



**CenterPoint Energy Indiana South**

211 NW Riverside Drive

Evansville, IN 47708

Received: March 31, 2023

IURC 30-Day Filing No.: 50641

Indiana Utility Regulatory Commission

March 31, 2023

Dana Kosco  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street – Suite 1500 East  
Indianapolis, IN 46204

RE: Thirty-Day Filing for CEI South

Dear Ms. Kosco:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (CEI South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the Energy Efficiency Rider (EER) in the CEI South Tariff for Gas Service, including:

1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.
2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.

CEI South is making this filing to update margin differences and reconcile variances in calendar year 2022 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Also, in this filing, CEI South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125. Workpapers are enclosed to support the filing.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

CEI South affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on or around March 30, 2023 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of CEI South's customers are located. CEI South also affirms that the notice has been posted on its website. CEI South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Katie Tieken, whose contact information is as follows:

Katie Tieken  
Director, Regulatory and Rates  
211 N. W. Riverside Drive  
Evansville, IN 47708  
Tel: 812-491-4216  
Email: [katie.tieken@centerpointenergy.com](mailto:katie.tieken@centerpointenergy.com)

The proposed tariff sheet reflects an effective date of May 3, 2023, pursuant to the Commission Orders in Cause Nos. 44598, 45222 and 45447.

Upon approval of the enclosed tariff sheet, please return one (1) file marked and approved copy of the tariff sheet to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Katie Tieken

cc:  
Kim Remy, Indiana Office of Utility Consumer Counselor  
Lewis & Kappes, P.C.  
Heather Watts  
Jeffery Earl

## VERIFICATION

I, Katie Tieken, Director, Regulatory and Rates for Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (CEI South), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the centerpointenergy.com website.



Katie Tieken

Date: 3-31-2023

## **Exhibit A**

### **LEGAL NOTICE**

Notice is hereby given that on or about March 31, 2023, and pursuant to the Orders issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, Cause No. 44019 dated August 18, 2011, Cause No. 44598 dated September 9, 2015, Cause No. 45222 dated July 17, 2019 and Cause No. 45447 dated October 6, 2021, Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”), will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of CEI South’s Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in CEI South’s gas service area receiving service under rate schedules 110, 120 and 125.

CEI South anticipates approval of the filing by May 3, 2023, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Dana Kosco  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204

William Fine  
Indiana Utility Consumer Counselor  
Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St., Suite 1500 South  
Indianapolis, Indiana 46204

Ashley Babcock  
Vice President, Indiana and Ohio Gas  
CENTERPOINT ENERGY INDIANA SOUTH

## **APPENDIX I** **ENERGY EFFICIENCY RIDER**

### **ENERGY EFFICIENCY RIDER RATE**

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<b><u>Rate Schedule</u></b>	<b>(A) <u>Energy Efficiency Funding Component</u></b>	<b>(B) <u>Sales Reconciliation Component</u></b>	<b>(A) + (B) <u>Energy Efficiency Rider Rate</u></b>
110	\$0.01298	(\$0.00634)	\$0.00664
120/125	\$0.01298	(\$0.01953)	(\$0.00655)

All rates are given in \$/therm

Southern Indiana Gas and Electric Company D/B/A  
CenterPoint Energy Indiana South (CEI South)  
Tariff for Gas Service  
I.U.R.C. No. G-12

Sheet No. 38  
Third Revised Page 2 of 2  
Cancels Second Revised Page 2 of 2

## **APPENDIX I** **ENERGY EFFICIENCY RIDER**

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<b><u>Rate Schedule</u></b>	<b><u>(A)</u></b> <b><u>Energy Efficiency</u></b> <b><u>Funding Component</u></b>	<b><u>(B)</u></b> <b><u>Sales Reconciliation</u></b> <b><u>Component</u></b>	<b><u>(A) + (B)</u></b> <b><u>Energy Efficiency</u></b> <b><u>Rider Rate</u></b>
110	\$0.01298	(\$0.00634)	\$0.00664
120/125	\$0.01298	(\$0.01953)	(\$0.00655)

All rates are given in \$/therm.

