INDIANA UTILITY REGULATORY COMMISSION


#### Abstract

JOINT PETITION OF OHIO VALLEY GAS ) CORPORATION AND OHIO VALLEY GAS, INC. ) FOR (1) AUTHORITY TO INCREASE ITS RATES ) AND CHARGES FOR GAS UTILITY SERVICE, (2) ) APPROVAL OF NEW SCHEDULES OF RATES ) AND CHARGES, (3) APPROVAL OF DECOUPLING ) THROUGH A NEW SALES RECONCILIATION ) COMPONENT RIDER, AND (4) APPROVAL OF ) NECESSARY AND APPROPRIATE ACCOUNTING ) RELIEF AND OTHER REQUESTS. )


# INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR'S 

PUBLIC'S EXHIBIT NO. 6 - TESTIMONY OF OUCC WITNESS LEJA D. COURTER

May 15, 2024
Respectfully submitted,


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# OHIO VALLEY GAS CORPORATION AND <br> OHIO VALLEY GAS, INC. <br> CAUSE NO. 46011 <br> TESTIMONY OF OUCC WITNESS LEJA D. COURTER 

## I. INTRODUCTION

## Q: Please state your name and business address.

A: My name is Leja D. Courter. My business address is 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

## Q: By whom are you employed and in what capacity?

A: I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as a Chief Technical Advisor. For a summary of my educational and professional experience, as well as my preparation for presenting testimony in this case, please see Appendix LDC-1 attached to my testimony. Appendix LDC-1 also includes the Discounted Cash Flow ("DCF") Model and Capital Asset Pricing Model ("CAPM") mechanics.

## Q: What is the purpose of your testimony?

A: The purpose of my testimony is to support the OUCC's recommended $9.0 \%$ cost of equity ("COE") for Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. ("OVG" or "Joint Petitioners"). I will also explain why OVG's recommended $11.0 \%$ COE is unreasonable.

## Q: What are your recommendations in this Cause?

A: Based on the results of the DCF model, CAPM, and macroeconomic analyses, I conclude a $9.0 \%$ COE is a reasonable and appropriate COE for OVG. However, I also recommend OVG's COE be reduced further if the Indiana Utility Regulatory Commission ("Commission" or "IURC") requires OVG's customers to pay $\$ 325,000$
of Joint Petitioners' proposed rate case expense associated with internal labor costs. I also recommend OVG's COE be further reduced if the Commission approves OVG's proposed Sales Reconciliation Component ("SRC") Rider. To further support the reasonableness of my proposed COE, I address OVG's COE methodologies.

## Q: Please summarize your COE testimony.

A: My testimony begins by briefly describing OVG's and the OUCC's proposed COEs. I then review relevant macroeconomic trends and more completely describe my DCF and CAPM analyses and results. Next, I review OVG's COE methods and explain why OVG's COE results should be rejected. Finally, I summarize my testimony and provide my COE recommendation.

I use both DCF and CAPM analyses to estimate OVG's COE. My DCF and CAPM analyses indicate a cost of equity range of $8.1 \%$ to $10.0 \%$. I am recommending a COE of $9.0 \%$. A $9.0 \%$ COE results in a weighted cost of capital of 7.78\%. (Public's Exhibit No. 1, Attachment ZDL-1, Schedule 8, page 1.)

## Q: What is the OUCC's position on OVG's proposed rate case expense?

A: For the reasons stated in Mr. Kohlmann's testimony, the OUCC opposes OVG recovering $\$ 325,000$ for internal labor costs included in the total rate case expense from its customers in this Cause.

Q: Would the recovery of $\$ 325,000$ of the total rate case expense from OVG's customers have an impact on COE?
A: If the Commission approves OVG's request to recover $\$ 325,000$ for internal labor of the total rate case expense from OVG's customers, the Commission should also recognize this results in a double recovery of OVG's internal labor costs, and therefore, correspondingly, reduce the COE.

## Q: What is the OUCC's position regarding OVG's proposed SRC Rider?

A: OUCC witness, Dr. David Dismukes, testifies why the OUCC is opposing OVG's SRC Rider. However, if the Commission approves OVG's SRC Rider, the Commission should also recognize this reduces OVG's risk and, therefore, correspondingly, reduce the COE.

Q: Are you sponsoring any attachments in this proceeding?
A: Yes. I am sponsoring the following attachments.

- Attachment LDC-1: Value Line summary sheets.
- Attachment LDC-2: DCF Analysis - Proxy group.
- Attachment LDC-3: CAPM Analysis - Proxy group.
- Attachment LDC-4: Kroll Recommended Market Risk Premium.
- Attachment LDC-5: Federal Reserve Press Release, March 20, 2024.
- Attachment LDC-6: Equity Risk Premium.
- Attachment LDC-7: Yahoo Finance and Zacks Growth Estimates

Q: To the extent you do not address a specific issue, item, or adjustment, should that be construed to mean you agree with OVG's proposal?
A: No. Not addressing a specific issue, item, or adjustment OVG proposes does not indicate my agreement or approval. Rather, the scope of my testimony is limited to the specific items addressed herein.

## II. OVG'S PROPOSED COST OF EQUITY

## Q: What is OVG's current authorized cost of equity?

A: OVG's current authorized rate of return is $10.0 \%$ and is the result of a settlement agreement the Commission approved in Cause No. 44891. In re Ohio Valley Gas Corp. and Ohio Valley Gas, Inc., Cause No. 44891, Order p. 7 (Ind. Util. Regul. Comm'n Oct. 17, 2017.)

## Q: What is OVG's proposed COE?

A: OVG proposes an $11.0 \%$ COE. (Joint Petitioners' Exhibit No. 7, page 7, lines 1112.)

## Q:

A: My proposed $9.0 \%$ COE is less than OVG's estimated cost of equity due to OVG's inappropriate use of an excessive market return because of using an inflated growth rate for the CAPM and Empirical CAPM ("ECAPM") results. Data on bond yields, dividend yields, and inflation do not support an $11.0 \%$ projected rate of return. Also, some of the earnings per share ("EPS") growth rates OVG used in its case-inchief have been lowered, as noted later in my testimony. These factors produce unreasonably high results which, for the reasons I discuss, should be disregarded.

The growth of capital trackers, operating and maintenance trackers, and the ability to readily amend plans and further increase capital costs, have significantly reduced regulatory lag and expanded paths to recovery of capital investment - and all have reduced utility risk in Indiana. Indiana's Transmission, Distribution, and Storage System Improvement Charge ("TDSIC") statute, Ind. Code § 8-1-39-1, et seq., encourages and incentivizes utilities to spend money for capital investments.

The use of a forecasted test year in this Cause, and the trackers approved for OVG reduce the uncertainty of the earnings that OVG's investors can expect. In re Indiana-American Water Company, Cause No. 45870, Order, p. 43 (Ind. Util. Reg. Comm'n, February 14, 2024). Also, OVG's proposed $11.0 \%$ rate of return would exceed any COE awarded to an Indiana investor-owned gas, electric, water, or wastewater utility in more than a decade.

Q: What have you done to determine the OUCC's recommended 9.0\% COE is reasonable?

A: I reviewed OVG's proposed capital structure and overall cost of capital. (Joint Petitioners' Exhibit No. 8, Schedule 8, Exhibit REVREQ10.) I accepted OVG's proposed capital structure with $83.18 \%$ equity, $4.99 \%$ long-term debt, $1.22 \%$ customer deposits, $10.61 \%$ deferred income taxes, $0.00 \%$ preferred equity, and $0.00 \%$ post-1970 ITC. (Id.)

To estimate OVG's COE, I applied the DCF model and the CAPM to the same proxy group OVG used. My CAPM and DCF analyses indicate an $8.1 \%$ to $10.0 \%$ COE range. I am recommending a COE of $9.00 \%$. Combined with OVG's capitalization percentages, the overall weighted cost of capital for OVG is $7.78 \%$ as indicated on Public's Exhibit No. 1, Attachment ZDL-1, Schedule 8, page 1.

In my DCF analysis I used Value Line's forecasted growth rates in EPS for the proxy group. (Attachment LDC-1, pages 1-5.) I also used analysts' projected EPS from Yahoo Finance, Zacks and MarketWatch. (Attachment LDC-2, page 2.)

In my CAPM analysis I reviewed 5, 10, 20, and 30-year Treasury bond rates. (Attachment LDC-3, page 2.) I reviewed the Value Line betas for the companies in the proxy group. (Attachment LDC-1, pages 1-5.) Also, I reviewed betas from Bloomberg, S\&P Capital IQ Pro ("S\&P"), Yahoo Finance, Zacks, the New York Stock Exchange ("NYSE") and MarketWatch. I also reviewed Kroll's and KPMG market risk premiums. (Attachment LDC-4; https://kpmg.com/nl/en/home/topics/equity-market-risk-premium.html.)

## III. MACROECONOMIC TRENDS

## Q: Do macroeconomic factors influence the COE?

A: Yes. The most noteworthy factors are interest rates, economic growth, and inflation.

## Q: How do inflation and interest rates influence COE estimates?

A: Anticipated inflation influences interest rates. Interest rates influence the COE. Interest rates are elevated but have remained stable for several months.

## Q: Please explain the increase in interest rates over the past two years.

A: The Federal Reserve increased interest rates over the past two years because of an improving economy and higher inflation. Real gross domestic product ("GDP") increased at a $3.4 \%$ annual rate in the fourth quarter of 2023. (Bureau of Economic Analysis, March 28, 2024.) (https://www.bea.gov/news/2024/gross-domestic-product-fourth-quarter-and-year-2023-third-estimate-gdp-industry-and) The increase in real GDP reflects increases in spending by consumers, federal, state, and local governments, as well as exports and residential and nonresidential fixed investments. (Id.)

## Q: What has the Federal Reserve said about the current economic situation?

A: Recent indicators suggest economic activity has been expanding at a solid pace. Job gains have remained strong, and the unemployment rate has remained low. Inflation has eased over the past year but remains elevated. (Attachment LDC-5, page 1; Federal Reserve Press Release, March 20, 2024.)

## Q; Has the Federal Reserve attempted to control inflation?

A: Yes. The Federal Reserve increased the discount rate multiple times in 2022 and 2023 but has not increased the discount rate for several months. The Federal Reserve's
actions on the discount rate only impacts short-term rates. Long-term rates are more a function of expected economic growth and expected inflation.

## Q: Are U.S. Treasury bond yields an influencing factor on the COE?

A: Yes. Bond yields are important factors influencing COE. Yields on U.S. Treasury Bonds are commonly used to establish the risk-free rate of return in the CAPM and other risk premium analyses. Changes in bond yields and interest rates affect investor expectations. The 13-week average on long-term 30-year Treasury bond yields is 4.36\%. (Attachment LDC-3, page 2.)

Q: What conclusions have you reached regarding the macroeconomic factors that influence COE?
A: Although interest rates continued to increase in 2023, those increases have stopped and are stabilized. On March 20, the Federal Open Market Committee stated: "The Committee seeks to achieve maximum employment and inflation at the rate of 2 percent over the longer run. The Committee judges that the risks to achieving its employment and inflation goals are moving into better balance... In support of its goals, the Committee decided to maintain the target range of the federal funds rate at 5-1/4 to 5$1 / 2$ percent." (Attachment LDC-5, page 1.) The Committee is strongly committed to returning inflation to its 2 percent objective. (Id.)

## IV. PROXY GROUP USED FOR THE OUCC'S COST OF EQUITY ANALYSES

Q: Can you apply the DCF model and CAPM directly to OVG?
A: No. OVG's stock is not publicly traded. As a result, much of the data available for publicly traded companies is not available for OVG. This fact makes it impractical to apply the DCF and CAPM directly to OVG. Therefore, I calculated OVG's COE based on a proxy group of publicly traded utility companies.

## Q: Please describe how you derived the proxy group for your DCF and CAPM analyses.

A: My proxy group is comprised of the same five companies as OVG's proxy group. OVG outlined seven selection criteria used for the proxy group. (Joint Petitioners' Exhibit No. 7, page 26, line 13 to page 27, line 3.) These selection criteria produced five natural gas utility companies: Atmos Energy Corp., NiSource Inc., Northwest Natural Gas Co., ONE Gas, Inc., and Spire, Inc. (Id., page 27, line 11.)

Q: Please describe your approach to estimate OVG's COE.
A: I relied on the DCF model and CAPM analysis to estimate OVG's COE.

## V. DISCOUNTED CASH FLOW ANALYSIS

## Q: Please describe DCF Analysis.

A: DCF analysis helps investors determine the appropriate price to pay for particular assets, such as utility stocks. According to the DCF model, the current stock price is equal to the discounted value of all future dividends investors expect to receive from investment in the firm. Therefore, stockholders' returns result from current as well as future dividends. The model has been adapted for regulatory proceedings to determine the cost of utility equity capital. The DCF model is a model which maintains the value (price) of any security or commodity is the discounted present value of all future cash flows. This discount rate equals the cost of capital with utility stocks and dividends as the relevant cash flows. A detailed description of the DCF mechanics is included in my Appendix LDC-1.

Q: Is the DCF model consistent with valuation techniques investment firms employ?
A: Yes. Virtually all investment firms use some form of the DCF model as a valuation technique.

## Q: What factors should be considered when applying the DCF methodology?

A: Current economic conditions and other information available to investors must be considered to accurately estimate investors' expectations. This information is used to estimate the dividend yield and expected growth rate.

## Q: What dividends have you reviewed?

A: I reviewed the current dividends for the proxy group companies. (Attachment LDC-1, pages 1-5.)

## Q: Did you calculate dividend yields for the proxy group companies?

A: Yes. I calculated the dividend yields for the proxy group companies using the most recent dividends listed on Value Line and derived an annual dividend. (Id.) I derived the annual dividend by taking the most recent quarterly dividend listed on Value Line times 4. (Attachment LDC-2, page 1, column 1.)

## Q: Did you calculate average stock prices for the proxy group companies?

A: Yes. I calculated the 13 -week average stock prices for the proxy group companies. A 13-week average stock price reflects a period short enough to contain data that reasonably reflects current market expectations. However, the period is not so short as to be susceptible to market price fluctuations that may not reflect the stock's long-term value. The 13-week stock prices were obtained from S\&P. (Attachment LDC-2, page 1, column 2.) I then calculated a dividend yield.

## Q: How did you calculate the dividend yields?

A: I divided the annual dividend in column 1 by the 13-week average stock prices in column 2 to determine the dividend yields. These dividend yields are provided on Attachment LDC-2, page 1, column 3. The average dividend yield for the proxy group is $4.29 \%$. (Id.)

## Q: What is the growth rate component of the DCF model?

A: This component is investors' expectation of the long-term growth rate. Presumably, prudent investors use projected growth rates for earnings per share to assess long-term growth potential.

Q: Please assess analysts' projected growth rate estimates for the proxy group companies.

A: I reviewed analysts' projected growth rate estimates from Yahoo Finance, Zack's, MarketWatch, and Value Line. These services solicit earnings growth rate projections from securities analysts and publish the means and medians of these forecasts. The analysts' projected growth rate estimates are summarized on Attachment LDC-2, page 2. The average of the analysts' projected growth rate estimates is $5.47 \%$. (Id., line 6 , column 6.)

