

FILED
October 21, 2024
**INDIANA UTILITY
REGULATORY COMMISSION**



CenterPoint Energy Indiana North
P.O. Box 209
Evansville, IN 47702-0209

October 21, 2024

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street - Suite 1500 East
Indianapolis, IN 46204

In Re: Indiana Gas Company, Inc. Gas Cost Adjustment
Cause No. 37394-GCA164

Dear Ms. Steinhauer:

Included with this filing are the revised schedules requesting changes to the Gas Cost Adjustments for Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North ("CEI North"). Please provide an order approving the attached Gas Cost Adjustments by December 1, 2024. Also, please return one file-marked copy for our records.

Sincerely,

Stephanie L. Willis

Stephanie L. Willis
Lead Analyst, Regulatory and Rates

Cc:
Dezara Atherton
Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Ste 1500 S
Indianapolis, IN 46204

Indiana Gas Company, Inc. D/B/A
CenterPoint Energy Indiana North (CEI North)
Tariff for Gas Service
I.U.R.C. No. G-20

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Forty-Seventh Revised Page 1 of 1
Cancels Forty-Sixth Revised Page 1 of 1

APPENDIX A

GAS COST ADJUSTMENT

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time-to-time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity and other costs of gas supply purchased from pipelines and other suppliers.
2. Demand, commodity and other costs of pipeline transportation service.
3. Demand, commodity and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. The various costs of propane supply.
6. Pipeline Take-or-Pay Charges and Transition Costs, and any like charges.
7. Applicable taxes.
8. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

<u>Rate</u> <u>Schedule</u>	<u>Service</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Dec. 1, 2024</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Jan. 1, 2025</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Feb. 1, 2025</u>
210	Sales	\$0.4027	\$0.4412	\$0.4335
211 (1)	Sales	\$0.4027	\$0.4412	\$0.4335
220	Sales	\$0.4027	\$0.4412	\$0.4335
225	Transportation	\$0.0004	\$0.0006	\$0.0007
229	Sales	\$0.4027	\$0.4412	\$0.4335
240	Sales	\$0.3669	\$0.4054	\$0.3977
245	Transportation	\$0.0004	\$0.0006	\$0.0007
260	Transportation	\$0.0004	\$0.0006	\$0.0007
270	Transportation	\$0.0004	\$0.0006	\$0.0007

(1) The GCA for Rate 211 is stated in \$ per gas lighting fixture.

Cause No. 37394-GCA164

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	December-24 (B)	January-25 (C)	February-25 (D)	
1	Purchased Gas Costs (Schedule 3)	\$22,352,788	\$28,115,319	\$35,586,531	\$25,661,132	\$111,715,770
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$7,871,656	\$10,515,765	\$9,831,502	\$28,218,923
4	Total Estimated Gas Costs	\$22,352,788	\$35,986,975	\$46,102,296	\$35,492,634	\$139,934,693
5	Estimated Cost of Unaccounted For Gas [2]		\$71,974	\$92,205	\$70,985	\$235,164
6	Net Cost Of Gas To Be Recovered	\$22,352,788	\$35,986,975	\$46,102,296	\$35,492,634	\$139,934,693

COMMODITY COSTS TO BE RECOVERED

7	Commodity Variance - (Schedule 12C, Line 13 TOTAL)		\$5,583,907	\$6,315,532	\$4,975,466	\$16,874,905
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2A Sales)		\$0.450	\$0.450	\$0.450	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		(\$25,268)	(\$28,578)	(\$22,514)	(\$76,360)
11	Commodity Refund Per Dth (Line 10/Schedule 2A Sales)		(\$0.002)	(\$0.002)	(\$0.002)	
12	Commodity Gas Costs (Line 6)		\$35,986,975	\$46,102,296	\$35,492,634	\$117,581,905
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2A Sales)		\$2.899	\$3.283	\$3.209	
14	Cost of Transportation Customer Company Use (Sch 1, Line 51)		\$44,125	\$64,852	\$69,807	\$178,784
15	Commodity Gas Costs less Cost of Transp. Cust. Co. Use Volumes (Line 12 - Line 14)		\$35,942,850	\$46,037,444	\$35,422,827	\$117,403,121
16	Adjusted Monthly Commodity Gas Costs Per Dth (Line 15/Schedule 2A Sales)		\$2.895	\$3.279	\$3.202	
17	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 16)		\$3.343	\$3.727	\$3.650	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.2%).

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CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)

Line No.	DEMAND RELATED COSTS TO BE RECOVERED	(A) Total	(B) Rate 210/220/229	(C) Rate 240
18	Demand Cost Variance (Schedule 12B, Line 12)	\$2,750,236		
19	Demand Variance Per Dth (Line 18 / Schedule 2A Sales)	\$0.073		
20	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.596	\$0.238
21	TOTAL Demand Costs Recovered Per Dth of Sales (Line 19 + Line 20)		\$0.669	\$0.311
BAD DEBT GAS COSTS TO BE RECOVERED		December-24	January-25	February-25
22	Total Commodity and Demand Costs	\$43,341,554	\$54,402,634	\$42,011,721
23	Bad Debt Gas Costs (Line 22 * 0.42%)	\$182,035	\$228,491	\$176,449
24	Bad Debt Cost Component per Dth (Line 23/Sch. 2 Sales)	\$0.015	\$0.016	\$0.016
GCA DERIVATION		December-24	January-25	February-25
25	Total GCA Charges (Lines 17 + 21 + 24)			
25a	Rate 210/220/229	\$4.027	\$4.412	\$4.335
25b	Rate 240	\$3.669	\$4.054	\$3.977

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
(\$/Dth)

Line No.	Description	Dec-24	Jan-25	Feb-25
26	Schedule 3 - Purchases	9,184,263	10,194,104	7,471,840
27	Schedule 5 - Storage	3,255,000	3,875,000	3,612,000
28	Total Gas Available for Sales	12,439,263	14,069,104	11,083,840
29	UAFG Percentage - 0.2%	0.2%	0.2%	0.2%
30	UAFG Volumes	24,879	28,138	22,168
31	Average Commodity Price (Line 6 ÷ Line 28)	\$ 2.893	\$ 3.277	\$ 3.202
32	UAFG Costs [1]	\$ 71,974	\$ 92,205	\$ 70,985
33	Schedule 2 Sales	12,414,434	14,041,022	11,061,717
34	UAFG Component (Line 32 ÷ Line 33) [2]	\$ 0.006	\$ 0.007	\$ 0.006

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

CEI NORTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA) FOR TRANSPORTATION CUSTOMERS

Line No.		(A) Dec-24	(B) Jan-25	(C) Feb-25	(D) Total
COMPANY USE GAS COSTS TO BE RECOVERED					
COST DERIVATION					
35	Storage Field Operations (Dth)	1,824	6,387	13,605	
36	Distribution Operations (Dth)	17,847	26,812	30,367	
37	Total Storage Field and Distribution Operations (Dth)	19,671	33,199	43,972	
38	Monthly Commodity Gas Costs Per Dth (Line 13)	\$2.899	\$3.283	\$3.209	
39	Storage Field Operations Costs (Line 35 * Line 38)	\$5,288	\$20,969	\$43,658	\$69,915
40	Percentage Allocated to Transportation Customers	10%	10%	10%	
41	Storage Field Operations Costs Allocated to Transportation Customers	\$529	\$2,097	\$4,366	\$6,992
42	Distribution Operations Costs (Line 36 * Line 38)	\$51,738	\$88,024	\$97,448	\$237,210
43	Percentage Allocated to Transportation Customers	48%	48%	48%	
44	Distribution Operations Costs Allocated to Transportation Customers	\$24,834	\$42,252	\$46,775	\$113,861
45	Storage Field and Distribution Operation Costs Allocated to Transportation Customers (Line 41 + Line 44)	\$25,363	\$44,349	\$51,141	\$120,853
46	Storage Losses (Dth) (Storage Losses Workpaper)	23,250	27,900	26,600	
47	Storage Losses Costs (Line 38 * Line 46)	\$67,402	\$91,596	\$85,359	\$244,357
48	Percentage Allocated to Transportation Customers	10%	10%	10%	
49	Storage Losses Costs Allocated to Transportation Customers	\$6,740	\$9,160	\$8,536	\$24,436
50	Company Use Variance (Schedule 12E, Line 13)	\$12,022	\$11,343	\$10,130	\$33,495
51	Total Company Use Gas Costs and Variances Allocated to Transportation Customers (Line 45 + Line 49 + Line 50)	\$44,125	\$64,852	\$69,807	\$178,784
52	Estimated Transportation Volumes (Dth)	11,259,910	10,623,257	9,487,398	
GCA DERIVATION					
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.006	\$0.007	
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.006	\$0.007	

**CEI NORTH
TOTAL GAS COST RECOVERY
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	Description	Total
54	Natural Gas Commodity Costs (Schedule 1, Line 15 Total)	\$117,403,121
55	Natural Gas Demand Costs (Schedule 1, Line 6)	\$22,352,788
56	Commodity Variance (Schedule 1, Line 7 Total)	\$16,874,905
57	Commodity Refund (Schedule 1, Line 10 Total)	(\$76,360)
58	Demand Variance (Schedule 1, Line 18 Total)	\$2,750,236
59	Bad Debt Gas Costs (Schedule 1 Line 23 Total)	\$586,975
60	Total Gas Cost Recovery	\$159,891,665

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CEI NORTH
QUARTERLY ALLOCATION OF DEMAND COSTS

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER
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Line No.	Description	GCA Quarter Demand Cost
1	December 2024 Monthly Demand Costs	\$7,923,563
2	Asset Management Fee (Credit)*	(\$382,500)
3	January 2025 Monthly Demand Costs	\$7,923,563
4	Asset Management Fee (Credit)*	(\$382,500)
5	February 2025 Monthly Demand Costs	\$7,653,162
6	Asset Management Fee (Credit)*	(\$382,500)
7	GCA Quarter (December 2024, January & February 2025) Demand Cost	<u><u>\$22,352,788</u></u>

*New Asset Management Agreement (AMA) begins April 1, 2024. Credit is \$382,500 per month

Derivation of Unit Demand Rate:
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		Rate 210/211	Rate 220/229	Rate 240	Total
8	Projected Quarter Sales (Sch. 2A) (1)	26,948,829	10,529,141	15,681	37,493,651
9	Total Unit Demand Rate	\$0.596	\$0.596	\$0.24	

(1) The derivation of Rate 240 demand rate is based on 40% of its projected annual sales.

