



FILED
January 30, 2023
INDIANA UTILITY
REGULATORY COMMISSION

CenterPoint Energy Indiana South
P.O. Box 209
Evansville, IN 47702-0209

January 30, 2023

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 West Washington, Suite 1500 East
Indianapolis, IN 46204

In RE: CenterPoint Energy Indiana South Electric Demand Side Management Scorecard
Quarterly Performance Update
Cause No. 45387

Dear Ms. Steinhauer:

Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South ("CEI South") hereby submits the CEI South Electric DSM Scorecard in compliance with the reporting requirement beginning on page 28 and continuing on page 29 of the Commission's Order dated February 3, 2021, in Cause No. 45387 which states:

"In the 44927 Order, to better monitor and understand the energy savings being achieved by the EE plan approved in that proceeding, the Commission ordered Vectren South to provide additional information regarding its EE programs by filing quarterly scorecards. The Commission set forth the information for each program to be submitted on a quarterly basis (*i.e.*, by April 30, July 31, October 31, and January 31), with the fourth quarter scorecard to also include the information for the full year. The Commission finds that Vectren South shall file quarterly scorecards for the 2021 – 2023 Plan under this Cause containing the information required by the 44927 Order, with the first scorecard associated with the Plan to be filed by April 30, 2021. In accordance with 170 IAC 4-8-4, Vectren South shall also post to its website, annually, a document containing information, data, and results from its EM&V activities and shall file its annual EM&V report for each Plan year by April 30 under this Cause."

CEI South hereby provides the Quarterly Performance Update – Program Results through December 31, 2022, to comply with this reporting requirement.

Please contact me if you have any questions.

Sincerely,

Brian Ankenbrand

Brian Ankenbrand
Senior Analyst, Regulatory and Rates

Enclosures

Cc: Jeffrey M. Reed, Indiana Office of Utility Consumer Counselor
Jennifer Washburn, Citizens Action Coalition
Matt Rice
Rina Harris
Heather Watts
Jeff Earl



CenterPoint Energy Indiana South Electric Quarterly Performance Update Scorecard

DSM Savings Performance - Program Results through December 31, 2022

	Gross MWH Savings					Evaluated MWH Savings ^[4]					Gross MW Savings ^[1]					Evaluated MW Savings				
	Actual Ex Ante Thru 12/31/22	2022 Filed Plan Savings [2]	2022 Updated Plan Savings [3]	% to Filed Plan	% to Updated Goal	Ex-Ante Savings	Audited Savings	Verified Savings	Evaluated Ex-Post Gross Savings	Evaluated Net Savings	Actual Ex Ante Thru 12/31/22	2022 Filed Plan Savings [2]	2022 Updated Plan Savings [3]	% to Filed Plan	% to Updated Goal	Ex-Ante Savings	Audited Savings	Verified Savings	Evaluated Ex-Post Gross Savings	Evaluated Net Savings
Residential																				
Residential Specialty Lighting	5,880	4,801	5,879	122%	100%						0.838	0.664	0.809	126%	104%					
Residential Prescriptive	2,725	2,379	3,316	115%	82%						0.803	1.226	0.626	66%	128%					
Other Residential Prescriptive	1,381	889	818	155%	169%						0.607	0.469	0.366	129%	166%					
Instant Rebates	6	299	339	2%	2%						0.000	0.009	0.016	1%	0%					
Residential Midstream	783	1,061	803	74%	98%						0.181	0.745	0.215	24%	84%					
Marketplace	555	129	1,356	431%	41%						0.015	0.004	0.029	411%	53%					
Residential New Construction	22	189									0.016	0.066	0.000	25%	0%					
Home Energy Assessment		577										0.054								
Income Qualified Weatherization	245	461	383	53%	64%						0.052	0.111	0.096	47%	55%					
Energy Efficient Schools		696		0%								0.074		0%						
Residential Behavioral Savings	3,948	7,100	7,100	56%	56%						2.025	1.270	2.025	159%	100%					
Appliance Recycling	1,018	1,250	1,340	81%	76%						0.158	0.165	0.214	96%	74%					
Smart Cycle (DLC Change Out)	44	363	259	12%	17%						0.092	1.140	0.550	8%	17%					
BYOT (Bring Your Own Thermostat)											1.789	0.513	2.860	349%	63%					
Home Energy Management Systems		515										0.080								
Community Based - LED Specialty Bulb Dis	2,011	1,159	1,133	174%	177%						0.313	0.160	0.157	196%	199%					
Total Residential	15,894	19,490	19,411	82%	82%						6.087	5.523	7.338	110%	83%					
Commercial & Industrial Prescriptive	10,339	13,813	10,000	75%	103%						1.493	2.593	2.003	58%	75%					
Commercial Midstream		32									0.000	0.005	0.000	0%	0%					
Commercial & Industrial Custom	1,672	6,678	3,500	25%	48%						0.426	0.892	0.504	48%	85%					
Small Business Energy Solutions	5,521	3,950	4,000	140%	138%						1.126	0.558	0.457	202%	246%					
Conservation Voltage Reduction																				
Total C&I Programs [5]	17,532	24,472	17,500	72%	100%						3.045	4.048	2.964	75%	103%					
Total Residential and C&I	33,426	43,962	36,911	76%	91%						9.132	9.571	10.302	95%	89%					
Emerging Markets																				
Emerging Markets	0										0.000	0.000	0.000	0%	0%					
Total Portfolio	33,426	43,962	36,911	76%	91%						9.132	9.571	10.302	95%	89%					