Q: Did you calculate an adjusted (forward) dividend yield based on the analysts' projected growth rate estimates?
A: Yes. I took the analysts' projected growth rate estimates to calculate an adjusted (forward) dividend yield using the method discussed in Appendix LDC-1, page 3, lines 2-7. The average adjusted dividend yield for the proxy group is $4.51 \%$. (Attachment LDC-2, page 1 , line 6 , column 5.)

Q: Did you calculate constant growth DCF for each of the proxy group companies?
A: Yes. I added the adjusted (forward) dividend yield and the analysts' projected growth rate estimates to derive a constant growth DCF for each of the proxy group companies. (Attachment LDC-2, page 1, lines 1-5, column 6.)

Q: Please summarize your analysis of the proxy group's constant growth DCF.
A: Attachment LDC-2, page 1 summarizes the DCF growth rate indicators for the proxy group. The average of the projected EPS growth rates is $5.47 \%$. Combined with a
dividend yield of $4.51 \%$, the constant growth DCF for the proxy group is $10.0 \%$ (rounded). (Attachment LDC-2, page 1, line 6, column 6.)

## VI. CAPITAL ASSET PRICING MODEL

## Q: Please describe the CAPM.

A: The CAPM is another analysis frequently relied upon by this Commission to help determine a reasonable COE capital. The CAPM is a risk premium approach to gauging a firm's COE capital (K). According to the CAPM risk premium approach, the COE capital is the sum of the interest rate on a risk-free bond (Rf) and a risk premium (RP). The CAPM's underlying assumption is the stock market compensates investors for risk that cannot be eliminated by means of a diversified stock portfolio. A detailed description of the CAPM mechanics is included in my Appendix LDC-1.

The yield on long-term U.S. Treasury securities is normally used as Rf. In the CAPM, two types of risk are associated with a stock: firm-specific risk or unsystematic risk and market or systematic risk, which is measured by a firm's beta ( $\beta$ ). In other words, beta measures an asset's price volatility compared to the stock market. Rm represents the expected return on the stock market. According to the CAPM, the expected return on a company's stock, which is also the equity cost rate $(\mathrm{K})$, is equal to:

$$
\mathrm{K}=\mathrm{Rf}+\beta *(\mathrm{Rm}-\mathrm{Rf})
$$

## Q: Please discuss Attachment LDC-3.

A: Attachment LDC-3 provides the summary of my CAPM analysis for the proxy group. Page 1 shows the results, and the following pages contain the supporting data. My

CAPM analysis uses variations of the CAPM components to provide different CAPM results to consider.

## Q: Please discuss the risk-free interest rate ( Rf ).

A: The yield on long-term U.S. Treasury bonds is normally used as the risk-free rate of interest in the CAPM.

## Q: What risk-free interest rate are you using in your CAPM?

A: I am using a $4.36 \%$ risk-free interest rate. The yield on 30 -year U.S. Treasury bonds for the 13 -week period indicated ranges from $4.20 \%$ to $4.54 \%$. (Attachment LDC-3, page 2, column 4.) The average during that period was $4.36 \%$. (Id., line 14.)

## Q: Why did you use a 13 -week average of the Treasury bond prices?

A: I used a 13-week period because an average bond price is less susceptible to price variations than a price at a single point in time. A 13-week average bond price reflects a period short enough to contain data that reasonably reflects current market expectations. However, the period is not so short as to be susceptible to market price fluctuations that may not reflect the bond's long-term value. Typically, U.S. Treasury securities are used as a proxy for the risk-free rate because the full faith and credit of the U.S. government backs them.

## Q: What betas are you using in your CAPM?

A: I used the betas from Value Line, Bloomberg, Yahoo Finance, Zacks, MarketWatch, S\&P, and the New York Stock Exchange (NYSE) for the proxy group as indicated on Attachment LDC-3, page 3. The average of the betas for the proxy group is 0.65 . (Id., line 6, column 8.)

## Q: Why did you use betas from several sources?

A: I used several betas from different professional financial services to provide a balanced view of the proxy group companies' risk.

## Q: How did you access the beta information?

A: The Value Line betas are on the Value Line summary sheets. (Attachment LDC-1, pages 1-5.) I added links to the websites for Yahoo Finance, Zacks, MarketWatch, S\&P, and NYSE betas. (Attachment LDC-3, page 3.) The OUCC does not have a subscription to Bloomberg, so I used the Bloomberg beta information contained on Joint Petitioners' Exhibit No. 7, Attachment AEB-5, CAPM and ECAPM. I prepared two CAPM calculations using two different betas. (Attachment LDC-3, page 1.)

## Q: What betas did you use in your CAPM calculations?

A: I used a 0.65 beta, which is the average beta for the seven financial services companies listed on Attachment LDC-3, page 3. I also used a 0.81 beta. (Id.) The 0.81 beta is the average of the Value Line and Bloomberg betas that OVG used in its CAPM and ECAPM analyses. (Joint Petitioners' Exhibit No. 7, Attachment AEB-5.)

## Q: What is a market risk premium?

A: A market risk premium is the difference between the expected return on a market portfolio ( Rm ) and the risk-free rate ( Rf ). A market risk premium in the utility industry can also be characterized as the difference between the authorized return on equity ("ROE") and the risk-free rate. The risk-free rate is characterized by investing in safe fixed-income assets, such as long-term government bonds.

## Q: How did you calculate the market risk premium?

A: I calculated the market risk premium by taking the 1989-2023 average of the authorized natural gas returns. (Attachment LDC-6, page 1, line 42, column 1.) The average of the
authorized natural gas returns is $10.62 \%$. (Id.) The average of the 30 -year Treasury bonds - representing the risk-free rate during this same period - is $4.88 \%$. (Id., column 2.) The market risk premium is the average of the authorized natural gas returns of $10.62 \%$ minus the average of the risk-free rate of $4.88 \%$. The average market risk premium is $5.74 \%$. (Id., column 3.) I also calculated an average market risk premium for the 1986-2023 period, which is $5.66 \%$. (Id., line 39.)

## Q: What market risk premium are you using in your CAPM?

A: I am using the higher $5.74 \%$ market risk premium.

## Q: Is this market risk premium reasonable?

A: Yes. The market risk premium is calculated using authorized returns for natural gas companies in the United States as reported by S\&P. This is information available to natural gas utility stock investors. The 30-year Treasury bond information for the same period is available for investors from the Federal Reserve website referenced on Attachment LDC-3, page 2. Therefore, investors can review and compare the authorized natural gas returns and the corresponding risk-free rates over the last $35+$ years to assess the market risk premium associated with natural gas stocks.

## Q: Did you review other sources of market risk premium?

A: Yes. I wanted to review the current market risk premium recommended by the financial services companies, Kroll, and KPMG. Kroll recommends a 5.5\% market risk premium. (Attachment LDC-4, page 1.) KPMG recommends a $5.0 \%$ equity market risk premium at the following link: https://kpmg.com/nl/en/home/topics/equity-market-risk-premium.html. The CAPM result, using either Kroll's $5.5 \%$ market risk premium or KPMG's $5.0 \%$ market risk premium, would be lower than the CAPM result using my $5.74 \%$ market risk premium.

## Q: What cost of equity rate does your CAPM analysis indicate?

A: The results of my CAPM analysis for the proxy group range from $8.1 \%$ to $9.0 \%$ (rounded) as summarized on Attachment LDC-3, page 1. The $8.1 \%$ result uses the combined average beta of 0.65 . The $9.0 \%$ result uses the average of OVG's Bloomberg and Value Line betas.

## VII. OUCC'S ESTIMATED COST OF EQUITY

## Q: Please summarize the results of your COE analyses.

A: My analysis indicates a $10.0 \%$ DCF for the proxy group. My CAPM analysis indicates a COE range of $8.1 \%$ to $9.0 \%$ for the proxy group. Based on all the above, I recommend a $9.0 \%$ COE.

## VIII. OVG'S COST OF EQUITY ANALYSIS

## Q: Please summarize OVG's COE analysis.

A: OVG's estimated COE is $11.0 \%$. OVG's analysis uses a DCF model, a CAPM, an Empirical CAPM ("ECAPM"), and Bond Yield Plus Risk Premium ("BYRP"). (Joint Petitioners' Exhibit No. 7, page 2, lines 19-23.) OVG's COE range is $10.25 \%$ to $11.25 \%$. (Id., page 6, lines 27-28.) OVG's proposed COE is $11.00 \%$. (Id., page 7, lines 11-12.)

Q: Do you agree with all the models Petitioner uses to determine OVG's COE?
A: I agree with using the DCF and CAPM models, without OVG's proposed adjustments to those models. For decades, the Commission has consistently and primarily used the DCF and CAPM models when setting utilities' COE. OVG also uses ECAPM and Bond Yield Plus Risk Premium ("BYRP") models. The COE testimonies that utilities, intervenors, and the OUCC file include the DCF and CAPM models. As discussed
below, there are several issues with the inputs, applications, and results of OVG's COE models.

## IX. OVG'S DCF ANALYSIS

## Q: What are OVG's DCF estimates?

A: OVG's DCF estimates, using 30-, 90-, and 180-day average stock prices ranged from $10.48 \%$ to $10.84 \%$. (Joint Petitioners' Exhibit No. 7, page 35, Figure 8; Attachment AEB-4.) First, I will discuss the changes to OVG's 30-day constant growth DCF, and then I will discuss the changes to OVG's 90- and 180-day constant growth DCF estimates.

## Q: Do you agree with OVG's DCF estimates?

A: No. I disagree with some of OVG's projected EPS growth rates contained on Joint Petitioners' Exhibit No. 7, Attachment AEB-4, columns 5-7. OVG's average projected EPS growth rate for the proxy group is $6.45 \%$ using the Value Line, Yahoo Finance, and Zacks estimates. (Id., column 8.)

## Q: Which of OVG's projected EPS growth rate estimates have changed?

A: The Value Line EPS growth rate estimates for ONE Gas and Spire have changed since OVG's case-in-chief was filed. OVG lists the EPS growth rate for ONE Gas as $6.50 \%$ and $8.00 \%$ for Spire. (Joint Petitioners' Exhibit No. 7, Attachment AEB-4, column 5.) Those estimates are from the Value Line summary sheets dated November 24, 2023. (Workpaper AEB-1, pages 4 and 5.) The updated growth rates on the February 23, 2024 Value Line summary sheets are $4.00 \%$ for ONE Gas and $4.50 \%$ for Spire. (Attachment LDC-1, pages 4 and 5.)

## Q: Have other EPS growth estimates changed?

A: Yes. Two of the Yahoo Finance EPS growth estimates have changed. OVG listed the NiSource EPS growth rate as $8.30 \%$ and the Spire EPS growth rate as N/A. (Joint Petitioners' Exhibit No. 7, Attachment AEB-4, column 6.) The updated Yahoo Finance EPS growth rates are $7.30 \%$ for NiSource and $6.36 \%$ for Spire. (Attachment LDC-7, pages 1-2.)

Q: Did any other EPS growth estimates change since OVG filed its case-in-chief?
A: Yes. OVG lists the following EPS growth rates for Zack's: Atmos - 7.30\%, NiSource $-7.20 \%$, Northwest Natural $-3.70 \%$, ONE Gas $-5.00 \%$, and Spire $-5.60 \%$. (Joint Petitioners' Exhibit No. 7, AEB-4, column 7.) The only Zacks EPS growth estimate that did not change is the $5.00 \%$ growth rate for ONE Gas. The updated EPS growth rates from Zacks are: Atmos $-7.00 \%$, NiSource $-6.00 \%$, Northwest Natural - N/A, and Spire $-5.00 \%$. (Attachment LDC-7, pages 3-6.)

Q: What did OVG calculate as the average EPS growth rate for Value Line, Yahoo Finance, and Zacks?
A: OVG calculated the average as $6.45 \%$. (Joint Petitioners' Exhibit No. 7, Attachment AEB-4, column 8, line 13.)

Q: Did you calculate the average EPS growth rate using the updated Value Line, Yahoo Finance, and Zacks EPS growth rates?
A: Yes. The average EPS growth rate using the updated Value Line, Yahoo Finance, and Zacks ESP growth rate is $5.95 \%$. (Attachment LDC-2, page 2, line 7, column 3.)

Q: How does using the updated average EPS growth rate of $5.95 \%$ affect OVG's constant growth DCF calculations?
A: OVG calculated a 30-day average constant growth DCF of 10.84\%. (Joint Petitioners' Exhibit No. 7, Attachment AEB-4, column 10, line 13.) This percentage is based on an average EPS growth rate of $6.45 \%$. Therefore, OVG's 30 -day average EPS growth rate
is overstated by $0.50 \%(6.45 \%-5.95 \%)$. Instead of $10.84 \%$, OVG's 30 -day constant growth DCF should be $10.34 \%(10.84 \%-0.50 \%)$.

Q: Are similar adjustments necessary for OVG's 90-day and 180-day constant growth DCF estimates?
A: Yes. OVG used the same Value Line, Yahoo Finance, and Zacks EPS growth estimates in OVG's 90-day and 180-day calculations. (Joint Petitioners' Exhibit No. 7, Attachment AEB-4.) The same $0.50 \%$ reduction in the average EPS growth rate is necessary. For the 90-day calculation, OVG's 90-day constant growth DCF changes from $10.67 \%$ to $10.17 \%(10.67 \%-0.50 \%)$. (Id., column 10, line 44.) For OVG's $180-$ day calculation, OVG's 180-day constant growth changes from $10.48 \%$ to $9.98 \%$ ( $10.48 \%-0.50 \%$ ). (Id., column 10, line 75.)

## Q: How do these changes impact OVG's constant growth DCF calculations?

A: OVG originally calculated an average constant growth DCF range of $10.84 \%$ to $10.48 \%$. (Id., column 10 , lines 13,44 , and 75. .) Based on the updated EPS growth estimates, the range of OVG's average constant DCF calculation is $10.34 \%$ to $9.98 \%$.

## Q: Are there any other differences between the OUCC's and OVG's constant growth DCF calculations?

A: Yes. One difference is that I also used the MarketWatch EPS growth rates in my DCF analysis. MarketWatch is a readily available online source for investors to review when analyzing stock purchases. The other difference is the timeframe of the stock prices that were used. OVG used 30-, 90 -, and 180-day stock prices. I used an average of the 13-week stock prices.

## Q: Please summarize your comments on OVG's DCF analysis.

A: OVG's EPS growth estimates have been updated, and OVG's constant growth DCF range is now $9.98 \%$ to $10.34 \%$. I calculated a constant growth DCF of $10.00 \%$ based
on four professional financial investor services rather than the three OVG used. OVG's updated constant growth DCF results and the OUCC's constant growth DCF results are similar. The major difference between OVG and the OUCC is in the CAPM analysis.

## X. OVG'S CAPM AND ECAPM ANALYSES

## Q: Please describe OVG's CAPM analysis.

A: OVG developed its CAPM analysis using three sources for the estimate of the risk-free rate. (Joint Petitioners' Exhibit No. 7, page 38, lines 8-12.) OVG used the beta coefficients as reported by Bloomberg and Value Line. (Id., lines 14-15; Attachment AEB-6.) OVG's market risk premium was estimated as the difference between the implied expected equity market return and the risk-free rate. (Id., page 39, lines 7-8.)

## Q: What risk-free rates did OVG use for its CAPM analysis?

A: OVG used three risk-free rates: $4.77 \%, 4.48 \%$, and $4.10 \%$. (Id., page 38 , lines $8-12$.)

