

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**PETITION OF INDIANA MICHIGAN POWER)
 COMPANY, AN INDIANA CORPORATION,)
 FOR AUTHORITY TO INCREASE ITS RATES)
 AND CHARGES FOR ELECTRIC UTILITY)
 SERVICE THROUGH A PHASE IN RATE)
 ADJUSTMENT; AND FOR APPROVAL OF)
 RELATED RELIEF INCLUDING: (1) REVISED)
 DEPRECIATION RATES, INCLUDING COST)
 OF REMOVAL LESS SALVAGE, AND)
 UPDATED DEPRECIATION EXPENSE; (2))
 ACCOUNTING RELIEF, INCLUDING)
 DEFERRALS AND AMORTIZATIONS; (3))
 INCLUSION OF CAPITAL INVESTMENT; (4))
 RATE ADJUSTMENT MECHANISM)
 PROPOSALS, INCLUDING NEW GRANT)
 PROJECTS RIDER AND MODIFIED TAX)
 RIDER; (5) A VOLUNTARY RESIDENTIAL)
 CUSTOMER POWERPAY PROGRAM; (6))
 WAIVER OR DECLINATION OF)
 JURISDICTION WITH RESPECT TO)
 CERTAIN RULES TO FACILITATE)
 IMPLEMENTATION OF THE POWERPAY)
 PROGRAM; (7) COST RECOVERY FOR)
 COOK PLANT SUBSEQUENT LICENSE)
 RENEWAL EVALUATION PROJECT; AND (8))
 NEW SCHEDULES OF RATES, RULES AND)
 REGULATIONS.)**

CAUSE NO. 45933

**UNOPPOSED JOINT MOTION FOR LEAVE TO FILE SETTLEMENT
 AGREEMENT AND REQUEST FOR SETTLEMENT HEARING**

Petitioner, Indiana Michigan Power Company (I&M), by counsel, respectfully files this Unopposed Joint Motion on behalf of itself, the Indiana Office of Utility Consumer Counselor, and the following Intervenors: I&M Industrial Group, Citizens Action Coalition of Indiana, Inc., City of Fort Wayne, City of Marion and Marion Municipal Utilities, Walmart Inc. and Wabash Valley Power Alliance (“Settling Parties”). The Setting Parties, in accordance with 170 IAC 1-1.1-12 and 170 IAC 1-1.1-17, respectfully move for leave from the Commission to submit a Stipulation and Settlement Agreement (“Settlement Agreement”) and supporting settlement

testimony. The Settling Parties further request the Commission schedule a settlement hearing as set forth below. In support of this Joint Motion, the Settling Parties state as follows:

1. All parties to this proceeding participated in settlement communications and engaged in extensive settlement negotiations.

2. The Settling Parties have reached a settlement agreement that addresses and resolves all issues pending before the Commission in this proceeding. A copy of the Settlement Agreement is attached hereto as Exhibit 1.

3. The Settlement Agreement is among all but the following two parties - namely Intervenor Steel Dynamics, Inc. (“SDI”) and Intervenor City of Auburn Electric Department (“Auburn”). Both SDI and Auburn participated in the settlement communications. SDI and Auburn are not parties to the Settlement Agreement. SDI and Auburn have each authorized undersigned counsel to represent that SDI and Auburn have no objection to this Joint Motion, no objection to the Settlement Agreement, and waive cross-examination. SDI and Auburn do not seek an opportunity to present testimony regarding the Settlement Agreement. SDI and Auburn have also indicated that each will directly confirm these representations to the Commission upon request. The Settling Parties also waive cross-examination of each other’s witnesses and stipulate to the admission of or do not object to each other’s witness testimonies and exhibits prefiled in this Cause.

4. The Settling Parties ask leave to file supplemental testimony, attachments and workpapers supporting the Settlement Agreement on or before January 9, 2024.

5. The Settling Parties respectfully request that the evidentiary hearing scheduled to commence on January 16, 2024 be continued to a settlement hearing on January 31, 2024 and that the balance of the procedural dates be vacated.

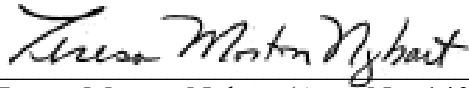
6. The Settling Parties will work together to submit an unopposed joint proposed order on or before February 6, 2024. No further post order briefing would be necessary.

7. This Joint Motion is not filed for purposes of undue delay. If approved, the process requested herein should facilitate the timely processing of this proceeding.

8. Undersigned counsel is authorized to represent that it is authorized to sign and file this Joint Motion on behalf of all the identified parties.

WHEREFORE, the Settling Parties respectfully submit and move this Joint Motion be promptly granted; that the procedural schedule be revised as proposed herein; and that the Commission grant to the Settling Parties all other relief as may be reasonable and appropriate in the premises.

Respectfully submitted,



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Attorneys for INDIANA MICHIGAN POWER COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing was served upon the following via electronic email, hand delivery or First Class, United States Mail, postage prepaid this 20th day of December, 2023 to:

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STIPULATION AND SETTLEMENT AGREEMENT

Indiana Michigan Power Company (“I&M”), the Indiana Office of Utility Consumer Counselor (“OUCC”), I&M Industrial Group, Citizens Action Coalition of Indiana, Inc. (“CAC”), Joint Municipals (collectively the City of Ft. Wayne, Indiana, the City of Marion, Indiana and Marion Municipal Utilities), Walmart Inc. and Wabash Valley Power Association, Inc. d/b/a Wabash Valley Power Alliance (collectively the “Settling Parties” and individually “Settling Party”), solely for purposes of compromise and settlement and having been duly advised by their

respective staff, experts and counsel, stipulate and agree the terms and conditions set forth below represent a fair, just and reasonable resolution of the matters set forth below, subject to their incorporation by the Indiana Utility Regulatory Commission (“IURC” or “Commission”) into a final, non-appealable order (“Final Order”)¹ without modification or further condition that may be unacceptable to any Settling Party. If the Commission does not approve this Stipulation and Settlement Agreement (“Settlement Agreement”), in its entirety, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties.

I. TERMS AND CONDITIONS.

A. Revenue Requirement. The Settling Parties agree that I&M’s proposed revenue increase (as of Phase II) should be reduced from \$116.4 million to \$56.9 million, a decrease of \$59.5 million as stated below, prior to updated Transmission Owner Costs, Revenues and Proposed Rider Revenue, as shown in and subject to the attached Settlement Agreement Attachment A (summary of revenue requirement impact of settlement terms) and the attached Settlement Agreement Attachment B (I&M Exhibit A-1 updated to reflect settlement terms).

1. Cost of Capital.

1.1. **ROE.** The Settling Parties agree to a Commission authorized return on equity (“ROE”) of 9.85%.

1.2. **Capital Structure.** For purposes of the Phase I compliance filing, the Debt/Equity ratio will reflect the Phase II capital structure approved in Cause No. 45576 (i.e., 50%/50%). For purposes of the Phase II compliance filing, the Debt/Equity ratio will be adjusted to the December 31, 2024, actual ratio based on shareholder contributions of debt and equity, but will be no higher than a 51.2% equity ratio.

1.3. **Weighted Average Cost of Capital (“WACC”).** After incorporating subsection 1.1. above and subsection 1.4 below, the agreed WACC to be applied to I&M’s original cost rate base for Phase I will be 6.05% and 6.12% for Phase II subject to the Phase II compliance filing described in 1.2. above.

¹ “Final Order” as used herein means an order issued by the Commission as to which no person has filed a Notice of Appeal within the thirty-day period after the date of the Commission order.

1.4. Private Letter Ruling. For purposes of setting base rates in this proceeding, I&M will retain the approximately \$96.9 million (Total Company) in cost free capital that is proposed to be removed per I&M's proposed Net Operating Loss Carryforward ("NOLC") adjustment pending receipt of the Private Letter Ruling ("PLR") requested from the Internal Revenue Service ("IRS") in accordance with the Settlement Agreement in Cause No. 45576, that determines whether or not I&M's proposed NOLC adjustment must be made in order to avoid a tax normalization violation.

1.4.1 Pending receipt of an IRS PLR, the Settling Parties agree that the Commission should continue to authorize I&M to establish a regulatory asset for the return that would be associated with the inclusion of the proposed NOLC adjustment in the calculation of accumulated deferred federal income taxes ("ADFIT") in I&M's capital structure. The regulatory asset would also be established for the amount of any differences in I&M's requested levels of protected excess ADFIT ("EADFIT") amortization (see I.A.1.d and I.A.1.e) and the settled levels of amortization. Upon the effective date of the rates being implemented in this proceeding, the accrual of this regulatory asset will reflect the terms of this settlement agreement.

1.4.2 If the IRS PLR determines that failure to reinstate the proposed NOLC ADFIT in the calculation of I&M's capital structure constitutes a normalization violation, I&M will initiate a limited proceeding to update I&M's Tax Rider to reflect the NOLC adjustments, along with any Commission-approved offsets, in rates on an ongoing basis and to recover the regulatory asset. The Settling Parties reserve rights to take any position in the limited proceeding related to the NOLC and the Company's proposed ratemaking related thereto. All parties reserve all rights to any position regarding the Company's continued participation in the Tax Sharing Agreement on a going forward basis in the Company's subsequent base rate cases.

