con- venience and necessity for a federally mandated Pipe- line Safety III Compliance Plan; (2) authority to re- cover federally mandated costs incurred in connec- tion with the Pipeline Safety III Compliance Plan; (3) approval of the esti- mated federally mandated costs associated with the Pipeline Safety III Compli- ance Plan; (4) authority for the timely recovery of 80% of the federally mandated costs incurred in connec- tion with the Pipeline Safety III Compliance Plan through Rider 180 - Feder- ally Mandated Cost Adjus- tment Rider; (5) authority to defer 20% of the federally mandated costs incurred in connection with the Pipe- line Safety III Compliance Plan for recovery in NIP- SCO's next general rate case; (6) approval of the specific rate-making and ac- counting treatment de- scribed herein; (7) approval to depreciate the Pipeline Safety III Compliance Plan according to NIPSCO's	Legal Notice Commission approved de- preciation rates; and (8) approval of ongoing review of the Pipeline Safety III Compliance Plan; all pur- suant to Ind. Code § 8-1-2-1, et. seq., 8-1-2-19, § 8-1-2-23 and § 8-1-2-42; and, to the extent necessary, approval of an alternative regulatory plan pursuant to Ind. Code § 8-1-2-5(10). A copy of the Verified Petition and other submissions in this pro- ceeding are on file with the Commission, PNG Center, 101 West Washington Street, Suite 1600 East In- dianapolis, IN 46204. The telephone number of the commission is (317) 258-2701. Anyone wishing to protest, challenge, or in- tervene in this action may do so by contacting the Commission.	Legal Notice commission is (317) 258-2701. Anyone wishing to protest, challenge, or in- tervene in this action may do so by contacting the Commission.	Legal Notice WOOD & LAMPING LLP Attorney for Plaintiff 800 Vine Street, Suite 2500 Cincinnati, OH 45202 Phone: 513-852-4085 Fax: 513-852-4087 Email: wrl@wood-&-lamping.com Washington Township Street Address: 1034 Parkview Drive, Decatur, IN 46733 SHERIFF FILE NO: The Sheriff's Department does not warrant the accu- racy of the street ad- dress published herein. SERVICE DIRECTED TO TYPE OF SERVICE: Ruben Soto, Jr Regular Mail 171 Milwaukee Dr. Brena, IN 46711 Do I or She Regular Mail 3412 Greenview Dr. Powell, OH 43065 Hermelinda Hernandez Sheriff 1034 Parkview Drive Decatur, IN 46733 Unknown Occupant Sheriff 1034 Parkview Drive Decatur, IN 46733 Calvary SPV I, LLC as as- signee of Citibank, N.A. Regular Mail Serve Highest Officer Found 4645 Executive Drive Columbus, OH 43220 State of Indiana Depart- ment of Revenue Regular Mail 100 N. Senate, N105 Indianapolis, IN 46204 NOTICE WOOD & LAMPING LLP IS A DEBT COLLECTOR. THIS IS AN ATTEMPT TO COLLECT A DEBT, AND ANY INFORMATION OB- TAINED WILL BE USED FOR THAT PURPOSE. PURSUANT TO INDIANA LAW, YOU ARE TO VA- GATE THIS PROPERTY BY THE DATE OF THE SALE SET OUT ABOVE. UNLESS THE SALE IS CANCELLED, PLEASE PROCEED TO CHECK THE STATUS OF YOUR SALE AT www.sheriff- sale.com
Garage Sale 103 N. 9th St. Decatur Friday 8am-5pm Saturday 8am-2pm New Name Brand Mens Clothes Sm-Mid-Lg New Shoes-Size Boys 4-8 Boys Clothes-4/5 End Tables Coffee Table Entertainment Stands Toys Lots of Family DVD's Local Aquarium Set Up 537 S. Adams St. Monroe Thur-Friday 8-9:00pm Holiday Decor Quilt Clothes Chico Stroller Name Brand Clothes Outdoor Furniture Kids Drum Set Coach Vera Bradley Decatur - North on Pike Road near Monmouth Chapel Chase Neighbor- hood June 10 & 11 Friday 8am - 6pm Saturday 9am - 3pm. Friday 8-4:00 Saturday 8-? 