## Q: Do you agree with these risk-free rates?

A: No. A more recent 28-day average yield on 30 -year Treasury bonds is $4.39 \%$. (Attachment LDC-3, page 2, lines $1-5$, column 4.) OVG's $4.48 \%$ risk-free rate is slightly higher than the $4.36 \%$ risk-free rate that I used. A risk-free rate between 4.10\% and $4.48 \%$ is reasonable in this Cause.

## Q: What beta coefficients did OVG use?

A: OVG used the Bloomberg and Value Line beta coefficients. (Joint Petitioners' Exhibit No. 7, Attachment AEB-5.) The average of the Bloomberg and Value Line beta coefficients is 0.81 . (Attachment LDC-3, page 3, line 7, column 1.)

## Q: Do you agree with OVG's use of only the Bloomberg and Value Line beta coefficients?

A: No. Using only the Bloomberg and Value Line beta coefficients overstates the risk of the proxy group companies. I used the Bloomberg and Value Line beta coefficients, but I also used the beta coefficients from five additional financial services that utility stock investors have available. (Attachment LDC-3, page 3.) The combined average beta from the seven financial services is 0.65 . (Id., line 6 , column 8 .) The 0.65 beta does not overstate the risk of the proxy group companies compared to the stock market. OVG's average beta coefficient of 0.81 is too high, overstates the risk, and should not be accepted by the Commission.

## Q: How did OVG estimate the market risk premium?

A: OVG estimated the market risk premium as the difference between the implied expected equity market return and the risk-free rate. (Joint Petitioners' Exhibit No. 7, page 39, lines 7-8.) OVG's expected market return was calculated using OVG's constant growth DCF model as applied to the companies in the S\&P 500 index. (Id., lines 8-10; Attachment AEB-7.) OVG estimates the S\&P 500 growth rate as $10.78 \%$ and the market return as $12.56 \%$. (Attachment AEB-7.)

## Q: Do you agree with OVG's growth rate of $\mathbf{1 0 . 7 8 \%}$ ?

A: No. The S\&P 500 contains hundreds of companies with business and financial risk characteristics that are not similar to the business and financial risks of the natural gas proxy group companies. Furthermore, some of the "long-term" growth estimates on the S\&P 500 bear no similarity to the growth estimates of the natural gas proxy group. (Joint Petitioners' Exhibit No. 7, Attachment AEB-7, column 10.) For example, the growth estimates indicated on Attachment AEB-7, column 10. The Boeing Co. -
183.61\%; Exxon Mobil-45.59\%; Pfizer - 50.40\%; Caesars Entertainment - 110.92\%; Amazon- 86.99\%; NVIDIA - 50.82\%; Take-Two Software - 58.00\%; Warner Bros. 91.04\%; Wynn Resorts - 153.24\%; and Discover Financial Services - 56.16\%. The market growth estimates of these companies bear no similarity to the growth rates of the natural gas proxy group and are so large that they skew the market risk premium for the S\&P 500 index.

Q: Did OVG calculate an estimated market return using the $\mathbf{1 0 . 7 8 \%}$ growth rate?
A: Yes. OVG uses a dividend yield of $1.69 \%$ and adds the estimated growth rate of $10.78 \%$ to derive an estimated market return of $12.56 \%$. (Joint Petitioners' Exhibit No. 7, Attachment AEB-7.)

## Q: Do you agree with OVG's estimated market return of $\mathbf{1 2 . 5 6 \%}$ ?

A: No. As discussed above, the estimated growth rate of $10.78 \%$ is unreasonable; therefore, the estimated market return of $12.56 \%$ is also unreasonable.

Q: Does OVG use the estimated market return of $\mathbf{1 2 . 5 6 \%}$ in the CAPM and ECAPM?
A: Yes. OVG uses the estimated market return, various risk-free rates, and either a Bloomberg or Value Line beta to derive several CAPM and ECAPM results. (Id., Attachment AEB-5.)

## Q: Do you agree with OVG's CAPM and ECAPM results?

A: No. OVG's CAPM and ECAPM results are overstated because of the inflated growth rate and incorrect betas. OVG's inflated growth rate of $10.78 \%$ results in market risk premiums between $7.78 \%$ and $8.46 \%$. (Id.) This inflated estimated growth rate of $10.78 \%$ overstates by almost 450 basis points the updated Value Line projected growth rate of $6.30 \%$ for the proxy group indicated on Attachment LDC-2, page 2, line 6, column 5. OVG's inflated projected growth rate on Joint Petitioners' Exhibit No. 7,

Attachment AEB-5, also results in market risk premiums between 7.78\% and 8.46\%, which are between 228 and 296 basis points higher than the Kroll market risk premium of 5.5\%. (Attachment LDC-4, page 1.)

## Q: What is your recommendation regarding OVG's CAPM and ECAPM results?

A: For the reasons discussed above, I recommend the Commission reject OVG's CAPM and ECAPM results because the results are overstated and unreasonable.

## Q: Did OVG discuss small size risk?

A: Yes. OVG discusses small size risk from page 49, line 18 to page 54 , line 15 on Joint Petitioners' Exhibit No. 7. Ultimately, OVG states it is not proposing a specific adjustment for small size risk. (Id., page 54, line 10.)

## Q: Has the Commission addressed the issue of size premium adjustments?

A: Yes. The Commission has found an application of Ibbotson's small company adjustment can ignore the fact that the risk of regulated utilities is not as great as small companies:

We are familiar with the Ibbotson-derived 400 basis point small company risk premium used by Mr. Beatty. The rationale behind this approach is that, all other things being equal, the smaller the company, the greater the risk. However, to blindly apply this risk premium to Petitioner is to ignore the fact that Petitioner is a regulated utility. The risks from small size for a regulated water utility are not as great as those small companies facing competition in the open market.

In re South Haven Sewer, Cause No. 40398, Order, pp. 30-31 (Ind. Util. Regul. Comm'n May 28, 1997.)

In the Indiana American Water Company rate case Order in Cause No. 43680, the Commission similarly recognized that regulated utilities have different risks than other small companies:

The Commission rejects Petitioner's equity size premium adjustment because it cannot be directly applied to regulated water utilities. Regulated water utilities do not experience the same risks as other small companies.

In re Indiana-American Water, Cause No. 43680, Order, p. 47 (Ind. Util. Regul. Comm'n Apr. 30, 2010.)

The Commission should apply the same rationale by rejecting equity size adjustments for the natural gas companies it regulates.

## XI. OVG'S BOND YIELD PLUS RISK PREMIUM ANALYSIS

## Q: Please describe OVG's Bond Yield Plus Risk Premium ("BYRP") method.

A: OVG uses actual authorized returns for natural gas utilities as the historical measure of the cost of equity to determine the risk premium. (Joint Petitioners' Exhibit No. 7, page 42, lines 9-10.) OVG calculates an average risk premium of $5.29 \%$ based on the difference between authorized returns and 30-year Treasury yields on a quarterly basis from1980 through 2023. (Joint Petitioners' Exhibit No. 7, Attachment AEB-8, column 3, line 178.) OVG next applies a regression formula to produce equity risk premiums of $5.86 \%, 5.98 \%$, and $6.15 \%$. (Id., lines 49-52.) OVG then calculates ROE estimates of $10.63 \%, 10.46 \%$, and $10.25 \%$. (Id.)

## Q: Do you agree with OVG's BYRP analysis?

A: No. There is no inverse relationship between equity risk premiums and interest rates. Risk premiums are tied more specifically to the market's perception of the investment risk of debt and equity securities and not simply to changes in interest rates. OVG bases its adjustment to the equity risk premium on changes in nominal interest rates. This faulty approach does not produce reliable risk premium estimates.

## XII. SRC RIDER AND RATE CASE EXPENSES.

## Q: You previously mentioned OVG's COE should be reduced. Please explain.

A: OVG proposes a Rate Decoupling Mechanism ("RDM") through an SRC Rider. As OUCC witness Dr. Dismukes articulates in his testimony, OVG's SRC will provide real benefits to OVG and its shareholders by de-risking OVG's revenue recovery while providing no corresponding benefits for OVG's customers. (Public's Exhibit No. 2, page 2, lines 21-23.) Dr. Dismukes explains throughout his testimony how OVG's SRC Rider proposal is one-sided in favor of OVG and its shareholders. Therefore, if the Commission approves OVG's SRC Rider proposal, and thus, reduces OVG's risk of revenue recovery, I recommend the Commission reduce OVG's COE to account for the reduction in risk.

## Q: Was there another reason why OVG's COE should be reduced?

A: Yes. OUCC witness Jason Kohlmann testifies that OVG has included \$325,000 of internal labor costs as part of its proposed rate case expenses. (Public's Exhibit No. 4, page 16 , line $15-17$.) OVG's internal labor costs are already recovered through the rates its customers paid. Therefore, it is inappropriate for OVG to request double recovery of these costs. (Id., page 16, line 20 - page 17, line 6.) Consequently, if the Commission approves OVG's internal labor costs as part of OVG's rate case expenses in this Cause, then I recommend OVG's COE be reduced to account for this double recovery of internal labor costs.

## XIII. SUMMARY AND RECOMMENDATIONS

$$
\begin{array}{ll}
\text { Q: } & \text { Please summarize your testimony on the DCF calculations for the proxy group. } \\
\text { A: } \\
\text { I calculated a } 4.51 \% \text { forward dividend yield for the proxy group. (Attachment LDC-2, } \\
\text { page 1.) I also performed calculations and analyses from which I concluded a } 5.47 \% \\
\text { DCF growth rate, } g \text {, is reasonable. (Id., page 2.) These estimates were made using } \\
\text { projected growth rates from Value Line, Zacks, Yahoo Finance, and MarketWatch, and } \\
\text { economic growth data from the CBO. (Id.) My DCF calculation results in a DCF COE } \\
\text { 10.0\% for the proxy group. (Id., page 1.) }
\end{array}
$$

Q: Please summarize your testimony on the CAPM calculations for the proxy group.
A: Based on betas from seven financial services companies, and using the same proxy group as OVG, I calculated a 0.65 average beta for the proxy group. (Attachment LDC3, page 3.) As the beta is less than 1.0, it also describes a relatively low-risk industry. I calculated a $4.36 \%$ risk-free rate based on a 13-week average of 30 -Year Treasury Bonds. (Id., page 2.) I used a $5.74 \%$ equity risk premium. (Attachment LDC-6, page 1.) This results in an $8.1 \%$ CAPM. (Id., page 1.) I also calculated a CAPM using a $4.36 \%$ risk-free rate, an equity risk premium of $5.74 \%$, and a 0.81 beta, which is the average between the Bloomberg and Value Line betas. This results in a 9.0\% CAPM COE for the proxy group. (Id.) Therefore, my CAPM results range from $8.1 \%$ to $9.0 \%$.

Q: Please summarize your testimony on macroeconomic factors influencing cost of equity.
A: As discussed above, the most important macroeconomic factors influencing cost of equity are inflation, economic growth, and interest rates. Short-term inflation declined in 2023, and inflation is forecasted to steadily decline through 2033. GDP increased at
a $3.4 \%$ annual rate in the fourth quarter of 2023. Interest rates have stabilized and are not expected to increase in 2024.

## Q: Please summarize your recommendation for OVG's COE.

A: I recommend the Commission authorize a $9.00 \%$ COE for OVG. I also recommend OVG's COE be reduced if the Commission grants OVG's proposed SRC Rider and/or requires OVG's customers pay OVG's $\$ 325,000$ of internal labor included in the proposed rate case expense.

Q: Does this conclude your testimony?
A: Yes.

## APPENDIX LDC-1 TO TESTIMONY OF OUCC WITNESS LEJA D. COURTER

Q: Please describe your educational background and experience.
A: I graduated from Ball State University in Muncie, Indiana, with Bachelor of Science degrees in Finance and Economics. I received my Juris Doctorate from the University of Dayton. In previous years, I have been engaged in the private practice of law, and I also served as an in-house counsel at Indiana Gas Company. I have been an attorney at the OUCC for over twenty years. I was the Director of the OUCC's Natural Gas Division for twelve years and became a Chief Technical Advisor in December 2021. I am a Certified Rate of Return Analyst ("CRRA").

Q: Have you previously testified before the Indiana Utility Regulatory Commission ("Commission")?
A: Yes.
Q: Please describe the review and analysis you conducted to prepare your testimony.
A: I reviewed OVG's petition, testimony, exhibits, and supporting documentation submitted in this Cause. I prepared and reviewed discovery requests and reviewed OVG's responses. I also reviewed numerous financial reports, articles that discuss market returns, and the Order in OVG's last base rate case, Cause No. 44891. Additionally, I reviewed Commission Orders concerning cost of equity issues.

## I. DISCOUNTED CASH FLOW ("DCF") ANALYSIS

## A. Introduction to DCF Model

Q: Please describe the DCF model.
A: The DCF model is typically used by investors to determine the appropriate price to pay for a security. This model assumes the price of a security should be determined by its
expected cash flows discounted by the company's cost of equity. On a one-year horizon, the price of a stock $\left(\mathrm{P}_{0}\right)$ is equal to the anticipated dividends paid during the year $\left(\mathrm{D}_{1}\right)$, plus the anticipated price of the stock at the end of the year $\left(\mathrm{P}_{1}\right)$ divided by one plus the company's cost of equity $(\mathrm{k})$. In turn, this year's year-end price $\left(\mathrm{P}_{1}\right)$ is determined by next year's anticipated dividends $\left(\mathrm{D}_{2}\right)$ and next year's anticipated yearend price $\left(\mathrm{P}_{2}\right)$ divided by one plus the company's cost of equity $(\mathrm{k})$.

Because investors may plan to hold securities for extended periods, the DCF equation can be restated for an infinite or unknown number of periods as follows:

$$
\mathrm{P}_{0}=\mathrm{D}_{1} /(\mathrm{k}-\mathrm{g})
$$

[Where the price of a security $\left(\mathrm{P}_{0}\right)$ equals the anticipated dividends paid over the current period $\left(D_{1}\right)$ divided by the company's cost of equity $(k)$ minus the expected growth rate of dividends $(\mathrm{g})]$.

The company's cost of equity must be greater than its expected dividend growth rate for this model to be valid. By rearranging the model, the familiar DCF formula used in regulatory proceedings can be obtained.

$$
\mathrm{k}=\left(\mathrm{D}_{1} / \mathrm{P}_{0}\right)+\mathrm{g}
$$

[Where the cost of equity (k) equals the forward dividend yield (D1/P0) plus the expected growth rate in dividends per share $(\mathrm{g})$. To estimate the cost of equity $(\mathrm{k})$, the forward yield ( $\mathrm{D} 1 / \mathrm{P}_{0}$ ) and the expected growth rate in dividends ( g ) must be estimated.]

## B. Dividend yield

## Q: How did you calculate the forward yields (D1/P0) in your analysis?

A: To calculate a forward yield $\left(\mathrm{D}_{1} / \mathrm{P}_{0}\right)$, the current yield $\left(\mathrm{D}_{0} / \mathrm{P}_{0}\right)$ must be calculated first. A company's current yield equals its current annual dividends ( $\mathrm{D}_{0}$ ) divided by its
current stock price $\left(\mathrm{P}_{0}\right)$.

## Q: How do you convert current yields ( $\mathrm{D}_{0} / \mathrm{P}_{0}$ ) into forward yields ( $\mathrm{D}_{1} / \mathrm{P}_{0}$ )?