1.4.3 If the IRS PLR determines there is no normalization violation created by the failure to reinstate the NOLC ADFIT, the regulatory asset will be written-off and will not be recovered from customers.

1.4.4 The Company will file notice of the results of the ruling with the Commission and notify the Settling Parties within ten (10) business days of receipt of the PLR.

1.4.5 For purposes of permitting the Commission to make the necessary findings consistent with the terms of this stipulation, I&M will waive confidential treatment of: (1) the fact of its request for a PLR; and (2) the overall results of the PLR.

1.5. The authorized base rate net operating income ("NOI") will be \$333,209,894.

2. Depreciation Rates And Expense. Solely for purposes of compromise in this proceeding, I&M will reduce depreciation expense by approximately \$15.8 million (Indiana Jurisdictional). This reduction will be effectuated by accepting OUCC witness Garrett's proposed adjustment to I&M proposed depreciation rates for distribution plant

accounts shown in Attachment DJG-3. The Company's proposed depreciation rates, which are calculated using Average Life Group, will otherwise be approved by the Commission. The Company will include the depreciation rates revised to reflect this Settlement Agreement with its settlement testimony.

3. Expense Adjustments. For the purpose of calculating revenue requirements in this case and solely for the purpose of compromise on contested issues, I&M will reduce its proposed O&M expenses as follows. Nothing in this agreement precludes I&M from seeking recovery of these type of expenses in a future case.

3.1. A \$2.0 million (Indiana Jurisdictional) decrease in the Company's proposed nuclear decommissioning expense. I&M may seek additional adjustments to the funding level of the Nuclear Decommissioning Trust based on future analyses of the adequacy of the Trust to pay for decommissioning. Nothing in this Agreement shall be construed as limiting any Party's position with regard to the recovery of actual nuclear decommissioning costs or the appropriate balance of the Nuclear Decommissioning Trust.

3.2. A \$6.0 million (Indiana Jurisdictional) decrease in other O&M expense from I&M's Test Year forecast as a negotiated compromise of contested operating expense issues including items challenged in CAC's testimony.

3.3. I&M's revenue requirement in this case will be adjusted downward by reducing expense \$0.9 million (Indiana Jurisdictional) in recognition of certain IT cost reductions proposed by IG witness Gorman.

3.4. In its Phase II compliance filing, if the DERMS project is in-service, I&M shall credit to the project costs (similar to "Contributions-in-aid-of-Construction" ("CIAC")), the grant funds received for its DERMS project, net of the tax impact and grant writing costs. Grant writing costs shall not exceed \$250,000 (Indiana Jurisdictional) or the grant amount (whichever is less). The grant funds, net of the tax impact and grant writing costs, will reduce the depreciation of the underlying assets, and rate base (net of depreciation). If the DERMS project is not in-service as of the Phase II compliance filing date, the Company shall credit its capital expenditures as described above in the next base rate proceeding or the earliest alternative filing in which DERMS is recognized in rate base.

4. IURC Fee and Revenue Conversion Factor. The IURC Fee of 0.1467603% will be used to determine the Test Year IURC Fee and will also be used to calculate the revenue conversion factor.

5. Major Storms. The Major Storm Damage and Restoration Reserve shall be continued as proposed by I&M. As proposed by IG witness Gorman, annual major storm O&M expense embedded in basic rates will be increased by an additional \$1.6 million (Indiana Jurisdictional), for a total of \$9.4 million (Indiana Jurisdictional) annual major storm costs. As also proposed by IG witness Gorman, the unrecovered balance of storm restoration costs will be amortized over four years instead of two years. The net result of these adjustments is an approximate \$4.0 million (Indiana Jurisdictional) decrease in I&M's revenue requirement.

6. Power Pay. I&M's Power Pay Program will be approved as a pilot program as recommended by the OUCC with the following modifications:

6.1. Participants will be notified up front that they are responsible to monitor their account balances to prevent disconnection in all circumstances, including periods when they temporarily lose access to cell phone service or the internet;

6.2. Participants will be provided an opportunity to identify a person to receive third-party notification in case of pending disconnection;

6.3. A customer's previous deposit will be used to cover arrearages remaining from a previous account. The customer may choose whether to apply the deposit (or remaining balance of the deposit) toward electric service under the PowerPay Program or receive a refund. If a customer does not make a choice within ten days of receiving notification, the deposit or remaining balance will be applied toward electric service under the PowerPay Program.

6.4. I&M will offer to meet with the OUCC and CAC no less than 60 days prior to implementing the program to review program implementation details and define program metrics. As recommended by Ms. Paronish, at a minimum, I&M will use the metrics outlined in her testimony on page 10, lines 18 through 24 and page 11, lines 1 through 18. I&M will limit the number of participating customers during the first year of the program to no more than 2,300. I&M will meet with the OUCC and CAC within 60 days of the end of the first year to review program status and metrics and within 60 days of the end of the second and final year of the pilot program. I&M will file a report with the Commission regarding the metrics within 90 days of the pilot's completion. Nothing in this Settlement Agreement shall preclude the Company from seeking Commission approval to continue the program beyond the end of the pilot.

6.5. The costs of the Power Pay Program will be deferred, including a return on the plant investment, for recovery in I&M's next basic rate proceeding. The Settling Parties reserve their rights to take any position in that rate proceeding regarding the recovery of the deferred costs. If the Company seeks to recover costs of the Power Pay Program it will present information on the impact of the pilot on the following:

- a. Indiana jurisdictional total bad debt expense;
- b. Indiana jurisdictional bad debt expense attributable to customers on the Power Pay Program;
- c. improvement in back office efficiencies that reduce I&M's expenses; and/or
- d. any other reasonably-measured program benefit the Company has analyzed.

7. Grants Projects and Broadband.

7.1. Grants Projects. I&M agrees to withdraw from this basic rate proceeding its request for approval of an expedited review process for grants, associated ratemaking and reporting via the Grants Project Rider.

7.2. Broadband. If I&M pursues the Delaware and Grant Middle Mile Connect (DG MMC) project, neither the investment included in the grant award to provide broadband internet service to ISPs nor the awarded grant funding will be included in the calculation of I&M's electric utility rates. Fiber leasing costs and revenues for the Delaware and Grant Middle Mile Connect project will be booked below the line and excluded from retail ratemaking process.

8. Riders.

8.1. FAC. As recommended by OUCC witness Eckert, I&M agrees to continue the current agreement which allows the OUCC and Intervenors a 35-day review period in the Company's FAC proceedings.

8.2. OSS/PJM Rider. An annual cap will be placed on the PJM NITS costs reflected in FERC accounts 4561035 and 5650016 recovered through the PJM rider. The annual cap will be based on the Indiana Jurisdictional amount per MWh forecasted for 2024 plus 20% times the actual annual MWh sales subject to the PJM/OSS Rider. The annual cap will be calculated using \$31.18 per MWh as the multiplier, computed as follows: $(\$161,850,695 + \$237,848,022) \times 83.17998\% / 12,794,031 \text{ MWh}$ (see WP-SRG-1 and WP-JLF-6) $\times 120\%$. In each annual PJM/OSS Rider filing, the Company shall multiply the total actual MWh sales for the year by the \$31.18 per MWh multiplier to arrive at the annual cap. Annual NITS costs in any year that result in rates that exceed the annual cap, together with the associated NITS rider revenue requirement and carrying costs, will be placed in a regulatory asset for recovery in I&M's next base rate case. The Settling Parties reserve their rights to take any position with respect to the appropriate amortization period and related going-forward return on any unamortized balance of any regulatory asset created pursuant to this term of this Settlement Agreement.

8.3. Tax Rider. The Settling Parties agree that the Tax Rider will be used to implement ratemaking adjustments associated with the IRS PLR that requires I&M to make its proposed NOLC adjustment as provided for specifically in Section 1.4. and to reconcile the excess crediting of unprotected ADFIT in accordance with Cause Nos. 45235 and 45576. The Company agrees to withdraw its proposal in this proceeding to use the Tax Rider to flow through the Corporate Alternative Minimum Tax (CAMT) and Production Tax Credits (PTCs) specifically associated with the Cook Nuclear Facility.

9. Subsequent License Renewal Application (SLRA) Project. I&M's SLRA Project will be approved with following modifications:

9.1. I&M agrees to limit the costs associated with the SLRA to no more than \$5 million (Indiana Jurisdictional) prior to the submission of the Company's 2024 Integrated Resource Plan (IRP) to the Commission. If the Cook Subsequent License Renewal (SLR)

is not included in the Company's Preferred Portfolio, I&M will be allowed to recover a return of the costs, not to exceed \$5 million, in a future proceeding absent evidence of imprudence. Nothing in this Settlement Agreement limits I&M's ability to seek a reasonable recovery period and return on the deferred balance or the other Settling Parties' ability to challenge any such proposal. If the SLR is included in the Company's Preferred Portfolio, the Company will proceed with the SLRA process and the costs associated with the SLRA will be included as a component of the project(s) necessary to implement the SLR subject to review for reasonableness with the non-I&M Settling Parties reserving all rights to challenge the reasonableness of the amount of SLRA costs and to challenge the means of ratemaking recovery, including whether through a rider or base rates, any proposed amortization period and the appropriate return on any authorized regulatory asset in excess of the initial \$5 million (Indiana Jurisdictional) agreed to in this paragraph.