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**CEI NORTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 210	Rate 220	Rate 240
Dec-24	12,414,434		12,414,434	9,055,016	3,350,770	8,648
Jan-25	14,041,022		14,041,022	10,026,505	3,998,903	15,613
Feb-25	11,061,717		11,061,717	7,867,308	3,179,467	14,941
Subtotal	37,517,172	0	37,517,172	26,948,829	10,529,141	39,203
Mar-25	8,518,579		8,518,579	6,027,255	2,478,753	12,570
Apr-25	4,743,998		4,743,998	3,280,407	1,450,681	12,910
May-25	2,457,132		2,457,132	1,623,576	830,620	2,936
Subtotal	15,719,709	0	15,719,709	10,931,238	4,760,054	28,417
Jun-25	1,266,242		1,266,242	763,011	500,248	2,983
Jul-25	1,113,399		1,113,399	668,838	443,693	868
Aug-25	1,091,026		1,091,026	668,309	421,144	1,573
Subtotal	3,470,667	0	3,470,667	2,100,158	1,365,085	5,424
Sep-25	1,668,554		1,668,554	1,111,170	555,730	1,655
Oct-25	4,059,627		4,059,627	2,886,839	1,166,606	6,182
Nov-25	7,492,493		7,492,493	5,411,652	2,051,175	29,667
Subtotal	13,220,675	0	13,220,675	9,409,660	3,773,510	37,504
Total	69,928,222	0	69,928,222	49,389,885	20,427,790	110,548

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 210	Rate Rate 220	Rate Rate 240
December 2024 - February 2025	53.651%	54.563%	51.543%	35.462%
Mar 2025 - May 2025	22.480%	22.133%	23.302%	25.705%
June 2025 - August 2025	4.963%	4.252%	6.682%	4.907%
September 2025 - November 2025	18.906%	19.052%	18.473%	33.926%

CEI NORTH
ESTIMATED TRANSPORTATION VOLUMES
FOR CUSTOMERS SUBJECT TO COMPANY USE COSTS
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025

Month / Year	Total Transport Volumes	Transport Volumes	Rate 225	Rate 245	Rate 260	Rate 270
Dec-24	11,259,910	11,259,910	439,707	1,642,091	4,608,395	4,569,717
Jan-25	10,623,257	10,623,257	465,533	1,719,304	4,747,837	3,690,584
Feb-25	9,487,398	9,487,398	353,987	1,495,572	4,470,198	3,167,641
Subtotal	31,370,565	31,370,565	1,259,227	4,856,967	13,826,429	11,427,942
Mar-25	10,121,166	10,121,166	264,916	1,291,188	4,224,414	4,340,648
Apr-25	8,662,856	8,662,856	143,459	949,335	3,794,152	3,775,910
May-25	8,616,481	8,616,481	82,124	716,438	3,505,308	4,312,611
Subtotal	27,400,503	27,400,503	490,499	2,956,961	11,523,873	12,429,169
Jun-25	8,626,101	8,626,101	55,959	585,372	3,340,965	4,643,804
Jul-25	8,581,989	8,581,989	55,851	573,446	3,322,290	4,630,402
Aug-25	8,568,618	8,568,618	58,738	576,795	3,322,290	4,610,795
Subtotal	25,776,707	25,776,707	170,548	1,735,613	9,985,545	13,885,001
Sep-25	8,732,968	8,732,968	75,887	651,425	3,409,441	4,596,215
Oct-25	9,781,664	9,781,664	144,284	915,458	3,728,166	4,993,757
Nov-25	10,510,004	10,510,004	256,548	1,239,570	4,120,347	4,893,539
Subtotal	29,024,636	29,024,636	476,719	2,806,452	11,257,954	14,483,511
Total	113,572,412	113,572,412	2,396,994	12,355,994	46,593,801	52,225,623

QUARTERLY PERCENTAGES BY RATE CLASS

Quarter	Total	Rate Rate 245	Rate Rate 260	Rate Rate 270
December 2024 - February 2025	27.622%	39.309%	29.674%	21.882%
Mar 2025 - May 2025	24.126%	23.931%	24.733%	23.799%
June 2025 - August 2025	22.696%	14.047%	21.431%	26.587%
September 2025 - November 2025	25.556%	22.713%	24.162%	27.732%

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
December-24

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT (SWING) Longhaul	1,696,538	1.89%	32,682	1,729,220	\$0.0460	\$2.7900	\$78,041	\$4,824,525	\$4,902,566
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$2.8750	\$0	\$0	\$0
FIXED PRICE	349,762	1.89%	6,738	356,500	\$0.0460	\$3.9200	\$16,089	\$1,397,480	\$1,413,569
Subtotal	2,046,300		39,420	2,085,720			\$94,130	\$6,222,005	\$6,316,135
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	310,000	0.98%	3,068	313,068	\$0.0504	\$2.1046	\$15,624	\$658,874	\$674,498
FT - BACKHAUL (SWING)	205,015	0.10%	205	205,220	\$0.0326	\$2.8750	\$6,683	\$590,008	\$596,691
NNS (SWING)	209,296	0.98%	2,071	211,367	\$0.0504	\$2.5820	\$10,549	\$545,751	\$556,300
FIXED PRICE	619,380	0.10%	620	620,000	\$0.0326	\$3.4550	\$20,192	\$2,142,100	\$2,162,292
Subtotal	1,343,691		5,965	1,349,656			\$53,048	\$3,936,733	\$3,989,781
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	93,000	1.48%	1,397	94,397	\$0.0628	\$2.1046	\$5,840	\$198,665	\$204,505
FT - BACKHAUL (SWING)	303,800	0.65%	1,988	305,788	\$0.0412	\$2.8750	\$12,517	\$879,139	\$891,656
NNS (SWING)	465,000	1.48%	6,985	471,985	\$0.0628	\$2.5820	\$29,202	\$1,218,666	\$1,247,868
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	861,800		10,370	872,170			\$47,559	\$2,296,470	\$2,344,029
TEXAS EASTERN									
TETCO (FOM)	6,200	2.22%	141	6,341	\$0.5781	\$2.8750	\$3,584	\$18,230	\$21,814
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$2.8750	\$0	\$0	\$0
Subtotal	6,200		141	6,341			\$3,584	\$18,230	\$21,814
ANR									
ANR (Swing)	930,000	0.45%	4,204	934,204	\$0.0086	\$2.8750	\$7,998	\$2,685,836	\$2,693,834
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.6200	\$0	\$1,122,200	\$1,122,200
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5400	\$0	\$1,097,400	\$1,097,400
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5200	\$0	\$1,091,200	\$1,091,200
Subtotal	1,860,000		4,204	1,864,204			\$7,998	\$5,996,636	\$6,004,634
REX									
REX FTS (SWING)	1,860,000	2.72%	52,007	1,912,007	\$0.0331	\$2.5150	\$61,566	\$4,808,697	\$4,870,263
FIXED PRICE REX FTS	1,206,272	2.72%	33,728	1,240,000	\$0.0331	\$3.2481	\$39,928	\$4,027,675	\$4,067,603
Subtotal	3,066,272		85,735	3,152,007			\$101,494	\$8,836,372	\$8,937,866
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$0.2450)		(\$73,500)	(\$73,500)
Long Term Financial Purchase #2				540,000		\$1.0640		\$574,560	\$574,560
Total All Suppliers	9,184,263		145,834	9,330,097			\$307,813	\$27,807,506	\$28,115,319

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
January-25

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT Swing	1,696,393	1.89%	32,679	1,729,072	\$0.0460	\$3.7120	\$78,034	\$6,418,315	\$6,496,349
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$3.6040	\$0	\$0	\$0
FIXED PRICE	349,762	1.89%	6,738	356,500	\$0.0460	\$3.9200	\$16,089	\$1,397,480	\$1,413,569
Subtotal	2,046,155		39,417	2,085,572			\$94,123	\$7,815,795	\$7,909,918
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	465,000	0.98%	4,602	469,602	\$0.0504	\$2.9767	\$23,436	\$1,397,871	\$1,421,307
FT - BACKHAUL(SWING)	119,054	0.10%	119	119,173	\$0.0326	\$3.6040	\$3,881	\$429,500	\$433,381
NNS (SWING)	200,000	0.98%	1,979	201,979	\$0.0504	\$3.0160	\$10,080	\$609,170	\$619,250
FIXED PRICE	619,380	0.10%	620	620,000	\$0.0326	\$3.4550	\$20,192	\$2,142,100	\$2,162,292
Subtotal	1,403,434		7,321	1,410,755			\$57,589	\$4,578,641	\$4,636,230
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	310,000	1.48%	4,657	314,657	\$0.0628	\$2.9767	\$19,468	\$936,644	\$956,112
FT - BACKHAUL (SWING)	266,600	0.65%	1,744	268,344	\$0.0412	\$3.6040	\$10,984	\$967,113	\$978,097
NNS (SWING)	465,000	1.48%	6,985	471,985	\$0.0628	\$3.0160	\$29,202	\$1,423,508	\$1,452,710
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	1,041,600		13,387	1,054,987			\$59,654	\$3,327,265	\$3,386,919
TEXAS EASTERN									
TETCO (FOM)	7,750	2.22%	176	7,926	\$0.5781	\$3.6040	\$4,480	\$28,565	\$33,045
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$3.6040	\$0	\$0	\$0
Subtotal	7,750		176	7,926			\$4,480	\$28,565	\$33,045
ANR									
ANR (Swing)	1,698,893	0.45%	7,680	1,706,573	\$0.0086	\$3.6040	\$14,610	\$6,150,488	\$6,165,098
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.6200	\$0	\$1,122,200	\$1,122,200
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5400	\$0	\$1,097,400	\$1,097,400
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5200	\$0	\$1,091,200	\$1,091,200
Subtotal	2,628,893		7,680	2,636,573			\$14,610	\$9,461,288	\$9,475,898
REX									
REX FTS	1,860,000	2.72%	52,007	1,912,007	\$0.0331	\$3.0110	\$61,566	\$5,757,052	\$5,818,618
REX FTS FIXED PRICE	1,206,272	2.72%	33,728	1,240,000	\$0.0331	\$3.2481	\$39,928	\$4,027,675	\$4,067,603
Subtotal	3,066,272		85,735	3,152,007			\$101,494	\$9,784,727	\$9,886,221
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$0.5340)		(\$160,200)	(\$160,200)
Long Term Financial Purchase #2				540,000		\$0.7750		\$418,500	\$418,500
Total All Suppliers	10,194,104		153,715	10,347,818			\$331,950	\$35,254,581	\$35,586,531