Effective Date:

**CEI SOUTH  
ENERGY EFFICIENCY RIDER  
DERIVATION OF RATES  
MAY 2023 - APRIL 2024**

Line	SRC Calculation		Rate 110	Rate 120/125
1	Current Deferred SRC	Page 5, Line 20	\$ (713,091)	\$ (783,133)
2	SRC Variance from Previous Filing	Page 3, Line 5	\$ 258,403	\$ 5,776
3	Total SRC Requirement	Line 1 + Line 2	\$ (454,688)	\$ (777,357)
4	Annual Volume - Therms (1)		71,664,478	39,808,249
5	SRC per Therm (To Page 1)	Line 3 / Line 4	<u>\$ (0.00634)</u>	<u>\$ (0.01953)</u>
<u>EEFC Calculation</u>			<u>Rate 110/120/125</u>	
6	2023 EEFC Funding (2)		\$	1,326,266
7	EEFC Variance	Page 8, Line 21	\$	121,183
8	Current EEFC (3)	Line 6 + Line 7	\$	1,447,449
9	Annual Volume - Therms (1)	Line 4, Total		<u>111,472,727</u>
10	EEFC per Therm (To Page 1)	Line 8 / Line 9	<u>\$</u>	<u>0.01298</u>

Notes:

- (1) Budgets 2023 and 2024
- (2) Allocation of total CenterPoint Energy Indiana Efficiency Funding (Indiana) based on total # customers
- (3) URT was repealed on July 1, 2022

**CEI SOUTH  
SALES RECONCILIATION COMPONENT  
VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	SRC Actual Recoveries (January - December, 2022)		\$ 869,663	\$ 148,043
2	SRC Expected Recoveries: Jan through Apr 2022	Page 4, Line 5	\$ 846,740	\$ 71,732
3	SRC Expected Recoveries: May through Dec 2022	Page 4, Line 14	\$ 281,327	\$ 82,087
4	SRC Total 2022 Expected Recoveries	Line 2 + Line 3	<u>\$ 1,128,066</u>	<u>\$ 153,819</u>
5	Under/(Over) Recovery (To Page 2)	Line 4 - Line 1	<u><u>\$ 258,403</u></u>	<u><u>\$ 5,776</u></u>



**CEI SOUTH  
SALES RECONCILIATION COMPONENT  
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries (2)	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries (2)
1	January-22	31.225%	\$ 320,275	20.858%	\$ 26,309
2	February-22	25.085%	\$ 257,298	17.012%	\$ 21,458
3	March-22	17.605%	\$ 180,578	12.317%	\$ 15,537
4	April-22	8.637%	<u>\$ 88,589</u>	6.682%	<u>\$ 8,428</u>
5	Jan through Apr SRC Prior Approved Recoveries (To Page 3)		<u>\$ 846,740</u>		<u>\$ 71,732</u>
6	May-22	2.919%	\$ 20,228	2.921%	\$ 5,910
7	June-22	1.532%	\$ 10,618	1.536%	\$ 3,107
8	July-22	1.541%	\$ 10,677	1.545%	\$ 3,125
9	August-22	1.499%	\$ 10,386	1.505%	\$ 3,044
10	September-22	2.530%	\$ 17,529	2.545%	\$ 5,148
11	October-22	3.120%	\$ 21,622	3.134%	\$ 6,340
12	November-22	9.053%	\$ 62,730	9.041%	\$ 18,290
13	December-22	18.405%	<u>\$ 127,536</u>	18.350%	<u>\$ 37,122</u>
14	May through Dec SRC Expected Recoveries (To Page 3)		<u>\$ 281,327</u>		<u>\$ 82,087</u>
15	January-23	22.780%	\$ 157,847	22.783%	\$ 46,090
16	February-23	18.099%	\$ 125,414	18.111%	\$ 36,639
17	March-23	12.638%	\$ 87,572	12.645%	\$ 25,582
18	April-23	5.884%	<u>\$ 40,770</u>	5.885%	<u>\$ 11,906</u>
19	Jan through Apr SRC Expected Recoveries		<u>\$ 411,603</u>		<u>\$ 120,217</u>
20	Total SRC Authorized Recoveries (From March 2022 Filing, Page 2, Line 3)		<u><u>\$ 692,930</u></u>		<u><u>\$ 202,304</u></u>

(1) Monthly volumes, as a percentage of annual volumes, as determined on Page 7.

(2) Allocation Factor X Total SRC Requirement from previous filings.