9.2. I&M will provide an update on the progress of the SLRA Project annually until the issuance of the final Director's Report for the 2024 IRP. The annual progress reports will be filed with the Commission as a compliance filing in this docket (subject to the protection of confidential information) unless otherwise directed by the Commission to use a different docket. The annual reports will include the following information:

9.2.1 A project status summary on high level milestones achieved during the reporting period.

9.2.2 A Level 2 project schedule with key activities and milestones to complete the SLRA with status updates through the reporting period.

9.2.3 A breakdown of current spend by period, forecasted spend in the next period, total spend to date, and estimated project percentage completion, in each of the five categories identified in I&M witness Ferneau's testimony in each of the five categories listed below regardless of whether the category is considered complete or "in progress":

9.2.3.1. Primary Architect and Engineering Consultant.

9.2.3.2. Specialty Vendor to Perform Analysis on Reactor Vessel.

9.2.3.3. Specialty Vendor to Develop and Review Environmental Report.

9.2.3.4. Cook Project Management and Support.

9.2.3.5. NRC and Legal Fees.

9.2.4 Each report will identify potential risks to project costs and/or project schedule at both the SLRA Project level and in each of the five categories above.

9.3. 2024 IRP. To facilitate the 2024 IRP modeling and the stakeholder process I&M agrees to the following:

9.3.1 Modeling License. I&M agrees to provide up to three executable modeling licenses for use by the IURC, OUCC and CAC during the 2024 IRP stakeholder process and before the 2024 IRP is submitted (i.e. in the first quarter of 2024 for use throughout the stakeholder process until comments on I&M’s IRP and the Director’s draft report on the IRP). If the IURC elects not to use the license, the third license will be offered to another interested stakeholder, with preference given to a settling party, in Indiana during that same period, assuming no conflicts exist. I&M will also reasonably consider providing other executable modeling licenses, should the request/s arise. I&M will be authorized to defer the costs of these licenses for recovery in its next basic rate proceeding.

9.3.2 Schedule of deliverables of data and feedback loop for 2024 IRP and subsequent IRPs. I&M agrees to follow a process of releasing and sharing information using a file sharing site to share information at several points of time throughout the IRP process, according to a schedule predetermined with stakeholders, where information related to the topics being discussed at the public stakeholder meetings will be provided to interested stakeholders. Information will only be shared with those stakeholders with an executed nondisclosure agreement (“NDA”) with I&M. The schedule of release dates will include key modeling inputs, such as capital cost information, resource constraints, resource accreditation, modeling of demand side management (“DSM”) resources, and then modeling results.

9.3.3 Energy Efficiency (“EE”). Following the completion of the Market Potential Study, I&M agrees to work in good faith with CAC and interested stakeholders to define and construct I&M’s Indiana EE bundles and levelized costs prior to IRP modeling. For purposes of constructing IRP bundles for its Indiana retail jurisdiction, I&M agrees to use a combination of Realistic Achievable Potential (RAP) and Maximum Achievable Potential (MAP) for C&I and RAP for Residential. The RAP and MAP inputs used for constructing the IRP bundles will include net-to-gross adjustments for savings, and inflation adjustments if necessary to align with the assumptions used in the IRP, and no other adjustments to savings or budget shall be applied unless mutually agreed upon by all parties.

9.3.4 Storage. I&M agrees to model longer duration (8-10 hour lithium ion) and potentially multiday storage in the 2024 IRP and will solicit input and feedback from stakeholders on the cost and performance in the stakeholder process prior to modeling.

10. Electric Vehicles (EV). I&M agrees to invite CAC, Fort Wayne, the OUCC, and any other interested stakeholders to participate in a stakeholder process to be conducted at least 60 days in advance of I&M’s 2024 EV filing to allow time to consider and incorporate feedback into I&M’s case-in-chief as I&M deems reasonable to help reduce the number of contested issues in the case, if possible.

11. DG Related Issues

11.1. EDG Reporting. As part of its annual performance metrics report filed in Cause No. 44967, I&M agrees to include monthly data broken down by residential and

non-residential customers regarding EDG tariff and Small Power Production tariff customer participation, including data for each tariff on new and total (a) capacity (kW-ac) installed, (b) number of customers, and (c) size of battery storage system (both kW and kWh) if one is part of the customer's system and that detail is provided to the Company by the customer.

11.2. DER Collaboration.

11.2.1 I&M agrees to work in good faith with CAC and other interested stakeholders to hold up to four workshop meetings in total during 2024 and 2025 to propose updates to I&M's Indiana interconnection procedures to facilitate distributed generation in I&M's Indiana service territory while ensuring the safety and reliability of the distribution system and compliance with Indiana law and regulation. This includes but is not limited to: streamlining and modernizing the process and interconnection timelines, clarifying the treatment of battery energy storage, considering modifications to the requirement of AC disconnect switches for small inverter-based distributed generation systems, and incorporating industry best practices. This term does not limit I&M's ability to update its interconnect procedures during the pendency of this process.

11.2.2 I&M also agrees to work in good faith with CAC, the OUCC, and other interested stakeholders to explore and evaluate implementing the following in I&M's Indiana service territory: Integrated Distribution Planning, Virtual Power Plants, Hosting Capacity Analyses, and a solar+storage or mobile battery storage program and other ideas that could be implemented to specifically help medically vulnerable customers have a source of emergency backup power for essential medical devices. I&M and these stakeholders will use the results of this evaluation to determine if, how, and when formal proposals will be made. The parties will work to conclude these discussions before December 31, 2026.

11.2.3 The parties will work in good faith to ensure the above referenced collaboratives do not run in conflict with any Commission initiatives.

B. Cost of Service and Rate Design.

1. Revenue Allocation. The Settling Parties agree that rates should be designed in order to allocate the revenue requirement to and among I&M's customer classes in a fair and reasonable manner. For settlement purposes, the Settling Parties agree that Settlement Attachment C specifies the revenue allocation agreed to by all Settling Parties. This revenue allocation is determined strictly for settlement purposes and is without reference to any particular, specific cost allocation methodology.

2. Streetlighting.

2.1. Streetlighting COS in Next Rate Case: I&M agrees to prepare and provide a class cost-of-service study with the following four streetlighting classes in its next basic rate case: Company-owned (SLS/ECLS), Customer-owned (SLC), Customer-owned - metered (SLCM) and Fort Wayne Streetlighting (FW-SL).

2.2. Fort Wayne Streetlighting Billing/Audit issues: I&M and the City will resolve the discrepancies among I&M's tariff, billing data, and ledger, and the City's streetlight inventory by using the Collector app data. Specifically, the parties will meet within 60 days after issuance of a Commission Order approving this Settlement Agreement to resolve these discrepancies. This data should include, by map section, the light type, size in watts, GPS location, physical location and any other attributes contained in the Collector app. I&M's monthly billing will reflect the agreed upon number of streetlights and sizes owned by the City served by I&M on or before August 31, 2024. Monthly inventory updates, if applicable, will be sent to I&M to maintain billing accuracy, and I&M will implement such updates in a timely manner to be included in the next monthly billing cycle as reasonable. Because the number of streetlights may change periodically throughout a given year, the parties will commit to meet in February and August each year to discuss any changes or issues identified. If either party requests an audit, both parties will conduct an audit together, as needed, in a timely manner, to verify sections of the streetlights owned by the City. I&M will revise and streamline the Fort Wayne Street Lighting tariff attached hereto as Settlement Agreement Attachment D. The City understands and acknowledges that automating the integration of the Collector app data with I&M's legacy Customer Information System (CIS) would be cost-prohibitive. However, within six months of a Final Order approving this Settlement Agreement, I&M will arrange a meeting between the City and I&M's CIS team, which will be sufficiently in advance of the "go live" date of the new CIS system to allow the parties a meaningful opportunity to explore the feasibility and cost estimates for automating the integration of the Collector app data with the new CIS system. The parties agree to consider all cyber security and data security concerns.

3. Grandfathering Current LGS Customers. I&M agrees to revise the proposed eligibility language for Tariff LGS to grandfather existing customers under the current eligibility requirements of an annual maximum demand of 60 kW or greater. The proposed Availability of Service for Tariff L.G.S. would read as follows:

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW. Customers requesting service under Tariff L.G.S. on and after [insert date of Cause No. 45933 Order] must have a 12-month average metered demand of 60 kW or greater. Customers that qualified for Tariff L.G.S. prior to [insert date of Cause No. 45933 Order] may remain on Tariff L.G.S. until their 12-month average metered demand exceeds 1,000 kW or they elect to leave Tariff L.G.S.

4. Tariff IP. The Tariff IP kVAr credit proposed by IG witness Dauphinais will be implemented as agreed to and modified by, the rebuttal testimony of I&M witness Fischer.