CEI NORTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
February-25

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
PANHANDLE									
FT Swing	1,092,226	1.89%	21,041	1,113,267	\$0.0460	\$3.6240	\$50,242	\$4,034,480	\$4,084,722
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$3.5340	\$0	\$0	\$0
FIXED PRICE	315,914	1.89%	6,086	322,000	\$0.0460	\$3.9200	\$14,532	\$1,262,240	\$1,276,772
Subtotal	1,408,140		27,127	1,435,267			\$64,774	\$5,296,720	\$5,361,494
TEXAS GAS (Zone 3)									
FT - NNS (Current Month)	392,000	0.98%	3,880	395,880	\$0.0504	\$2.9767	\$19,757	\$1,178,421	\$1,198,178
FT - BACKHAUL (SWING)	0	0.10%	0	0	\$0.0326	\$3.5340	\$0	\$0	\$0
NNS (SWING)	0	0.98%	0	0	\$0.0504	\$2.9460	\$0	\$0	\$0
FIXED PRICE	559,440	0.10%	560	560,000	\$0.0326	\$3.4550	\$18,238	\$1,934,800	\$1,953,038
Subtotal	951,440		4,440	955,880			\$37,995	\$3,113,221	\$3,151,216
TEXAS GAS (Zone 4)									
FT - NNS (Current Month)	280,000	1.48%	4,206	284,206	\$0.0628	\$2.9767	\$17,584	\$846,001	\$863,585
FT - BACKHAUL (SWING)	95,200	0.65%	623	95,823	\$0.0412	\$3.5340	\$3,922	\$338,638	\$342,560
NNS (SWING)	420,000	1.48%	6,309	426,309	\$0.0628	\$2.9460	\$26,376	\$1,255,907	\$1,282,283
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
Subtotal	795,200		11,138	806,338			\$47,882	\$2,440,546	\$2,488,428
TEXAS EASTERN									
TETCO (FOM)	4,900	2.22%	111	5,011	\$0.5781	\$3.5340	\$2,833	\$17,710	\$20,543
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$3.5340	\$0	\$0	\$0
Subtotal	4,900		111	5,011			\$2,833	\$17,710	\$20,543
ANR									
ANR (Swing)	702,624	0.45%	3,176	705,800	\$0.0086	\$3.5340	\$6,043	\$2,494,298	\$2,500,341
FIXED PRICE - DELIVERED	280,000	0.00%	0	280,000	\$0.0000	\$3.6200	\$0	\$1,013,600	\$1,013,600
FIXED PRICE - DELIVERED	280,000	0.00%	0	280,000	\$0.0000	\$3.5400	\$0	\$991,200	\$991,200
FIXED PRICE - DELIVERED	280,000	0.00%	0	280,000	\$0.0000	\$3.5200	\$0	\$985,600	\$985,600
Subtotal	1,542,624		3,176	1,545,800			\$6,043	\$5,484,698	\$5,490,741
REX									
REX FTS FIXED PRICE	1,089,536	2.72%	30,464	1,120,000	\$0.0331	\$3.2481	\$36,064	\$3,637,900	\$3,673,964
REX FTS	1,680,000	2.72%	46,974	1,726,974	\$0.0331	\$2.9480	\$55,608	\$5,091,118	\$5,146,726
Subtotal	2,769,536		77,438	2,846,974			\$91,672	\$8,729,018	\$8,820,690
Financial Transactions									
Long Term Financial Purchase #3				300,000		(\$0.4510)		(\$135,300)	(\$135,300)
Long Term Financial Purchase #2				540,000		\$0.8580		\$463,320	\$463,320
Total All Suppliers	7,471,840		123,430	7,595,270			\$251,199	\$25,409,933	\$25,661,132

CEI North
For the Period December 2024 through February 2025
Purchase Price Workpaper

NYMEX Close Date: 10/18/2024

Current Basis Differential:

			REX Delivered							
			PEPL	TGT Zone 1	TETCO	ANR	REX FTS	TGT BH	PEPL - PUTNAM	
NYMEX - December	\$	2.765	Basis - Dec. \$	0.025	\$ (0.183)	\$ 0.110	\$ 0.110	\$ (0.250)	\$ 0.110	\$ 0.110
NYMEX - January	\$	3.054	Basis - Jan. \$	0.658	\$ (0.038)	\$ 0.550	\$ 0.550	\$ (0.043)	\$ 0.550	\$ 0.550
NYMEX - February	\$	2.971	Basis - Feb. \$	0.653	\$ (0.025)	\$ 0.563	\$ 0.563	\$ (0.023)	\$ 0.563	\$ 0.563

Purchase Price

		REX Delivered							
		PEPL	TGT Zone 1	TETCO	ANR	REX FTS	TGT BH	PEPL - PUTNAM	
		Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	
December-24	\$	2.790	\$ 2.582	\$ 2.875	\$ 2.875	\$ 2.515	\$ 2.875	\$ 2.875	
January-25	\$	3.712	\$ 3.016	\$ 3.604	\$ 3.604	\$ 3.011	\$ 3.604	\$ 3.604	
February-25	\$	3.624	\$ 2.946	\$ 3.534	\$ 3.534	\$ 2.948	\$ 3.534	\$ 3.534	

CEI NORTH
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
WEIGHTED AVERAGE COST OF GAS

Cause No. 37394-GCA164
Sch. 3 WACOG
Workpaper

	December 2024			January 2025			February 2025			Total	Cause No. 37394-GCA164		
	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension	
LONG-TERM FINANCIAL PURCHASE #3	300,000	\$ (0.2450)	\$ (73,500)	300,000	\$ (0.5340)	\$ (160,200)	300,000	\$ (0.4510)	\$ (135,300)	900,000	\$ (0.4100)	\$ (369,000)	
LONG-TERM FINANCIAL PURCHASE #2	540,000	\$ 1.0640	\$ 574,560	540,000	\$ 0.7750	\$ 418,500	540,000	\$ 0.8580	\$ 463,320	1,620,000	\$ 0.8990	\$ 1,456,380	
LONG-TERM FINANCIAL WACOG	840,000	\$ 0.5965	\$ 501,060	840,000	\$ 0.3075	\$ 258,300	840,000	\$ 0.3905	\$ 328,020	2,520,000	\$ 0.4315	\$ 1,087,380	
SHORT-TERM FIXED PEPL	356,500	\$ 3.9200	\$ 1,397,480	356,500	\$ 3.9200	\$ 1,397,480	322,000	\$ 3.9200	\$ 1,262,240	1,035,000	\$ 3.9200	\$ 4,057,200	
SHORT-TERM FIXED TGT	620,000	\$ 3.4550	\$ 2,142,100	620,000	\$ 3.4550	\$ 2,142,100	560,000	\$ 3.4550	\$ 1,934,800	1,800,000	\$ 3.4550	\$ 6,219,000	
SHORT-TERM FIXED ANR	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
SHORT-TERM FIXED REX	1,240,000	\$ 3.2481	\$ 4,027,675	1,240,000	\$ 3.2481	\$ 4,027,675	1,120,000	\$ 3.2481	\$ 3,637,900	3,600,000	\$ 3.2481	\$ 11,693,250	
SHORT-TERM FIXED WACOG	2,216,500	\$ 3.4141	\$ 7,567,255	2,216,500	\$ 3.4141	\$ 7,567,255	2,002,000	\$ 3.4141	\$ 6,834,940	6,435,000	\$ 3.4141	\$ 21,969,450	
FIRST OF THE MONTH INDEX - PEPL/REX	-	\$ 2.8750	\$ -	-	\$ 3.6040	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -	
FIRST OF THE MONTH INDEX - TETCO	6,341	\$ 2.8750	\$ 18,230	7,926	\$ 3.6040	\$ 28,565	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3460	\$ 64,505	
FIRST OF THE MONTH WACOG	6,341	\$ 2.8750	\$ 18,230	7,926	\$ 3.6040	\$ 28,565	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3460	\$ 64,505	
DAILY SWING INDEX - PEPL	1,729,220	\$ 2.7900	\$ 4,824,525	1,729,072	\$ 3.7120	\$ 6,418,315	1,113,267	\$ 3.6240	\$ 4,034,480	4,571,559	\$ 3.3418	\$ 15,277,319	
DAILY SWING INDEX - PEPL PUTNAM	-	\$ 2.8750	\$ -	-	\$ 3.6040	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -	
DAILY SWING INDEX - TGT	683,353	\$ 2.5820	\$ 1,764,417	673,965	\$ 3.0160	\$ 2,032,678	426,309	\$ 2.9460	\$ 1,255,907	1,783,627	\$ 2.8330	\$ 5,053,002	
DAILY SWING INDEX - TGT BH	511,008	\$ 2.8750	\$ 1,469,148	387,517	\$ 3.6040	\$ 1,396,613	95,823	\$ 3.5340	\$ 338,638	994,348	\$ 3.2226	\$ 3,204,398	
DAILY SWING INDEX - ANR	934,204	\$ 2.8750	\$ 2,685,836	1,706,573	\$ 3.6040	\$ 6,150,488	705,800	\$ 3.5340	\$ 2,494,298	3,346,577	\$ 3.3857	\$ 11,330,621	
DAILY SWING INDEX - TETCO	-	\$ 2.8750	\$ -	-	\$ 3.6040	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -	
DAILY SWING INDEX - REX	1,912,007	\$ 2.5150	\$ 4,808,697	1,912,007	\$ 3.0110	\$ 5,757,052	1,726,974	\$ 2.9480	\$ 5,091,118	5,550,987	\$ 2.8206	\$ 15,656,867	
DAILY SWING WACOG	5,769,791	\$ 2.6955	\$ 15,552,622	6,409,133	\$ 3.3944	\$ 21,755,145	4,068,173	\$ 3.2482	\$ 13,214,441	16,247,098	\$ 3.1096	\$ 50,522,208	
COMPANY STORAGE	1,240,000	\$ 2.1046	\$ 2,609,669	1,550,000	\$ 2.9767	\$ 4,613,907	1,512,000	\$ 2.9767	\$ 4,500,792	4,302,000	\$ 2.7253	\$ 11,724,368	
PANHANDLE STORAGE	1,240,000	\$ 2.0641	\$ 2,559,484	1,550,000	\$ 2.0641	\$ 3,199,355	1,400,000	\$ 2.0641	\$ 2,889,740	4,190,000	\$ 2.0641	\$ 8,648,579	
ANR STORAGE	775,000	\$ 3.4871	\$ 2,702,503	775,000	\$ 3.4871	\$ 2,702,503	700,000	\$ 3.4871	\$ 2,440,970	2,250,000	\$ 3.4871	\$ 7,845,975	
NNS - TEXAS GAS STORAGE	407,465	\$ 2.1046	\$ 857,539	784,259	\$ 2.9767	\$ 2,334,515	680,086	\$ 2.9767	\$ 2,024,421	1,871,810	\$ 2.7869	\$ 5,216,476	
STORAGE WACOG	3,662,465	\$ 2.3834	\$ 8,729,195	4,659,259	\$ 2.7580	\$ 12,850,280	4,292,086	\$ 2.7623	\$ 11,855,923	12,613,810	\$ 2.6507	\$ 33,435,398	
FIXED DELIVERED - ANR	310,000	\$ 3.6200	\$1,122,200	310,000	\$ 3.6200	\$1,122,200	280,000	\$ 3.6200	\$ 1,013,600.00	900,000	\$ 3.6200	\$3,258,000	
FIXED DELIVERED - ANR	310,000	\$ 3.5400	\$1,097,400	310,000	\$ 3.5400	\$1,097,400	280,000	\$ 3.5400	\$ 991,200.00	900,000	\$ 3.5400	\$3,186,000	
FIXED DELIVERED - ANR	310,000	\$ 3.5200	\$1,091,200	310,000	\$ 3.5200	\$1,091,200	280,000	\$ 3.5200	\$ 985,600.00	900,000	\$ 3.5200	\$3,168,000	
FIXED DELIVERED - ANR WACOG	930,000	\$ 3.5600	\$3,310,800	930,000	\$ 3.5600	\$3,310,800	840,000	\$ 3.5600	\$ 2,990,400	2,700,000	\$ 3.5600	\$9,612,000.00	
LONG-TERM FINANCIAL WACOG	840,000	\$ 0.5965	\$ 501,060	840,000	\$ 0.3075	\$ 258,300	840,000	\$ 0.3905	\$ 328,020	2,520,000	\$ 0.4315	\$ 1,087,380	
SHORT-TERM FIXED WACOG	2,216,500	\$ 3.4141	\$ 7,567,255	2,216,500	\$ 3.4141	\$ 7,567,255	2,002,000	\$ 3.4141	\$ 6,834,940	6,435,000	\$ 3.4141	\$ 21,969,450	
FIRST OF THE MONTH WACOG	6,341	\$ 2.8750	\$ 18,230	7,926	\$ 3.6040	\$ 28,565	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3460	\$ 64,505	
DAILY SWING WACOG	5,769,791	\$ 2.6955	\$ 15,552,622	6,409,133	\$ 3.3944	\$ 21,755,145	4,068,173	\$ 3.2482	\$ 13,214,441	16,247,098	\$ 3.1096	\$ 50,522,208	
STORAGE WACOG	3,662,465	\$ 2.3834	\$ 8,729,195	4,659,259	\$ 2.7580	\$ 12,850,280	4,292,086	\$ 2.7623	\$ 11,855,923	12,613,810	\$ 2.6507	\$ 33,435,398	
FIXED DELIVERED - ANR WACOG	930,000	\$ 3.5600	\$ 3,310,800	930,000	\$ 3.5600	\$ 3,310,800	840,000	\$ 3.5600	\$ 2,990,400	2,700,000	\$ 3.5600	\$ 9,612,000	
TOTAL WEIGHTED AVERAGE COST OF GAS	13,425,097	\$ 2.6576	\$ 35,679,161	15,062,818	\$ 3.0386	\$ 45,770,345	12,047,270	\$ 2.9253	\$ 35,241,434	40,535,186	\$ 2.8788	\$ 116,690,940	