A: I use the following equation to convert a current yield to a forward yield:

$$
\mathrm{D}_{1} / \mathrm{P}_{0}=\left(\mathrm{D}_{0} / \mathrm{P}_{0}\right) *(1+.5 \mathrm{~g})
$$

For example, if Company N had a current dividend yield of $4.0 \%$ and an expected growth rate of $2 \%$, I would multiply the $4 \%$ current dividend yield by 1 plus $2 \%$ or 1.01 ( $1 \%$ is one-half of the $2 \%$ expected growth rate). This results in a forward dividend yield of $4.04 \%$, or an increase of 4 basis points over the current dividend yield.

Q: What dividend yields do you use in your DCF analyses?
A: Attachment LDC-2, page 1, line 6, column 3, contains the average dividend yield for my proxy group.

## C. Dividend growth rate

Q: How did you estimate the long run dividend growth component (g) of the DCF model?

A: The DCF model assumes investors expect earnings per share (EPS) to grow at the constant long run growth rate (g). I use forecasted growth rates to calculate the EPS growth rates.

Q: What is your estimated long run dividend growth component (g) of the DCF model?

A: My estimated growth rate for the proxy group is $5.47 \%$. (Attachment LDC-2, page 1, line 6, column 4.)

## D. DCF Model conclusions

## Q: What do you conclude from your DCF study?

A: The result of my DCF analysis for the proxy group is $10.0 \%$. (Attachment LDC-2, page 1, line 6, column 6.) My DCF analysis uses forecasted growth rates in EPS.

It is based on a review of growth rates, and it is most consistent with prior Commission decisions on how to estimate a growth rate in a DCF analysis.

## II. CAPITAL ASSET PRICING MODEL (CAPM) ANALYSIS

## Q: Please describe your CAPM analysis.

A: The Capital Asset Pricing Model, or CAPM, is a form of risk premium analysis used to estimate the cost of capital. The CAPM is based on the premise that investors require a higher return for assuming additional risk. Total risk is divisible into two categories: systematic risk and unsystematic risk. Systematic risk is risk that affects the entire market, including inflation, monetary policy, fiscal policy, or politics. Unsystematic risk is risk unique to the company and may include strikes, management errors, merger activity, or individual financing policy.

Investors can eliminate unsystematic risk through diversification. Because returns on individual securities of a portfolio do not usually move in the same direction at the same time, the total risk of a portfolio is less than the risk of the individual securities that make up the portfolio. The market does not compensate investors for assuming unsystematic risk because investors can eliminate unsystematic risk through diversification. Conversely, systematic risk, also referred to as market risk, cannot be eliminated through diversification. However, because investments will move with different relationships to the market, investors can form a portfolio to assume the amount of market risk they wish. An investor's required return depends on the market risk the investor assumes.

## Q: How is systematic (market) risk measured?

A: Beta is the measurement of an investment's relationship to the market. More specifically, beta measures an asset's price volatility compared to the stock market. The market has a beta of one. The market refers to the returns on all assets. It is difficult to measure the return on all assets. Therefore, analysts typically rely on a market index, such as the Standard \& Poor's 500 Index, as a proxy for the market. Assets more volatile than the market will have a beta greater than one and are, thus, considered riskier than the market. Assets that are less volatile will have a beta less than one and are considered less risky than the market.

The CAPM formula can be stated as follows:

| $\mathrm{K}=$ | $\mathrm{Rfc}+\beta$ (Rm-Rf) |
| :--- | :--- |
| where, |  |
| K | Cost of Equity |
| Rfc | Current Risk-Free Rate of Return |
| $\beta$ | Beta |
| $\mathrm{Rm}-\mathrm{Rf}$ | Expected Market Equity Risk Premium |
| Rm | Market Equity Return |
| Rf | Risk Free Rate of Return |

The return on an asset ( K ) equals the risk-free rate of return ( Rfc ) plus its beta ( $\beta$ ) multiplied by the market equity risk premium ( $\mathrm{Rm}-\mathrm{Rf}$ ). The market equity risk premium equals the market equity return minus the risk-free rate of return.

## Q: Is the CAPM controversial?

A: The CAPM is typically more controversial and less reliable than the DCF model. Different applications of CAPM may result in vastly different cost of equity estimates. For example, the source of beta can influence the results of a CAPM analysis. If a market risk premium of $5.0 \%$ is used, a difference in beta of only 0.10 changes the results of a CAPM analysis by 50 basis points.

The method used to estimate the market risk premium can also be particularly controversial. A historical risk premium can be calculated, but a decision must be made between using a geometric mean or an arithmetic mean calculation. This decision is important because the use of the arithmetic mean can produce results that are over 140 basis points higher than the geometric mean. The geometric mean calculation is preferable over the arithmetic mean calculation because the geometric mean calculation more accurately measures the change in wealth over multiple periods. Selecting the appropriate period to calculate a historical risk premium is not only controversial, it also dramatically affects the results. When relying on a historical risk premium, the longest historical period for which accurate historical data exists should be used to estimate a risk premium.

Q: When calculating a market risk premium, do you use total returns or income returns?
A: I use total returns. Investors who buy long-term bonds (both risk-free and utility bonds) do not earn just income returns, but total returns. Therefore, a determination of the risk premium should be based on total returns for both equity and debt investments when estimating a risk premium. In Indiana American Water Company's Cause No. 42520, the Commission agreed with the testimony of

Intervenor witness Michael Gorman that total returns and not income returns should be used to estimate an historical risk premium. The Order states:

> Another area of disagreement in the CAPM analysis is whether the model should use total returns or income returns. We find Mr. Gorman's analysis in this area to be most persuasive. The income return on Treasury bonds is simply the average of Treasury bond yield quotes over the historical period, and this yield quote does not measure the actual return investors earn by making investments in Treasury bonds. Investors simply cannot invest only in Treasury bond income returns. Rather, investors must take the risk of variations in bond prices before they invest in treasury bonds. Therefore the actual return experienced by investors in Treasury securities is measured by total return, not simply the income return.

In re Indiana-American Water Company, Inc., Cause No. 42520, Order p. 59 (Ind. Util.
Regul. Comm'n Nov. 18, 2004.)

## B. Risk-free rate of return

## Q: Is the risk-free rate of return also controversial?

A: Yes. Aside from the market risk premium controversy, financial analysts do not agree on the determination of the risk-free rate. Theoretically, the risk-free rate is the rate of return on a completely risk-free asset. In practice, analysts typically use yields on United State Treasury securities as a proxy for the risk-free rate.

## Q; How did you estimate the risk-free rate?

A: I reviewed 30-year Treasury bonds and used a 13-week period to derive an average 30year Treasury rate.
C. Beta.

## Q: What source did you review to estimate beta?

A: I relied on betas from seven financial services companies, which resulted in an average beta of 0.65 for the proxy group companies. (Attachment LDC-3, page 3.)

## D. Conclusions on CAPM analysis

2 Q: Please review the results of your CAPM analysis.
3 A: The cost of equity based on my CAPM analysis for the proxy group ranges from 8.1\% to $9.0 \%$. I used a risk-free rate of $4.36 \%$, a beta of 0.65 , and an equity risk premium of 5.74\%. (Attachment LDC-3, page 1.)


| CURRENT POSITION (\$MILL.) | N 2022 | 2023 | 12/31/23 |
| :---: | :---: | :---: | :---: |
| Cash Assets | 51.6 | 15.4 | 278.3 |
| Other | 2996.1 | 870.4 | 1401.4 |
| Current Assets | 3047.7 | 885.8 | $\overline{1679.7}$ |
| Accts Payable | 496.0 | 336.1 | 416.7 |
| Debt Due | 2386.4 | 253.4 | 11.5 |
| Other | 720.2 | 763.1 | 742.3 |
| Current Liab. | $\overline{3602.6}$ | 1352.6 | 1170.5 |
| Fix. Chg. Cov. | 1238\% | 1059\% | 1080\% |
| ANNUAL RATES P | Past | Past Est' | t'd '21-'23 |
| of change (per sh) 10 | 10 Yrs. | 5 Yrs. | to '27.29 |
| Revenues | -4.0\% | -.5\% | 5.0\% |
| "Cash Flow" | 6.5\% | 7.0\% | 6.5\% |
| Earnings | 9.5\% | 9.0\% | 7.0\% |
| Dividends | 7.0\% | 8.5\% | 7.5\% |
| Book Value | 9.5\% | 12.0\% | 4.0\% |


| Fiscal | QUARTERLY REVENUES (\$ mill.) |
| :--- | :---: | :--- |${ }^{\mathrm{A}}$ Full | Year | Dec 31 Mar. 31 | Jun. 30 | Sep. 30 | $\begin{array}{c}\text { Fiscal } \\ \text { Year }\end{array}$ |
| :--- | :--- | :--- | :--- | :--- | | 2021 | 914.5 | 1319.1 | 605.6 | 568.3 | 3407.5 |
| :--- | :--- | :--- | :--- | :--- | :--- |
| 2022 | 1012.8 | 1649.8 | 816.4 | 722.7 | 4201.7 |
| 2023 | 48.5 | 1541.0 | 6627 | 587. | 427.4 | | 2023 | 1484.0 | 1541.0 | 662.7 | 587.7 | 4275.4 |
| :--- | :--- | :--- | :--- | :--- | :--- |
| 2024 | 1158.5 | 1600 | 786.5 | 600 | 4145 | | 2025 | 1225 | 1700 | 840 | 635 | 4400 |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Fiscal | EARNINGS PER SHARE A B E | Full |  |  |  | | $\begin{array}{c}\text { Year } \\ \text { Ends }\end{array}$ | Dec. 31 | Mar. 31 | Jun. 30 | Sep. 30 |
| :--- | :--- | :--- | :--- | :--- | \(\begin{gathered}Fiscal <br>

Year\end{gathered}\)

| 2021 | 1.71 | 2.30 | .78 | .37 | 5.12 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2022 | 1.86 | 2.37 | .92 | .51 | 5.60 |
| 2023 | 1.91 | 2.48 | .94 | .80 | 6.10 |
| 2024 | 2.08 | 2.53 | 1.06 | .88 | 6.55 |
| 2025 | 2.21 | 2.65 | 1.17 | .97 | 7.00 |
| Cal- | QUARTERLY DIVIDENDS PAID C. |  |  | Full |  |
| endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2020 | .575 | .575 | .575 | .625 | 2.35 |
| 2021 | .625 | .625 | .625 | .68 | 2.56 |
| 2022 | .68 | .68 | .68 | .74 | 2.78 |
| 2023 | .74 | .74 | .74 | .805 | 3.03 |
| 2024 | 805 |  |  |  |  |

BUSINESS: Atmos Energy Corporation is engaged primarily in the distribution and sale of natural gas to over three million customers through six regulated natural gas utility operations: Louisiana Division, West Texas Division, Mid-Tex Division, Mississippi Division, Colorado-Kansas Division, and Kentucky/Mid-States Division. Gas sales breakdown for fiscal 2023: $66.5 \%$, residential; $28.0 \%$, com-
Atmos Energy started fiscal 2024 with healthy bottom-line results. (The year concludes on September 30th.) Firstquarter earnings per share of $\$ 2.08$ were $9 \%$ higher than the $\$ 1.91$ tally posted in fiscal 2023. That was made possible partly by positive rate-case outcomes. Diminished bad-debt expense helped, too. It should also be mentioned that the current-quarter figure was favorably impacted by legislation to reduce property-tax expenses in Texas. But increased depreciation expense and higher interest expense provided somewhat of an offset. Still, at this juncture, it appears that full-year profits will advance roughly $7 \%$, to $\$ 6.55$ per share, compared to fiscal 2023's $\$ 6.10$ total. Regarding next year, share net stands to advance at a similar percentage rate, to $\$ 7.00$, assuming additional widening of operating margins.
There's sufficient liquidity to satisfy various obligations for quite a while. When the December period ended, cash and equivalents sat at $\$ 278.3$ million. Moreover, long-term debt looked reasonable ( $40 \%$ of total capital) and shortterm commitments were minimal. Also,
mercial; $3.8 \%$, industrial; and $1.7 \%$ other. The company sold Atmos Energy Marketing, 1/17. Officers and directors own approximately $.5 \%$ of common stock (12/23 Proxy). President and Chief Executive Officer: Kevin Akers. Incorporated: Texas. Address: Three Lincoln Centre, Suite 1800, 5430 LBJ Freeway, Dallas, Texas 75240. Telephone: 972-934-9227. Internet: www.atmosenergy.com.
$\$ 3.1$ billion in common stock and/or debt securities remained available for issuance (out of $\$ 5$ billion) under a shelf registration statement expiring in March, 2026. Finally, the company had four undrawn revolving credit facilities aggregating $\$ 2.5$ billion plus a $\$ 1.5$ billion commercial paper program.
Prospects out to the end of the decade seem decent. Atmos Energy ranks as one of the nation's biggest natural gas-only distributors, with more than three million customers across several states, including Texas, Louisiana, and Mississippi. Furthermore, we believe the pipeline and storage segment has promising overall expansion opportunities, since it operates in one of the most-active drilling regions in the world. The solid balance sheet is another strength.
What about the stock? Capital appreciation potential over the 18 -month span seems worthwhile. However, the dividend yield is lower than the average of Value Line's Natural Gas Utility Industry. Meanwhile, ATO shares are unfavorably ranked for Timeliness.
Frederick L. Harris, III February 23, 2024