5. Residential Service.

5.1. Monthly Fixed Charge. The Settling Parties agree that I&M's standard residential tariff service charge will be \$15.00 per month. The Settling Parties agree the monthly service charge for Rate RS-TOD and Rate RS-TOD2 will be \$15.00 per month.

5.2. Multi-Family Rate Proposal. Following full deployment of AMI, I&M will collect data for one year and analyze cost differentials between single- and multi-family residential customers. I&M will solicit input from the CAC and other interested Settling Parties on sample size for the data collection and the scope of analysis. The cost of the supporting analysis will be limited to no more than \$50,000, excluding internal labor. I&M will consider a new multi-family rate for qualifying residential customers in its next basic rate case filing following the completion of this analysis. In advance of such rate case filing, I&M will offer to meet with CAC and other interested Settling Parties to discuss a potential multi-family rate and will also provide CAC and any other interested Settling Party with the results of the Company's analysis.

5.3. Residential LIHEAP Customer Late Payment Charge. I&M agrees that, once in each half calendar year, at the request of the customer who received LIHEAP assistance within the last twelve months, the Company will waive the late payment charge on a delinquent bill, provided payment is tendered not later than the last date for payment of net amount of the next succeeding month's bill.

5.4. Residential Service Disconnections. With respect to disconnections for non-payment, I&M agrees not to disconnect service for any residential customer on Fridays, Saturdays, Sundays and Holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Friday after Thanksgiving Day, December 24, and Christmas Day).

6. Contribution. I&M agrees to provide Indiana Community Action Association with \$200,000 in both 2024 and 2025 to assist low income customers. I&M's revenue deficiency in this Cause will not be adjusted to include the incremental costs of this contribution.

7. Remaining Issues.

7.1. Solely as a matter of compromise, the Settling Parties agree that the new basic rates approved by the Commission will be implemented by the Company on a service rendered basis on or after the date the Commission approves the new tariff following the Company's compliance filing in this proceeding.

7.2. Any matters not addressed by this Settlement Agreement will be adopted as proposed by I&M in its direct and rebuttal case.

7.3. The Settling Parties agree to work cooperatively on news releases and/or other announcements to the public about this Settlement Agreement.

II. PRESENTATION OF THE SETTLEMENT AGREEMENT TO THE COMMISSION.

A. The Settling Parties shall support this Settlement Agreement before the Commission and request that the Commission expeditiously accept and approve the Settlement Agreement.

B. The Settling Parties may file testimony specifically supporting the Settlement Agreement. The Settling Parties agree to provide each other with an opportunity to review drafts of testimony supporting the Settlement Agreement and to consider the input of the other Settling Parties. Such evidence, together with the evidence previously prefiled in this Cause will be offered into evidence without objection and the Settling Parties hereby waive cross-examination of each other's witnesses. The Settling Parties propose to submit this Settlement Agreement and related evidence conditionally, and if the Commission fails to approve this Settlement Agreement in its entirety without any change or condition(s) unacceptable to any Settling Party, the Settlement and supporting evidence shall be withdrawn, and the Commission will continue to hear this Cause with the proceedings resuming at the point they were suspended by the filing of this Settlement Agreement.

C. A Commission Order approving this Settlement Agreement shall be effective immediately, and the agreements contained herein shall be unconditional, effective and binding on all Settling Parties as an Order of the Commission.

III. EFFECT AND USE OF SETTLEMENT AGREEMENT.

A. It is understood that this Settlement Agreement is reflective of a negotiated settlement and neither the making of this Settlement Agreement nor any of its provisions shall constitute an admission by any Settling Party in this or any other litigation or proceeding except

to the extent necessary to implement and enforce its terms. It is also understood that each and every term of this Settlement Agreement is in consideration and support of each and every other term.

B. Neither the making of this Settlement Agreement (nor the execution of any of the other documents or pleadings required to effectuate the provisions of this Settlement Agreement), nor the provisions thereof, nor the entry by the Commission of a Final Order approving this Settlement Agreement, shall establish any principles or legal precedent applicable to Commission proceedings other than those resolved herein.

C. This Settlement Agreement shall not constitute and shall not be used as precedent by any person or entity in any other proceeding or for any other purpose, except to the extent necessary to implement or enforce this Settlement Agreement.

D. This Settlement Agreement is solely the result of compromise in the settlement process and except as provided herein, is without prejudice to and shall not constitute a waiver of any position that any Settling Party may take with respect to any or all of the items resolved here and in any future regulatory or other proceedings.

E. The Settling Parties agree the evidence in support of this Settlement Agreement constitutes substantial evidence sufficient to support this Settlement Agreement and provides an adequate evidentiary basis upon which the Commission can make any findings of fact and conclusions of law necessary for the approval of this Settlement Agreement, as filed. The Settling Parties shall prepare and file an agreed proposed order with the Commission as soon as reasonably possible after the filing of this Settlement Agreement and the final evidentiary hearing.

F. The communications and discussions during the negotiations and conferences and any materials produced and exchanged concerning this Settlement Agreement all relate to offers of settlement and shall be confidential, without prejudice to the position of any Settling Party, and are not to be used in any manner in connection with any other proceeding or otherwise.

G. The undersigned Settling Parties have represented and agreed that they are fully authorized to execute the Settlement Agreement on behalf of their respective clients, and their successor and assigns, which will be bound thereby.

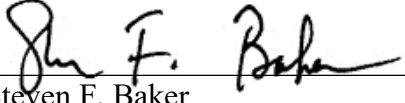
H. The Settling Parties shall not appeal or seek rehearing, reconsideration or a stay of the Commission Order approving this Settlement Agreement in its entirety and without change or condition(s) unacceptable to any Settling Party (or related orders to the extent such orders are specifically implementing the provisions of this Settlement Agreement).

I. The provisions of this Settlement Agreement shall be enforceable by any Settling Party upon approval and incorporation into a Final Order first before the Commission and thereafter in any state court of competent jurisdiction as necessary.

J. This Settlement Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

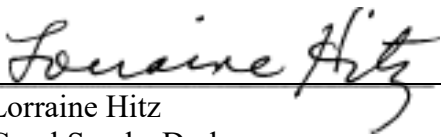
ACCEPTED AND AGREED AS OF THE 20TH DAY OF DECEMBER, 2023.

INDIANA MICHIGAN POWER COMPANY




Steven F. Baker
I&M President and Chief Operating Officer
Indiana Michigan Power Center
Fort Wayne, Indiana 46802

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR




Lorraine Hitz
Carol Sparks Drake
Office of Utility Consumer Counselor
115 West Washington Street, Suite 1500 South
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I&M INDUSTRIAL GROUP



Joseph P. Rompala
Anne E. Becker
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LEWIS & KAPPES, P.C.
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CITIZENS ACTION COALITION OF
INDIANA, INC.



Kerwin L. Olson
Citizens Action Coalition of Indiana, Inc.
1915 West 18th Street, Suite C
Indianapolis, Indiana 46202

CITY OF FORT WAYNE, INDIANA



Brian C. Bosma
Kevin D. Koons
Kroger Gardis & Regas, LLP
111 Monument Circle Drive, Suite 900
Indianapolis, IN 46204-5125

CITY OF MARION, INDIANA, and MARION MUNICIPAL UTILITIES



J. Christopher Janak
Kristina Kern Wheeler
BOSE MCKINNEY & EVANS LLP
111 Monument Circle, Suite 2700
Indianapolis, Indiana 46204

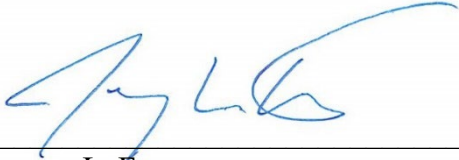
WALMART INC.



Eric E. Kinder
SPILMAN THOMAS & BATTLE, PLLC
300 Kanawha Boulevard, East
P. O. Box 273
Charleston, WV 25321

Barry A. Naum
Steven W. Lee
SPILMAN THOMAS & BATTLE, PLLC
1100 Bent Creek Boulevard, Suite 101
Mechanicsburg, PA 17050

WABASH VALLEY POWER ASSOCIATION, INC.
D/B/A WABASH VALLEY POWER ALLIANCE

A handwritten signature in blue ink, appearing to read 'J. Michael Deweese', is positioned above a horizontal line.