**CEI SOUTH**  
**SALES RECONCILIATION COMPONENT**  
**Twelve Months Ending December 31, 2022**

Line			Rate 110	Rate 120/125	Total
1	Actual Volumetric Revenue		\$ 83,030,050	\$ 37,546,786	\$ 120,576,836
	Less Riders:				
2	USF		\$ -	\$ -	\$ -
3	Pipeline Safety		\$ -	\$ -	\$ -
4	GCA Revenue and Variances		\$ (46,533,367)	\$ (25,712,839)	\$ (72,246,206)
5	GCA Unaccounted for		\$ (318,874)	\$ (171,359)	\$ (490,233)
6	GCA Bad Debt		\$ (163,380)	\$ (88,473)	\$ (251,853)
7	CSIA Base		\$ -	\$ -	\$ -
8	CSIA Passthrough		\$ -	\$ -	\$ -
9	Excess Deferred Taxes		\$ 673,884	\$ 114,048	\$ 787,932
10	Revenue Deferral Expense Amortization		\$ 2,605,865	\$ 550,557	\$ 3,156,422
11	EEFC		\$ (1,105,661)	\$ (633,817)	\$ (1,739,478)
12	Actual Volumetric Base Revenue	Sum Lines 1 - 11	\$ 38,188,517	\$ 11,604,903	\$ 49,793,420
13	Actual Customer Facilities Charge Revenue		\$ 20,416,639	\$ 5,695,257	\$ 26,111,896
14	Normalized Base Revenue		\$ 58,605,156	\$ 17,300,160	\$ 75,905,316
15	Order Granted Base Revenue	Page 7, Lines 13 and 26	\$ 57,294,280	\$ 16,319,914	\$ 73,614,194
16	Add: Customer Growth Revenue	Page 6, Lines 5 and 10	\$ 597,785	\$ 197,113	\$ 794,898
17	Adjusted Order Granted Revenue	(1)	\$ 57,892,065	\$ 16,517,027	\$ 74,409,092
18	SRC Amount	Line 17 - Line 14	\$ (713,091)	\$ (783,133)	\$ (1,496,224)
19	2022 Amount in Excess of Cap	Page 10, Line 9, if positive	\$ -	\$ -	\$ -
20	Current Deferred SRC	Line 18 - Line 19	\$ (713,091)	\$ (783,133)	\$ (1,496,224)

Reflects the adjusted order granted revenue resulting from the implementation of base rate case as approved in IURC Order dated October 6, 2021, Cause No. 45447, Phase 1, Phase 2, Phase 2 Corrected and Phase 2 after Adjustment for URT repeal (1) (30-Day Filing No. 50546).

**CEI SOUTH  
SALES RECONCILIATION COMPONENT  
Customer Count Adjustment  
Twelve Months Ending December 31, 2022**

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	104,153	104,253	104,198	104,185	104,088	103,835	103,382	103,283	103,238	103,518	104,036	104,366	1,246,535
2 Order Granted Customer Count (1)	103,243	103,275	103,172	103,040	102,762	102,438	102,230	102,058	101,944	102,159	102,917	103,433	1,232,671
3 Customer Count Change	910	978	1,026	1,145	1,326	1,397	1,152	1,225	1,294	1,359	1,119	933	13,864
4 Order Granted Margin Per Customer (2)	\$ 94.11	\$ 80.94	\$ 62.09	\$ 37.80	\$ 27.44	\$ 22.40	\$ 22.17	\$ 22.10	\$ 26.10	\$ 28.40	\$ 50.48	\$ 82.41	
5 Customer Margin Adjustment	\$ 85,656	\$ 79,143	\$ 63,691	\$ 43,262	\$ 36,379	\$ 31,292	\$ 25,535	\$ 27,078	\$ 33,774	\$ 38,599	\$ 56,485	\$ 76,891	\$ 597,785
Rate 120/125	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
6 Actual Customer Count	10,526	10,536	10,535	10,530	10,511	10,479	10,454	10,440	10,439	10,466	10,486	10,513	125,915
7 Order Granted Customer Count (3)	10,405	10,414	10,403	10,386	10,364	10,348	10,341	10,326	10,334	10,339	10,357	10,392	124,408
8 Customer Count Change	121	122	132	144	147	131	113	114	105	127	129	121	1,507
9 Order Granted Margin Per Customer (4)	\$ 278.49	\$ 228.43	\$ 177.57	\$ 107.54	\$ 76.60	\$ 61.72	\$ 60.99	\$ 60.64	\$ 70.81	\$ 76.78	\$ 137.76	\$ 234.57	
10 Customer Margin Adjustment	\$ 33,621	\$ 27,869	\$ 23,498	\$ 15,450	\$ 11,293	\$ 8,095	\$ 6,922	\$ 6,908	\$ 7,456	\$ 9,749	\$ 17,762	\$ 28,490	\$ 197,113

**Notes:**

- (1) From Page 7, Lines 1 through 12, Column E
- (2) From Page 7, Lines 1 through 12, Column F
- (3) From Page 7, Lines 14 through 25, Column E
- (4) From Page 7, Lines 14 through 25, Column F
- (5) To Page 5, Line 16.