302 S Washington St MONROE Roll Away Bed Street Signs Golf Clubs Just lots of stuff	Drivers Help Wanted BYCAMORE SPECIAL- IZED CARRIERS. Career Driving Opportunity. Daily loading and delivering of in-house Chicago based lo- cal and regional business. Health insur- ance, 401K short term dis- ability, paid vacation, paid holiday, life insurance benefit, professional ent- ertainment. Join our team. Phone 260-478-5377 ex 340. Chicago - Fort Wayne-Houston (A)	Legal Notice LEGAL NOTICE Cause No. 45703 VERIFIED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COM- PANY LLC FOR (1) AP- PROVAL OF A CER- TIFICATE OF PUBLIC CONVENIENCE AND NE- CESSITY FOR A FEDER- ALLY MANDATED PIPE- LINE SAFETY III COMPLI- ANCE PLAN; (2) AUTHORITY TO RECOVER FEDERALLY MANDATED COSTS INCUR- RED IN CONNECTION WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (3) APPROVAL OF THE ESTIMATED FEDER- ALLY MANDATED COSTS ASSOCIATED WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (4) AUTHORITY FOR THE TIMELY RECOVERY OF 80% OF THE FEDERALLY MANDATED COSTS INCUR- RED IN CONNECTION WITH THE PIPELINE SAFETY III COMPLIANCE PLAN THROUGH RIDER 180 - FEDERALLY MANDATED COST ADJUS- TMENT RIDER; (5) AUTHORITY TO DEFER 20% OF THE FEDERALLY MANDATED COSTS INCURRED IN CONNECTION WITH THE PIPELINE SAFETY III COMPLIANCE PLAN FOR RECOVERY IN NIPSCO'S NEXT GENERAL RATE CASE; (6) APPROVAL OF THE SPECIFIC RATE-MAKING AND ACCOUNTING TREATMENT DESCRIBED HEREIN; (7) APPROVAL TO DEPRECIATE THE PIPELINE SAFETY III COMPLIANCE PLAN ACCORDING TO NIPSCO'S	LEGAL NOTICE CAUSE NO. 45703 REQUIRED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COM- PANY LLC FOR AP- PROVAL OF A VOLUN- TARY GREEN PATH RIDER PILOT PROGRAM PURSU- ANT TO IND. CODE § 8-1-2-5.8. Notice is hereby given that on June 3, 2022, Northern Indiana Public Service Company LLC ("NIPSCO") filed a petition with the In- diana Utility Regulatory Com- mission ("Commission") for approval of a voluntary Green Path Rider pursuant to Ind. Code § 8-1-2-5. The notice provided to the public under Ind. Code § 8-1-2-5(10). A copy of the Verified Petition and other submissions in this pro- ceeding are on file with the Commission, PNG Center, 101 West Washington Street, Suite 1600 East In- dianapolis, IN 46204. The telephone number of the	LEGAL NOTICE commission is (317) 258-2701. Anyone wishing to protest, challenge, or in- tervene in this action may do so by contacting the Commission.	LEGAL NOTICE WOOD & LAMPING LLP Attorney for Plaintiff 800 Vine Street, Suite 2500 Cincinnati, OH 45202 Phone: 513-852-4085 Fax: 513-852-4087 Email: wrl@wood-&-lamping.com Washington Township Street Address: 1034 Parkview Drive, Decatur, IN 46733 SHERIFF FILE NO: The Sheriff's Department does not warrant the accu- racy of the street ad- dress published herein. SERVICE DIRECTED TO TYPE OF SERVICE: Ruben Soto, Jr Regular Mail 171 Milwaukee Dr. Brena, IN 46711 Do I or She Regular Mail 3412 Greenview Dr. Powell, OH 43065 Hermelinda Hernandez Sheriff 1034 Parkview Drive Decatur, IN 46733 Unknown Occupant Sheriff 1034 Parkview Drive Decatur, IN 46733 Calvary SPV I, LLC as as- signee of Citibank, N.A. Regular Mail Serve Highest Officer Found 4645 Executive Drive Columbus, OH 43220 State of Indiana Depart- ment of Revenue Regular Mail 100 N. Senate, N105 Indianapolis, IN 46204 NOTICE WOOD & LAMPING LLP IS A DEBT COLLECTOR. THIS IS AN ATTEMPT TO COLLECT A DEBT, AND ANY INFORMATION OB- TAINED WILL BE USED FOR THAT PURPOSE. PURSUANT TO INDIANA LAW, YOU ARE TO VA- GATE THIS PROPERTY BY THE DATE OF THE SALE SET OUT ABOVE. UNLESS THE SALE IS CANCELLED, PLEASE PROCEED TO CHECK THE STATUS OF YOUR SALE AT www.sheriff- sale.com