[^0]|  | $0$ |  | O | YSI |  |  | $\begin{array}{ll} \text { RECENT } \\ \text { PRICE } \end{array} 25.63$ |  |  | $\begin{aligned} & \text { P/E } \\ & \text { RATIO } \left.15.4 \text { ( } \begin{array}{l} \text { Trailing: } 16.3 \\ \text { Median: } 21.0 \end{array}\right) \end{aligned}$ |  |  |  | RELATIVE 0.89 |  | $\begin{array}{ll} \operatorname{DIV} V^{\prime} D & 4.0 \% \\ \text { YLD } \end{array}$ |  |  | $\begin{array}{l\|l\|l} \hline \text { VALUE } & \text { Page } 2 \\ \text { LINE } & \end{array}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| TIMELINESS $\mathbf{3}$ Lowered 12/29/23  <br> SAFETY $\mathbf{2}$ Raised 2/23/24  <br> TECHNICAL 3 Rased 2/23/24 <br> BETA $.90 \quad$ (1.00 $=$ Market)   |  |  |  | High: Low: | 33.5 24.8 | 44.9 32.1 | 49.2 16.0 | 26.9 19.0 | $\begin{aligned} & 27.8 \\ & 21.7 \end{aligned}$ | $\begin{array}{r} 18.1 \\ 22.4 \end{array}$ | $\begin{aligned} & 30.7 \\ & 24.7 \end{aligned}$ | $\begin{aligned} & 30.5 \\ & 19.6 \end{aligned}$ | $\begin{aligned} & 27.8 \\ & 21.1 \end{aligned}$ | $\begin{array}{l\|} \hline 32.6 \\ 23.8 \end{array}$ | $\begin{aligned} & 29.0 \\ & 22.9 \end{aligned}$ | $\begin{aligned} & 127.5 \\ & 24.8 \end{aligned}$ |  |  | Target Price 2027 \| 2028 | Range 2029 |
|  |  |  |  | LEGENDS <br> - $0.50 \times$ Dividends p sh divided by Interest Rate $\ldots$ Relative Price Strength Options: Yes <br> Shaded area indicates recession |  |  |  | $\dagger^{E}$ |  |  |  |  |  |  |  |  |  |  |  | -80 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | -80 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 60 50 |
| 18-Month Target Price Range <br> Low-High Midpoint (\% to Mid) \$23-\$39 \$31 (20\%) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 40 |
|  |  |  |  |  |  | $1{ }^{10}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 30 |
|  |  |  |  |  |  |  |  |  |  | 114 |  | 4 |  |  |  |  |  |  |
| 2027-29 PROJECTIONS     <br>  Price Gain Ann'I Total Return <br> High 45 $(+75 \%$ $18 \%$  <br> Low 35 $(+30 \%)$ $10 \%$  |  |  |  |  |  |  |  |  | L1-1 |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 10 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | \% TOT. RETURN 1/24 |  |  | -7.5 |
| Institutional Decisions |  |  |  |  |  |  |  |  |  |  |  |  |  | $\cdots$ | . $0 \cdot 0$ |  |  | \% | THIS VLARITH.* |  |
|  | 102023 | 202023 | 302023 |  |  |  |  |  |  |  |  |  |  |  |  |  | STOCK INDEX |  |
| to Buy to Sell | 301 | 249 | 278 | shares |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $\begin{array}{rr} -2.9 & 3.7 \\ 30.3 & 20.4 \end{array}$ |  |
| to Sell Hld's(00) | 201 | 256 393166 | 234 394475 | traded |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $\begin{array}{ll}30.3 \\ 11.7 & 63.4\end{array}$ |  |
| 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | ${ }^{\circ} \mathrm{VA}$ | LINE PUB. LLC | 27-29 |
| 32.36 | 24.02 | 22.99 | 21.33 | 16.31 | 18.04 | 20.47 | 14.58 | 13.90 | 14.46 | 13.74 | 13.63 | 11.95 | 12.09 | 14.23 | 14.45 | 14.60 | 15.05 | Revenue | s per sh | 16.10 |
| 3.32 | 2.96 | 3.19 | 2.98 | 3.13 | 3.41 | 3.60 | 2.27 | 2.71 | 2.07 | 2.86 | 3.17 | 3.15 | 3.26 | 3.47 | 3.60 | 3.80 | 4.80 | "Cash F | ow" per sh | 4.25 |
| 1.34 | . 84 | 1.06 | 1.05 | 1.37 | 1.57 | 1.67 | . 63 | 1.00 | . 39 | 1.30 | 1.31 | 1.32 | 1.37 | 1.47 | 1.60 | 1.70 | 1.85 | Earning | per sh ${ }^{\text {A }}$ | 2.10 |
| . 92 | . 92 | . 92 | . 92 | . 94 | . 98 | 1.02 | . 83 | . 64 | . 70 | . 78 | . 80 | . 84 | . 88 | . 94 | 1.00 | 1.06 | 1.12 | Div'ds D | ecl'd per sh ${ }^{\text {B }}$ - | 1.20 |
| 3.54 | 2.81 | 2.88 | 3.99 | 4.83 | 5.99 | 6.42 | 4.26 | 4.57 | 5.03 | 4.88 | 4.72 | 4.49 | 4.53 | 6.32 | 7.95 | 7.00 | 6.50 | Cap'IS | ending per sh | 6.75 |
| 17.24 | 17.54 | 17.63 | 17.71 | 17.90 | 18.77 | 19.54 | 12.04 | 12.60 | 12.82 | 13.08 | 13.36 | 12.44 | 13.33 | 13.14 | 19.45 | 20.00 | 20.50 | Book Val | lue per sh C | 18.75 |
| 274.26 | 276.79 | 279.30 | 282.18 | 310.28 | 313.68 | 316.04 | 319.11 | 323.16 | 337.02 | 372.36 | 382.14 | 391.76 | 404.30 | 411.10 | 415.00 | 425.00 | 435.00 | Comm | Shs Outst'g D | 450.00 |
| 12.1 | 14.3 | 15.3 | 19.4 | 17.9 | 18.9 | 22.7 | 37.3 | 23.2 | NMF | 19.3 | 21.3 | 18.7 | 18.0 | 19.6 | 16.8 | Bold fig | res a | Avg Ann | TP/E Ratio | 19.0 |
| . 73 | . 95 | . 97 | 1.22 | 1.14 | 1.06 | 1.19 | 1.88 | 1.22 | NMF | 1.04 | 1.13 | . 96 | . 99 | 11.8 | . 97 | Value | Line | Relative | P/E Ratio | 1.05 |
| 5.7\% | 7.6\% | 5.7\% | 4.5\% | 3.8\% | 3.3\% | 2.7\% | 3.5\% | 2.8\% | 2.8\% | 3.1\% | 2.9\% | 3.4\% | 3.6\% | 3.3\% | 3.7\% | estim |  | Avg Ann | 'I Div'd Yield | 3.0\% |
| CAPITAL STRUCTURE as of 9/30/23 <br> Total Debt $\$ 13258.0$ mill. Due in 5 Yrs $\$ 2355$ mill. <br> LT Debt $\$ 11011.3$ mill. LT Interest $\$ 368$ mill. <br> (Interest cov. earned: 5.8x) (59\% of Cap'l) |  |  |  |  |  | 6470.6 | 4651.8 | 4492.5 | 4874.6 | 5114.5 | 5208.9 | 4681.7 | 4899.6 | 5850.6 | 6000 | 6200 | 6550 | Reven | (\$mill) | 7250 |
|  |  |  |  |  |  | 530.7 | 198.6 | 328.1 | 128.6 | 478.3 | 549.8 | 562.6 | 626.3 | 648.2 | 665 | 725 | 805 | Net Prof | it (\$mill) | 945 |
|  |  |  |  |  |  | 36.9\% | 41.6\% | 35.7\% | 71.0\% | 19.7\% | 17.0\% | 18.3\% | 15.7\% | 17.2\% | 19.0\% | 19.0\% | 19.0\% | Income | Tax Rate | 19.0\% |
|  |  |  |  |  |  |  |  |  |  |  |  |  | 2.0\% | 2.3\% | 2.5\% | 2.5\% | 2.5\% | AFUDC | \% to Net Profit | 2.5\% |
| Leases, Uncapitalized Annual rentals $\$ 8.0$ mill. Pension Assets-12/22 \$1.4 bill. Oblig. $\$ 1.4$ bill. |  |  |  |  |  | 56.9\% | 60.7\% | 59.8\% | 63.5\% | 55.3\% | 56.8\% | 61.6\% | 56.9\% | 55.7\% | 57.5\% | 57.5\% | 57.5\% | Long-Te | m Debt Ratio | 55.0\% |
|  |  |  |  |  |  | 43.1\% | 39.3\% | 40.2\% | 36.5\% | 37.9\% | 36.9\% | 32.5\% | 33.5\% | 31.6\% | 35.0\% | 35.0\% | 35.0\% | Comm | Equity Ratio | 37.5\% |
| Pfd Stock $\$ 1547$ mill. Pfd Div'd $\$ 55.1$ mill. |  |  |  |  |  | 14331 | 9792.0 | 10129 | 11832 | 12856 | 13843 | 14972 | 16131 | 17099 | 19000 | 20000 | 21000 | Total Ca | pital (\$mill) | 22500 |
|  |  |  |  |  |  | 16017 | 12112 | 13068 | 14360 | 15543 | 16912 | 16620 | 17882 | 19843 | 22500 | 24500 | 25750 | Net Plan | (\$mill) | 28000 |
|  |  |  |  |  |  | 5.3\% | 4.0\% | 5.0\% | 2.6\% | 5.1\% | 5.3\% | 5.0\% | 4.9\% | 3.8\% | 3.5\% | 3.5\% | 4.0\% | Return 0 | n Total Cap'l | 4.0\% |
| Common Stock 413,415,441 shs. <br> as of 10/24/23 <br> MARKET CAP: $\$ 10.6$ billion (Large Cap) |  |  |  |  |  | 8.6\% | 5.2\% | 8.1\% | 3.0\% | 8.3\% | 9.2\% | 9.8\% | 9.0\% | 9.3\% | 8.0\% | 8.5\% | 9.0\% | Return 0 | n Shr. Equity | 9.5\% |
|  |  |  |  |  |  | 8.6\% | 5.2\% | 8.1\% | 3.0\% | 9.6\% | 9.7\% | 10.4\% | 10.6\% | 12.0\% | 10.0\% | 10.5\% | 11.0\% | Return on | n Com Equity | 11.0\% |
|  |  |  |  |  |  | $\begin{gathered} 3.4 \% \\ 61 \% \end{gathered}$ | NMF | 3.0\% | NMF | 4.0\% | 3.8\% | 3.8\% | 4.2\% | 4.0\% | 3.5\% | 4.0\% | 4.5\% | Retained | to Com Eq | 5.0\% |
| CURRENT POSITION(SMILL.) |  |  | $2021$ | $2022$ | 9/30/23 |  | NMF | 63\% | NMF | 60\% | 64\% | 67\% | 64\% | 64\% | 63\% | 62\% | 60\% | All Div'd | to Net Prof | 57\% |


| Cash Assets | 85.2 | . 8 |  |
| :---: | :---: | :---: | :---: |
| Other | 1835.6 | 2543.5 | 175 |
| Current Assets | 1920.8 | 2584.3 | 181 |
| Accts Payable | 697.8 | 899.5 | 64 |
| Debt Due | 618.1 | 1791.9 | 224 |
| Other | 1430.3 | 1969.1 | 1500 |
| Current Liab. | 2746.2 | 4660.5 | 4395 |
| Fix. Chg. Cov. | 250\% | 255\% |  |


| ANNUAL RATES | Past | Past | Est'd '20-'22 |
| :--- | ---: | ---: | ---: |
| of change (per sh) | 10 Yrs. | 5 Yrs. | to '27'29 |
| Revenues | $-5.0 \%$ | $-3.5 \%$ | $5.5 \%$ |
| "Cash Flow" | $.5 \%$ | $6.5 \%$ | $5.5 \%$ |
| Earrings | $1.5 \%$ | $15.0 \%$ | $9.5 \%$ |
| Dividends | $-.5 \%$ | $3.5 \%$ | $4.5 \%$ |
| Book Value | $-3.0 \%$ | $.5 \%$ | $5.0 \%$ |


| Cal- <br> endar | QUARTERLY REVENUES (\$ mill.) <br> Mar.31 |  |  | Full <br> Year |  |
| :---: | :---: | :---: | :---: | :---: | ---: |
| 2021 | 1545.6 | 986.0 | 959.4 | 1408.6 | 4899.6 |
| 2022 | 1873.3 | 1183.2 | 1089.5 | 1704.6 | 5850.6 |
| 2023 | 1966.0 | 1090.0 | 1027.4 | 1916.6 | 6000 |
| 2024 | 2000 | 1125 | 1150 | 1925 | 6200 |
| 2025 | 2115 | 1190 | 1215 | 2030 | 6550 |
| Cal- | EARNINGS PER SHARE A |  |  |  | Full |
| endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2021 | .77 | .13 | .11 | .39 | 1.37 |
| 2022 | .75 | .12 | .10 | .50 | 1.47 |
| 2023 | .77 | .11 | .19 | .53 | 1.60 |
| 2024 | .85 | .15 | .13 | .57 | 1.70 |
| 2025 | .90 | .20 | .15 | .60 | 1.85 |
| Cal- | QUARTERLY DIVIDENDS PAID Ba | Full |  |  |  |
| endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2020 | .21 | .21 | .21 | .21 | .84 |
| 2021 | .22 | .22 | .22 | .22 | .88 |
| 2022 | .235 | .235 | .235 | .235 | .94 |
| 2023 | .25 | .25 | .25 | .25 | 1.00 |
| 2024 | .265 |  |  |  |  |

## BUSINESS: NiSource Inc. is a holding company for Northern Indiana Public Service Company (NIPSCO), which supplies electricity and gas to the northern third of Indiana. Customers: 479,185 electric in Indiana, 3,200,000 gas in Indiana, Ohio, Pennsylvania, Kentucky, Virginia, Maryland, through its Columbia subsidiaries. Revenue breakdown, 2022: electrical, $31 \%$; gas, $69 \%$; other, less than

NiSource's stock offers good value to risk-averse income investors. The natural gas and electric utility company's shares moved sideways in the three months since our November review, as the broader U.S. equity markets pushed on to record highs. Utilities have underperformed as bond yields and growth sectors have drawn investors' attention. Further, inflationary costs and higher interest rates (both of which we think are likely to decrease), have pressured growth, hurting this stock's performance. Yet, these shares have reached a compelling risk-adjusted valuation in comparison to others in the sector. Considering the ongoing transition to renewable energy and building of sustainable energy infrastructure, we see a lot of potential upside to buy-and-hold strategies.
Blackstone, Inc.'s recent acquisition of a non-controlling stake in NIPSCO, a NiSource subsidiary, points to the value here. Blackstone's infrastructure unit purchased $19.9 \%$ of the electric and gas subsidiary for $\$ 2.16$ billion in January. The cash will aid the company's ambitious clean energy transition and decarboniza-

1\%. Generating sources, coal, 69.4\%; purchased \& other, $30.6 \%$. 2022 reported depreciation rates: $3.1 \%$ electric, $2.3 \%$ gas. Has 7,304 employees. Chairman: Richard L. Thompson. President \& Chief Executive Officer: Lloyd Yates. Incorporated: Indiana. Address: 801 East 86th Avenue, Merrillville, Indiana 46410. Telephone: 877-647-5990. Internet: www.nisource.com
tion programs; NIPSCO is planning to phase out its coal-fired power plants by 2028, whereas this sourced $75 \%$ of power production as recently as 2018.
The significant investment required to reach its sustainability goals will be a key driver of growth. Capital investments amounting to $\$ 16$ billion are planned over the next five years, contributing to an expected rate-base increase of $8 \%$ to $10 \%$ per year, and a $6 \%$ to $8 \%$ annual increase in earnings per share. Execution on regulatory approvals has been a key strength.
All told, we expect growth to continue at a moderate pace through the next three to five years. The utility likely ended 2023 in good form, and earnings per share probably grew roughly $9 \%$. Note: The company was scheduled to report its annual results as we went to press with this Issue. We think earnings are likely to increase by about $7 \%$ per year on average, while dividends may grow by $5 \%$ annually.
This issue's Safety rank has risen a notch, to 2 (above average). Likewise, the risk-adjusted upside is attractive.
Earl B. Humes
February 23, 2024
(A) Dil. EPS. Excl. gains (losses) on disc. ops. '08, (\$1.14); '15, (30¢); '18, (\$1.48). Next egs report due early May. Qtl'y egs. may not sum report due early May. Qt
to total due to rounding.
(B) Div'ds historically paid in mid-Feb., May,