Jeremy L. Fetty
J. Michael Deweese
Leah Robyn Zoccola
PARR RICHEY
251 N. Illinois Street, Suite 1800
Indianapolis, IN 46204

Indiana Michigan Power Company - Cause Number 45933
Settlement Agreement Attachment A
(in 000s)

	<u>Indiana</u> <u>Jurisdictional</u>
Rate Base - 12/31/2024	5,423,700
Rate Base Adjustments (No Rounding)	
Increase Storm Reg Asset	6,077
Reduce Distribution Accumulated Depreciation	15,218
Remove Power Pay Net Plant	(378)
Adjusted Rate Base (With Rounding)	5,444,600
Return on Rate Base Impacts (With Rounding)	
Return on Equity ("ROE")	9.85%
ROE @ Settlement	(21,000)
NOL	(5,800)
GRCF	(500)
Rate Base Changes	1,700
Changes to Return on Rate Base	(25,600)
O&M Impacts (With Rounding)	
NOL Impact to Tax Expense	(3,900)
Other Expense	(6,000)
Nuclear Decommission Exp	(2,000)
Distribution Depreciation Expense	(15,800)
Reduce Storm Expense Amortization	(6,100)
Increase Ongoing Storm Expense in Base Rates	1,600
Misc IT Adjustments	(900)
Remove Power Pay Expense Amortization	(100)
Additional Tax Expense Reduction	(700)
Changes to O&M	(33,900)
Change in Ongoing Revenue Requirement *	(59,500)
Phase I Items (With Rounding)	
As filed Revenue Requirement**	116,400
Change in Ongoing Revenue Requirement*	(59,500)
Phase-In Credit	(34,200)
Annual Change to Phase I Revenue Requirement*	22,700
Phase II Items (With Rounding)	
As filed Revenue Requirement**	116,400
Change in Ongoing Revenue Requirement*	(59,500)
Annual Change to Phase II Revenue Requirement*	56,900

* Prior to updated Transmission Costs, Revenues and change in Rider Revenues as summarized on Settlement Attachment B

** Total Rate Change net of Transmission Costs, Revenues and change in Rider Revenues

Indiana Michigan Power Company - Cause Number 45933
Settlement Agreement Attachment B

INDIANA MICHIGAN POWER COMPANY
INDIANA JURISDICTIONAL PROJECTED REQUIRED RATE RELIEF SUMMARY
FOR THE TEST YEAR ENDED DECEMBER 31, 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Source	Indiana Jurisdictional Settlement	Indiana Jurisdictional As-Filed	Variance
1	Adjusted Original Cost Rate Base	Exhibit A-6	\$ 5,444,606,117	\$ 5,423,706,117	\$ 20,900,000
2	Required Rate of Return	Exhibit A-7	6.12%	6.49%	
3	Income Requirement	Line 1 x Line 2	<u>\$ 333,209,894</u>	<u>\$ 351,998,527</u>	\$ (18,788,633)
4	Less: Net Electric Operating Income	Exhibit A-5	\$ 284,835,850	\$ 259,164,385	\$ 25,671,465
5	Income Deficiency	Line 3 - Line 4	\$ 48,374,045	\$ 92,834,142	\$ (44,460,097)
6	Gross Revenue Conversion Factor	Exhibit A-8	<u>1.3358</u>	<u>1.3372</u>	
7	Jurisdictional Revenue Deficiency	Line 5 x Line 6	\$ 64,618,049	\$ 124,137,815	\$ (59,519,766)
8	Remove Transmission Owner Costs, Revenues	Attachment JLF-1	\$ (2,773,080)	\$ (8,237,860)	\$ 5,464,780
9	Total Required Rate Relief Before Phase-In Credit	Line 7 + Line 8	<u>\$ 61,844,969</u>	<u>\$ 115,899,955</u>	\$ (54,054,986)
10	Less: Current Revenue for Ongoing Riders	Attachment JLF-2	\$ (382,250,710)	\$ (382,250,710)	\$ 0
11	Plus: Proposed Rider Revenue	Attachment JLF-2	\$ 382,226,108	\$ 382,726,978	\$ (500,870)
12	Total Rate Change Before Phase-In Credit	Line 9 + Line 10 + Line 11	<u>\$ 61,820,367</u>	<u>\$ 116,376,223</u>	\$ (54,555,856)
13	Forecasted Revenues Before Increase	Attachment JLF-2	\$ 1,710,991,831	\$ 1,710,991,831	
14	Percent Increase	Line 12 / Line 13	3.61%	6.80%	
15	Phase-In Credit	Attachment JCD-2	<u>\$ (34,205,275)</u>	<u>\$ (32,692,077)</u>	\$ (1,513,198)
16	Total Rate Change During Phase-In	Line 12 + Line 15	\$ 27,615,092	\$ 83,684,146	\$ (56,069,054)
17	Percent Increase	Line 16 / Line 13	1.61%	4.89%	

Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment C
 Revenue Allocation Summary

Settlement Revenue Allocation by Class		
	\$ Increase	% Increase
RS	27,862,101	5.19%
GS	7,947,036	3.18%
LGS	15,228,619	3.93%
IP	8,447,333	1.24%
MS	100,394	5.13%
WSS	652,311	4.91%
IS	22,369	4.83%
EHG	26,737	5.13%
OL	271,034	5.13%
SL	211,885	5.14%
Total	60,769,820	3.83%
Interruptible Revenue and Rider Changes	1,050,547	
Total Rate Change	61,820,367	

I.U.R.C. NO. 20
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

ORIGINAL SHEET NO. 32

TARIFF F.W. - S.L.
(Fort Wayne Streetlighting - Customer Owned and Maintained System)

Availability of Service.

Available to the City of Fort Wayne, Indiana, for energy supplied through the streetlighting system that is owned and maintained by the Municipality.

Rate. (Tariff Code 525)

3.506¢ per kWh.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 44.

Payment.

Bills will be rendered monthly and will be due and payable on the 15th day of each month succeeding that in which the service is rendered.

Ledger.

A ~~written~~ ledger shall be maintained in the collector app and shared by the Company and the City by the Company specifying the type, wattage, number, and location of lamps on the customer's streetlighting system. The customer shall be responsible for advising the Company of any changes affecting the type, wattage, number, and location of lamps in service that occur during the billing period.

The customer and Company will reconcile the total street lighting ledger annually and correct any known billing discrepancies. The annual reconciliation is to occur during the first billing period of each calendar year. Additionally, the customer and Company will mutually conduct annual field audits covering at least 5% of the total street lighting served under this tariff. Each year the area audited will change until the entire service area is reviewed. Discrepancies that are discovered during this audit will be corrected effective to the known date of error but in no case will this correction exceed one year.

(Cont'd on Sheet No. 32.1)

ISSUED BY
STEVEN F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON OR AFTER

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED
IN CAUSE NO.

**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

ORIGINAL SHEET NO. 32.1

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)
 (Cont'd from Sheet No. 32)**

Determination of Energy.

The kWh quantity used for each month for each lamp shall be determined by multiplying the lamp wattage by the number of hours of monthly operation shown for the particular month in from the following table, divided by 1,000. The kWh used by lamps rated at values differing from those included in the following table shall be determined and added to the list as appropriate.

~~TOTAL MONTHLY ENERGY CONSUMPTION IN KILOWATT HOURS PER SINGLE LAMP-
 STREETLIGHTS (S), OUTDOOR LIGHTS (O)
 ALL-NIGHT LAMPS (MONTHLY ADJUSTED HOURS OF FOR PHOTOCCELL OPERATION TO TOTAL 4,000 HOUR OPERATION PER
 YEAR)~~

<u>Month</u>	<u>No. of Hours</u>
<u>Jan</u>	<u>429</u>
<u>Feb</u>	<u>350</u>
<u>Mar</u>	<u>349</u>
<u>Apr</u>	<u>299</u>
<u>May</u>	<u>259</u>
<u>Jun</u>	<u>240</u>
<u>Jul</u>	<u>249</u>
<u>Aug</u>	<u>289</u>
<u>Sep</u>	<u>329</u>
<u>Oct</u>	<u>379</u>
<u>Nov</u>	<u>399</u>
<u>Dec</u>	<u>429</u>
<u>Total</u>	<u>4,000</u>

<u>TYPE OF LAMP AND APPROXIMATE LUMENS[†]</u>	<u>TOTAL WATTS</u>	<u>CANDLE POWER</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
			<u>INCANDESCENT</u>											
<u>1,000 Lumens (S)</u>	<u>92</u>	<u>100</u>	<u>39</u>	<u>32</u>	<u>32</u>	<u>28</u>	<u>25</u>	<u>22</u>	<u>24</u>	<u>27</u>	<u>29</u>	<u>35</u>	<u>36</u>	<u>39</u>
<u>2,500 Lumens (S,O)</u>	<u>189</u>	<u>250</u>	<u>79</u>	<u>67</u>	<u>67</u>	<u>57</u>	<u>51</u>	<u>45</u>	<u>48</u>	<u>55</u>	<u>60</u>	<u>71</u>	<u>75</u>	<u>81</u>

(Cont'd on Sheet No.