Cause No. 37394-GCA164

CEI NORTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025
COMMODITY COST

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com- pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
December-24										
TEXAS GAS ZONE 3	0	310,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	93,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	403,000	0				\$0	\$0	\$0	\$0
January-25										
TEXAS GAS ZONE 3	0	465,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	310,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	775,000	0				\$0	\$0	\$0	\$0
February-25										
TEXAS GAS ZONE 3	0	392,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	280,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	672,000	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37394-GCA164

CEI NORTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected	Withdrawn	Net					
	Dth	Dth	Dth	Demand	Commodity	Demand	Commodity	Net
December-24								
Company	0	1,240,000	1,240,000		\$2.1046	\$0	\$2,609,669	\$2,609,669
Subtotal Company	0	1,240,000	1,240,000			\$0	\$2,609,669	\$2,609,669
Panhandle	0	1,240,000	1,240,000		\$2.0641	\$0	\$2,559,484	\$2,559,484
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,015,000	2,015,000			\$0	\$5,261,987	\$5,261,987
	0	3,255,000	3,255,000			\$0	\$7,871,656	\$7,871,656
January-25								
Company	0	1,550,000	1,550,000		\$2.9767	\$0	\$4,613,907	\$4,613,907
Subtotal Company	0	1,550,000	1,550,000			\$0	\$4,613,907	\$4,613,907
Panhandle	0	1,550,000	1,550,000		\$2.0641	\$0	\$3,199,355	\$3,199,355
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,325,000	2,325,000			\$0	\$5,901,858	\$5,901,858
	0	3,875,000	3,875,000			\$0	\$10,515,765	\$10,515,765
February-25								
Company	0	1,512,000	1,512,000		\$2.9767	\$0	\$4,500,792	\$4,500,792
Subtotal Company	0	1,512,000	1,512,000			\$0	\$4,500,792	\$4,500,792
Panhandle	0	1,400,000	1,400,000		\$2.0641	\$0	\$2,889,740	\$2,889,740
ANR	0	700,000	700,000		\$3.4871	\$0	\$2,440,970	\$2,440,970
Subtotal Pipeline Storage	0	2,100,000	2,100,000			\$0	\$5,330,710	\$5,330,710
	0	3,612,000	3,612,000			\$0	\$9,831,502	\$9,831,502
Grand Total	0	10,742,000	10,742,000			\$0	\$28,218,923	\$28,218,923

**VECTREN NORTH
12 MONTH ROLLING AVERAGES
SCHEDULE 6 SUPPLEMENT**

As Filed		GCA 160			GCA 161			GCA 162			GCA 163			GCA 164		
<u>Details by Month</u>		Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
1	Demand Variance (Sch 6, Ln 11a)	(\$877,145)	\$1,530,967	(\$459,915)	\$41,903	\$72,770	\$2,135,470	(\$3,406,685)	\$(1,973,697)	\$2,688,470	(\$419,294)	\$2,340,166	\$850,920	\$299,094	\$2,341,587	\$106,765
2	Commodity Variance (Sch 6, Ln 11b)	\$2,368,917	\$1,548,056	\$1,172,436	\$1,150,113	\$2,003,224	\$715,161	\$248,723	\$2,346,727	\$(317,278)	\$23,838,264	\$(2,311,294)	\$2,864,358	\$1,163,686	\$1,473,260	\$363,435
3	Total (Over)/Under Recovery (Sch 6, Ln 11c)	\$1,491,772	\$3,079,023	\$712,521	\$1,192,016	\$2,075,994	\$2,850,631	\$(3,157,962)	\$373,030	\$2,371,192	\$23,418,970	\$28,872	\$3,715,278	\$1,462,780	\$3,814,847	\$470,200
4	Demand Costs (Sch 6, Ln 4c)	\$3,907,735	\$3,806,586	\$3,775,563	\$3,806,632	\$3,859,738	\$3,791,692	\$940,287	\$7,168,137	\$7,517,227	\$7,401,185	\$7,186,186	\$7,399,821	\$4,268,266	\$3,693,856	\$3,974,927
5	Commodity Costs (Sch 6, Ln 7)	\$11,053,639	\$5,558,350	\$3,600,776	\$3,084,608	\$3,784,442	\$3,781,187	\$7,577,501	\$21,285,314	\$28,680,769	\$71,001,358	\$28,018,252	\$22,027,100	\$8,069,088	\$3,999,824	\$3,486,632
6	Total Demand & Commodity Costs	\$14,961,374	\$9,364,936	\$7,376,339	\$6,891,240	\$7,644,180	\$7,572,879	\$8,517,788	\$28,453,451	\$36,197,996	\$78,402,543	\$35,204,438	\$29,426,921	\$12,337,354	\$7,693,680	\$7,461,559
7	% of (Over)/Under Recovery to Costs	9.97%	32.88%	9.66%	17.30%	27.16%	37.64%	-37.07%	1.31%	6.55%	29.87%	0.08%	12.63%	11.86%	49.58%	6.30%
<u>GCA 164 Totals</u>																
8	GCA 164 (Over)/Under Recovery (Line 3)															
9	GCA 164 Demand & Commodity Costs (Line 6)															
10	GCA 164 % of (Over)/Under Recovery to Costs															
<u>12 Month Rolling Averages</u>																
11	Avg (Over)/Under Recovery (Line 3)															
12	Avg Demand & Commodity Costs (Line 6)															
13	% of (Over)/Under Recovery to Costs															

FINAL

CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
April 2024

Schedule 6
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Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 2,743,537	1,232,352	6,830	3,982,718
(2)	GCA (without IURT) from GCA161				
	(a) Demand Cost Component (Sch 1, Line 21)	A2 \$1.034	\$1.034	\$0.432	
	(b) Commodity Cost Component (Sch 1, Line 17)	\$1.828	\$1.828	\$1.828	
	(c) Total	\$2.862	\$2.862	\$2.260	
(3)	Cost of Gas Recovered (without IURT)				
	(a) Demand Costs (Line 1 * Line 2a)	\$2,836,817	\$1,274,252	\$2,950	\$4,114,019
	(b) Commodity Costs Recovered (Line 1 * Line 2b)	\$5,015,186	\$2,252,739	\$12,484	\$7,280,409
	(c) Total Gas Costs Recovered	\$7,852,003	\$3,526,991	\$15,434	\$11,394,428
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
	(a) Purchased Gas Cost Demand				\$3,733,838
	(b) Storage Demand				534,428
	(c) Total				\$4,268,266
(5)	Demand Variance from GCA161, (Sch 12B, Line 13b)				\$144,847 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$4,413,113
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$8,069,088
(8)	Commodity Variance from GCA161, (Sch 12C, Line 13b)				\$443,881 A1
(9)	Commodity Refunds From GCA161 (Sch 12A, L12b)				(\$68,874) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$8,444,095
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
	(a) Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$299,094
	(b) Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$1,163,686
	(c) Total Gas Cost Variance (Line 11a + Line 11b)				\$1,462,780
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				11.86%

FINAL

CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
May 2024

Schedule 6
Page 2 of 3

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 819,390	557,773	2,332	1,379,494
(2)	GCA (without IURT) from GCA161				
	(a) Demand Cost Component (Sch 1, Line 21)	A2 \$1.034	\$1.034	\$0.432	
	(b) Commodity Cost Component (Sch 1, Line 17)	\$1.968	\$1.968	\$1.968	
	(c) Total	\$3.002	\$3.002	\$2.400	
(3)	Cost of Gas Recovered (without IURT)				
	(a) Demand Costs (Line 1 * Line 2a)	\$847,249	\$576,737	\$1,007	\$1,424,993
	(b) Commodity Costs Recovered (Line 1 * Line 2b)	\$1,612,560	\$1,097,696	\$4,589	\$2,714,845
	(c) Total Gas Costs Recovered	\$2,459,809	\$1,674,433	\$5,596	\$4,139,838
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
	(a) Purchased Gas Cost Demand				\$3,159,428
	(b) Storage Demand				534,428
	(c) Total				\$3,693,856
(5)	Demand Variance from GCA161, (Sch 12B, L 13c)				\$72,724 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$3,766,580
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$3,999,824
(8)	Commodity Variance from GCA161, (Sch 12C, Line 13c)				\$222,861 A1
(9)	Commodity Refunds From GCA161 (Sch 12A, L12c)				(\$34,580) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$4,188,105
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
	(a) Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$2,341,587
	(b) Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$1,473,260
	(c) Total Gas Cost Variance (Line 11a + Line 11b)				\$3,814,847
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				49.58%

FINAL

CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
June 2024

Schedule 6
Page 3 of 3

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 710,316	481,484	1,448	1,193,248
(2)	GCA (without IURT) from GCA162				
	(a) Demand Cost Component (Sch 1, Line 21)	A2 \$3.261	\$3.261	\$1.314	
	(b) Commodity Cost Component (Sch 1, Line 17)	\$2.656	\$2.656	\$2.656	
	(c) Total	\$5.917	\$5.917	\$3.970	
(3)	Cost of Gas Recovered (without IURT)				
	(a) Demand Costs (Line 1 * Line 2a)	\$2,316,339	\$1,570,120	\$1,903	\$3,888,362
	(b) Commodity Costs Recovered (Line 1 * Line 2b)	\$1,886,598	\$1,278,822	\$3,846	\$3,169,266
	(c) Total Gas Costs Recovered	\$4,202,937	\$2,848,942	\$5,749	\$7,057,628
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
	(a) Purchased Gas Cost Demand				\$3,440,499
	(b) Storage Demand				534,428
	(c) Total				\$3,974,927
(5)	Demand Variance from GCA162, (Sch 12B, L 13a)				\$20,200 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$3,995,127
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$3,486,632
(8)	Commodity Variance from GCA162, (Sch 12C, Line 13a)				\$65,824 A1
(9)	Commodity Refunds From GCA162 (Sch 12A, L12a)				(\$19,755) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$3,532,701
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
	(a) Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$106,765
	(b) Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$363,435
	(c) Total Gas Cost Variance (Line 11a + Line 11b)				\$470,200
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				6.30%

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CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
April 2024

FINAL

Schedule 6A
Page 1 of 3

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 134,747	772,725	4,133,301	2,176,615	7,217,388
(2)	GCA (without IURT) from GCA161	A2				
(a)	Company Use Cost Component (Sch 1, Line 53)	\$0.003	\$0.003	\$0.003	\$0.003	
(3)	Cost of Gas Recovered (without IURT)					
(a)	Company Use Costs Recovered (Line 1 * Line 2a)	\$404	\$2,318	\$12,400	\$6,530	\$21,652
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 1)					\$31,682
(5)	Company Use Variance from GCA161, (Sch 12E, Line 13b)					\$3,961
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$35,643
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$13,991