Aug., Nov. - Div'd reinv. avail.
(C) Incl. intang in '22: $\$ 1485.9$ million,
\$3.61/sh.
(E) Spun off Columbia Pipeline Group (7/15)
(E) Spun of Colla


| Cash Assets | 18.6 | 29.3 | 156 |
| :---: | :---: | :---: | :---: |
| Other | 418.7 | 714.9 | 350.8 |
| Current Assets | 437.3 | 744.2 | 507.4 |
| Accts Payable | 133.5 | 180.7 | 99.3 |
| Debt Due | 389.8 | 348.9 | 261.7 |
| Other | 201.5 | 369.1 | 229.1 |
| Current Liab. | 724.8 | 898.7 | 590.1 |
| Fix. Chg. Cov. | 335\% | 320\% | 275\% |


| ANNUAL RATES | Past | Past | Est'd '20-'22 |
| :--- | ---: | ---: | ---: |
| of change (per sh) | 10 Yrs. | 5 Yrs. | to '27'29 |
| Revenues | $-2.5 \%$ | .- | $4.5 \%$ |
| "Cash Flow" | $1.0 \%$ | $2.5 \%$ | $5.0 \%$ |
| Earrings | $-1.0 \%$ | $2.5 \%$ | $6.5 \%$ |
| Dividends | $1.5 \%$ | $.5 \%$ | $.5 \%$ |
| Book Value | $1.0 \%$ | $.5 \%$ | $4.0 \%$ |


| Calendar | QUARTERLY REVENUES (\$ mill.) |  |  | Full Year |
| :---: | :---: | :---: | :---: | :---: |
|  | Mar. 31 Jun. 30 | Sep. 30 | Dec. 31 |  |
| 2021 | 315.9148 .9 | 101.5 | 294.1 | 860.4 |
| 2022 | 350.3195 .0 | 116.8 | 375.3 | 1037.4 |
| 2023 | 462.4237 .9 | 141.5 | 308.2 | 1150 |
| 2024 | 445220 | 130 | 355 | 1150 |
| 2025 | 465230 | 135 | 370 | 1200 |
| Cal- endar | EARNINGS P Mar. 31 Jun. 30 | $\begin{aligned} & \text { TER SHARE } \\ & \text { Sep. } 30 \end{aligned}$ | $\text { Dec. } 31$ | Full Year |
| 2021 | 1.94 d .02 | d. 67 | 1.31 | 2.56 |
| 2022 | 1.80 . 05 | d. 56 | 1.36 | 2.54 |
| 2023 | 2.01 . 03 | d. 65 | 1.26 | 2.65 |
| 2024 | 2.00 . 05 | d. 65 | 1.35 | 2.75 |
| 2025 | 2.10 . 05 | d. 60 | 1.45 | 3.00 |
| Cal- endar | QUARTERLY DIV Mar. 31 Jun. 30 | $\begin{gathered} \text { IDENDS P/ } \\ \text { Sep. } 30 \end{gathered}$ | $\begin{aligned} & \hline \text { AlD }{ }^{\mathrm{B}} \\ & \text { Dec. } 31 \end{aligned}$ | Full Year |
| 2020 | . 4775 . 4775 | . 4775 | . 48 | 1.91 |
| 2021 | . 48 . 48 | . 48 | . 483 | 1.92 |
| 2022 | . 483.483 | . 483 | . 485 | 1.93 |
| 2023 | . 485.485 | . 485 | . 488 | 1.94 |
| 2024 | 488 |  |  |  |

BUSINESS: Northwest Natural Holding Co. distributes natural gas to 1,000 communities, 795,000 customers, in Oregon ( $88 \%$ of customers) and in southwest Washington state. Principal cities served: Portland and Eugene, OR; Vancouver, WA. Service area population: 3.7 mill. ( $77 \%$ in OR). Company buys gas supply from Canadian and U.S. producers; has transportation rights on Northwest
Northwest Natural stock offers good value for income-seeking accounts. The stock's price has fallen from highs of $\$ 77$ a share in as few as four years, as the appeal of a steady income stream from utility companies has been overshadowed by the growth potential of other sectors and diminished by higher interest rates Indeed, this sets the stage for what we believe is an attractive combination of stability and value. The stock's $5.3 \%$ dividend yield, well above the Value Line median, is a strong incentive which provides a solid foundation for future total return potential. While government bonds offer a similar value proposition with less risk, the idea that interest rates may well come down in the near future adds to the appeal of receiving this dividend. Furthermore, the current price-to-earnings ratio of 12.5 is notably low for the stock, and the the issue's Safety rank was recently raised a notch, to 2 (Above Average).
The company likely ended 2023 in good shape. Note: The company was scheduled to report its annual results shortly after we went to press with this Issue. Our conservative fourth-quarter out-

Pipeline system. Owns local underground storage. Rev. breakdown: residential, 37\%; commercial, 22\%; industrial, gas transportation, 41\%. Employs 1,258. BlackRock Inc. owns 17.3\% of shares; Vanguard, 12.2\%; Off./Dir., .95\% (4/23 proxy). CEO: David H. Anderson. Inc.: Oregon. Address: 220 NW 2nd Ave., Portland, OR 97209. Tel.: 503-226-4211. Internet: www.nwnatural.com.
look is influenced by mild El Nino year regional weather, and some inflationary pressure. Nonetheless, full-year share earnings likely rose a decent $4 \%$, thanks largely to a strong first quarter. We expect earnings per share to advance anothe $4 \%$ in 2024 , and $9 \%$ in 2025.
Resilient economic trends and sustainability initiatives underscore our earnings growth outlook. The company's service area ranks among the middle of the pack in economic and population growth trends, which contributes to our expectations for stability. The company's sustainability strategies are the main impetus for growth. Investments in this domain, including its expanding water business, and continual infrastructure hardening, should lead to rate-case execution and earnings increases ahead.
Risks are worth noting. Two key areas of concern are the possible banning of natural gas in new construction (a growing urban trend), and the increasing threat from wildfires in the region. Also, the stock's Earnings Predictability rank is quite low.
Earl B. Humes
February 23, 2024

[^1]

| 8.9 | 9.7 | 9.2 |
| ---: | ---: | ---: |
| 2215.7 | 1207.9 | 555.2 |
| 2224.6 | 1217.6 | 564.4 |
| 258.6 | 360.5 | 168.6 |
| 494.0 | 572.7 | 1127.4 |
| 227.9 | 256.2 | 275.7 |
| 980.5 | 1189.4 | 1571.7 |
| $625 \%$ | $540 \%$ | $550 \%$ |
| Past | Past | Est'd '20-'22 |
| Yrs. | 5 Yrs. | to '27-'29 |
| -- | $6.5 \%$ | $10.0 \%$ |
| -- | $6.0 \%$ | $9.0 \%$ |
| -- | $6.0 \%$ | $4.0 \%$ |
| -- | $8.0 \%$ | $3.0 \%$ |
| -- | $4.0 \%$ | $4.5 \%$ |

BUSINESS: ONE Gas, Inc. provides natural gas distribution serv-
ices to more than two million customers. There are three divisions: ices to more than two million customers. There are three divisions: Oklahoma Natural Gas, Kansas Gas Service, and Texas Gas Service. The company purchased 165 Bcf of natural gas supply in 2022, compared to 164 Bcf in 2021. Total volumes delivered by customer (fiscal 2022): transportation, $57.3 \%$; residential, $31.2 \%$; commercial
ONE Gas, Inc. probably had a lackluster performance in 2023. (Fourthquarter numbers were not available when this report went to press.) Recall that during the first nine months, profits of $\$ 2.87$ per share were only one cent higher than the previous year's $\$ 2.86$ tally. This stemmed, to a certain degree, from a $12.5 \%$ increase in total operating expenses, which particularly reflected greater depreciation \& amortization and operations \& maintenance costs. Also, interest expense rose sharply. The number of diluted shares outstanding was somewhat higher, too. But the company's results were helped partly by new rates. Moreover, the effective income tax rate dropped. Nevertheless, it seems that fullyear earnings per share were around $\$ 4.15$. That would be quite close to 2022's $\$ 4.08$ figure.

## We anticipate another underwhelm-

 ing showing in 2024. Although ONE Gas stands to enjoy the benefits of new rates and customer growth, they ought to be offset by heightened expenses (including employee-related and contractor costs, depreciation expense, and interest costs).\& industrial, $10.8 \%$; other, $.7 \%$. ONE Gas has around 3,600 employees. BlackRock owns $12.6 \%$ of common stock; The Vanguard Group, 11.5\%; State Street Corporation, 11.5\%; officers and directors, 1.5\% (4/23 Proxy). CEO: Robert S. McAnnally. Incorporated: Oklahoma. Address: 15 East Fifth Street, Tulsa, Oklahoma 74103. Telephone: 918-947-7000. Internet: www.onegas.com.
So, the bottom line may only finish in the vicinity of $\$ 4.05$ per share, modestly below our target for last year. But looking at 2025, a nearly $4 \%$ advance, to $\$ 4.20$ a share, appears possible based to some extent on our assumption that the business climate is generally favorable.
The quarterly dividend was recently raised by a penny, to $\$ 0.66$ a share. The company says that it plans to keep the average annual dividend growth rate between $1 \%$ and $2 \%$ through fiscal 2028. We believe that substantially slower increase, versus prior years, is partly because operating expenses should continue to climb as ONE Gas expands. In any event, the payout ratio out to the end of the decade ought to be manageable, in the $55 \%$ to $60 \%$ range.
There are some things to like about these shares. Capital gains potential over the 18 -month span is significant. Upside possibilities during the 2027-2029 period are worthwhile, too. The solid dividend yield is another plus. Consider, also, the 2 (Above Average) Safety rank and high Price Stability mark of 90 out of 100. Frederick L. Harris, III February 23, 2024

| TIMELINESS |
| :--- |
| SAFETY | TECHNICAL 4 Lowered 9/29/23 BETA 85 ( $1.00=$ Market $)$

18-Month Target Price Range Low-High Midpoint (\% to Mid) $\$ 50-\$ 88 \quad \$ 69(15 \%)$


CAPITAL STRUCTURE as of $12 / 31 / 23$ Total Debt $\$ 4752.3$ mill. Due in 5 Yrs $\$ 2310.0$ mill. LT Debt $\$ 3247.8$ mill. LT Interest $\$ 140.0$ mill. (Total interest coverage: 2.4x)

Leases, Uncapitalized Annual rentals $\$ 9.8$ mill. Pension Assets-9/23 $\$ 630.3$ mill.

Oblig. $\$ 832.5$ mill.
Pfd Stock $\$ 242.0$ mill. Pfd Div'd $\$ 14.8$ mill.
Common Stock 54,983,397 shs.
as of $1 / 29 / 24$
MARKET CAP: $\$ 3.3$ billion (Mid Cap)

| $\begin{gathered} \hline \text { CURRENT } \\ \text { (SMILL.). } \end{gathered}$ |  | 2023 | 12/31 |
| :---: | :---: | :---: | :---: |
|  | 6.5 | 5.6 |  |
| Ot | 1585.5 | 1071.3 | 12 |
| Current | 1592.0 | 1076.9 |  |
| Accts P | 617.4 | 253.1 | 1293.8 |
| Debt |  |  |  |
| Other | 417.5 | 390.2 | 412.2 |
| Current Liab | 2353.6 | 1755.4 | 2210. |
| Fix. Chg. Cov. | 393\% | 294\% | 310 |
| NUAL RAT | ast | Past | st'd '21-2 |
| - | Yrs. |  |  |
| Revenues |  |  | 4.0\% |
| "Cash Flow | 8.0\% | 5.0\% | 4.0 |
|  |  |  |  |
|  |  |  |  |
| Book Value | 5.5\% | 3.5\% | 5.5 |


| Fiscal YearEnds | QUARTERLY REVENUES (\$ mill.) ${ }^{\text {a }}$ |  |  |  | $\begin{aligned} & \hline \text { Full } \\ & \substack{\text { Fiscal } \\ \text { Year }} \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| 2021 | 512.6 | 1104.9 | 327.8 | 290.2 | 2235.5 |
| 2022 | 555.4 | 880.9 | 448.0 | 314.2 | 2198.5 |
| 2023 | 814.0 | 1123.4 | 418.5 | 310.4 | 2666.3 |
| 2024 | 756.6 | 1170 | 453.4 | 335 | 2715 |
| 2025 | 790 | 1235 | 465 | 350 | 2840 |
| $\underset{\substack{\text { Fiscal } \\ \text { Year }}}{ }$ Ends | EARNINGS PER SHARE A B F |  |  |  | $\begin{gathered} \text { Full } \\ \begin{array}{c} \text { Fiscal } \\ \text { Year } \end{array} \end{gathered}$ |
|  | Dec. 31 | Mar. 31 | Jun. 30 | Sep. 30 |  |
| 2021 | 1.65 | 3.55 | . 03 | d. 26 | 4.96 |
| 2022 | 1.01 | 3.27 | d. 10 | d. 20 | 3.95 |
| 2023 | 1.66 | 3.33 | d. 48 | d. 66 | 3.85 |
| 2024 | 1.52 | 3.34 | d. 30 | d. 46 | 4.10 |
| 2025 | 1.50 | 3.35 | d. 11 | d. 24 | 4.50 |
|  | QUARTERLY DVIIDENDS PAID ${ }^{\text {c }}$ |  |  |  | Full |
| endar | Mar 31 | Jun. 30 | Sep. 30 | Dec. 31 | ear |
| 2020 | . 6225 | . 6225 | . 6225 | . 6225 | 2.49 |
| 2021 | . 65 | . 65 | . 65 | . 65 | 2.60 |
| 2022 | . 685 | . 685 | . 68 | . 685 | 2.74 |
| 2023 | . 72 | . 72 | . 72 | . 72 | 2.88 |
| 2024 | . 755 |  |  |  |  |

4.8 BUSINESS: Spire Inc., formerly known as the Laclede Group, Inc., is a holding company for natural gas utilities, which distributes natural gas across Missouri, including the cities of St. Louis and Kansas City, Alabama, and Mississippi. Has roughly 1.7 million customers. Acquired Missouri Gas $9 / 13$, Alabama Gas Co $9 / 14$. Utility therms sold and transported in fiscal 2023: 3.2 bill. Revenue mix for regu-
Spire began fiscal 2024 (ends September 30th) on a sour note. First-quarter earnings per share slipped $8.4 \%$, to $\$ 1.52$, versus last year's $\$ 1.66$ total. This was due partly to the fact that, for both the Gas Marketing and Midstream divisions, fiscal 2023's very favorable market conditions were not repeated. But on the plus side, the Gas Utility unit had a better performance, supported by the benefit of new rates. We do anticipate unspectacular consolidated results for the second quarter. Still, since the company faces easier bottom-line comparisons during the second half, full-year share net stands to grow roughly $6 \%$, to $\$ 4.10$, relative to the fiscal 2023 figure of $\$ 3.85$. Regarding next year, profits stand to advance around $10 \%$, to $\$ 4.50$ a share, as operating margins expand further.
Capital expenditures for this fiscal year are expected to be around $\$ 765$ million. (That's $15.5 \%$ higher than the fiscal 2023 level of $\$ 662.5$ million.) Funds are being deployed to such areas as infrastructure upgrades at the utilities and new business development initiatives. Management adds that it looks for total spending
lated operations: residential, $67 \%$; commercial and industrial, $25 \%$; transportation, $5 \%$; other, $3 \%$. Officers and directors own $2.9 \%$ of common shares; American Century Companies, $15.4 \%$ (12/23 proxy). Chairman: Edward Glotzbach; CEO: Steve Lindsey. Inc.: Missouri. Address: 700 Market Street, St. Louis, Missouri 63101. Tel.: 314-342-0500. Internet: www.spireenergy.com.
from fiscal 2024 through fiscal 2033 to be $\$ 7.2$ billion. Assuming that the balance sheet stays in healthy condition, Spire ought to have little trouble accomplishing these objectives.
Business prospects out to 2027-2029 appear decent. The gas utilities boast 1.7 million customers in Mississippi, Alabama, and Missouri. Too, the other operations, particularly pipelines, hold promise. Additional expansionary projects and technological enhancements in customer service and elsewhere should help Spire, as well. Finally, acquisitions are plausible, given the adequate finances. To that end, the company just completed the purchase of the MoGas and Omega pipeline systems (both serving customers in Missouri) from CorEnergy Infrastructure Trust, Inc. for $\$ 177.6$ million.
What about the stock? Its dividend yield compares nicely to those of other equities in Value Line's Natural Gas Utility Industry. Moreover, capital gains potential over the 18-month span and out to 2027-2029 looks decent. Meanwhile, the Timeliness rank sits at 3 (Average).
Frederick L. Harris, III February 23, 2024