**CEI SOUTH  
SALES RECONCILIATION COMPONENT  
CAUSE NO. 45447 RESIDENTIAL MONTHLY MARGIN - RATES 110/120/125**

**Rate 110 - Residential**

		(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)/(E)	(G)
		<i>Derived Based On Rate Case Assumptions in Revenue Workpapers</i>						
		Volumes (Therms)	Service Charge	Volumetric	Total Margin	Customers	Margin per Customer	Monthly Volume as a % of Annual
			Margin	Margin				
1	January	15,256,079	\$ 1,703,507	\$ 8,012,597	\$ 9,716,104	103,243	\$ 94.11	22.780%
2	February	12,121,393	\$ 1,704,041	\$ 6,655,185	\$ 8,359,226	103,275	\$ 80.94	18.099%
3	March	8,463,939	\$ 1,702,342	\$ 4,703,995	\$ 6,406,337	103,172	\$ 62.09	12.638%
4	April	3,940,486	\$ 1,700,168	\$ 2,194,597	\$ 3,894,764	103,040	\$ 37.80	5.884%
5	May	1,955,021	\$ 1,695,576	\$ 1,124,142	\$ 2,819,718	102,762	\$ 27.44	2.919%
6	June	1,026,206	\$ 1,690,225	\$ 604,361	\$ 2,294,586	102,438	\$ 22.40	1.532%
7	July	1,031,985	\$ 1,662,257	\$ 603,742	\$ 2,265,999	102,230	\$ 22.17	1.541%
8	August	1,003,787	\$ 1,659,455	\$ 596,491	\$ 2,255,947	102,058	\$ 22.10	1.499%
9	September	1,694,236	\$ 1,657,605	\$ 1,003,150	\$ 2,660,756	101,944	\$ 26.10	2.530%
10	October	2,089,795	\$ 1,661,113	\$ 1,240,508	\$ 2,901,620	102,159	\$ 28.40	3.120%
11	November	6,062,949	\$ 1,673,427	\$ 3,521,624	\$ 5,195,050	102,917	\$ 50.48	9.053%
12	December	12,326,545	\$ 1,681,824	\$ 6,842,349	\$ 8,524,174	103,433	\$ 82.41	18.405%
13	Total	66,972,421	\$ 20,191,540	\$ 37,102,740	\$ 57,294,280	1,232,671	\$ 556.45	100.000%

**Rate 120/125 - General Service**

		(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)/(E)	(G)
		<i>Derived Based On Rate Case Assumptions in Revenue Workpapers</i>						
		Volumes (Therms)	Service Charge	Volumetric	Total Margin	Customers	Margin per Customer	Monthly Volume as a % of Annual
			Margin	Margin				
14	January	8,398,237	\$ 471,470	\$ 2,426,335	\$ 2,897,805	10,405	\$ 278.49	22.783%
15	February	6,676,131	\$ 471,865	\$ 1,906,966	\$ 2,378,831	10,414	\$ 228.43	18.111%
16	March	4,661,301	\$ 471,351	\$ 1,375,854	\$ 1,847,206	10,403	\$ 177.57	12.645%
17	April	2,169,468	\$ 470,611	\$ 646,319	\$ 1,116,930	10,386	\$ 107.54	5.885%
18	May	1,076,923	\$ 469,580	\$ 324,308	\$ 793,888	10,364	\$ 76.60	2.921%
19	June	566,209	\$ 468,867	\$ 169,759	\$ 638,626	10,348	\$ 61.72	1.536%
20	July	569,340	\$ 461,671	\$ 169,045	\$ 630,716	10,341	\$ 60.99	1.545%
21	August	554,734	\$ 461,027	\$ 165,171	\$ 626,198	10,326	\$ 60.64	1.505%
22	September	938,042	\$ 461,367	\$ 270,317	\$ 731,684	10,334	\$ 70.81	2.545%
23	October	1,155,185	\$ 461,604	\$ 332,176	\$ 793,780	10,339	\$ 76.78	3.134%
24	November	3,332,622	\$ 462,410	\$ 964,328	\$ 1,426,738	10,357	\$ 137.76	9.041%
25	December	6,764,180	\$ 463,949	\$ 1,973,565	\$ 2,437,514	10,392	\$ 234.57	18.350%
26	Total	36,862,371	\$ 5,595,771	\$ 10,724,143	\$ 16,319,914	124,408	\$ 1,571.89	100.000%

**Notes:**

Lines 1-2, Lines 14-15: Cause No. 45447, Phase 1  
Lines 3-4, Lines 16-17: Cause No. 45447, Phase 2  
Lines 5-6, Lines 18-19: Cause No. 45447, Phase 2 Corrected  
Lines 7-12, Lines 20-25: Cause No. 45447, Phase 2 after Adjustment for URT repeal (30-Day Filing No. 50546)