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CENTERPOINT ENERGY INDIANA NORTH
CALCULATION OF ACTUAL GAS COST VARIANCE
May 2024

Schedule 6A
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FINAL

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 71,529	568,896	3,724,728	4,787,750	9,152,903
(2)	GCA (without IURT) from GCA161	A2				
(a)	Company Use Cost Component (Sch 1, Line 53)	\$0.002	\$0.002	\$0.002	\$0.002	
(3)	Cost of Gas Recovered (without IURT)					
(a)	Company Use Costs Recovered (Line 1 * Line 2a)	\$143	\$1,138	\$7,449	\$9,576	\$18,306
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 2)					\$32,455
(5)	Company Use Variance from GCA161, (Sch 12E, Line 13c)					\$3,814
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$36,269
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$17,963

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CENTERPOINT ENERGY INDIANA NORTH
 CALCULATION OF ACTUAL GAS COST VARIANCE
 June 2024

Schedule 6A
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FINAL

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 54,950	501,317	3,539,667	4,868,839	8,964,773
(2)	GCA (without IURT) from GCA162	A2				
(a)	Company Use Cost Component (Sch 1, Line 53)	\$0.003	\$0.003	\$0.003	\$0.003	
(3)	Cost of Gas Recovered (without IURT)					
(a)	Company Use Costs Recovered (Line 1 * Line 2a)	\$165	\$1,504	\$10,619	\$14,607	\$26,895
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 3)					\$23,011
(5)	Company Use Variance from GCA162, (Sch 12E, Line 13a)					\$4,167 A1
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$27,178
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$283

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF ACTUAL GAS COST
For The Period April 2024 Through June 2024

Line No.		FINAL April 2024	FINAL May 2024	FINAL June 2024	TOTAL
(1)	Purchased Gas Cost (Schedule 8):				
	(a) Demand Costs (Sch. 8, Pg. 2, Col. H)	\$3,733,838	\$3,159,428	\$3,440,499	\$10,333,765
	(b) Commodity & Other Costs (Sch. 8, Pg. 1, Col. P)	\$7,703,757	\$5,185,987	\$5,515,237	\$18,404,981
(2)	Total Purchased Gas Cost	\$11,437,595	\$8,345,415	\$8,955,736	\$28,738,746
(3)	Contract Storage and Related Transportation Cost (Schedule 9)				
	(a) Demand (Sch. 9, Col. J)	\$534,428	\$534,428	\$534,428	\$1,603,284
	(b) Commodity (Sch. 9, Col. K+L+M+N+O)	54,056	41,046	52,784	147,886
	(c) Total Contract Storage Cost	\$588,484	\$575,474	\$587,212	\$1,751,170
(4)	Cost of Gas (Injected Into) / Withdrawn From Storage (Schedule 10)				
	(a) Demand (Sch. 10, Col. H)	\$0	\$0	\$0	\$0
	(b) Commodity (Sch. 10, Col. I)	342,957	(1,194,754)	(2,058,378)	(2,910,175)
	(c) Total Cost of Storage Activity (L4a + L4b)	\$342,957	(\$1,194,754)	(\$2,058,378)	(\$2,910,175)
	Net Cost of Gas Totals:				
(5)	Demand				
	(a) Purchased Gas Cost (L 1a)	\$3,733,838	\$3,159,428	\$3,440,499	\$10,333,765
	(b) Storage Demand (L 3a)	534,428	534,428	534,428	1,603,284
	(c) Total Demand	\$4,268,266	\$3,693,856	\$3,974,927	\$11,937,049
(6)	Commodity (Line Nos. 1b + 3b + 4b)	\$8,100,770	\$4,032,279	\$3,509,643	\$15,642,692
	(a) Less: Transportation Company Use Costs (Sch. 6A, L 4)	\$31,682	\$32,455	\$23,011	\$87,148
	(b) Commodity Less Transportation Company Use Costs (L 6 - L 6(a))	\$8,069,088	\$3,999,824	\$3,486,632	\$15,555,544
(7)	Net (Line Nos. 5c + 6b)	\$12,337,354	\$7,693,680	\$7,461,559	\$27,492,593

April 2024

FINAL

Line No.	Supplier	MMBTU By Pipeline						Other (G)	Col (A) to (G)	Col (Q)/(H)	Purchases By Pipeline						Other (P)	Col (J) to (P)	Net		
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)		Total Purchased (MMBTU) (H)	Rate (\$/MMBTU) (I)	PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (N)	REX (O)		Total Invoiced / Cost (Q)	Transport Quantities Received (R)		
A7c	1	TENASKA - PURCHASED GAS	1,178,949	1,018,909	357,809	19,033	1,500	1,265,641	0	3,841,841	\$1.5289	\$1,663,980	\$1,485,344	\$525,693	\$27,157	\$2,190	\$2,169,469	\$0	\$5,873,833	3,795,408	A9
A7I	2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	\$0.0000	\$47,837	\$876	\$14,807	\$2,491	\$703	\$30,721	\$0	\$97,434	0		
A7c	3	CONOCO PHILLIPS	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7c	4	BoA / MERRILL LYNCH	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7d	5	BP CANADA	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7g	6	GAS HEDGING COSTS	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$1,500,660	\$1,500,660	0		
A10	7	TGT-NNS	0	0	102,414	0	0	0	0	102,414	\$1.9370	\$0	\$0	\$198,376	\$0	\$0	\$0	\$0	\$198,376	102,414	
A11	8	CASH-OUT END USERS	0	0	0	0	0	0	82,155	82,155	\$0.4563	\$0	\$0	\$0	\$0	\$0	\$37,488	\$37,488	82,155		
A7/A8/A9	9	TGT/MGT CASH-OUTS	0	0	0	(5,864)	0	0	0	(5,864)	\$0.7699	\$0	\$0	(\$4,515)	\$0	\$0	\$0	(\$4,515)	(5,864)		
A7/A9	10	TETCO CASH-OUTS	0	0	0	0	336	0	0	336	\$1.4310	\$0	\$0	\$0	\$0	\$481	\$0	\$481	336		
	11	TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
	12	INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS							0	0	\$0.0000						\$0	\$0	0		
		SUBTOTAL								4,020,882	\$1.9159							\$7,703,757	3,974,449		
A6	13	LP GAS PRODUCED						0	0	\$0.0000							\$0	\$0	0		
	14	MONTHLY SUBTOTAL								4,020,882	\$1.9159							\$7,703,757	3,974,449		

May 2024

FINAL

Line No.	Supplier	MMBTU By Pipeline						Other (G)	Col (A) to (G)	Col (Q)/(H)	Purchases By Pipeline						Other (P)	Col (J) to (P)	Net		
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)		Total Purchased (MMBTU) (H)	Rate (\$/MMBTU) (I)	PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (N)	REX (O)		Total Invoiced / Cost (Q)	Transport Quantities Received (R)		
A7e	1	TENASKA - PURCHASED GAS	856,475	1,086,302	125,625	12,525	1,550	620,000	0	2,702,477	\$1.5659	\$1,245,381	\$1,492,030	\$204,065	\$21,866	\$2,232	\$1,266,350	\$0	\$4,231,925	2,681,744	A9
A7f	2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$34,753	\$2,511	\$5,150	\$2,067	\$726	\$14,933	\$0	\$60,140	0	
A7c	3	CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
A7c	4	BoA / MERRILL LYNCH	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
A7d	5	BP CANADA	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
A7g	6	GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$1,467,900	\$1,467,900	0	
A10	7	TGT-NNS	0	0	(249,977)	0	0	0	0	(249,977)	\$2.3740	\$0	\$0	(\$593,445)	\$0	\$0	\$0	\$0	(\$593,445)	(249,977)	
A11	8	CASH-OUT END USERS	0	0	0	0	0	0	33,475	\$0.3791	\$0	\$0	\$0	\$0	\$0	\$0	\$12,690	\$12,690	33,475		
A7/A8/A9	9	TGT/MGT CASH-OUTS	0	0	0	(3,950)	0	0	0	(3,950)	\$1.5018	\$0	\$0	\$0	(\$5,932)	\$0	\$0	\$0	(\$5,932)	(3,950)	
A7/A9	10	TETCO CASH-OUTS	0	0	0	0	(225)	0	0	(225)	\$1.8790	\$0	\$0	\$0	\$0	(\$423)	\$0	\$0	(\$423)	(225)	
	11	TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	12	INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS							0	0	\$0.0000						\$0	\$0	0		
		SUBTOTAL								2,481,800	\$2.0843							\$5,172,855	2,461,067		
A6	13	LP GAS PRODUCED						1,380	1,380	\$9.5162							\$13,132	\$13,132	1,380		
	14	MONTHLY SUBTOTAL								2,483,180	\$2.0884							\$5,185,987	2,462,447		

June 2024

FINAL

Line No.	Supplier	MMBTU By Pipeline						Other (G)	Col (A) to (G)	Col (Q)/(H)	Purchases By Pipeline						Other (P)	Col (J) to (P)	Net		
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)		Total Purchased (MMBTU) (H)	Rate (\$/MMBTU) (I)	PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (N)	REX (O)		Total Invoiced / Cost (Q)	Transport Quantities Received (R)		
A7e	1	TENASKA - PURCHASED GAS	825,330	1,201,860	142,710	0	1,500	599,203	0	2,770,603	\$1.8981	\$1,409,792	\$2,353,261	\$268,375	\$0	\$3,375	\$1,224,010	\$0	\$5,258,812	2,747,650	A9
A7f	2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	\$0.0000	\$33,489	\$5,239	\$5,851	\$596	\$703	\$14,440	\$0	\$60,317	0		
A7c	3	CONOCO PHILLIPS	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7c	4	BoA / MERRILL LYNCH	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7d	5	BP CANADA	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7g	6	GAS HEDGING COSTS	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A10	7	TGT-NNS	0	0	(262,326)	0	0	0	0	(262,326)	\$2.3740	\$0	\$0	(\$622,762)	\$0	\$0	\$0	\$0	(\$622,762)	(262,326)	
A11	8	CASH-OUT END USERS	0	0	0	0	0	0	80,013	\$1.3485	\$0	\$0	\$0	\$0	\$0	\$0	\$107,899	\$107,899	80,013		
A7/A8/A9	9	TGT/MGT CASH-OUTS	0	0	0	(6,737)	0	0	0	(6,737)	\$2.6220	\$0	\$0	\$0	(\$17,665)	\$0	\$0	(\$17,665)	(6,737)		
A7/A9	10	TETCO CASH-OUTS	0	0	0	0	(422)	0	0	(422)	\$2.1450	\$0	\$0	\$0	(\$905)	\$0	\$0	(\$905)	(422)		
	11	TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
	12	INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS							0	\$0.0000							\$0	\$0	0		
		SUBTOTAL								2,581,131	\$2.1368							\$5,515,237	2,558,178		
A6	13	LP GAS PRODUCED							0	\$0.0000							\$0	\$0	0		
	14	MONTHLY SUBTOTAL								2,581,131	\$2.1368							\$5,515,237	2,558,178		
	15	QUARTERLY TOTAL								9,085,193	\$2.0258							\$18,404,981	8,995,074		