[^2]
## Constant Growth DCF

|  | 1 | 2 | 3 | 4 | 5 | 6 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Gas Group Companies: | Annual Dividend * | 13-Week Average Stock Price $\% *$ | Yield | Analysts' Growth Estimates *** | Adjusted Yield | $\begin{aligned} & \hline \text { Constant } \\ & \text { Growth } \\ & \text { DCF } \end{aligned}$ | $\begin{array}{\|c\|} \hline \text { Price- 52 } \\ \text { Week High } \\ * * * \end{array}$ | $\underset{\substack{\text { Price - 52 } \\ \text { Week Low } \\ * * *}}{ }$ |
| 1 Atmos Energy Corp. (ATO) | \$3.22 | \$114.74 | 2.81\% | 7.26\% | 3.01\% | 10.27\% | \$125.28 | \$101.00 |
| 2 NiSource Inc. (NI) | \$1.06 | \$26.34 | 4.02\% | 6.19\% | 4.27\% | 10.46\% | \$28.95 | \$22.86 |
| 3 Northwest Natural Gas Co. (NWN) | \$1.95 | \$37.23 | 5.24\% | 4.09\% | 5.45\% | 9.54\% | \$49.09 | \$34.95 |
| 4 ONE Gas Inc. (OGS) | \$2.64 | \$61.38 | 4.30\% | 4.65\% | 4.50\% | 9.15\% | \$83.89 | \$55.50 |
| 5 Spire, Inc.(SR) | \$3.02 | \$59.66 | 5.06\% | 5.18\% | 5.32\% | 10.50\% | \$72.07 | \$53.77 |
| Average | \$2.38 | \$59.87 | 4.29\% | 5.47\% | 4.51\% | 9.99\% |  |  |

Sources:

* Value Line Investment Survey - February 23, 2024.
** S\&P Capital IQ Pro, April 8, 2024, Attachment LDC-2, page 3.
*** Attachment LDC-2, page 2.


## DCF Equity Growth Rates Analysts Projected EPS Growth Rate Estimates

|  | 1 | 2 | 3 | 4 | 5 | 6 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Company | Yahoo Fin. | Zacks | MarketWatch | Value Line | Average |
| 1 | Atmos Energy Corp. (ATO) | 7.50\% | 7.00\% | 7.53\% | 7.00\% | 7.26\% |
| 2 | NiSource Inc. (NI) | 7.30\% | 6.00\% | 1.97\% | 9.50\% | 6.19\% |
| 3 | Northwest Natural (NWN) | 2.80\% | N/A | 2.96\% | 6.50\% | 4.09\% |
| 4 | ONE Gas Inc. (OGS) | 5.00\% | 5.00\% | 4.60\% | 4.00\% | 4.65\% |
| 5 | Spire Inc. (SR) | 6.36\% | 5.00\% | 4.87\% | 4.50\% | 5.18\% |
| 6 | Average | 5.79\% | 5.75\% | 4.39\% | 6.30\% | 5.47\% |

Average Value Line, Yahoo Finance and Zacks:
5.95\%

Sources: April 8, 2024. See links below.
Yahoo Finance - https://www.finance.yahoo.com/quote/
Zacks - https://www.zacks.com/stock/quote/
MarketWatch - https://www.marketwatch.com/
S\&P Capital IQ Pro - https://www.capitaliq.spglobal.com/web/client?auth=inherit\#company/estimateHighlights?ID=40223
Value Line Investment Survey - February 23, 2024. https://research.valueline.com/secure/

Attachment LDC-2
Cause No. 46011
Page 3 of 3
13 Week Average Stock Prices

| Date | Atmos | NiSource | Northwest | ONE Gas | Spire |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4/5/2024 | \$116.23 | \$27.19 | \$36.41 | \$63.72 | \$59.34 |
| 4/4/2024 | \$116.13 | \$27.17 | \$36.75 | \$64.07 | \$59.90 |
| 4/3/2024 | \$116.97 | \$27.34 | \$36.98 | \$63.43 | \$60.42 |
| 4/2/2024 | \$117.77 | \$27.50 | \$36.81 | \$63.90 | \$61.04 |
| 4/1/2024 | \$117.85 | \$27.48 | \$37.12 | \$63.62 | \$60.95 |
| 3/28/2024 | \$118.87 | \$27.66 | \$37.22 | \$64.53 | \$61.37 |
| 3/27/2024 | \$118.26 | \$27.46 | \$36.67 | \$63.46 | \$60.57 |
| 3/26/2024 | \$115.25 | \$26.97 | \$35.60 | \$61.83 | \$59.53 |
| 3/25/2024 | \$116.10 | \$27.15 | \$36.35 | \$62.50 | \$59.86 |
| 3/22/2024 | \$116.57 | \$27.10 | \$35.89 | \$62.41 | \$59.77 |
| 3/21/2024 | \$116.83 | \$27.10 | \$36.49 | \$62.97 | \$59.66 |
| 3/20/2024 | \$116.50 | \$26.86 | \$36.46 | \$62.91 | \$59.96 |
| 3/19/2024 | \$115.78 | \$26.84 | \$36.07 | \$62.23 | \$59.26 |
| 3/18/2024 | \$115.41 | \$26.65 | \$35.89 | \$61.99 | \$58.88 |
| 3/15/2024 | \$114.55 | \$26.50 | \$36.35 | \$61.42 | \$59.59 |
| 3/14/2024 | \$114.90 | \$26.36 | \$36.16 | \$61.39 | \$59.81 |
| 3/13/2024 | \$116.23 | \$26.65 | \$36.96 | \$62.24 | \$60.41 |
| 3/12/2024 | \$116.52 | \$26.82 | \$37.73 | \$63.08 | \$60.97 |
| 3/11/2024 | \$117.00 | \$27.08 | \$38.30 | \$63.14 | \$61.16 |
| 3/8/2024 | \$115.82 | \$27.01 | \$37.70 | \$63.13 | \$60.70 |
| 3/7/2024 | \$115.59 | \$26.97 | \$37.55 | \$62.68 | \$61.15 |
| 3/6/2024 | \$115.20 | \$26.87 | \$37.38 | \$61.91 | \$60.74 |
| 3/5/2024 | \$114.46 | \$26.59 | \$37.20 | \$61.47 | \$60.74 |
| 3/4/2024 | \$114.68 | \$26.61 | \$37.68 | \$60.63 | \$60.91 |
| 3/1/2024 | \$112.73 | \$26.13 | \$36.93 | \$59.48 | \$59.61 |
| 2/29/2024 | \$112.91 | \$26.06 | \$36.74 | \$59.60 | \$59.32 |
| 2/28/2024 | \$112.46 | \$25.85 | \$37.15 | \$59.45 | \$59.37 |
| 2/27/2024 | \$112.53 | \$26.02 | \$36.57 | \$59.00 | \$59.07 |
| 2/26/2024 | \$111.62 | \$25.71 | \$36.60 | \$58.33 | \$58.53 |
| 2/23/2024 | \$112.76 | \$26.12 | \$35.85 | \$59.34 | \$59.14 |
| 2/22/2024 | \$114.19 | \$26.04 | \$39.76 | \$60.66 | \$59.60 |
| 2/21/2024 | \$114.69 | \$26.25 | \$38.87 | \$60.39 | \$59.73 |
| 2/20/2024 | \$113.69 | \$26.02 | \$39.16 | \$60.55 | \$59.81 |
| 2/16/2024 | \$113.95 | \$25.90 | \$36.49 | \$60.74 | \$59.42 |
| 2/15/2024 | \$114.27 | \$25.97 | \$36.06 | \$61.38 | \$60.03 |
| 2/14/2024 | \$112.98 | \$25.38 | \$35.53 | \$59.82 | \$58.50 |
| 2/13/2024 | \$111.75 | \$25.28 | \$35.14 | \$59.16 | \$57.74 |
| 2/12/2024 | \$114.00 | \$25.63 | \$36.62 | \$62.45 | \$59.34 |
| 2/9/2024 | \$113.11 | \$25.25 | \$35.13 | \$60.85 | \$58.35 |
| 2/8/2024 | \$112.93 | \$25.06 | \$35.36 | \$60.26 | \$58.46 |
| 2/7/2024 | \$111.93 | \$25.09 | \$35.62 | \$58.76 | \$57.86 |
| 2/6/2024 | \$111.81 | \$25.08 | \$35.75 | \$58.67 | \$57.95 |
| 2/5/2024 | \$111.78 | \$25.25 | \$35.84 | \$58.86 | \$58.03 |
| 2/2/2024 | \$113.77 | \$25.60 | \$36.94 | \$61.27 | \$59.00 |
| 2/1/2024 | \$115.79 | \$26.35 | \$37.03 | \$61.90 | \$59.27 |
| 1/31/2024 | \$113.94 | \$25.97 | \$36.86 | \$61.37 | \$56.77 |
| 1/30/2024 | \$114.51 | \$26.12 | \$37.70 | \$61.47 | \$58.03 |
| 1/29/2024 | \$114.26 | \$26.09 | \$38.98 | \$62.39 | \$58.53 |
| 1/26/2024 | \$113.70 | \$25.82 | \$38.73 | \$61.34 | \$58.15 |
| 1/25/2024 | \$113.92 | \$25.56 | \$38.99 | \$61.23 | \$58.83 |
| 1/24/2024 | \$110.89 | \$25.18 | \$38.45 | \$60.59 | \$59.50 |
| 1/23/2024 | \$112.70 | \$25.68 | \$39.00 | \$61.15 | \$60.81 |
| 1/22/2024 | \$113.14 | \$25.59 | \$38.77 | \$60.30 | \$60.17 |
| 1/19/2024 | \$113.08 | \$25.60 | \$38.00 | \$59.18 | \$58.79 |
| 1/18/2024 | \$112.43 | \$25.65 | \$37.77 | \$58.57 | \$58.20 |
| 1/17/2024 | \$112.74 | \$25.94 | \$37.71 | \$58.86 | \$58.41 |
| 1/16/2024 | \$114.08 | \$26.28 | \$37.83 | \$59.27 | \$59.00 |
| 1/12/2024 | \$115.79 | \$26.74 | \$38.43 | \$60.80 | \$60.09 |
| 1/11/2024 | \$115.39 | \$26.50 | \$38.31 | \$61.03 | \$59.84 |
| 1/10/2024 | \$118.04 | \$27.34 | \$39.19 | \$62.50 | \$61.41 |
| 1/9/2024 | \$118.36 | \$27.14 | \$39.19 | \$63.02 | \$61.74 |
| 1/8/2024 | \$118.85 | \$27.29 | \$39.63 | \$64.53 | \$63.06 |
| 1/5/2024 | \$117.98 | \$27.04 | \$39.38 | \$63.93 | \$62.70 |
| Average | \$114.74 | \$26.34 | \$37.23 | \$61.38 | \$59.66 |

Source:
S\&P Capital IQ Pro: April 8, 2024

CAPM Cost of Equity Summary -- Gas Group
CAPM Formula: $K=R_{f}+b\left(R_{m}-R_{f}\right)$

| Risk Free Rate $\left(\mathrm{R}_{\mathrm{f}}\right)$ | $4.36 \%$ |
| :--- | :---: |
|  | 0.65 |
| Beta $(\boldsymbol{\beta})$ - Combined Average |  |
|  | $\mathbf{5 . 7 4 \%}$ |
| Equity Risk Premium (Rm - Rf) ${ }^{*}$ | $\mathbf{8 . 0 9 \%}$ |
| Equity Cost Rate |  |

Page 2

Page 3

* Source: Attachment LDC-6, page 1.

CAPM Cost of Equity Summary -- Gas Group
CAPM Formula: $K=R_{f}+b\left(R_{m}-R_{f}\right)$

| Risk Free Rate $\left(\mathbf{R}_{\mathrm{f}}\right)$ | $4.36 \%$ |
| :--- | :---: |
|  |  |
| Beta $(\beta)$ - Combined Average (Value <br> Line and Bloomberg) | 0.81 |
|  | $5.74 \%$ |
|  | $\mathbf{9 . 0 1 \%}$ |
| Equity Risk Premium (Rm - Rf) * |  |

## Yields on U.S. Treasury Bonds

|  | 1 | 2 | 3 | 4 |
| :---: | :---: | :---: | :---: | :---: |
| Date | 5 Year <br> Treasury Bonds | 10 Year Treasury Bonds | 20 Year Treasury Bonds | 30 Year Treasury Bonds |
| 4/5/2024 | 4.38\% | 4.39\% | 4.65\% | 4.54\% |
| 3/28/2024 | 4.21\% | 4.20\% | 4.45\% | 4.34\% |
| 3/22/2024 | 4.20\% | 4.22\% | 4.47\% | 4.39\% |
| 3/15/2024 | 4.33\% | 4.31\% | 4.55\% | 4.43\% |
| 3/8/2024 | 4.06\% | 4.09\% | 4.36\% | 4.26\% |
| .3/01/2024 | 4.17\% | 4.19\% | 4.46\% | 4.33\% |
| 2/23/2024 | 4.28\% | 4.26\% | 4.51\% | 4.37\% |
| 2/16/2024 | 4.29\% | 4.30\% | 4.58\% | 4.45\% |
| 2/9/2024 | 4.14\% | 4.17\% | 4.48\% | 4.37\% |
| 2/2/2024 | 3.99\% | 4.03\% | 4.33\% | 4.22\% |
| 1/26/2024 | 4.04\% | 4.15\% | 4.49\% | 4.38\% |
| 1/19/2024 | 4.08\% | 4.15\% | 4.47\% | 4.36\% |
| 1/12/2024 | 3.84\% | 3.96\% | 4.32\% | 4.20\% |
| Average | 4.15\% | 4.19\% | 4.47\% | 4.36\% |

[^3]|  | Betas for Proxy Group |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| Company Name | Value Line* | Bloomberg** | Yahoo Finance | Zacks | MarketWatch | S\&P | NYSE | Combined |
| Atmos Energy Corp. (ATO) | 0.85 | 0.75 | 0.66 | 0.66 | 0.65 | 0.51 | 0.66 | 0.68 |
| NiSource Inc. (NI) | 0.90 | 0.81 | 0.49 | 0.49 | 0.75 | 0.52 | 0.49 | 0.64 |
| Northwest Natural Gas Co. (NWN) | 0.85 | 0.71 | 0.56 | 0.57 | 0.80 | 0.45 | 0.57 | 0.64 |
| ONE Gas Inc. (OGS) | 0.85 | 0.78 | 0.64 | 0.65 | 0.79 | 0.47 | 0.65 | 0.69 |
| Spire, Inc. (SR) | 0.85 | 0.77 | 0.52 | 0.51 | 0.73 | 0.49 | 0.51 | 0.63 |
| Average | 0.86 | 0.76 | 0.57 | 0.58 | 0.74 | 0.49 | 0.58 | 0.65 |

## Average of Value Line and Bloomberg betas: <br> 0.81

* See Attachment LDC-1, pp. 1-5.
** Petitioner's Exhibit No. 7, Attachment AEB-5, CAPM and ECAPM
Date: April 8, 2024
Yahoo Finance - https://www.finance.yahoo.com/quote/
Zacks - https://www.zacks.com/stock/quote/
MarketWatch - https://www.marketwatch.com/
S\&P Capital IQ Pro - https://www.capitaliq.spglobal.com/web/client?auth=inherit\#company/estimateHighlights?ID=4022309
NYSE: https://www.nyse.com/index


## KRÉILL

## Kroll Cost of Capital Recommendations and Potential Upcoming Changes <br> - February 8, 2024 Update

## Executive Summary

Kroll regularly reviews fluctuations in global economic and financial market conditions that may warrant changes to our equity risk premium (ERP) and accompanying risk-free rate recommendations. The riskfree rate and ERP are key inputs used to calculate the cost of equity capital in the context of the Capital Asset Pricing Model (CAPM) and other models used to develop discount rates. We also update country risk data on a quarterly basis for $175+$ countries using various models.

