

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF INDIANAPOLIS )  
POWER & LIGHT COMPANY D/B/A AES )  
INDIANA FOR COMMISSION APPROVAL OF )  
AN ELECTRIC VEHICLE PORTFOLIO, )  
INCLUDING: (1) A PUBLIC USE ELECTRIC ) CAUSE NO. 45843  
VEHICLE PILOT PROGRAM PURSUANT TO )  
IND. CODE CH. 8-1-43; AND (2) TIME- )  
VARYING AND OTHER ALTERNATIVE )  
PRICING STRUCTURES AND TARIFFS )  
PURSUANT TO IND. CODE § 8-1-2.5-6(3); AND )  
FOR APPROVAL OF ASSOCIATED )  
ACCOUNTING AND RATEMAKING )

**PETITIONER INDIANAPOLIS POWER & LIGHT COMPANY  
SUBMISSION OF ITS REVISED EVP, DCFC, AND EVSE TARIFFS**

Petitioner Indianapolis Power & Light Company d/b/a AES Indiana (“AES Indiana”), by  
counsel, hereby submits its revised EVP, DCFC, and EVSE Tariff Sheets.

Respectfully submitted,



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**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing was served this 23rd day of January, 2025, by email transmission, hand delivery or United States Mail, first class, postage prepaid to:

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RATE EVP  
ELECTRIC VEHICLE CHARGING ON PUBLIC/PRIVATE PREMISES

AVAILABILITY:

Available to Customers charging their electric vehicles (EVs) at certain AES Indiana ("the Company") owned and operated level 2 public charging facilities located within the Company's assigned utility service area. Such public charging facilities may be located at hotels, museums, public parking facilities, city right of way, retail locations, or any other locations subject to an agreement with the property owner. Participation is voluntary. Energy consumption billed under this rate shall be used exclusively for charging licensed electric vehicles.

EQUIPMENT:

The Company will own and operate the public charging equipment and will install, own and operate any necessary metering equipment subject to a lease agreement with the owners of the property on which public charging equipment is located. Customer's charging system in the electric vehicle must meet applicable standards. Further, Customers must take responsibility for (and indemnify and hold the Company harmless with respect to) the adequacy, condition and operation of the Customers' charging system in the electric vehicle.

METERING AND BILLING:

EV charging service will be billed and paid for at the point of service prior to charging by means of credit, debit pre-paid accounts, and other mobile payment options, as determined by the Company, at rates specified in this rate schedule. The charging service will be metered separately.

CHARACTER OF SERVICE:

Sixty cycle alternating current energy, ordinarily delivered and measured at 120/240 volts single phase three wire, 120/240 volts three phase four wire, or 120/208 volts three phase four wire, at the option of the Company. Service provided includes use of the charging equipment, electricity needed per session, and the convenience of charging in a public location.

RATE:

During the term of this rate, the charge will be \$0.357 per kilowatt hour. The Company may seek authority to change this rate periodically based on market conditions, if approved by the Indiana Utility Regulatory Commission.

STANDARD CONTRACT RIDERS APPLICABLE:

NONE

PAYMENT:

This rate requires Customers to prepay for the voluntary service provided pursuant to this tariff by means of credit, debit, pre-paid accounts, and other mobile payment options, as determined by the Company. Payment must be made before charging service is rendered.

TERM:

The term for this rate begins with the date of approval by the Commission and ends when an updated rate is approved by the Commission.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

RATE DCFC  
ELECTRIC VEHICLE CHARGING RATE FOR PUBLICLY AVAILABLE,  
AES INDIANA OWNED AND OPERATED DIRECT CURRENT FAST CHARGING EQUIPMENT

AVAILABILITY:

Available to Customers charging their electric vehicles (EVs) at certain AES Indiana ("the Company") owned and operated Direct Current Fast Charging ("DCFC") public charging facilities located within the Company's assigned utility service area. Such public charging facilities may be located at hotels, museums, public parking facilities, city right of way, retail locations, or any other locations subject to an agreement with the property owner. Energy consumption billed under this rate shall be used exclusively for charging EVs.

EQUIPMENT:

The Company will own and operate the publicly available DCFC and will install, own and operate any necessary metering equipment subject to a lease agreement with the owners of the property on which public charging equipment is located. Customer's charging system in the electric vehicle must meet applicable standards. Further, Customers must take responsibility for (and indemnify and hold the Company harmless with respect to) the adequacy, condition and operation of the Customers' charging system in the electric vehicle.

METERING AND BILLING:

EV charging service will be billed and paid for at the point of service by means of credit/debit, pre-paid accounts, and other mobile payment options, as determined by the Company, at rates specified in this rate schedule. The DCFC equipment will be separately metered.