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CENTERPOINT ENERGY INDIANA NORTH
WEIGHTED AVERAGE COST OF GAS DETAILS
SCHEDULE 8 SUPPLEMENT

A7e or Sch 8

Line No.		Supplier	April 2024			May 2024			June 2024			Total GCA 164		
			Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension
PEPL AREA:														
1	FIXED - SHORT TERM	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
2	INDEXED - FIRST OF MONTH	Tenaska	151,200	\$ 1,2900	\$ 195,048	468,689	\$ 1,2000	\$ 562,427	453,570	\$ 1,6400	\$ 743,855	1,073,459	\$ 1,3986	\$ 1,501,330
3	INDEXED - INTRA-DAY DELIVER	Tenaska	150,000	\$ 2,0775	\$ 311,625	155,000	\$ 2,0775	\$ 322,013	150,000	\$ 2,0775	\$ 311,625	455,000	\$ 2,0775	\$ 945,263
4	INDEXED - DAILY	Tenaska	877,749	\$ 1,3185	\$ 1,157,307	232,786	\$ 1,5505	\$ 360,942	221,760	\$ 1,5977	\$ 354,312	1,332,295	\$ 1,4055	\$ 1,872,561
5	FIXED - LONG TERM	Conoco Phillips	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
6	FIXED - LONG TERM	BoA / Merrill Lynch	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7	FIXED - LONG TERM	BP Canada	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
8	OTHER	Tenaska Delivery Service Variables	-	\$ -	\$ 47,837	-	\$ -	\$ 34,753	-	\$ -	\$ 33,489	-	\$ -	\$ 116,079
9	TOTAL COMMODITY		1,178,949	\$ 1,4520	\$ 1,711,817	856,475	\$ 1,4947	\$ 1,280,134	825,330	\$ 1,7487	\$ 1,443,281	2,860,754	\$ 1,5504	\$ 4,435,231
10	DEMAND		-	\$ -	\$ 1,368,502	-	\$ -	\$ 1,415,825	-	\$ -	\$ 1,722,599	-	\$ -	\$ 4,506,925
11	TOTAL PEPL		1,178,949	\$ 2,6128	\$ 3,080,318	856,475	\$ 3,1477	\$ 2,695,959	825,330	\$ 3,8359	\$ 3,165,879	2,860,754	\$ 3,1258	\$ 8,942,156
ANR AREA:														
12	FIXED - SHORT TERM	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
13	INDEXED - INTRA-DAY DELIVER	Tenaska	898,162	\$ 1,4462	\$ 1,298,941	930,000	\$ 1,3858	\$ 1,288,838	900,000	\$ 1,9808	\$ 1,782,745	2,728,162	\$ 1,6020	\$ 4,370,524
14	INDEXED - DAILY	Tenaska	120,747	\$ 1,5438	\$ 186,403	-	\$ -	\$ -	-	\$ -	\$ -	120,747	\$ 1,5438	\$ 186,403
15	INDEXED - FIRST OF MONTH	Tenaska	-	\$ -	\$ -	156,302	\$ 1,3000	\$ 203,193	301,860	\$ -	\$ 570,515	458,162	\$ 1,6887	\$ 773,708
16	OTHER	Tenaska Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
17	OTHER	Tenaska Delivery Service Variables	-	\$ -	\$ 876	-	\$ -	\$ 2,511	-	\$ -	\$ 5,239	-	\$ -	\$ 8,626
18	OTHER	Transport Adjustment	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
19	TOTAL COMMODITY		1,018,909	\$ 1,4586	\$ 1,486,220	1,086,302	\$ 1,3758	\$ 1,494,541	1,201,860	\$ 1,9624	\$ 2,358,499	3,307,071	\$ 1,6145	\$ 5,339,261
20	DEMAND		-	\$ -	\$ 256,233	-	\$ -	\$ 256,233	-	\$ -	\$ 256,233	-	\$ -	\$ 768,699
21	TOTAL ANR		1,018,909	\$ 1,7101	\$ 1,742,453	1,086,302	\$ 1,6117	\$ 1,750,774	1,201,860	\$ 2,1756	\$ 2,614,732	3,307,071	\$ 1,8469	\$ 6,107,960
TGT AREA:														
22	INDEXED - FIRST OF MONTH	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
23	FIXED - SHORT TERM	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
24	INDEXED - DAILY	Tenaska	357,809	\$ 1,4692	\$ 525,693	125,625	\$ 1,6244	\$ 204,065	142,710	\$ 1,8806	\$ 268,375	626,144	\$ 1,5941	\$ 998,133
25	STORAGE	TGT No-Notice Storage	102,414	\$ 1,9370	\$ 198,376	(249,977)	\$ 2,3740	\$ (593,445)	(262,326)	\$ 2,3740	\$ (622,762)	(409,889)	\$ 2,4832	\$ (1,017,831)
26	INDEXED - MIXED	TGT Cash-Outs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
27	INDEXED - INTRA-DAY DELIVER	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
28	OTHER	Tenaska Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
29	OTHER	Tenaska Delivery Service Variables	-	\$ -	\$ 14,807	-	\$ -	\$ 5,150	-	\$ -	\$ 5,851	-	\$ -	\$ 25,808
30	TOTAL COMMODITY		460,223	\$ 1,6055	\$ 738,876	(124,352)	\$ 3,0899	\$ (384,230)	(119,616)	\$ 2,9138	\$ (348,536)	216,255	\$ 0,0283	\$ 6,110
31	DEMAND		-	\$ -	\$ 1,425,758	-	\$ -	\$ 804,266	-	\$ -	\$ 778,322	-	\$ -	\$ 3,008,345
32	TOTAL TGT		460,223	\$ 4,7034	\$ 2,164,634	(124,352)	\$ (3,3778)	\$ 420,036	(119,616)	\$ (3,5930)	\$ 429,785	216,255	\$ 13,9394	\$ 3,014,454
MGT AREA:														
33	INDEXED - DAILY	Tenaska	19,033	\$ 1,4268	\$ 27,157	12,525	\$ 1,7458	\$ 21,866	-	\$ -	\$ -	31,558	\$ 1,5534	\$ 49,023
34	INDEXED - MIXED	MGT Cash-Outs	(5,864)	\$ 0,7699	\$ (4,515)	(3,950)	\$ 1,5018	\$ (5,932)	(6,737)	\$ 2,6220	\$ (17,665)	(16,551)	\$ 1,6985	\$ (28,111)
35	INDEXED - INTRA-DAY DELIVER	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
36	FIXED - SHORT TERM	Tenaska Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
37	OTHER	Tenaska Delivery Service Variables	-	\$ -	\$ 2,491	-	\$ -	\$ 2,067	-	\$ -	\$ 596	-	\$ -	\$ 5,154
38	TOTAL COMMODITY		13,169	\$ 1,9085	\$ 25,133	8,575	\$ 2,0992	\$ 18,001	(6,737)	\$ 2,5335	\$ (17,068)	15,007	\$ 1,7369	\$ 26,066
39	DEMAND		-	\$ -	\$ 7,346	-	\$ -	\$ 7,346	-	\$ -	\$ 7,346	-	\$ -	\$ 22,037
40	TOTAL MGT		13,169	\$ 2,4663	\$ 32,479	8,575	\$ 2,9559	\$ 25,347	(6,737)	\$ 1,4432	\$ (9,723)	15,007	\$ 3,2054	\$ 48,103
TETCO AREA:														
41	INDEXED - FIRST OF MONTH	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
42	INDEXED - DAILY	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
43	INDEXED - MIXED	TETCO Cash-Outs	336	\$ 1,4310	\$ 481	(225)	\$ 1,8790	\$ (423)	(422)	\$ 2,1450	\$ (905)	(311)	\$ 2,7240	\$ (847)
44	INDEXED - INTRA-DAY DELIVER	Tenaska	1,500	\$ 1,4600	\$ 2,190	1,550	\$ 1,4400	\$ 2,232	1,500	\$ 2,2500	\$ 3,375	4,550	\$ 1,7136	\$ 7,797
45	OTHER	Tenaska Delivery Service Variables	-	\$ -	\$ 703	-	\$ -	\$ 726	-	\$ -	\$ 703	-	\$ -	\$ 2,131
46	TOTAL COMMODITY		1,836	\$ 1,8374	\$ 3,373	1,325	\$ 1,9134	\$ 2,535	1,078	\$ 2,9429	\$ 3,172	4,239	\$ 2,1423	\$ 9,081
47	DEMAND		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
48	TOTAL TETCO		1,836	\$ 1,8374	\$ 3,373	1,325	\$ 1,9134	\$ 2,535	1,078	\$ 2,9429	\$ 3,172	4,239	\$ 2,1423	\$ 9,081
REX AREA:														
49	INDEXED - DAILY	Tenaska	665,653	\$ 1,4181	\$ 943,992	-	\$ -	\$ -	-	\$ -	\$ -	665,653	\$ 1,4181	\$ 943,992
50	INDEXED - FIRST OF MONTH	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
51	FIXED - SHORT TERM	Tenaska	599,988	\$ 2,0425	\$ 1,225,478	620,000	\$ 2,0425	\$ 1,266,350	599,203	\$ 2,0427	\$ 1,224,010	1,819,191	\$ 2,0426	\$ 3,715,837
52	FIXED - LONG TERM	BP Canada	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
53	INDEXED - INTRA-DAY DELIVER	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
54	OTHER	Tenaska Delivery Service Variables	-	\$ -	\$ 30,721	-	\$ -	\$ 14,933	-	\$ -	\$ 14,440	-	\$ -	\$ 60,094
55	TOTAL COMMODITY		1,265,641	\$ 1,7384	\$ 2,200,190	620,000	\$ 2,0666	\$ 1,281,283	599,203	\$ 2,0668	\$ 1,238,450	2,484,844	\$ 1,8995	\$ 4,719,923
56	DEMAND		-	\$ -	\$ 1,058,500	-	\$ -	\$ 1,058,260	-	\$ -	\$ 1,058,500	-	\$ -	\$ 3,175,260
57	TOTAL REX		1,265,641	\$ 2,5747	\$ 3,258,690	620,000	\$ 3,7735	\$ 2,339,543	599,203	\$ 3,8333	\$ 2,296,950	2,484,844	\$ 3,1773	\$ 7,895,183
MISCELLANEOUS:														
58	INDEXED - MIXED	End User Cash Outs	82,155	\$ 0,4563	\$ 37,488	33,475	\$ 0,3791	\$ 12,690	80,013	\$ 1,3485	\$ 107,899	195,643	\$ 0,8080	\$ 158,077
59	INDEXED - MIXED	End User Interim Gas Supply Service Gas	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
60	INDEXED - MIXED	Gas Hedging Costs	-	\$ -	\$ 1,500,660	-	\$ -	\$ 1,467,900	-	\$ -	\$ 729,540	-	\$ -	\$ 3,698,100
61	STORAGE	LP Gas Produced	-	\$ -	\$ -	1,380	\$ 9,5162	\$ 13,132	-	\$ -	\$ -	1,380	\$ 9,5162	\$ 13,132
62	OTHER	Tenaska	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
63	TOTAL COMMODITY		82,155	\$ 18,7226	\$ 1,538,148	34,855	\$ 42,8552	\$ 1,493,722	80,013	\$ 10,4663	\$ 837,439	197,023	\$ 19,6389	\$ 3,869,309
64	DEMAND		-	\$ -	\$ (382,500)	-	\$ -	\$ (382,500)	-	\$ -	\$ (382,500)	-	\$ -	\$ (1,147,500)
65	TOTAL MISCELLANEOUS		82,155	\$ 14,0667	\$ 1,155,648	34,855	\$ 31,8812	\$ 1,111,222	80,013	\$ 5,6858	\$ 454,939	197,023	\$ 13,8147	\$ 2,721,809
TOTAL COMPANY:														
66	FIXED - SHORT TERM		599,988	\$ 2,0425	\$ 1,225,478	620,000	\$ 2,0425	\$ 1,266,350	599,203	\$ 2,0427	\$ 1,224,010	1,819,191	\$ 2,0426	\$ 3,715,837
67	FIXED - LONG TERM		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
68	INDEXED - INTRA-DAY DELIVERED		1,049,662	\$ 1,5365	\$ 1,612,756	1,086,550	\$ 1,4846	\$ 1,613,082	1,051,500	\$ 1,9950	\$ 2,097,745	3,187,712	\$ 1,6700	\$ 5,323,583
69	INDEXED - DAILY		2,040,991	\$ 1,3918	\$ 2,840,552	370,936	\$ 1,5821	\$ 586,873	364,470	\$ 1,7085	\$ 622,687	2,776,397	\$ 1,4588	\$ 4,050,112
70	INDEXED - FIRST OF MONTH		151,200	\$ 1,2900	\$ 195,048	624,991	\$ 1,2250	\$ 765,619	755,430	\$ 1,7399	\$ 1,314,370	1,531,621	\$ 1,4854	\$ 2,275,038
71	INDEXED - MIXED		76,627	\$ 20,0206	\$ 1,534,114	29,300	\$ 50,3150	\$ 1,474,235	72,854	\$ 11,2399	\$ 818,869	178,781	\$ 21,4073	\$ 3,827,218
72	STORAGE		102,414	\$ 1,9370	\$ 198,376	(248,957)	\$ 2,3344	\$ (580,313)	(262,326)	\$ 2,3740	\$ (622,762)	(408,509)	\$ 2,4594	\$ (1,004,699)
73	OTHER		-	\$ -	\$ 97,434	-	\$ -	\$ 60,140	-	\$ -	\$ 60,317	-	\$ -	\$ 217,892
74	TOTAL COMMODITY		4,020,882	\$ 1,9159	\$ 7,703,757	2,483,180	\$ 2,0884	\$ 5,185,987	2,581,131	\$ 2,1368	\$ 5,515,237	9,085,193	\$ 2,0258	\$ 18,404,981
75	TOTAL DEMAND		-	\$ -	\$ 3,733,838	-	\$ -	\$ 3,159,428	-	\$ -	\$ 3,440,499	-	\$ -	\$ 10,333,765
76	TOTAL COMPANY		4,020,882	\$ 2,8445	\$ 11,437,595	2,483,180	\$ 3,3608	\$ 8,345,415	2,581,131	\$ 3,4697	\$ 8,955,736	9,085,193	\$ 3,1633	\$ 28,738,746