[1] Reported residential demand is calculated based on residential participants x 2022 Operating Plan demand savings per participant. Reported commercial demand is actual demand based on measures installed by implementer.

[2] The 2022 Filed Plan are the savings from the Filed 2021-2023 Plan (Cause No. 45387).

[3] The 2022 Updated Plan is the OSB approved 2022 Operating Plan savings. The Operating Plan contains the program modifications outlined and approved in the Settlement Agreement in Cause No. 45387. The Settlement Agreement contains General Service Lamp ("GSL") EUL baseline modifications which renders the Home Energy Assessment and Energy Efficient Schools to not be cost effective; therefore removed from the Operating Plan savings goals. The savings were reallocated to other programs; therefore, the total savings were unchanged from the Filed Plan.

[4] Audited, verified, ex-post gross, and net evaluation results for 2022 will be available in the 2nd quarter of 2023.

[5] Based on approval from the Oversight Board, the Commercial Prescriptive, Custom, and Small Business Assessments are rolled into one Commercial & Industrial category.



CenterPoint Energy Indiana South Electric Quarterly Performance Update Scorecard

DSM Budget Performance - Program Results through December 31, 2022

	DIRECT COSTS					INCENTIVES					TOTAL PROGRAM				
	Actual Expense thru 12/31/22	Original Budget (Filed Plan) [1]	Updated Authorized Budget [2]	% of Original Budget	% of Updated Authorized Budget	Actual Expense thru 12/31/22	Original Budget (Filed Plan) [1]	Updated Authorized Budget [2]	% of Original Budget	% of Updated Authorized Budget	Actual Expense thru 12/31/22	Original Budget (Filed Plan) [1]	Updated Authorized Budget [2]	% of Original Budget	% of Updated Authorized Budget
Residential															
Residential Specialty Lighting	\$ 267,555	\$ 256,634	\$ 316,583	104%	85%	\$ 310,412	\$ 290,000	\$ 370,076	107%	84%	\$ 577,967	\$ 546,634	\$ 686,659	106%	84%
Residential Prescriptive	\$ 919,201	\$ 672,239	\$ 720,429	137%	128%	\$ 732,030	\$ 706,110	\$ 650,441	104%	113%	\$ 1,651,231	\$ 1,378,349	\$ 1,370,869	120%	120%
Other Residential Prescriptive	\$ 632,309	\$ 403,053	\$ 424,169			\$ 547,994	\$ 310,405	\$ 276,735			\$ 1,180,303	\$ 713,458	\$ 700,904		
Instant Rebates	\$ 1,104	\$ 88,239	\$ 26,611			\$ 20,047	\$ 55,005	\$ 46,541			\$ 21,151	\$ 143,244	\$ 73,152		
Residential Midstream	\$ 243,950	\$ 96,099	\$ 265,157			\$ 141,000	\$ 321,750	\$ 141,000			\$ 384,950	\$ 417,849	\$ 406,157		
Marketplace	\$ 41,837	\$ 84,848	\$ 4,493			\$ 22,990	\$ 18,950	\$ 186,164			\$ 64,827	\$ 103,798	\$ 190,657		
Residential New Construction	\$ 984	\$ 58,799		2%		\$ 2,925	\$ 29,250		10%		\$ 3,909	\$ 88,049		4%	
Home Energy Assessment	\$ -	\$ 246,209		0%		\$ -	\$ 10,380		0%		\$ -	\$ 256,589		0%	
Income Qualified Weatherization	\$ 572,321	\$ 707,709	\$ 585,259	81%	98%						\$ 572,321	\$ 707,709	\$ 585,259	81%	98%
Energy Efficient Schools	\$ -	\$ 122,451	\$ -	0%	0%						\$ -	\$ 122,451	\$ -	0%	0%