**ISSUED BY
 STEVEN F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON OR AFTER
 ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 DATED
 IN CAUSE NO.**

**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

SODIUM VAPOR

3,600-L	4,000-L	50W-(S)	66	28	23	23	20	18	16	17	19	21	25	26	28
5,000-L	6,000-L	70W-(S,O)	86	36	30	30	26	23	24	22	25	28	32	34	37
8,550-L	9,500-L	100W-(S,O)	121	51	43	43	36	32	29	34	35	39	45	48	52
14,400-L	16,000-L	150W-(S,O)	176	74	62	62	53	47	42	45	51	57	66	70	75
24,750-L	27,500-L	250W-(S,O)	309	130	109	109	93	83	74	79	90	99	116	122	132
45,000-L	50,000-L	400W-(S,O)	500	210	176	176	150	134	120	128	146	160	188	198	214
99,000-L	110,000-L	750W-(S) ²	827	315	264	264	225	201	180	192	219	240	282	297	321

METAL HALIDE

8,750-L	10,500-L	100W-(O)	156	67	55	55	47	41	37	39	45	51	59	63	67
10,800-L	14,000-L	175W-(O)	216	91	76	76	65	58	52	55	63	69	81	86	92
17,000-L	20,500-L	250W-(O)	301	127	106	106	90	81	72	77	88	96	113	119	129
28,800-L	36,000-L	400W-(O)	474	199	167	167	142	127	114	121	138	152	178	188	203

LED

(S,O)	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
(S,O)	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
(S,O)	3	1	1	1	1	1	1	1	1	1	1	1	1	1	1
(S,O)	4	2	1	1	1	1	1	1	1	1	1	1	2	2	2
(S,O)	5	2	2	2	2	1	1	1	1	1	1	2	2	2	2
(S,O)	6	3	2	2	2	2	1	2	2	2	2	2	2	2	3
(S,O)	7	3	2	2	2	2	2	2	2	2	2	2	3	3	3
(S,O)	8	3	3	3	2	2	2	2	2	2	2	3	3	3	3
(S,O)	9	4	3	3	3	2	2	2	2	3	3	3	4	4	4
(S,O)	10	4	4	4	3	3	2	3	3	3	3	4	4	4	4
(S,O)	11	5	4	4	3	3	3	3	3	3	4	4	4	4	5

(Cont'd on Sheet No.

**ISSUED BY
 STEVEN F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON OR AFTER**

**ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 DATED
 IN CAUSE NO.**

**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.2

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

TYPE OF LAMP AND APPROX MATE LUMENS ¹	TOTAL WATTS	CANDLE POWER													
			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
(S,O)	12		5	4	4	4	3	3	3	3	3	4	5	5	5
(S,O)	13		6	5	5	4	3	3	3	4	4	5	5	6	6
(S,O)	14		6	5	5	4	4	3	4	4	5	5	6	6	6
(S,O)	15		6	5	5	5	4	4	4	4	5	6	6	6	6
(S,O)	16		7	6	6	5	4	4	4	5	5	6	6	7	7
(S,O)	17		7	6	6	5	4	4	4	5	6	6	7	7	7
(S,O)	18		8	6	6	5	5	4	5	5	6	7	7	8	8
(S,O)	19		8	7	7	6	5	5	5	5	6	7	8	8	8
(S,O)	20		9	7	7	6	5	5	5	6	7	8	8	9	9
(S,O)	21		9	7	7	6	6	5	5	6	7	8	8	9	9
(S,O)	22		9	8	8	7	6	5	6	6	7	8	9	9	9
(S,O)	23		10	8	8	7	6	5	6	7	7	8	9	10	10
(S,O)	24		10	8	8	7	6	6	6	7	8	9	10	10	10
(S,O)	25		11	9	9	8	7	6	6	7	8	9	10	11	11
(S,O)	26		11	9	9	8	7	6	7	7	8	10	10	11	11
(S,O)	27		12	9	9	8	7	6	7	8	9	10	11	12	12
(S,O)	28		12	10	10	8	7	7	7	8	9	11	11	12	12
(S,O)	29		12	10	10	9	8	7	7	8	9	11	12	12	12
(S,O)	30		13	11	11	9	8	7	8	9	10	11	12	13	13
(S,O)	31		13	11	11	9	8	7	8	9	10	12	12	13	13
(S,O)	32		14	11	11	10	8	8	8	9	10	12	13	14	14
(S,O)	33		14	12	12	10	9	8	8	10	11	12	13	14	14
(S,O)	34		14	12	12	10	9	8	9	10	11	13	14	14	14
(S,O)	35		15	12	12	11	9	8	9	10	11	13	14	15	15
(S,O)	36		15	13	13	11	9	9	9	10	12	14	14	15	15
(S,O)	37		16	13	13	11	10	9	9	11	12	14	15	16	16
(S,O)	38		16	13	13	11	10	9	10	11	12	14	15	16	16
(S,O)	39		17	14	14	12	10	9	10	11	13	15	16	17	17
(S,O)	40		17	14	14	12	11	10	10	12	13	15	16	17	17
(S,O)	41		17	14	14	12	11	10	10	12	13	15	16	17	17
(S,O)	42		18	15	15	13	11	10	11	12	14	16	17	18	18
(S,O)	43		18	15	15	13	11	10	11	12	14	16	17	18	18
(S,O)	44		19	15	15	13	12	10	11	13	14	17	18	19	19
(S,O)	45		19	16	16	14	12	11	11	13	15	17	18	19	19
(S,O)	46		20	16	16	14	12	11	12	13	15	17	18	20	20
(S,O)	47		20	17	17	14	12	11	12	14	15	18	19	20	20
(S,O)	48		20	17	17	14	13	11	12	14	16	18	19	20	20
(S,O)	49		21	17	17	15	13	12	12	14	16	18	20	21	21
(S,O)	50		21	18	18	15	13	12	13	14	16	19	20	21	21
(S,O)	51		22	18	18	15	13	12	13	15	17	19	20	22	22
(S,O)	52		22	18	18	16	14	12	13	15	17	20	21	22	22
(S,O)	53		23	19	19	16	14	13	13	15	17	20	21	23	23
(S,O)	54		23	19	19	16	14	13	14	16	18	20	22	23	23

(Cont'd on Sheet No.

**ISSUED BY
 STEVEN F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON OR AFTER**

**ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 DATED
 IN CAUSE NO.**

**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.3

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

TYPE OF LAMP AND APPROX MATE LUMENS ¹	TOTAL WATTS	CANDLE POWER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
(S,O)	55		23	19	19	17	14	13	14	16	18	21	22	23
(S,O)	56		24	20	20	17	15	13	14	16	18	21	22	24
(S,O)	57		24	20	20	17	15	14	14	16	19	21	23	24
(S,O)	58		25	20	20	17	15	14	15	17	19	22	23	25
(S,O)	59		25	21	21	18	16	14	15	17	19	22	24	25
(S,O)	60		26	21	21	18	16	14	15	17	20	23	24	26
(S,O)	61		26	21	21	18	16	15	15	18	20	23	24	26
(S,O)	62		26	22	22	19	16	15	16	18	20	23	25	26
(S,O)	63		27	22	22	19	17	15	16	18	21	24	25	27
(S,O)	64		27	22	22	19	17	15	16	18	21	24	26	27
(S,O)	65		28	23	23	20	17	15	16	19	21	24	26	28
(S,O)	66		28	23	23	20	17	16	17	19	22	25	26	28
(S,O)	67		29	24	24	20	18	16	17	19	22	25	27	29
(S,O)	68		29	24	24	20	18	16	17	20	22	26	27	29
(S,O)	69		29	24	24	21	18	16	17	20	22	26	28	29
(S,O)	70		30	25	25	21	18	17	18	20	23	26	28	30
(S,O)	71		30	25	25	21	19	17	18	20	23	27	28	30
(S,O)	72		31	25	25	22	19	17	18	21	23	27	29	31
(S,O)	73		31	26	26	22	19	17	18	21	24	27	29	31
(S,O)	74		32	26	26	22	19	18	19	21	24	28	30	32
(S,O)	75		32	26	26	23	20	18	19	22	24	28	30	32
(S,O)	76		32	27	27	23	20	18	19	22	25	29	30	32
(S,O)	77		33	27	27	23	20	18	19	22	25	29	31	33
(S,O)	78		33	27	27	23	21	19	20	22	25	29	31	33
(S,O)	79		34	28	28	24	21	19	20	23	26	30	32	34
(S,O)	80		34	28	28	24	21	19	20	23	26	30	32	34
(S,O)	81		35	28	28	24	21	19	20	23	26	30	33	35
(S,O)	82		35	29	29	25	22	20	21	24	27	31	33	35
(S,O)	83		35	29	29	25	22	20	21	24	27	31	33	35
(S,O)	84		36	29	29	25	22	20	21	24	27	32	34	36
(S,O)	85		36	30	30	26	22	20	21	25	28	32	34	36
(S,O)	86		37	30	30	26	23	20	22	25	28	32	35	37
(S,O)	87		37	31	31	26	23	21	22	25	28	33	35	37
(S,O)	88		38	31	31	26	23	21	22	25	29	33	35	38
(S,O)	89		38	31	31	27	23	21	22	26	29	33	36	38
(S,O)	90		38	32	32	27	24	21	23	26	29	34	36	38
(S,O)	91		39	32	32	27	24	22	23	26	30	34	37	39
(S,O)	92		39	32	32	28	24	22	23	27	30	35	37	39
(S,O)	93		40	33	33	28	24	22	23	27	30	35	37	40
(S,O)	94		40	33	33	28	25	22	24	27	31	35	38	40
(S,O)	95		41	33	33	29	25	23	24	27	31	36	38	41
(S,O)	96		41	34	34	29	25	23	24	28	31	36	39	41
(S,O)	97		41	34	34	29	26	23	24	28	32	36	39	41

(Cont'd on Sheet No.