CENTERPOINT ENERGY INDIANA NORTH
ACTUAL CONTRACT GAS STORAGE AND STORAGE TRANSPORTATION COST
For The Period April 2024 Through June 2024

Month and Supplier	Actual Quantities				Actual Rates					Actual Costs						
	Contract Quantity	Injection	Withdrawal	Adjustment	Demand	Injection	Withdrawal	Compressor Fuel	Recycled Fuel	Demand	Injection	Withdrawal	Commodity Adjustments	Compressor Fuel	Recycled Fuel	Total
	Demand															
	(Column A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
April 2024																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Tenaska	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	534,428	54,056	0	\$0	\$0	\$0	\$588,483
Subtotal		0	0	0						\$534,428	\$54,056	\$0	\$0	\$0	\$0	\$588,483
May 2024																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Tenaska	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	534,428	41,046	0	\$0	\$0	\$0	\$575,474
Subtotal		0	0	0						\$534,428	\$41,046	\$0	\$0	\$0	\$0	\$575,474
June 2024																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Tenaska	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	534,428	52,784	0	\$0	\$0	\$0	\$587,212
Subtotal		0	0	0						\$534,428	\$52,784	\$0	\$0	\$0	\$0	\$587,212
Total Volume		0	0	0						\$1,603,284	\$147,886	\$0	\$0	\$0	\$0	\$1,751,169

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF STORAGE LOSSES AND ACTUAL COSTS
ATTRIBUTABLE TO TRANSPORTATION CUSTOMERS
For The Period April 2024 Through June 2024

Line No.	Month	Company Storage Injections (Dth) (Sch. 10, Col. A) (A)	Total Storage Losses (Dth) [2] (B)	Allocation to Sales Customers [3] (C)	Allocation to Transportation Customers [4] (D)	Weighted Average Cost of Gas [1] (E)	Amount [5] (F)
1	April 2024	(56)	(1)	(1)	0	\$2.152	\$0
2	May 2024	(1,749)	(18)	(15)	(3)	\$2.518	\$8
3	June 2024	(73)	(1)	(1)	0	\$2.810	\$0
4	QUARTER TOTAL	(1,878)	(20)	(17)	(3)		\$8

From Workpaper 9B

[1] Sch. 7, Line 6/(Sch. 11, L 6 - L 2d(i) - L5e - L 8).
[2] To Sch. 11, Line 5d.
[3] Col. B * (80% + (20% * (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))))
[4] Col. B * (20% * (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total)))
[5] To Sch. 6A, Line 4.

Line No.	Storage Field	April 2024		May 2024		June 2024	
		Injections (Dth)	Total Storage Losses (Dth)	Injections (Dth)	Total Storage Losses (Dth)	Injections (Dth)	Total Storage Losses (Dth)
1	Wolcott	57	1	1,766	18	74	1
2	Unionville	-	-	-	-	-	-
3	Hindustan	-	-	-	-	-	-
4	Sellersburg	-	-	-	-	-	-
5	Total	57	1	1,766	18	74	1
A25							

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF COMPANY USE VOLUMES ATTRIBUTABLE TO TRANSPORTATION CUSTOMERS FOR
STORAGE FIELD AND DISTRIBUTION OPERATIONS
For The Period April 2024 Through June 2024

Line No.	Month	Total (Dth) (A)	Allocation to Sales Customers (B)	Allocation to Transportation Customers (C)	Weighted Average Cost of Gas [1] (D)	Amount [3] (E)
April 2024						
1	Storage Field Operations	10,508	9,163 [4]	1,345 [6]		
2	Distribution Operations	20,901	7,524 [5]	13,377 [7]		
3	Total	A14 31,409 [2]	16,687	14,722	\$2.152	\$31,682
May 2024						
4	Storage Field Operations	6,093	5,033 [4]	1,060 [6]		
5	Distribution Operations	13,593	1,767 [5]	11,826 [7]		
6	Total	A14 19,686 [2]	6,800	12,886	\$2.518	\$32,447
June 2024						
7	Storage Field Operations	195	161 [4]	34 [6]		
8	Distribution Operations	9,267	1,112 [5]	8,155 [7]		
9	Total	A14 9,462 [2]	1,273	8,189	\$2.810	\$23,011
10	QUARTER TOTAL	60,557	24,760	35,797		87,140

[1] Sch. 7, Line 6/(Sch. 11, L 6 - L 2c(i) - L5e - L 8).

[2] To Sch. 11, Line 5c.

[3] To Sch. 6A, Line 4.

[4] Col. A * (80% + (20% * (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))))

[5] Col. A * (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))

[6] Col. A * (20% * (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total)))

[7] Col. A * (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))

CENTERPOINT ENERGY INDIANA NORTH
ACTUAL COST OF GAS INJECTED INTO AND WITHDRAWN FROM STORAGE
For The Period April 2024 Through June 2024

Actual Changes in Storage				Rates		Actual Gas Cost		
Month	Net (Injection)		Dth (C)	Injected & Withdrawn		(Injected) & Withdrawn		Net (J)
	(Injected) (Column A)	Withdrawn (B)		Demand (F)	Commodity (G)	Demand (H)	Commodity (I)	
FINAL April 2024			A15		A26 or Calc			
Company	(56)	293,948	293,892	\$0.0000	\$2.1540	\$0	\$633,043	\$633,043
Summer Strip Pricing								
Contract:								
Panhandle	(556,624)	0	(556,624)			0	(731,571)	(731,571)
ANR Pipeline	0	104,269	104,269			0	441,485	441,485
Subtotal	(556,680)	398,217	(158,463)			\$0	\$342,957	\$342,957
FINAL May 2024			A15		A26 or Calc			
Company	(1,749)	113	(1,636)	\$0.0000	\$2.1060	\$0	(\$3,445)	(\$3,445)
SCH8 LINE 14Q / SCH8 LINE 14R								
Contract:								
Panhandle	(649,317)	0	(649,317)			0	(854,696)	(854,696)
ANR Pipeline	(245,077)	0	(245,077)			0	(336,613)	(336,613)
Subtotal	(896,143)	113	(896,030)			\$0	(\$1,194,754)	(\$1,194,754)
FINAL June 2024			A15		A26 or Calc			
Company	(73)	93	20	\$0.0000	\$2.3660	\$0	\$47	\$47
Summer Strip Pricing								
Contract:								
Panhandle	(866,595)	0	(866,595)			0	(1,409,170)	(1,409,170)
ANR Pipeline	(331,591)	0	(331,591)			0	(649,255)	(649,255)
Subtotal	(1,198,259)	93	(1,198,166)			\$0	(\$2,058,378)	(\$2,058,378)
Total	(2,651,082)	398,423	(2,252,659)			\$0	(\$2,910,175)	(\$2,910,175)

CENTERPOINT ENERGY INDIANA NORTH
DETERMINATION OF UNACCOUNTED FOR GAS
For The Period April 2024 Through June 2024

Line No.	FINAL (A) April 2024	FINAL (B) May 2024	FINAL (C) June 2024	(D) TOTAL
(1) Total Dth of Purchased Gas Delivered [1]	3,974,449	2,462,447	2,558,178	8,995,074
(2) Total Dth of Transport & ICC Gas Delivered by Pipeline				
(a) End User Cash Outs & Interim Supply Service Gas	(82,155)	(33,475)	(80,013)	(195,643)
(b) Customer Transp. Deliveries	7,276,386	9,253,155	8,971,043	25,500,584
	A18	A18	A18	
(c) Total Transported Gas Delivered (Line 2a + Line 2b)	7,194,231	9,219,680	8,891,030	25,304,941
(i) Transportation Retention	13,583	12,475	11,538	37,596
	A18	A18	A18	
(3) Total Dth of Gas (Injected Into) / Withdrawn From Storage (Schedule 10 Col. C)	(158,463)	(896,030)	(1,198,166)	(2,252,659)
(4) Total Dth of Fuel Loss	(15,609)	(19,179)	(25,663)	(60,451)
	A20	A20	A20	
(5) Total Dth of Other Gas Injected Into/Withdrawn From System				
(a) Gas Loss - Facilities Damage Rpt.	0	0	0	0
(b) Gas Usage Not Billed Due to NONR	A21 (22)	A21 0	A21 0	(22)
(c) Operations Usage (Sch. 9C, Col. A)	(31,409)	(19,686)	(9,462)	(60,557)
(d) Storage Losses (Sch. 9B, Col. B)	(1)	(18)	(1)	(20)
(e) Subtotal	(31,432)	(19,704)	(9,463)	(60,599)
(6) Total Dth of Gas Available (L 1 + L 2c + L 3 + L 4 + L 5e)	10,963,176	10,747,214	10,215,916	31,926,306
(7) Total Dth of Gas Sold (Sch. 6 Line 1)	3,982,718	1,379,494	1,193,248	6,555,460
(8) Total Dth of Gas Transported to Customers (Schedule 6A, Line 1)	7,217,388	9,152,903	8,964,773	25,335,064
(9) Total Dth of Gas Delivered to Customers (Line 7 + Line 8)	11,200,106	10,532,397	10,158,021	31,890,524
(10) Unaccounted For Gas				
(a) Total Dth of Unaccounted For Gas (Line 6 - Line 9)	(236,930)	214,817	57,895	35,782
(11) Percentage of Unaccounted for Gas (Line 10(a) / Line 6)	-2.161144%	1.998816%	0.566714%	0.112077%