BUSINESSES & SERVICES DIRECTORY

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HELP WANTED



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Advertising Receipt

Decatur Daily Democrat Page 6 of 46

Classified Department
141 S. Second Street
Decatur, IN 46733

Phone: (260)-724-2121
Fax: (260)-724-7981

NiSource Corporate Services

150 W Market Street
Suite 600
Indianapolis, IN 46204

Acct #: 00006659

Ad #: 00038605

Phone: (317)684-4925

Date: 06/07/2022

Ad taker: Clas **Salesperson:**

Sort Line: LEGAL NOTICE Cause No. 45703 V

Classification: 003

Description	Start	Stop	Ins.	Cost/Day	Total
01 Decatur Daily Democrat	06/08/2022	06/08/2022	1	68.35	68.35
Bold Bold Words					5.00

Total: 73.35

Tax: 0.00

Net: 73.35

Prepaid: 0.00

Total Due 73.35

The Journal Gazette

Allen County, Indiana

Account Name
Northern Indiana Public Service Company
Notice ID: i1JSkg59jm39534Fgh7H

PUBLISHER'S CLAIM

ATTACH COPY OF ADVERTISEMENT

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall
total more than four solid lines of the type in which the body of the
advertisement is set) – number of equivalent lines

Head – number of lines

Body – number of lines

Tail – number of lines

Total number of lines in notice

88

COMPUTATION OF CHARGES

88 lines, 1 column(s) wide equal:

88 equivalent lines at \$ 3.2600 cents per line

\$ 286.88

Additional charges for notices containing rule or tabular work
(50 percent of above amount)

\$ _____

Electronic processing fee

\$ 28.69

TOTAL AMOUNT OF CLAIM

\$ 315.57

DATA FOR COMPUTING COST

Width of single column in picas 9.8 Size of type 7point.

Number of Insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing
account is just and correct, that the amount claimed is legally due, after allowing all just credits,
and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width
and type size, which was duly published in said paper.

The dates of publication being as follows:

6/9/22

Additionally, Newspaper has a Web site and this public notice was posted on the same day as it
was published in The Journal Gazette.

Date: 6/9/2022


Legal Clerk

VERIFIED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC FOR (1) APPROVAL OF AND A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR A FEDERALLY MANDATED PIPELINE SAFETY III COMPLIANCE PLAN; (2) AUTHORITY TO RECOVER FEDERALLY MANDATED COSTS INCURRED IN CONNECTION WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (3) APPROVAL OF THE ESTIMATED FEDERALLY MANDATED COSTS ASSOCIATED WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (4) AUTHORITY FOR THE TIMELY RECOVERY OF 80% OF THE FEDERALLY MANDATED COSTS THROUGH RIDER 190 - FEDERALLY MANDATED COST ADJUSTMENT RIDER ("FMCA MECHANISM"); (5) AUTHORITY TO DEFER 20% OF THE FEDERALLY MANDATED COSTS FOR RECOVERY IN NIPSCO'S NEXT GENERAL RATE CASE; (6) APPROVAL OF SPECIFIC RATEMAKING AND ACCOUNTING TREATMENT; (7) APPROVAL TO DEPRECIATE THE PIPELINE SAFETY III COMPLIANCE PLAN ACCORDING TO NIPSCO'S COMMISSION APPROVED DEPRECIATION RATES; AND (8) APPROVAL OF ONGOING REVIEW OF THE PIPELINE SAFETY III COMPLIANCE PLAN; ALL PURSUANT TO IND. CODE § 8-1-8.4-1 ET SEQ., § 8-1-2-19, § 8-1-2-23, AND § 8-1-2-42; AND, TO THE EXTENT NECESSARY, APPROVAL OF AN ALTERNATIVE REGULATORY PLAN PURSUANT TO IND. CODE § 8-1-2-5-6.