**CEI SOUTH**  
**ENERGY EFFICIENCY FUNDING COMPONENT**  
**VARIANCE CALCULATION**  
**Program To Date**

Line	Variance Calculation		Total
1	EEFC Revenue - Phase 1 (12/01/06-11/30/07)		\$ 669,630
2	EEFC Revenue - Phase 2 (12/01/07-11/30/08)		\$ 769,617
3	EEFC Revenue - Phase 3 (12/01/08-11/30/09)		\$ 805,473
4	EEFC Revenue - Phase 4 (12/01/09-11/30/10)		\$ 795,136
5	EEFC Revenue - Phase 5 (12/01/10-11/30/11)		\$ 1,049,664
6	EEFC Revenue - Phase 6 (12/01/11-12/31/12)		\$ 1,341,620
7	EEFC Revenue - Phase 7 (01/01/13 - 12/31/13)		\$ 1,817,268
8	EEFC Revenue - Phase 8 (01/01/14 - 12/31/14)		\$ 1,833,454
9	EEFC Revenue - Phase 9 (01/01/15 - 12/31/15)		\$ 1,067,398
10	EEFC Revenue - Phase 10 (01/01/16 - 12/31/16)		\$ 843,386
11	EEFC Revenue - Phase 11 (01/01/17 - 12/31/17)		\$ 1,132,620
12	EEFC Revenue - Phase 12 (01/01/18 - 12/31/18)		\$ 1,751,833
13	EEFC Revenue - Phase 13 (01/01/19 - 12/31/19)		\$ 1,771,058
14	EEFC Revenue - Phase 14 (01/01/20 - 12/31/20)		\$ 1,440,854
15	EEFC Revenue - Phase 15 (01/01/21 - 12/31/21)		\$ 1,476,686
16	EEFC Revenue - Phase 16 (01/01/22 - 12/31/22)		\$ 1,738,483
17	Total EEFC Revenues (Includes IURT thru June 30, 2022)	Sum Lines 1-16	\$ 20,304,178
18	Less: IURT	(A)	\$ 294,839
19	Total EEFC Revenues	Line 17 - Line 18	\$ 20,009,340
20	EEFC Actual Expenses		\$ 20,130,522
21	EEFC Variance Under/(Over) Recovery (To Page 2)	Line 20 - Line 19	\$ 121,183

(A) IURT rates utilized to determine total EEFC revenues were 1.53% through 2012, 1.52% in 2013, 1.51% in 2014, 1.50% in 2015 and 2016, 1.49% in 2017 and 2018, 1.48% in 2019 and 2020, and 1.47% for 2021 and the first 6 months of 2022; Indiana corporate income tax rate dropped each year through 2022. The IURT rate was repealed on July 1, 2022.

**CEI SOUTH  
ENERGY EFFICIENCY RIDER  
ANNUAL BILL IMPACTS**

<u>Line</u>			<u>Rate 110</u>	<u>Rate 120/125</u>
1	Annual Revenues (1)		\$ 104,316,352	\$ 43,390,086
2	Current SRC Revenue Amount (2)	Page 2, Line 3	\$ (454,688)	\$ (777,357)
3	Current EEFC Revenue Amount (3)	Page 2, Line 4 * Page 2, Line 10	\$ 930,205	\$ 516,711
4	Less: 2022 EER Collections	Page 5, Line 11 - Page 3, Line 1	\$ (1,975,324)	\$ (781,860)
5	Incremental EER Revenue Amount	Sum Lines 2 - 4	\$ (1,499,807)	\$ (1,042,505)
6	Increase	Line 5 / Line 1	<u>-1.4%</u>	<u>-2.4%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2022 or  
Page 5, Line 1 + Page 5, Line 13 + Page 3, Line 1.  
(2) Total SRC Requirement as derived on Page 2.  
(3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.

**CEI SOUTH  
ENERGY EFFICIENCY RIDER  
RESIDENTIAL ANNUAL CAP EVALUATION**

<u>Line</u>		<u>Rate 110</u>
1	Average Customers	104,039
2	Margin per Customer	\$ 556.45
3	Adjusted Order Granted Revenue	\$ 57,892,065
4	Annual SRC Cap	4.00%
5	Annual Cap	\$ 2,315,683
6	Prior Year's SRC Amount Over Cap	\$ -
7	2022 SRC Amount	\$ (713,091)
8	Total SRC Amount Compared to Annual Cap	\$ (713,091)
9	Amount Above / (Below) Cap	\$ (3,028,774)