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 STEVEN F. BAKER
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 FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
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 INDIANA UTILITY REGULATORY COMMISSION
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**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.4

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

TYPE OF LAMP AND APPROX MATE LUMENS ¹	TOTAL WATTS	CANDLE POWER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
(S,O)	98		42	34	34	29	26	23	25	28	32	37	39	42
(S,O)	99		42	35	35	30	26	24	25	29	32	37	40	42
(S,O)	100		43	35	35	30	26	24	25	29	33	38	40	43
(S,O)	101		43	35	35	30	27	24	25	29	33	38	41	43
(S,O)	102		43	36	36	31	27	24	26	29	33	38	41	43
(S,O)	103		44	36	36	31	27	25	26	30	34	39	41	44
(S,O)	104		44	37	37	31	27	25	26	30	34	39	42	44
(S,O)	105		45	37	37	32	28	25	26	30	34	39	42	45
(S,O)	106		45	37	37	32	28	25	27	31	35	40	43	45
(S,O)	107		46	38	38	32	28	25	27	31	35	40	43	46
(S,O)	108		46	38	38	33	28	26	27	31	35	41	43	46
(S,O)	109		46	38	38	33	29	26	27	31	36	41	44	46
(S,O)	110		47	39	39	33	29	26	28	32	36	41	44	47
(S,O)	111		47	39	39	33	29	26	28	32	36	42	45	47
(S,O)	112		48	39	39	34	29	27	28	32	37	42	45	48
(S,O)	113		48	40	40	34	30	27	28	33	37	43	45	48
(S,O)	114		49	40	40	34	30	27	29	33	37	43	46	49
(S,O)	115		49	40	40	35	30	27	29	33	37	43	46	49
(S,O)	116		49	41	41	35	31	28	29	33	38	44	47	49
(S,O)	117		50	41	41	35	31	28	29	34	38	44	47	50
(S,O)	118		50	41	41	36	31	28	30	34	38	44	47	50
(S,O)	119		51	42	42	36	31	28	30	34	39	45	48	51
(S,O)	120		51	42	42	36	32	29	30	35	39	45	48	51
(S,O)	121		52	42	42	36	32	29	30	35	39	46	49	52
(S,O)	122		52	43	43	37	32	29	31	35	40	46	49	52
(S,O)	123		52	43	43	37	32	29	31	35	40	46	49	52
(S,O)	124		53	44	44	37	33	30	31	36	40	47	50	53
(S,O)	125		53	44	44	38	33	30	31	36	41	47	50	53
(S,O)	126		54	44	44	38	33	30	32	36	41	47	51	54
(S,O)	127		54	45	45	38	33	30	32	37	41	48	51	54
(S,O)	128		55	45	45	39	34	30	32	37	42	48	51	55
(S,O)	129		55	45	45	39	34	31	32	37	42	49	52	55
(S,O)	130		55	46	46	39	34	31	33	37	42	49	52	55
(S,O)	131		56	46	46	39	34	31	33	38	43	49	53	56
(S,O)	132		56	46	46	40	35	31	33	38	43	50	53	56
(S,O)	133		57	47	47	40	35	32	33	38	43	50	53	57
(S,O)	134		57	47	47	40	35	32	34	39	44	50	54	57
(S,O)	135		58	47	47	41	36	32	34	39	44	51	54	58
(S,O)	136		58	48	48	41	36	32	34	39	44	51	55	58
(S,O)	137		58	48	48	41	36	33	34	40	45	52	55	58
(S,O)	138		59	48	48	42	36	33	35	40	45	52	55	59
(S,O)	139		59	49	49	42	37	33	35	40	45	52	56	59
(S,O)	140		60	49	49	42	37	33	35	40	46	53	56	60

(Cont'd on Sheet No.

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**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
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**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.5

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

TYPE OF LAMP AND APPROX MATE LUMENS ¹	TOTAL WATTS	CANDLE POWER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
(S,O)	141		60	50	50	42	37	34	35	41	46	53	57	60
(S,O)	142		61	50	50	43	37	34	36	41	46	53	57	61
(S,O)	143		61	50	50	43	38	34	36	41	47	54	57	61
(S,O)	144		61	51	51	43	38	34	36	42	47	54	58	61
(S,O)	145		62	51	51	44	38	35	36	42	47	55	58	62
(S,O)	146		62	51	51	44	38	35	37	42	48	55	59	62
(S,O)	147		63	52	52	44	39	35	37	42	48	55	59	63
(S,O)	148		63	52	52	45	39	35	37	43	48	56	59	63
(S,O)	149		64	52	52	45	39	35	37	43	49	56	60	64
(S,O)	150		64	53	53	45	39	36	38	43	49	56	60	64
(S,O)	151		64	53	53	45	40	36	38	44	49	57	61	64
(S,O)	152		65	53	53	46	40	36	38	44	50	57	61	65
(S,O)	153		65	54	54	46	40	36	38	44	50	58	61	65
(S,O)	154		66	54	54	46	41	37	39	44	50	58	62	66
(S,O)	155		66	54	54	47	41	37	39	45	51	58	62	66
(S,O)	156		67	55	55	47	41	37	39	45	51	59	63	67
(S,O)	157		67	55	55	47	41	37	39	45	51	59	63	67
(S,O)	158		67	55	55	48	42	38	40	46	52	59	63	67
(S,O)	159		68	56	56	48	42	38	40	46	52	60	64	68
(S,O)	160		68	56	56	48	42	38	40	46	52	60	64	68
(S,O)	161		69	57	57	48	42	38	40	46	52	61	65	69
(S,O)	162		69	57	57	49	43	38	41	47	53	61	65	69
(S,O)	163		69	57	57	49	43	39	41	47	53	61	65	69
(S,O)	164		70	58	58	49	43	39	41	47	53	62	66	70
(S,O)	165		70	58	58	50	43	39	41	48	54	62	66	70
(S,O)	166		71	58	58	50	44	40	42	48	54	62	67	71
(S,O)	167		71	59	59	50	44	40	42	48	54	63	67	71
(S,O)	168		72	59	59	51	44	40	42	48	55	63	67	72
(S,O)	169		72	59	59	51	45	40	42	49	55	64	68	72
(S,O)	170		72	60	60	51	45	41	43	49	55	64	68	72
(S,O)	171		73	60	60	51	45	41	43	49	56	64	69	73
(S,O)	172		73	60	60	52	45	41	43	50	56	65	69	73
(S,O)	173		74	61	61	52	46	41	43	50	56	65	69	74
(S,O)	174		74	61	61	52	46	41	44	50	57	65	70	74
(S,O)	175		75	61	61	53	46	42	44	50	57	66	70	75
(S,O)	176		75	62	62	53	46	42	44	51	57	66	71	75
(S,O)	177		75	62	62	53	47	42	44	51	58	67	71	75
(S,O)	178		76	62	62	54	47	42	45	51	58	67	71	76
(S,O)	179		76	63	63	54	47	43	45	52	58	67	72	76
(S,O)	180		77	63	63	54	47	43	45	52	59	68	72	77
(S,O)	181		77	64	64	54	48	43	45	52	59	68	73	77
(S,O)	182		78	64	64	55	48	43	46	52	59	68	73	78
(S,O)	183		78	64	64	55	48	44	46	53	60	69	73	78

(Cont'd on Sheet No.

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**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
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**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.6