Notice is hereby given that on April 1, 2022, Northern Indiana Public Service Company LLC ("NIPSCO") filed a petition with the Indiana Utility Regulatory Commission ("Commission") for (1) approval of and a certificate of public convenience and necessity for a federally mandated Pipeline Safety III Compliance Plan; (2) authority to recover federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan; (3) approval of the estimated federally mandated costs associated with the Pipeline Safety III Compliance Plan; (4) authority for the timely recovery of 80% of the federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan through Rider 190 - Federally Mandated Cost Adjustment Rider; (5) authority to defer 20% of the federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan for recovery in NIPSCO's next general rate case; (6) approval of the specific ratemaking and accounting treatment described herein; (7) approval to depreciate the Pipeline Safety III Compliance Plan according to NIPSCO's Commission approved depreciation rates; and (8) approval of ongoing review of the Pipeline Safety III Compliance Plan; all pursuant to Ind. Code § 8-1-8.4-1 et seq., § 8-1-2-19, § 8-1-2-23 and § 8-1-2-42; and, to the extent necessary, approval of an alternative regulatory plan pursuant to Ind. Code § 8-1-2-5-6. This notice is provided to the public under Ind. Code § 8-1-2-5-6(d). A copy of the Verified Petition and other submissions in this proceeding are on file with the Commission, PNC Center, 101 West Washington Street, Suite 1600 East, Indianapolis, IN 46204. The telephone number of the commission is (317) 232-2701. Anyone wishing to protest, challenge, or intervene in this action may do so by contacting the Commission.

6--9 hspaxdp

Prescribed by State Board of Accounts

General Form No. 99P (Revised 1995)

NiSource

To: The Benton Review

P.O. Box 275, Fowler, IN 47944-0275

Federal ID.: 45-2211406

NIPSCO Cause No 45703

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set) -- number of equivalent lines

Head -- number of lines

Body -- number of lines

Tail -- number of lines

Total number of lines in notice

COMPUTATION OF CHARGE

115 lines, 1 columns wide equals 115 equivalent lines at 4795 cents per line \$ 55.14

Additional charge for notices containing rule or tabular work

(50 percent of above amount) \$

Charge for extra proofs of publication (\$1.00 for each proof in excess of two) \$

TOTAL AMOUNT OF CLAIM \$ 55.14

DATA FOR COMPUTING COST

Width of single column: 10-6 picas

Size of type: 8 point

Pursuant to the provisions and penalties of Chapter 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

PUBLISHER'S AFFIDAVIT

Personally appeared before me, a notary public in and for said county and state, the undersigned **Don Hurd** who, being duly sworn, says that he is publisher of the **Benton Review** newspaper of general circulation printed and published in the English language in the town of **Fowler** in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for

1 time(s), the dates of publication being as follows:

June 15, 2022

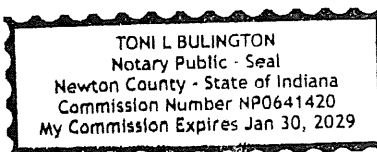
Date: June 15, 2022

Signed: *Don Hurd* Publisher

Subscribed and sworn to before me this 15 day of June 2022.