The Kroll Recommended U.S. ERP is being reaffirmed at 5.5\% when developing USD-denominated discount rates, but it could be lowered in the near future. The Kroll Recommended Eurozone ERP is being reaffirmed in the range of $5.5 \%$ to $6.0 \%$, but we believe that a $5.5 \%$ ERP (i.e., towards the lower end of the range) is more appropriate when developing EUR-denominated discount rates as of February 5, 2024, and thereafter, until further guidance is issued.

## Cost of Capital Recommendations

## United States

The Kroll Recommended U.S. ERP remains at 5.5\%. This is matched with the higher of a U.S. normalized risk-free rate of $3.5 \%$ or the spot 20 -year U.S. Treasury yield as of the valuation date.

Recently, as interest rate uncertainty began to subside and a scenario of soft landing became more plausible, investor confidence has risen. Interest rates have likely peaked, and investors are pricing significant policy rate cuts in 2024. The Federal Reserve (Fed) may ultimately be more conservative about the timing and speed of cuts than investors are anticipating. Nevertheless, in its December 2023 meeting the Fed projected a median reduction in its policy rate of 80 basis points, which boosted investor optimism.

Recently, the S\&P 500 and the Dow Jones Industrial Average indices have both reached new record highs, which had not occurred in two years. While markets may still experience high volatility until interest rates settle, continued strength in consumer spending and the job market, coupled with an expected improvement in earnings growth, may lead equity markets in the U.S. to test new highs. This "risk-on" attitude means the equity risk premium is likely to come down, barring a major geopolitical event (e.g. escalation of Middle East conflict) or other unforeseen materially negative events.

## Eurozone (From a German Investor Perspective)

The Kroll Recommended Eurozone ERP remains in the range of $5.5 \%$ to $6.0 \%$, to be used in conjunction with the higher of a German normalized risk-free rate of $3.0 \%$ or the spot 15-year German government bond yield as of the valuation date.

However, recent inflation readings in the Eurozone have declined at a much faster pace than initially anticipated by economists and the European Central Bank (ECB). In light of these developments, rate cuts are also being contemplated by the ECB in 2024. Long-term inflation expectations have also declined significantly, in both Germany and the overall Eurozone. As a result, it is possible that the Kroll normalized risk-free rate for Germany will be lowered in the near future. In addition, although the Eurozone economy has not been as resilient as in the U.S., real GDP growth in 2023 likely ended in a much better place than originally projected at the beginning of the year. The job market continues to be relatively strong, and economic recovery is expected to continue, albeit at a slow pace in some of the countries within the region (e.g. Germany, Italy, etc.). Benchmark stock indices in some of the countries in the Eurozone have touched new records, like the CAC-40 in France and the DAX in Germany. The STOXX Europe 600 index has been approaching, but not yet reaching, the record high last observed in early 2022.

While the Kroll Recommended Eurozone ERP remains in the range of $5.5 \%$ to $6.0 \%$, based on current economic and financial market conditions, we believe that a 5.5\% ERP (i.e., towards the lower end of the range) is more appropriate when developing EUR-denominated discount rates as of February 5, 2024, and thereafter, until further guidance is issued.

Incremental country risk adjustments for other Eurozone countries with a sovereign debt rating below AAA may be appropriate. Please note that this information does not supersede Germany's IDW (Institut der Wirtschaftsprüfer) guidance for projects that will be reviewed by German auditors or regulators.

We will continue to closely monitor the situation and publish new guidance when appropriate.

Please contact our support team with any questions: costofcapital.support@kroll.com

## FEDERAL RESERVE press release

For release at 2:00 p.m. EDT
March 20, 2024

Recent indicators suggest that economic activity has been expanding at a solid pace. Job gains have remained strong, and the unemployment rate has remained low. Inflation has eased over the past year but remains elevated.

The Committee seeks to achieve maximum employment and inflation at the rate of 2 percent over the longer run. The Committee judges that the risks to achieving its employment and inflation goals are moving into better balance. The economic outlook is uncertain, and the Committee remains highly attentive to inflation risks.

In support of its goals, the Committee decided to maintain the target range for the federal funds rate at 5-1/4 to 5-1/2 percent. In considering any adjustments to the target range for the federal funds rate, the Committee will carefully assess incoming data, the evolving outlook, and the balance of risks. The Committee does not expect it will be appropriate to reduce the target range until it has gained greater confidence that inflation is moving sustainably toward 2 percent. In addition, the Committee will continue reducing its holdings of Treasury securities and agency debt and agency mortgage-backed securities, as described in its previously announced plans. The Committee is strongly committed to returning inflation to its 2 percent objective.

In assessing the appropriate stance of monetary policy, the Committee will continue to monitor the implications of incoming information for the economic outlook. The Committee would be prepared to adjust the stance of monetary policy as appropriate if risks emerge that could impede the attainment of the Committee's goals. The Committee's assessments will take
into account a wide range of information, including readings on labor market conditions, inflation pressures and inflation expectations, and financial and international developments.

Voting for the monetary policy action were Jerome H. Powell, Chair; John C. Williams, Vice Chair; Thomas I. Barkin; Michael S. Barr; Raphael W. Bostic; Michelle W. Bowman; Lisa D. Cook; Mary C. Daly; Philip N. Jefferson; Adriana D. Kugler; Loretta J. Mester; and Christopher J. Waller.

Attachment
For media inquiries, please email media@frb.gov or call 202-452-2955.

## Decisions Regarding Monetary Policy Implementation

The Federal Reserve has made the following decisions to implement the monetary policy stance announced by the Federal Open Market Committee in its statement on March 20, 2024:

- The Board of Governors of the Federal Reserve System voted unanimously to maintain the interest rate paid on reserve balances at 5.4 percent, effective March 21, 2024.
- As part of its policy decision, the Federal Open Market Committee voted to direct the Open Market Desk at the Federal Reserve Bank of New York, until instructed otherwise, to execute transactions in the System Open Market Account in accordance with the following domestic policy directive:
"Effective March 21, 2024, the Federal Open Market Committee directs the Desk to:
- Undertake open market operations as necessary to maintain the federal funds rate in a target range of 5-1/4 to 5-1/2 percent.
- Conduct standing overnight repurchase agreement operations with a minimum bid rate of 5.5 percent and with an aggregate operation limit of $\$ 500$ billion.
- Conduct standing overnight reverse repurchase agreement operations at an offering rate of 5.3 percent and with a per-counterparty limit of $\$ 160$ billion per day.
- Roll over at auction the amount of principal payments from the Federal Reserve's holdings of Treasury securities maturing in each calendar month that exceeds a cap of $\$ 60$ billion per month. Redeem Treasury coupon securities up to this monthly cap and Treasury bills to the extent that coupon principal payments are less than the monthly cap.
- Reinvest into agency mortgage-backed securities (MBS) the amount of principal payments from the Federal Reserve's holdings of agency debt and agency MBS received in each calendar month that exceeds a cap of $\$ 35$ billion per month.
- Allow modest deviations from stated amounts for reinvestments, if needed for operational reasons.
- Engage in dollar roll and coupon swap transactions as necessary to facilitate settlement of the Federal Reserve's agency MBS transactions."
- In a related action, the Board of Governors of the Federal Reserve System voted unanimously to approve the establishment of the primary credit rate at the existing level of 5.5 percent.

This information will be updated as appropriate to reflect decisions of the Federal Open Market Committee or the Board of Governors regarding details of the Federal Reserve's operational tools and approach used to implement monetary policy.

More information regarding open market operations and reinvestments may be found on the Federal Reserve Bank of New York's website.

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## Equity Risk Premium - 30-Year Treasury Bonds

| Line | Year |  | Authorized <br> Nat. Gas <br> Returns ${ }^{1}$ | 30 yr . <br> Treasury Bond Yield ${ }^{2}$ | Indicated <br> Risk Premium |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | (1) | (2) | (3) |
| 1 | 1986 |  | 13.93\% | 7.80\% | 6.13\% |
| 2 | 1987 |  | 12.99\% | 8.58\% | 4.41\% |
| 3 | 1988 |  | 12.79\% | 8.96\% | 3.83\% |
| 4 | 1989 |  | 12.97\% | 8.45\% | 4.52\% |
| 5 | 1990 |  | 12.70\% | 8.61\% | 4.09\% |
| 6 | 1991 |  | 12.55\% | 8.14\% | 4.41\% |
| 7 | 1992 |  | 12.09\% | 7.67\% | 4.42\% |
| 8 | 1993 |  | 11.41\% | 6.60\% | 4.81\% |
| 9 | 1994 |  | 11.24\% | 7.37\% | 3.87\% |
| 10 | 1995 |  | 11.44\% | 6.88\% | 4.56\% |
| 11 | 1996 |  | 11.12\% | 6.71\% | 4.41\% |
| 12 | 1997 |  | 11.30\% | 6.61\% | 4.69\% |
| 13 | 1998 |  | 11.51\% | 5.58\% | 5.93\% |
| 14 | 1999 |  | 10.74\% | 5.87\% | 4.87\% |
| 15 | 2000 |  | 11.34\% | 5.94\% | 5.40\% |
| 16 | 2001 |  | 10.96\% | 5.49\% | 5.47\% |
| 17 | 2002 |  | 11.17\% | 5.43\% | 5.74\% |
| 18 | 2003 |  | 10.99\% | 4.96\% | 6.03\% |
| 19 | 2004 |  | 10.63\% | 5.04\% | 5.59\% |
| 20 | 2005 |  | 10.41\% | 4.64\% | 5.77\% |
| 21 | 2006 |  | 10.40\% | 4.88\% | 5.52\% |
| 22 | 2007 |  | 10.22\% | 4.84\% | 5.38\% |
| 23 | 2008 |  | 10.39\% | 4.28\% | 6.11\% |
| 24 | 2009 |  | 10.22\% | 4.08\% | 6.14\% |
| 25 | 2010 |  | 10.15\% | 4.25\% | 5.90\% |
| 26 | 2011 |  | 9.91\% | 3.91\% | 6.00\% |
| 27 | 2012 |  | 9.93\% | 2.92\% | 7.01\% |
| 28 | 2013 |  | 9.68\% | 3.45\% | 6.23\% |
| 29 | 2014 |  | 9.78\% | 3.34\% | 6.44\% |
| 30 | 2015 |  | 9.60\% | 2.84\% | 6.76\% |
| 31 | 2016 |  | 9.53\% | 2.59\% | 6.94\% |
| 32 | 2017 |  | 9.73\% | 2.89\% | 6.84\% |
| 33 | 2018 |  | 9.59\% | 3.11\% | 6.48\% |
| 34 | 2019 |  | 9.73\% | 2.58\% | 7.15\% |
| 35 | 2020 |  | 9.47\% | 1.56\% | 7.91\% |
| 36 | 2021 |  | 9.56\% | 2.06\% | 7.50\% |
| 37 | 2022 |  | 9.53\% | 3.11\% | 6.42\% |
| 38 | 2023 |  | 9.60\% | 4.09\% | 5.51\% |
| 39 | Average | 1986-2023 | 10.82\% | 5.16\% | 5.66\% |
| 40 | Minimum |  |  |  | 3.83\% |
| 41 | Maximum |  |  |  | 7.91\% |
| 42 | Average | 1989-2023 | 10.62\% | 4.88\% | 5.74\% |
| 43 | Minimum |  |  |  | 3.87\% |
| 44 | Maximum |  |  |  | 7.91\% |

Sources:
${ }^{1}$ S\&P Capital IQ Pro, Rate Case History, Authorized Returns, 1986-2023, April 3-5, 2024
2011-2023 Authorized Returns exclude limited issue rider cases.
${ }^{2}$ St. Louis Federal Reserve: Economic Research, http://research.stlouisfed.org/. The yields from 2002 to 2005 represent the 20 -Year Treasury yields obtained from the Federal Reserve Bank. The U.S. Treasury suspended issuance of the 30 -year bond between $2 / 15 / 2202$ and 2/9/2006 .



Attachment LDC-7
Cause No. 4601 H


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## Atmos Energy (ATO)

(Delayed Data from NYEE)

## $\$ 118.64$ USD

+1.71 (1.465\%
Updated Apr 29, 202404:00 FM ET

Quote Overview
Stock Activity
Key Earmings
O - ntips:/wwosacks.com/stockquote/ATOR $=$ ato

Documenti in $X$

Attachment LDC-7
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Cause No 46011


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Cause No. 46011
$>$ Page 6 of


## AFFIRMATION

I affirm, under the penalties for perjury, that the foregoing representations are true.


Leja D. Courter
Chief Technical Advisor Indiana Office of Utility Consumer Counselor
Cause No. 46011
Ohio Valley Gas Corp., Inc.

05-15-2024
Date

## CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing has been served upon the following parties of record in the captioned proceeding by electronic service on May 15, 2024.

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[^0]:    (A) Fiscal year ends Sept. 30th. (B) Diluted '17, 13c. Next earnings report due early May. (D) In millions.
    shrs. Excl. nonrec. gains (loss): '10, $5 c$; '11, (C) Dividends historically paid in early March, (E) Qtrs may not add due to change in shrs (16); '18, \$1.43; '20, 17c. Excludes discontin- June, Sept., and Dec. ■ Div. reinvestment plan. outstanding. ued operations: '11, 10¢; '12, 27¢; '13, 14¢; $\mid$ Direct stock purchase plan avail.

[^1]:    (A) Diluted earnings per share. Excludes nonrecurring items: '08, (\$0.03); '09, \$0.06; May not sum due to rounding. Next earnings report due in early May.

[^2]:    (A) Fiscal year ends Sept. 30th. (B) Based on ear diluted shares outstanding. Excludes gain from dend reinvestment plan available. (D) Inc
    (E) In millions. (F) Qtly. egs. may not sum due
    to rounding or change in shares outstanding. discontinued operations: '08, 94c. Next earndeferred charges. In '23: \$1,171.6 mill.,

    Company's Financial Strength Stock's Price Stability
    Price Growth Persistence
    © 2024 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind.

[^3]:    Source: April 8, 2024: https://ycharts.com/indicators/5_year_treasury_rate; https://ycharts.com/indicators/10_year_treasury_rate; https://ycharts.com/indicators/20_year_treasury_rate; https://ycharts.com/indicators/30_year_treasury_rate