Residential Behavioral Savings [4]	\$ 248,723	\$ 261,391	\$ 261,955	95%	95%						\$ 248,723	\$ 261,391	\$ 261,955	95%	95%
Appliance Recycling	\$ 140,959	\$ 181,902	\$ 220,097	77%	64%	\$ 49,850	\$ 65,000	\$ 76,300	77%	65%	\$ 190,809	\$ 246,902	\$ 296,397	77%	64%
Smart Cycle (DLC Change Out)	\$ 349,216	\$ 929,768	\$ 464,419	38%	75%	\$ 40,605	\$ 133,560	\$ 101,480	30%	40%	\$ 389,821	\$ 1,063,328	\$ 565,899	37%	69%
BYOT (Bring Your Own Thermostat)	\$ 125,757	\$ 86,226	\$ 240,016	146%	52%	\$ 178,000	\$ 70,270	\$ 318,520	253%	56%	\$ 303,757	\$ 156,496	\$ 558,536	194%	54%
Conservation Voltage Reduction Residential	\$ 232,090	\$ 348,828	\$ 284,477	67%	82%						\$ 210,765	\$ 348,828	\$ 284,477	60%	74%
Community Based - LED Specialty Bulb Distribution	\$ 254,234	\$ 171,693	\$ 166,746	148%	152%						\$ 254,234	\$ 171,693	\$ 166,746	148%	152%
Home Energy Management Systems	\$ -	\$ 210,513	\$ -	0%	0%						\$ -	\$ 210,513	\$ -	0%	0%
Subtotal Residential	\$ 3,111,042	\$ 4,254,362	\$ 3,259,981	73%	95%	\$ 1,313,822	\$ 1,304,570	\$ 1,516,817	101%	87%	\$ 4,403,539	\$ 5,558,932	\$ 4,776,798	79%	92%
Commercial & Industrial															
C&I Programs [3]	\$ 1,137,664	\$ 1,609,253	\$ 1,195,516	71%	95%	\$ 1,787,443	\$ 2,704,342	\$ 2,042,500	66%	88%	\$ 2,925,107	\$ 4,313,595	\$ 3,238,016	68%	90%
Conservation Voltage Reduction	\$ 252,911	\$ 219,516	\$ 249,143	115%	102%						\$ 231,586	\$ 219,516	\$ 249,143	105%	93%
Subtotal Commercial & Industrial	\$ 1,390,575	\$ 1,828,769	\$ 1,444,659	76%	96%	\$ 1,787,443	\$ 2,704,342	\$ 2,042,500	66%	88%	\$ 3,156,693	\$ 4,533,111	\$ 3,487,158	70%	91%
Total Residential & Commercial & Industrial	\$ 4,501,617	\$ 6,083,131	\$ 4,704,640	74%	96%	\$ 3,101,265	\$ 4,008,912	\$ 3,559,316	77%	87%	\$ 7,560,232	\$ 10,092,043	\$ 8,263,956	75%	91%
Indirect Costs															
Contact Center											\$ 65,032	\$ 65,032	\$ 65,032	100%	100%
Online Audit											\$ 39,767	\$ 44,295	\$ 44,295	90%	90%
Outreach											\$ 413,286	\$ 423,225	\$ 545,676	98%	76%
Subtotal Indirect Costs											\$ 518,085	\$ 532,552	\$ 655,003	97%	79%
Evaluation											\$ 426,339	\$ 518,856	\$ 518,856	82%	82%
DSM Portfolio Total	\$ 4,501,617	\$ 6,083,131	\$ 4,704,640	74%	96%	\$ 3,101,265	\$ 4,008,912	\$ 3,559,316	77%	87%	\$ 8,504,656	\$ 11,143,451	\$ 9,437,815	76%	90%
Other Costs															
Emerging Markets (includes HEMS Budget \$212,900)											\$ -	\$ 200,000	\$ 410,513	0%	0%
Market Potential Study -kicked off in 2021 and continued in 2022.											\$ 144,312		\$ 200,000		72%
Total Other Costs											\$ 144,312	\$ 200,000	\$ 610,513	72%	24%
Unallocated Budget															
Community Based - LED Specialty Bulb -Additional Drop											\$ -		\$ 101,059		
Commercial Midstream											\$ 62,284		\$ 90,371		
Residential Prescriptive											\$ -		\$ 327,917		
Remaining Unallocated											\$ -		\$ 975,776		
Total Unallocated											\$ 62,284		\$ 1,495,123		4%
DSM Portfolio Total including Other Costs	\$ 4,501,617	\$ 6,083,131	\$ 4,704,640	74%	96%	\$ 3,101,265	\$ 4,008,912	\$ 3,559,316	77%	87%	\$ 8,711,252	\$ 11,343,451	\$ 11,543,451	77%	75%