Notary: *Toni L. Bulington*

My commission expires January 30, 2029



LEGAL NOTICE
Cause No. 45703

**VERIFIED PETITION OF NORTH-
ERN INDIANA PUBLIC SERVICE
COMPANY LLC FOR (1) APPROVAL
OF AND A CERTIFICATE OF PUBLIC
CONVENIENCE AND NECESSITY
FOR A FEDERALLY MANDATED
PIPELINE SAFETY III COMPLIANCE
PLAN; (2) AUTHORITY TO RE-
COVER FEDERALLY MANDATED
COSTS INCURRED IN CONNEC-
TION WITH THE PIPELINE SAFETY
III COMPLIANCE PLAN; (3) AP-
PROVAL OF THE ESTIMATED FED-
ERALLY MANDATED COSTS
ASSOCIATED WITH THE PIPELINE
SAFETY III COMPLIANCE PLAN; (4)
AUTHORITY FOR THE TIMELY RE-
COVERY OF 80% OF THE FEDER-
ALLY MANDATED COSTS
THROUGH RIDER 190 - FEDERALLY
MANDATED COST ADJUSTMENT
RIDER ("FMCA MECHANISM"); (5)
AUTHORITY TO DEFER 20% OF
THE FEDERALLY MANDATED
COSTS FOR RECOVERY IN NIP-
SCO'S NEXT GENERAL RATE
CASE; (6) APPROVAL OF SPECIFIC
RATEMAKING AND ACCOUNTING
TREATMENT; (7) APPROVAL TO DE-
PRECIATE THE PIPELINE SAFETY
III COMPLIANCE PLAN ACCORD-
ING TO NIPSCO'S COMMISSION
APPROVED DEPRECIATION
RATES; AND (8) APPROVAL OF ON-
GOING REVIEW OF THE PIPELINE
SAFETY III COMPLIANCE PLAN;
ALL PURSUANT TO IND. CODE § 8-
1-8.4-1 ET SEQ., § 8-1-2-19, § 8-1-2-
23, AND § 8-1-2-42; AND, TO THE
EXTENT NECESSARY, APPROVAL
OF AN ALTERNATIVE REGULA-
TORY PLAN PURSUANT TO IND.
CODE § 8-1-2.5-6.**

Notice is hereby given that on April 1, 2022, Northern Indiana Public Service Company LLC ("NIPSCO") filed a petition with the Indiana Utility Regulatory Commission ("Commission") for (1) approval of and a certificate of public convenience and necessity for a federally mandated Pipeline Safety III Compliance Plan; (2) authority to recover federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan; (3) approval of the estimated federally mandated costs associated with the Pipeline Safety III Compliance Plan; (4) authority for the timely recovery of 80% of the federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan, through Rider 190 - Federally Mandated Cost Adjustment Rider; (5) authority to defer 20% of the federally mandated costs incurred in connection with the Pipeline Safety III Compliance Plan for recovery in NIPSCO's next general rate case; (6) approval of the specific ratemaking and accounting treatment described herein; (7) approval to depreciate the Pipeline Safety III Compliance Plan according to NIPSCO's Commission approved depreciation rates; and (8) approval of ongoing review of the Pipeline Safety III Compliance Plan; all pursuant to Ind. Code § 8-1-8.4-1 et seq., § 8-1-2-19, § 8-1-2-23 and § 8-1-2-42; and, to the extent necessary, approval of an alternative regulatory plan pursuant to Ind. Code § 8-1-2.5-6. This notice is provided to the public under Ind. Code § 8-1-2.5-6(d). A copy of the Verified Petition and other submissions in this proceeding are on file with the Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204. The telephone number of the commission is (317) 232-2701. Anyone wishing to protest, challenge, or intervene in this action may do so by contacting the Commission.

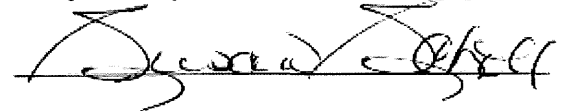
hspaxlp 2441

State of Indiana, County of Carroll, ss:

Attachment 1-B
Cause No. 45703

BEFORE ME, the undersigned, personally

appeared SUSAN SCHOLL who, being duly sworn according to law, upon her oath declares that she is EDITOR of THE CARROLL COUNTY COMET, a newspaper of general circulation, published in the City of Delphi in said County; that the notice hereto attached was published in said newspaper for 1 time(s) on a stated day (Wednesday), which publication was on the 15th day of June, 2022, and the said Susan Scholl further declares that fee for said publication hereunto annexed, amounting to the sum of \$115.50 is correct, according to our current established rate. The Comet has a website and this public notice was posted on the same day it was published in the newspaper.