CHARACTER OF SERVICE:

Sixty cycle alternating current energy, ordinarily delivered and measured at 208 volts three-phase, or 480 volts three-phase, at the option of the Company. Service provided includes use of the charging equipment, electricity needed per session, and the convenience of charging in a public location.

RATE:

During the term of this rate, the charge will be \$0.357 per kilowatt hour. The Company may seek authority to change this rate periodically based on market conditions, if approved by the Indiana Utility Regulatory Commission.

STANDARD CONTRACT RIDERS APPLICABLE:

NONE

PAYMENT:

This rate requires Customers to pay for the voluntary service provided pursuant to this tariff by means of credit, debit, pre-paid accounts, or other mobile payment options, as determined by the Company.

TERM:

The term for this rate begins with the date of approval by the Commission and ends when an updated rate is approved by the Commission.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

TARIFF EVSE  
ADDITIONAL CHARGE FOR ELECTRIC VEHICLE SUPPLY EQUIPMENT  
FURNISHED BY THE COMPANY TO CUSTOMER  
(APPLICABLE TO RATES SS, SH, SL, PL, CSC, AND HL)

**PURPOSE**

This tariff sheet provides the terms, conditions and fees for eligible customers who request to have Electric Vehicle Supply Equipment (EVSE) installed at one or more of their facilities

**APPLICABLE**

Available to non-residential customers served under a valid AES Indiana rate. Applicable to rates SS, SH, SL, PL, CSC, and HL).

**DESCRIPTION OF SERVICE**

An eligible customer may request that the Company furnish and install EVSE not deemed by AES Indiana (hereinafter called "the Company") necessary for normal service. The Company will furnish and install such facilities provided that the Company has no engineering, legal, regulatory, or safety reason for not making such installation.

**CHARGES**

A monthly charge of one and sixty-five hundredths per cent (1.65) of the total cost, including installation and administrative cost, of the equipment used or ready to be used at the beginning of the monthly billing period.

**TERMS OF THE SERVICE AGREEMENT**

- a. **Equipment Eligibility:** EVSE is available for networked or non-networked Level 2 and/or Direct Current Fast Charging ("DCFC") EVSE. Networked EVSE may be eligible for additional incentives or tariffs designed to assist customers in charging during off-peak hours (e.g. Managed Charging).
- b. **Contracting:** Customers will enter into a separate contract with the Company. The term of this contract shall begin at the time the EVSE is commissioned for operation and extend for a minimum period of five (5) years. This agreement will be automatically renewed for successive like terms after the initial 5 year period. The agreement will contain an inventory of equipment and costs that act as the basis for calculating the monthly bill premium.
- c. **Termination:** With sixty (60) days written notice, this agreement may be terminated by either party without penalty after the initial five (5) year term is complete without late or missed payments.
- d. **Early termination:** A customer may provide sixty (60) days written notice to terminate the agreement early. In the event of an early termination request, customer shall be responsible to pay in full the remaining pro-rated balance of the EVSE equipment, administrative and installation costs incurred by the Company.
- e. **Ownership:** The Company will own, operate, and maintain the EVSE installed.

TARIFF EVSE (continued)

f. **Transfer of Ownership:** After completion of the initial five (5) year term, the customer may request that the Company transfer ownership of the EVSE and any associated equipment. Provided that the customer requests ownership of the EVSE, the Customer shall be fully responsible for the ongoing operation and maintenance of the equipment and shall hold the Company harmless once ownership has been transferred to the Customer.

g. **Make Ready Work:** To participate in Rate EVSE, customers may need to upgrade their electrical service on the customer side of the meter and/or may require additional distribution system investment on the Company's side of the meter. Any necessary electrical work on the customer's side of the meter may, at the customer's request, be included in the installation and equipment charges included in the monthly bill premium. Any necessary electrical work on the Company's side of the meter will follow AES Indiana's Line Extension Policy. Any customer contribution in aid of construction required by the Company's Line Extension policy may additionally be included in the monthly bill premium.

h. **EVSE Additions, Moves, or Removals:** Customer may request that the Company add, move, or remove EVSE and other supplemental equipment throughout the term of the Agreement. Inventories of equipment will be revised whenever changes occur in the field to reflect additions, moves, and/or removals based on the current installed cost as determined by the Company. These changes will result in a revision to the monthly charge. All inventories will be reviewed for unbilled additions or removals at least every five (5) years, for the purpose of assuring the billing inventories are current.

RULES & REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this tariff and any terms and conditions set forth in any Service Agreement between the Company and the Customer.