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

TYPE OF LAMP AND APPROX MATE LUMENS ¹	TOTAL WATTS	CANDLE POWER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
(S,O)	184		78	65	65	55	48	44	46	53	60	69	74	78
(S,O)	185		79	65	65	56	49	44	46	53	60	70	74	79
(S,O)	186		79	65	65	56	49	44	47	54	61	70	75	79
(S,O)	187		80	66	66	56	49	45	47	54	61	70	75	80
(S,O)	188		80	66	66	57	50	45	47	54	61	71	75	80
(S,O)	189		81	66	66	57	50	45	47	55	62	71	76	81
(S,O)	190		81	67	67	57	50	45	48	55	62	71	76	81
(S,O)	191		81	67	67	57	50	46	48	55	62	72	77	81
(S,O)	192		82	67	67	58	51	46	48	55	63	72	77	82
(S,O)	193		82	68	68	58	51	46	48	56	63	73	77	82
(S,O)	194		83	68	68	58	51	46	49	56	63	73	78	83
(S,O)	195		83	68	68	59	51	46	49	56	64	73	78	83
(S,O)	196		84	69	69	59	52	47	49	57	64	74	79	84
(S,O)	197		84	69	69	59	52	47	49	57	64	74	79	84
(S,O)	198		84	70	70	60	52	47	50	57	65	74	79	84
(S,O)	199		85	70	70	60	52	47	50	57	65	75	80	85
(S,O)	200		85	70	70	60	53	48	50	58	65	75	80	85
(S,O)	201		86	71	71	60	53	48	50	58	66	76	81	86
(S,O)	202		86	71	71	61	53	48	51	58	66	76	81	86
(S,O)	203		87	71	71	61	53	48	51	59	66	76	81	87
(S,O)	204		87	72	72	61	54	49	51	59	67	77	82	87
(S,O)	205		87	72	72	62	54	49	51	59	67	77	82	87
(S,O)	206		88	72	72	62	54	49	52	59	67	77	83	88
(S,O)	207		88	73	73	62	55	49	52	60	67	78	83	88
(S,O)	208		89	73	73	63	55	50	52	60	68	78	83	89
(S,O)	209		89	73	73	63	55	50	52	60	68	79	84	89
(S,O)	210		90	74	74	63	55	50	53	61	68	79	84	90
(S,O)	211		90	74	74	63	56	50	53	61	69	79	85	90
(S,O)	212		90	74	74	64	56	51	53	61	69	80	85	90
(S,O)	213		91	75	75	64	56	51	53	61	69	80	85	91
(S,O)	214		91	75	75	64	56	51	54	62	70	81	86	91
(S,O)	215		92	75	75	65	57	51	54	62	70	81	86	92
(S,O)	216		92	76	76	65	57	51	54	62	70	81	87	92
(S,O)	217		93	76	76	65	57	52	54	63	71	82	87	93
(S,O)	218		93	77	77	66	57	52	55	63	71	82	87	93
(S,O)	219		93	77	77	66	58	52	55	63	71	82	88	93
(S,O)	220		94	77	77	66	58	52	55	63	72	83	88	94
(S,O)	221		94	78	78	67	58	53	55	64	72	83	89	94
(S,O)	222		95	78	78	67	58	53	56	64	72	84	89	95
(S,O)	223		95	78	78	67	59	53	56	64	73	84	89	95
(S,O)	224		95	79	79	67	59	53	56	65	73	84	90	95
(S,O)	225		96	79	79	68	59	54	56	65	73	85	90	96
(S,O)	226		96	79	79	68	60	54	57	65	74	85	91	96

(Cont'd on Sheet No. 32.7)

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**Indiana Michigan Power Company - Cause Number 45933
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 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.7

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

TYPE OF LAMP AND APPROX MATE LUMENS ¹	TOTAL WATTS	CANDLE POWER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
(S,O)	227		97	80	80	68	60	54	57	65	74	85	94	97
(S,O)	228		97	80	80	69	60	54	57	66	74	86	94	97
(S,O)	229		98	80	80	69	60	55	57	66	75	86	92	98
(S,O)	230		98	81	81	69	61	55	58	66	75	87	92	98
(S,O)	231		98	81	81	70	61	55	58	67	75	87	93	98
(S,O)	232		99	81	81	70	61	55	58	67	76	87	93	99
(S,O)	233		99	82	82	70	61	56	58	67	76	88	93	99
(S,O)	234		100	82	82	70	62	56	59	67	76	88	94	100
(S,O)	235		100	83	83	71	62	56	59	68	77	88	94	100
(S,O)	236		101	83	83	71	62	56	59	68	77	89	95	101
(S,O)	237		101	83	83	71	62	56	59	68	77	89	95	101
(S,O)	238		101	84	84	72	63	57	60	69	78	90	95	101
(S,O)	239		102	84	84	72	63	57	60	69	78	90	96	102
(S,O)	240		102	84	84	72	63	57	60	69	78	90	96	102
(S,O)	241		103	85	85	73	63	57	60	70	79	94	97	103
(S,O)	242		103	85	85	73	64	58	61	70	79	94	97	103
(S,O)	243		104	85	85	73	64	58	61	70	79	94	98	104
(S,O)	244		104	86	86	73	64	58	61	70	80	92	98	104
(S,O)	245		104	86	86	74	65	58	61	71	80	92	98	104
(S,O)	246		105	86	86	74	65	59	62	71	80	93	99	105
(S,O)	247		105	87	87	74	65	59	62	71	81	93	99	105
(S,O)	248		106	87	87	75	65	59	62	72	81	93	100	106
(S,O)	249		106	87	87	75	66	59	62	72	81	94	100	106
(S,O)	250		107	88	88	75	66	60	63	72	82	94	100	107
(S,O)	251		107	88	88	76	66	60	63	72	82	94	101	107
(S,O)	252		107	88	88	76	66	60	63	73	82	95	101	107
(S,O)	253		108	89	89	76	67	60	63	73	82	95	102	108
(S,O)	254		108	89	89	76	67	61	64	73	83	96	102	108
(S,O)	255		109	90	90	77	67	61	64	74	83	96	102	109
(S,O)	256		109	90	90	77	67	61	64	74	83	96	103	109
(S,O)	257		110	90	90	77	68	61	64	74	84	97	103	110
(S,O)	258		110	91	91	78	68	61	65	74	84	97	104	110
(S,O)	259		110	91	91	78	68	62	65	75	84	97	104	110
(S,O)	260		111	91	91	78	68	62	65	75	85	98	104	111
(S,O)	261		111	92	92	79	69	62	65	75	85	98	105	111
(S,O)	262		112	92	92	79	69	62	66	76	85	99	105	112
(S,O)	263		112	92	92	79	69	63	66	76	86	99	106	112
(S,O)	264		113	93	93	79	70	63	66	76	86	99	106	113
(S,O)	265		113	93	93	80	70	63	66	76	86	100	106	113
(S,O)	266		113	93	93	80	70	63	67	77	87	100	107	113
(S,O)	267		114	94	94	80	70	64	67	77	87	100	107	114
(S,O)	268		114	94	94	81	71	64	67	77	87	101	108	114
(S,O)	269		115	94	94	81	71	64	67	78	88	101	108	115

**ISSUED BY
 STEVEN F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON OR AFTER**

**ISSUED UNDER AUTHORITY OF THE
 INDIANA UTILITY REGULATORY COMMISSION
 DATED
 IN CAUSE NO.**

**Indiana Michigan Power Company - Cause Number 45933
 Settlement Agreement Attachment D**

**I.U.R.C. NO. 20
 INDIANA MICHIGAN POWER COMPANY
 STATE OF INDIANA**

ORIGINAL SHEET NO. 32.8

**TARIFF F.W. - S.L.
 (Fort Wayne Streetlighting - Customer Owned and Maintained System)**

<u>APPROXIMATE LUMENS⁺</u>	<u>WATTS</u>	<u>POWER</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
(S,O)	270		115	95	95	84	74	64	68	78	88	102	108	115
(S,O)	271		116	95	95	82	74	65	68	78	88	102	109	116
(S,O)	272		116	95	95	82	72	65	68	78	89	102	109	116
(S,O)	273		116	96	96	82	72	65	68	79	89	103	110	116
(S,O)	274		117	96	96	82	72	65	69	79	89	103	110	117
(S,O)	275		117	97	97	83	72	66	69	79	90	103	110	117
(S,O)	276		118	97	97	83	73	66	69	80	90	104	111	118
(S,O)	277		118	97	97	83	73	66	69	80	90	104	111	118
(S,O)	278		119	98	98	84	73	66	70	80	91	105	112	119
(S,O)	279		119	98	98	84	73	66	70	80	91	105	112	119
(S,O)	280		119	98	98	84	74	67	70	81	91	105	112	119
(S,O)	281		120	99	99	85	74	67	70	81	92	106	113	120
(S,O)	282		120	99	99	85	74	67	71	81	92	106	113	120
(S,O)	283		121	99	99	85	75	67	71	82	92	106	114	121
(S,O)	284		121	100	100	85	75	68	71	82	93	107	114	121
(S,O)	285		122	100	100	86	75	68	71	82	93	107	114	122
(S,O)	286		122	100	100	86	75	68	72	82	93	108	115	122
(S,O)	287		122	101	101	86	76	68	72	83	94	108	115	122
(S,O)	288		123	101	101	87	76	69	72	83	96	108	116	123
(S,O)	289		123	101	101	87	76	69	72	83	94	109	116	123
(S,O)	290		124	102	102	87	76	69	73	84	95	109	116	124
(S,O)	291		124	102	102	88	77	69	73	84	95	109	117	124
(S,O)	292		124	103	103	88	77	70	73	84	95	110	117	124
(S,O)	293		125	103	103	88	77	70	73	85	96	110	118	125
(S,O)	294		125	103	103	88	77	70	74	85	96	111	118	125
(S,O)	295		126	104	104	89	78	70	74	85	96	111	118	126
(S,O)	296		126	104	104	89	78	71	74	85	97	111	119	126
(S,O)	297		127	104	104	89	78	71	74	86	97	112	119	127
(S,O)	298		127	105	105	90	78	71	75	86	97	112	120	127
(S,O)	299		127	105	105	90	79	71	75	86	97	112	120	127
(S,O)	300		128	105	105	90	79	71	75	87	98	113	120	128

NOTE: For half-night (time clock) lamps multiply consumption by 0.5 or for a 7-hour timer multiply by 0.63875. ¹Lumen Output for Mercury Vapor, Sodium Vapor, and Metal Halide listed in this table as mean lumens in first column and initial lumens in the second column. Lumen rating varies with lamp manufacturer.

²City of Fort Wayne, IN only.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

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 STEVEN F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

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