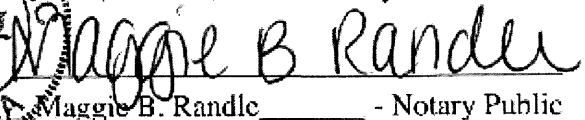


SWORN TO and subscribed before me, this
15th day of June, 2022.

MAGGIE B. RANDLE
Notary Public, State of Indiana
Carroll County
Commission # NP0720854
My Commission Expires
June 18th, 2027



Witness my hand and official seal hereto
Attest, at Flora, in said county, Indiana.


Maggie B. Randle - Notary Public

AFFIDAVIT OF PUBLICATION

STATE OF INDIANA
County of Cass

City of Logansport

ISSUED:

The subscriber, being duly sworn, deposes and says that

he (she) is the said Jennifer Hensley of LOGANSPORT PHAROS-TRIBUNE

and that the foregoing notice for

LEGAL NOTICE CAUSE NO. 45

was published in said newspaper in one editions

of said newspaper issued between 06/14/2022 and 06/14/2022

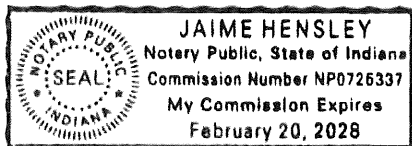
Cost: 226.80

Jennifer Hensley

SUBSCRIBED AND SWORN BEFORE ME THIS
14th day of June, A.D. 2022

Jaime Hensley
Jaime Hensley

Notary Public Seal, State of Indiana



LEGAL NOTICE
Cause No. 45703
OF
VERIFIED PETITION PUBLIC
NORTHERN INDIANA SERVICE COMPANY LLC FOR (1)
APPROVAL OF AND A
CERTIFICATE OF PUBLIC
CONVENIENCE AND NECESSITY
FOR A FEDERALLY MANDATED
PIPELINE SAFETY III
COMPLIANCE PLAN; (2)
AUTHORITY TO RECOVER
FEDERALLY MANDATED COSTS
INCURRED IN CONNECTION
WITH THE PIPELINE SAFETY III
COMPLIANCE PLAN; (3)
APPROVAL OF THE ESTIMATED
FEDERALLY MANDATED COSTS
ASSOCIATED WITH THE
PIPELINE SAFETY III
COMPLIANCE PLAN; (4)
AUTHORITY FOR THE TIMELY
RECOVERY OF 80% OF THE
FEDERALLY MANDATED COSTS
THROUGH RIDER 190 -
FEDERALLY MANDATED COST
ADJUSTMENT RIDER ("FMCA
MECHANISM"); (5) AUTHORITY
TO DEFER 20% OF THE
FEDERALLY MANDATED COSTS
FOR RECOVERY IN NIPSCO'S
NEXT GENERAL RATE CASE; (6)
APPROVAL OF SPECIFIC
RATEMAKING AND
ACCOUNTING TREATMENT; (7)
APPROVAL TO DEPRECIATE THE
PIPELINE SAFETY III
COMPLIANCE PLAN ACCORDING
TO NIPSCO'S COMMISSION
APPROVED DEPRECIATION
RATES; AND (8) APPROVAL OF
ONGOING REVIEW OF THE
PIPELINE SAFETY III
COMPLIANCE PLAN; ALL
PURSUANT TO IND. CODE § 8-1-
8.4-1 ET SEQ., § 8-1-2-19, § 8-1-2-
23, AND § 8-1-2-42; AND TO THE
EXTENT NECESSARY,
APPROVAL OF AN ALTERNATIVE
REGULATORY PLAN PURSUANT
TO IND. CODE § 8-1-2.5-6.
Notice is hereby given that on
April 1, 2022, Northern Indiana
Public Service Company LLC
("NIPSCO") filed a petition with the
Indiana Utility Regulatory
Commission ("Commission") for (1)
approval of and a certificate of public
convenience and necessity for a
federally mandated Pipeline Safety
III Compliance Plan; (2) authority to
recover federally mandated costs
incurred in connection with the
Pipeline Safety III Compliance Plan;
(3) approval of the estimated
federally mandated costs associated
with the Pipeline Safety III
Compliance Plan; (4) authority for
the timely recovery of 80% of the
federally mandated costs incurred in
connection with the Pipeline Safety
III Compliance Plan through Rider
190 - Federally Mandated Cost
Adjustment Rider; (5) authority to
defer 20% of the federally mandated
costs incurred in connection with the
Pipeline Safety III Compliance Plan
for recovery in NIPSCO's next
general rate case; (6) approval of
the specific ratemaking and
accounting treatment described
herein; (7) approval to depreciate
the Pipeline Safety III Compliance
Plan according to NIPSCO's
Commission approved depreciation
rates; and (8) approval of ongoing
review of the Pipeline Safety III
Compliance Plan; all pursuant to
Ind. Code § 8-1-8.4-1 et seq., § 8-1-
2-19, § 8-1-2-23 and § 8-1-2-42,
and, to the extent necessary,
approval of an alternative regulatory
plan pursuant to Ind. Code § 8-1-
2.5-6. This notice of provided to the
public under Ind. Code § 8-1-2.5-6
(d). A copy of the Verified Petition
and other submissions in this
proceeding are on file with the
Commission, PNC Center, 101 West
Washington Street, Suite 1500 East,
Indianapolis, IN 46204. The
telephone number of the
commission is (317) 232-2701.
Anyone wishing to protest,
challenge, or intervene in this action
may do so by contacting the
Commission.
L-202 6/14 bspaxlp 1777490