[1] Sch. 8, Col. Q

Cause No. 37394-GCA164

CEI NORTH
INITIATION OF REFUND
Refunds to be Included in the GCA
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	(\$24,268)
2	Pipeline Refunds	\$0
3	Total to be Refunded	(\$24,268)

Distribution of Refunds to GCA Quarters		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2A)	(B) Refund (Line 2 * A)
4 December 2024 - February 2025	53.651%	(\$13,020)
5 Mar 2025 - May 2025	22.480%	(\$5,455)
6 June 2025 - August 2025	4.963%	(\$1,204)
7 September 2025 - November 2025	18.906%	(\$4,588)
	100.000%	(\$24,267)

Calculation Of Refunds To Be Returned In This GCA		
8	Cause No. 37394-GCA161 (Schedule 12A, Line 7)	(\$2,301)
9	Cause No. 37394-GCA162 (Schedule 12A, Line 6)	(\$9,347)
10	Cause No. 37394-GCA163 (Schedule 12A, Line 5)	(\$51,692)
11	Refunds from this GCA (Schedule 12A, Line 4)	(\$13,020)
12	Total to be Refunded in This Cause	(\$76,360)
12a	December 2024 Refund (Line 12 / Sch. 2A Sales)	(\$25,268)
12b	January 2025 Refund (Line 12 / Sch. 2A Sales)	(\$28,578)
12c	February 2025 Refund (Line 12 / Sch. 2A Sales)	(\$22,514)

CEI NORTH
RECONCILIATION OF DEMAND VARIANCE

Line		Demand
No.	Rate Class Description	Variance
1	Demand Variance: (Over) Under Recovery (Schedule 6, Line 11a)	
	(a) April 2024	\$299,094
	(b) May 2024	\$2,341,587
	(c) June 2024	\$106,765
2	TOTAL	\$2,747,446

Distribution Of Demand Variances To Quarters		
	Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2A)
3	December 2024 - February 2025	\$1,474,032
4	Mar 2025 - May 2025	\$617,626
5	June 2025 - August 2025	\$136,356
6	September 2025 - November 2025	\$519,432
7	Total Demand Variance	\$2,747,446

Calculation Of Demand Variances For This Cause		
8	Cause No. 37394-GCA161 (Sch. 12B, Line 6)	\$1,233,348
9	Cause No. 37394-GCA162 (Sch. 12B, Line 5)	(\$1,444,238)
10	Cause No. 37394-GCA163 (Sch. 12B, Line 4)	\$1,487,094
11	Variance from this GCA (Sch. 12 B, Line 3)	\$1,474,032
12	Total Demand Variances to be Included in GCA	\$2,750,236
13	Adjusted Total Demand Variance to be included in GCA (Line 12)	\$2,750,236
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$910,053
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$1,029,292
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$810,891

CEI NORTH
RECONCILIATION OF COMMODITY VARIANCE

Line No.	Rate Class Description	Commodity Variance
1	Commodity Variance: (Over) Under Recovery (Schedule 6, Line 11b)	
	(a) April 2024	\$1,163,686
	(b) May 2024	\$1,473,260
	(c) June 2024	\$363,435
	(d) LIFO Adjustment	\$0
	(e) Bad Debt Gas Cost Adjustment - (from Sch. 12D, L 6)	\$21,291
	(f) Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$0
2	TOTAL	\$3,021,672

Distribution Of Commodity Variance To Quarters		
(Line 2 * Quarterly Sales Percentages, Sch. 2A)		
Quarter		
3	December 2024 - February 2025	\$1,621,157
4	Mar 2025 - May 2025	\$679,272
5	June 2025 - August 2025	\$149,966
6	September 2025 - November 2025	\$571,277
7	Total Commodity Variance	\$3,021,672

Calculation Of Commodity Variance For This Cause		
8	Cause No. 37394-GCA161 (Sch 12C , Line 6)	\$2,134,589
9	Cause No. 37394-GCA162 (Sch 12C , Line 5)	(\$26,221)
10	Cause No. 37394-GCA163 (Sch 12C , Line 4)	\$13,145,380
11	Variance from this GCA (Sch 12C , Line 3)	\$1,621,157
12	Total Commodity Variance to be Included in GCA	\$16,874,905
13	Adjusted Total Commodity Variance to be included in GCA (Line 12)	\$16,874,905
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$5,583,907
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$6,315,532
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$4,975,466

Jul-24

Schedule 12D
Page 1 of 1

CENTERPOINT ENERGY INDIANA NORTH
Determination of Bad Debt Gas Cost Recoveries

Line No.	Description	<div>FINAL</div> April 2024	<div>FINAL</div> May 2024	<div>FINAL</div> June 2024	Quarterly Total
1	Actual Sales in Dth (from Sch. 6, Line 1)	<div>A3</div> 3,982,718	<div>A3</div> 1,379,494	<div>A3</div> 1,193,248	6,555,460
2	Projected Bad Debt Gas Cost Component (\$/Dth) (from Sch. 1, Page 2, Line 24, prior GCAs)	<div>A2</div> \$0.012	<div>A2</div> \$0.012	<div>A2</div> \$0.025	
3	Actual Bad Debt Gas Cost Recovery (Line 1 * Line 2)	\$47,793	\$16,554	\$29,831	\$94,178
4	Actual Recoverable Gas Costs (from Sch. 7, Line 7)	\$12,337,354	\$7,693,680	\$7,461,559	\$27,492,593
5	Actual Recoverable Bad Debt Gas Costs (Line 4 * 0.42%)	\$51,817	\$32,313	\$31,339	\$115,469
6	Bad Debt Gas Cost Variance (Line 5 - Line 3)	<u>\$4,024</u>	<u>\$15,760</u>	<u>\$1,507</u>	<div>\$21,291</div> to Sch. 12C, Line 1(f)

CEI NORTH
ALLOCATION OF COMPANY USE COST VARIANCES
TRANSPORTATION CUSTOMERS

Line No.	Reconciliation Month	Variance
1	Company Use Cost Variance: (Over) Under Recovery (Schedule 6A, Line 7)	
	(a) April 2024	\$13,991
	(b) May 2024	\$17,963
	(c) June 2024	\$283
2	TOTAL	\$32,237

Distribution of Company Use Cost Variance to GCA Quarters (Line 2 * Quarterly Sales Percentages, Sch. 2B)
Quarter

3	December 2024 - February 2025	\$8,905
4	Mar 2025 - May 2025	\$7,777
5	June 2025 - August 2025	\$7,317
6	September 2025 - November 2025	\$8,238
7	Total Company Use Variance	\$32,237

Calculation of Company Use Cost Variance For This Cause
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8	Cause No. 37394-GCA161 (Sch 12E , Line 6)	\$18,389
9	Cause No. 37394-GCA162 (Sch 12E , Line 5)	\$3,768
10	Cause No. 37394-GCA163 (Sch 12E , Line 4)	\$2,433
11	Variance from this GCA (Sch 12E , Line 3)	\$8,905
12	Total Company Use Cost Variance to be Included in GCA	\$33,495
13	Adjusted Total Company Use Cost Variance to be included in GCA (Line 12)	\$33,495
13a	December 2024 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$12,022
13b	January 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$11,343
13c	February 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$10,130

CEI NORTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$54.90	\$54.86	\$0.04	0.08%
10	\$89.87	\$89.78	\$0.09	0.10%
15	\$124.83	\$124.70	\$0.13	0.11%
20	\$159.80	\$159.62	\$0.18	0.11%
25	\$194.77	\$194.54	\$0.22	0.12%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.015
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1216
SRC (Eff. 5/1/24)	\$0.0848	\$0.0848
CSIA (Eff. 8/1/24)	\$0.00	\$0.00
CSIA (Eff. 8/1/24)	\$0.394	\$0.394
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
GCA163	\$4.262	\$4.253

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$54.90	\$53.10	\$1.80	3.40%
10	\$89.87	\$85.23	\$4.64	5.45%
15	\$124.83	\$117.35	\$7.48	6.37%
20	\$159.80	\$149.48	\$10.32	6.90%
25	\$194.77	\$181.61	\$13.16	7.25%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.32
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.676)
GCA 160	\$4.262	\$3.893

CEI NORTH**TABLE NO. 2 A**

Effects of
Estimated December 2024 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$53.73	\$52.57	\$1.15	2.19%
10	\$87.52	\$84.09	\$3.43	4.08%
15	\$121.31	\$115.61	\$5.70	4.93%
20	\$155.10	\$147.13	\$7.97	5.42%
25	\$188.89	\$178.65	\$10.25	5.74%

Estimated December 2024 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.95
CSIA (Eff. 8/1/24)	\$0.394	\$0.135
TSCR (Eff. 1/1/24)	(\$0.39)	(\$1.22)
Dec-24	\$4.027	\$3.812

CEI NORTH**TABLE NO. 2 B**

Effects of
Estimated January 2025 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$55.65	\$53.81	\$1.84	3.41%
10	\$91.37	\$85.81	\$5.56	6.48%
15	\$127.08	\$117.80	\$9.28	7.88%
20	\$162.80	\$149.80	\$13.00	8.68%
25	\$198.52	\$181.79	\$16.73	9.20%

Estimated January 2025 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.89
CSIA (Eff. 8/1/24)	\$0.394	\$0.139
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
Jan-25	\$4.412	\$3.903

CEI NORTH**TABLE NO. 2 C**

Effects of
Estimated February 2025 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$55.27	\$52.85	\$2.41	4.57%
10	\$90.60	\$85.77	\$4.83	5.63%
15	\$125.93	\$118.69	\$7.24	6.10%
20	\$161.26	\$151.61	\$9.65	6.37%
25	\$196.59	\$184.53	\$12.07	6.54%

Estimated February 2025 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$0.00
CSIA (Eff. 8/1/24)	\$0.394	\$0.262
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
Feb-25	\$4.335	\$3.965

Cause No. 37394-GCA164

CEI NORTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
December 2024	12.1	\$101.71	\$97.74	\$3.97	4.06%
January 2025	14.6	\$124.23	\$114.93	\$9.30	8.09%
February 2025	15.3	\$128.05	\$120.38	\$7.67	6.37%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 4/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.0000	\$1.3217
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.68)
GCA Charge - December-24	\$4.027	\$3.812
GCA Charge - January-25	\$4.412	\$3.903
GCA Charge - February-25	\$4.335	\$3.965