[1] Original Budget by program is the CenterPoint Energy Indiana South ("CEI South") Filed 2021-2023 Plan (CN 45387) with a total 2022 Budget, before flex funding of \$11,343,451. In addition CEI South has \$1,134,345 in flex funding, which is the authority to exceed Commission approved budgets for DSM programs by up to 10% without having to seek additional approval from the Commission. Additionally, the Market Potential Study kicked off in 2021 and is continuing in 2022 with a budget of \$200,000.

[2] Updated Authorized Budget is the 2022 Electric DSM Operating Plan. Portfolio costs include evaluation, outreach, modified school education program, online audit tool and contact center. The Operating Plan contains General Service Lamp ("GSL") EUL baseline modifications. This causes the Home Energy Assessment and Energy Efficient Schools to fail cost effectiveness tests. The budget for those programs are allocated to other Residential Programs. The Low Income Weatherization budget of \$122,451 is transferred to Outreach to accommodate a Modified School Program.

[3] Based on approval from the Oversight Board, the Commercial Prescriptive, Custom, and Small Business Assessments are rolled into one Commercial & Industrial category.

[4] Includes \$158,844.41 posting correction in Jan. 2023

2022 Lost Revenue and Shared Savings (as of 12/31/2022)			
Actual Ex-Ante [5]		2021 Evaluated [6]	
	YTD Lost Revenue	YTD Lost Revenue	Shared Savings
Portfolio Total	\$ 14,969,908	\$ 15,010,969	\$ 768,092

[5] The audited, verified and ex-post are not applicable. The Actual Ex-Ante shown above utilizes 2021 evaluation.

[6] The 2021 Shared Savings and LRAM are based on the 2021 evaluation results.

There is not a projection filed for Performance Incentive therefore Ex-Ante does not apply, only the actual performance Incentive is reported, as shown.

Item	Description
Gross and Net MWH/MW Savings (as the information becomes available)	
Ex-Ante Savings	From program tracking system, as reported by third-party administrator or the utility
Audited Savings	Ex-ante savings after deemed calculations and project/measure counts have been confirmed by the evaluation administrator
Verified Savings	Savings estimated following confirmation of the installation and use of a sample of a project/measure installations
Ex-Post Savings	Evaluated savings resulting from the installation and use of incented or provided technologies directly attributable to the program
Net Energy Savings	Evaluated savings resulting from the installation and use of incented or provided technologies directly attributable to the program
Original Savings Goal	Commission approved MWH/MW savings
Savings % to Original Goal	Actual savings as a % of the original goal
Revised Goal	Changes to Original Goal, approved by OSB
Savings % to Revised Goal (if applicable)	Actual savings as a % of the revised goal
Expenses	
Original Goal	Commission approved budget in Cause No. 45387
Updated Goal, If applicable	Any changes from the Original 2021-2023 Electric DSM Plan Order (Cause No. 45387)
Direct Program Expense by Program	Will include vendor implementation costs and program-specific administrative costs incurred by the utility
Indirect Program Expense	Costs not tied directly to a single program, but rather to multiple programs or an entire portfolio
Incentives by Program	Actual incentive expense, by program
EM&V	Actual EM&V expense, by program
Total Expenses by Program	Total actual expense, by program
% to Total Budget, by Type	Expenses for each type as a % of total annual budget
% to Budget & Revised Budget, if applicable	Actual expenditures shall be compared to Commission approved budget as well as an updated budget, if applicable
Other information	
Lost Revenue	Corresponding to ex ante savings, audited savings, verified savings, ex post gross, and net energy savings as the numbers become available. Minimally this will require CEI South to provide information from the year in which the quarterly reporting occurs as well as the previous year so that net energy savings information can be captured
Shared Savings	

Authorized Updates to Original Budget Description	\$ Amount
The Updated Authorized Budget is the Operating Plan Budget. The Operating Plan contains General Service Lamp ("GSL") EUL baseline modifications, which eliminates the Home Energy Assessment and Energy Efficient Schools Programs. The Budgets are transferred to other Residential programs.	Total Change is Budget Neutral
Funds from Low Income Weatherization are being transferred to Outreach to fund a Modified School Education Program \$122,451.	Budget Neutral