AFFP

LEGALNOTICE Cause No.45703 FT

Affidavit of Publication

STATE OF IN }
COUNTY OF CLINTON } SS

Shelva Garrison, being duly sworn, says:

That she is Advertising Clerk of the Frankfort Times, a daily newspaper of general circulation, printed and published in Frankfort, Clinton County, IN; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

June 11, 2022


Publication Fees: \$ 310.91

That said newspaper was regularly issued and circulated on those dates.

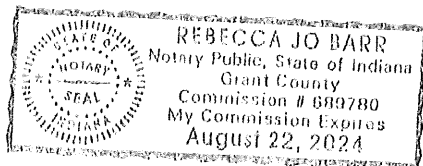
SIGNED:



Subscribed to and sworn to me this 11th day of June 2022.



Rebecca Jo Barr, Notary Public 08/22/2024



70066353 70387012

LEGAL NOTICE

Cause No. 45703

VERIFIED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC FOR (1) APPROVAL OF AND A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR A FEDERALLY MANDATED PIPELINE SAFETY III COMPLIANCE PLAN; (2)

AUTHORITY TO RECOVER FEDERALLY MANDATED COSTS

INCURRED IN CONNECTION WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (3) APPROVAL OF THE ESTIMATED

FEDERALLY MANDATED COSTS ASSOCIATED WITH THE PIPELINE SAFETY III COMPLIANCE PLAN; (4) AUTHORITY FOR THE TIMELY RECOVERY OF 80% OF THE FEDERALLY

MANDATED COSTS THROUGH RIDER 190 - FEDERALLY

MANDATED COST ADJUSTMENT RIDER ("FMCA MECHANISM"); (5)

AUTHORITY TO DEFER 20% OF THE FEDERALLY MANDATED COSTS FOR RECOVERY IN NIPSCO'S NEXT GENERAL RATE CASE; (6) APPROVAL OF SPECIFIC RATEMAKING AND

ACCOUNTING TREATMENT; (7) APPROVAL TO DEPRECIATE

THE PIPELINE SAFETY III COMPLIANCE PLAN ACCORDING TO NIPSCO'S COMMISSION APPROVED DEPRECIATION RATES; AND (8) APPROVAL OF ONGOING REVIEW OF THE PIPELINE SAFETY III COMPLIANCE PLAN; ALL

PURSUANT TO IND. CODE § 8-1-8.4-1 ET SEQ., § 8-1-2-19, § 8-1-2-23, AND § 8-1-2-42; AND, TO THE EXTENT NECESSARY, APPROVAL OF AN ALTERNATIVE REGULATORY PLAN PURSUANT TO IND. CODE § 8-1-2.5-6.

Notice is hereby given that on April 1, 2022, Northern Indiana Public Service Company LLC ("NIPSCO") filed a petition with the Indiana

Utility Regulatory Commission ("Commission") for (1) approval of and a certificate of public convenience and necessity for a federally

mandated Pipeline Safety III Compliance Plan; (2) authority to recover federally

mandated costs incurred in connection with the Pipeline Safety III Compliance Plan;

(3) approval of the estimated federally mandated costs associated with the Pipeline Safety III Compliance Plan; (4) authority for the timely recovery of 80% of the

federally

mandated costs incurred in connection with the Pipeline Safety III Compliance Plan through Rider 190 - Federally Mandated Cost

Adjustment Rider; (5) authority to defer 20% of the federally

mandated costs incurred in connection with the Pipeline Safety III Compliance Plan for recovery in NIPSCO's next general rate case; (6) approval of the specific

ratemaking and accounting treatment

described herein; (7) approval to depreciate the Pipeline Safety III Compliance Plan according to NIPSCO's Commission approved

depreciation rates; and (8) approval of ongoing review of the Pipeline Safety III

Compliance Plan; all pursuant to Ind. Code § 8-1-8.4-1 et seq., § 8-1-2-19, § 8-1-2-23 and § 8-1-2-42; and, to the extent

necessary, approval of an alternative regulatory plan pursuant to Ind. Code § 8-1-2.5-6. This notice of provided to the public under Ind. Code § 8-1-2.5-6(d). A copy of

the Verified Petition and other submissions in this proceeding are on file with the

Commission, PNC Center, 101 West Washington Street, Suite 1500 East,

Indianapolis, IN 46204.

The telephone number of the commission is (317) 232-2701. Anyone

wishing to protest, challenge, or intervene in this action may do so by contacting the

Commission.HSPAXLP.06/11/2022

Form Prescribed by
State Board of Accounts

Tax ID 35-0436930

To: KPC Media Group Inc
P.O. Box 39, KENDALLVILLE, IN 46755
PUBLISHERS OF GARRETT CLIPPER
Private Legal Advertising
(Payment not from public treasury)
PUBLISHER'S CLAIM

Advertiser: NISOURCE CORPORATE SERVICES

COMPUTATION OF CHARGE

101.0 words, at 0.3300 cents per word (\$6.60 minimum charge).

(This charge is applied at the discretion of the publisher to all legal advertising copy which does not conform to the usual standards of size and space.)

\$50.89

Charge for extra proofs of publication
(\$1.00 for each proof in excess of 2)

\$0.00

Data for computing cost:

Width of single column - 9.9 ems

number of insertions: 1

Total Amount of Claim \$50.89

1 insertion \$.33 per word, 2 insertions \$.44, 3 insertions \$.55

"Pursuant to the provisions and penalties of Chapter 155, Act 1953, (s)he further says that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid"

Date: 07/19/2022

Barb Braley
Legal Clerk

Ad#: 2073928

NISOURCE CORPORATE SERVICES

PUBLISHER'S AFFIDAVIT

DEKALB County

State of Indiana } SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned Barb Braley who being duly sworn said that (s)he is of competent age and is Legal Clerk of KPC Media Group Inc, publisher of a daily newspaper in Kendallville, county of Noble, State of Indiana, a weekly newspaper in Ligonier, county of Noble, State of Indiana, a weekly newspaper in Albion, county of Noble, State of Indiana, a daily newspaper in Auburn, county of DeKalb, State of Indiana, a daily newspaper in Angola, county of Steuben, State of Indiana, a weekly newspaper in Garrett, county of DeKalb, State of Indiana, Butler a weekly newspaper in Butler, county of DeKalb, State of Indiana, a weekly paper in Huntertown, & Fort Wayne, county of Allen, State of Indiana, a weekly paper in Churubusco, & Columbia City county Whitley, State of Indiana and which during that time have been newspaper of general circulation, having bona fide paid circulations, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the Act of Congress of the United States on March 3, 1879, and that the printed matter attached is a true copy, which was duly published in said newspaper 1 times, the dates of publication being as follows:

07/19/2022

Affiant

Subscribed and sworn before me on 07/19/2022

Notary Public

My commission expires:

