FILED July 29, 2022 INDIANA UTILITY REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF THE VERIFIED PETITION OF INDIANA MICHIGAN POWER) COMPANY FOR APPROVAL OF DEMAND (DSM) SIDE MANAGEMENT PLAN, INCLUDING ENERGY EFFICIENCY (EE) PROGRAMS. AND ASSOCIATED **CAUSE NO. 45285**) ACCOUNTING RATEMAKING AND TREATMENT, INCLUDING TIMELY RECOVERY THROUGH I&M'S DSM/EE PROGRAM COST RIDER OF ASSOCIATED PROGRAM INCLUDING COSTS. **OPERATING COSTS, NET LOST REVENUE,** AND FINANCIAL INCENTIVES.

SUBMISSION OF DSM SCORECARD

Petitioner, Indiana Michigan Power Company, by counsel, and pursuant to the Commission's Order in Cause No. 45285, hereby submits its Q2 2022 DSM Scorecards.

Company

Respectfully submitted on behalf of Indiana Michigan Power Company,

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CERTIFICATE OF SERVICE

The undersigned certifies that the foregoing was served upon the following via

electronic email or First Class United States Mail, postage prepaid, this 29th day of July,

2022 to:

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INDIANA MICHIGAN POWER ELECTRIC IDEAS	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 2 Program Scorecard Energy Savings								
SAVINGS PERFORMANCE-AT THE METER	SAVINGS PERFORMANCE-AT THE METER								
Program	Ex-Ante (Gross) Energy Savings (MWh)	Original Plan Energy Savings (MWh)*	Adjusted Plan Energy Savings (MWh)**	% To Original Plan Goal	% To Adjusted Plan Goal	Audited Energy Savings (MWh)	Verified Energy Savings (MWh)	Ex-Post (Gross) Energy Savings (MWh)	Ex-Ante (Net) Energy Savings (MWh)
COMMERCIAL & INDUSTRIAL SECTOR				COMMERCI	AL & INDUSTRIAL	SECTOR			
Work Custom Rebates	3,802	22,364	22,364	17%	17%	0	0	0	3,079
Work Prescriptive Rebates	4,479	11,503	11,503	39%	39%	0	0	0	3,628
Public Efficient Streetlighting	2,996	2,484	2,484	121%	121%	0	0	0	2,996
EECO - C&I	5,358	12,275	12,275	44%	44%	0	0	0	5,358
Subtotal	16,635	48,626	48,626	34%	34%	0	0	0	15,061
RESIDENTIAL SECTOR				RESI	IDENTIAL SECTOR				
EECO - Residential	4,210	12,275	12,275	34%	34%	0	0	0	4,210
Home Energy Management	0	78	78	0%	0%	0	0	0	0
Income Qualified Weatherproofing	43	1,011	1,011	4%	4%	0	0	0	43
Home HVAC Midstream Pilot	0	1,296	1,296	0%	0%	0	0	0	0
Home New Construction	0	528	528	0%	0%	0	0	0	0
Home Energy Products - Appliances	449	1,355	1,355	33%	33%	0	0	0	301
Subtotal	4,701	16,542	16,542	28%	28%	0	0	0	4,553
PORTFOLIO SAVINGS				POR	TFOLIO SAVINGS				
C&I SECTOR TOTALS	16,635	48,626	48,626	34%	34%	0	0	0	15,061
RESIDENTIAL SECTOR TOTALS	4,701	16,542	16,542	28%	28%	0	0	0	4,553
Total Portfolio	21,336	65,169	65,169	33%	33%	0	0	0	19,615

*Home HVAC Midstream Pilot Original Plan Energy Savings Target is updated according to OSB agreed upon measures included for pilot operation

**Adjusted Plan Energy Savings reflects budget transfers between programs.

INDIANA MICHIGAN POWER BLECTRIC IDEAS	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 2 Program Scorecard Demand Savings								
SAVINGS PERFORMANCE-AT THE METER	SAVINGS PERFORMANCE-AT THE METER								
Program	Ex-Ante (Gross) Demand Savings (MW)	Original Plan Demand Savings (MW)*	Adjusted Plan Demand Savings (MW)**	% To Original Plan Goal	% To Adjusted Plan Goal	Audited Demand Savings (MW)	Verified Demand Savings (MW)	Ex-Post (Gross) Demand Savings (MW)	Ex-Ante (Net) Demand Savings (MW)
COMMERCIAL & INDUSTRIAL SECTOR				COMMER	CIAL & INDUSTRI	AL SECTOR			
Work Custom Rebates	0.57	2.74	2.74	21%	21%	0.00	0.00	0.00	0.46
Work Prescriptive Rebates	0.49	1.67	1.67	29%	29%	0.00	0.00	0.00	0.40
Public Efficient Streetlighting	0.00	0.00	0.00	0%	0%	0.00	0.00	0.00	0.00
EECO - C&I	0.48	3.29	3.29	15%	15%	0.00	0.00	0.00	0.48
Subtotal	1.54	7.69	7.69	20%	20%	0.00	0.00	0.00	1.34
RESIDENTIAL SECTOR				R	ESIDENTIAL SECT	OR			
EECO - Residential	0.38	3.29	3.29	11%	11%	0.00	0.00	0.00	0.38
Home Energy Management	0.00	3.81	3.81	0%	0%	0.00	0.00	0.00	0.00
Income Qualified Weatherproofing	0.00	0.14	0.14	0%	0%	0.00	0.00	0.00	0.00
Home HVAC Midstream Pilot	0.00	0.00	0.00	0%	0%	0.00	0.00	0.00	0.00
Home New Construction	0.00	0.42	0.42	0%	0%	0.00	0.00	0.00	0.00
Home Energy Products - Appliances	0.04	0.45	0.45	9%	9%	0.00	0.00	0.00	0.03
Subtotal	0.42	8.11	8.11	5%	5%	0.00	0.00	0.00	0.41
PORTFOLIO SAVINGS				P	ORTFOLIO SAVIN	GS			
C&I SECTOR TOTALS	1.54	7.69	7.69	20%	20%	0.00	0.00	0.00	1.34
RESIDENTIAL SECTOR TOTALS	0.42	8.11	8.11	5%	5%	0.00	0.00	0.00	0.41
Total Portfolio	1.95	15.80	15.80	12%	12%	0.00	0.00	0.00	1.74

*Home HVAC Midstream Pilot Original Plan Energy Savings Target is updated according to OSB agreed upon measures included for pilot operation

**Adjusted Plan Energy Savings reflects budget transfers between programs.

INDIANA MICHIGAN POWER AND CONCER	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 2 Program Scorecard PORTFOLIO COSTS						
Budget Performance			Budget Performance				
Program	Direct Program Costs	Original Authorized Direct Program Budget*	DIRECT COSTS Adjusted Authorized Direct Program Budget**	% of Original Authorized Direct Cost Budget	% of Adjusted Authorized Direct Cost Budget		
C&I Programs		•	C&I Program Costs				
Work Custom Rebates	\$201,179	\$858,440	\$858,440	23%	23%		
Work Prescriptive Rebates	\$178,999	\$493,794	\$493,794	36%	36%		
Public Efficient Streetlighting	\$7,204	\$58,000	\$58,000	12%	12%		
EECO - C&I	\$25,682	\$133,227	\$133,227	19%	19%		
Subtotal	\$413,064	\$1,543,461	\$1,543,461	27%	27%		
Residential Programs		Re	sidential Program Costs				
EECO - Residential	\$188,337	\$976,998	\$976,998	19%	19%		
Home Energy Management	\$125,268	\$577,173	\$577,173	22%	22%		
Income Qualified Weatherproofing	\$144,991	\$666,765	\$666,765	22%	22%		
Home HVAC Midstream Pilot	\$28,299	\$118,456	\$118,456	24%	24%		
Home New Construction	\$4,057	\$133,885	\$133,885	3%	3%		
Home Energy Products - Appliances Subtotal	\$48,365 \$539,317	\$95,654 \$2,568,931	\$95,654 \$2,568,931	<u>51%</u> 21%	51% 21%		
					· ·		
Net Lost Revenue***	Ex-Ante Gross	Audited	Net Verified	Ex-Post Gross	Ex-Ante Partial Net		
C&I	\$315,959				\$264,075		
Residential	\$158,687				\$143,744		
F	C&I	Legacy Net Lost Revenue *** \$78	1,020				
F	Residential	\$27	4,789				
*Original Authorized Program Budget for Ho **Adjusted Plan Budget reflect budget trans		t includes carry-over remain	ning unencumberd budget i	funds from 2021 accord	ling to OSB agreement		
***Net Lost Revenue adjusted for Cause No ***Public Efficient Streetlighting excluded fr			y, Ex Ante Gross and Partial	Net prorated to 1.785	714 months.		

MICHIGAN POWER ELECTRIC IDEAS	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 2 Program Scorecard PORTFOLIO COSTS						
Budget Performance			Budget Performance	e			
Program	Incentives	Original Authorized Incentive Budget*	INCENTIVES Adjusted Authorized Incentive Budget**	% of Original Authorized Incentive Budget	% of Adjusted Authorized Incentive Budget		
C&I Programs	1		C&I Program Costs				
Work Custom Rebates	\$174,054	\$1,183,761	\$1,183,761	15%	15%		
Work Prescriptive Rebates	\$222,599	\$691,259	\$691,259	32%	32%		
Public Efficient Streetlighting	\$669,732	\$1,463,487	\$1,463,487	46%	46%		
EECO - C&I	\$0	\$0	\$0	0%	0%		
Subtotal	\$1,066,385	\$3,338,507	\$3,338,507	32%	32%		
Residential Programs	<i>\</i>	\$3,330,307	Residential Program C		32/0		
EECO - Residential	\$0	\$0	\$0	0%	0%		
Home Energy Management	\$0 \$24,492	\$0	\$0	12%	12%		
Income Qualified Weatherproofing	\$24,492 \$0	\$196,562	\$196,562	0%	0%		
	· ·			0%	0%		
Home HVAC Midstream Pilot	\$0	\$196,800	\$196,800				
Home New Construction	\$0	\$91,350	\$91,350	0%	0%		
Home Energy Products - Appliances Subtotal	\$60,652 \$85,144	\$127,833 \$612,545	\$127,833 \$612,545	47% 14%	47% 14%		
Subtotal	303,144	J012,J4J	JU12,J4J	14/0	14/6		
Shared Savings C&I	Ex-Ante Gross	Audited	Verified	Ex-Post Gross	Ex-Ante Net \$127,084		
Residential					\$56,653		
*Original Authorized Program Budget for H agreement **Adjusted Plan Budget reflect budget tra			y-over remaining unencun	iberd budget funds from	2021 according to OSB		

POWER ELECTRIC IDEAS	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 2 Program Scorecard PORTFOLIO COSTS							
Budget Performance			Budget Performan	ce				
	EM&V							
Program	EM&V Costs	Original Authorized EM&V Budget*	Adjusted Authorized EM&V Budget**	% of Original Authorized EM&V Costs	% of Adjusted Authorized EM&V Costs			
C&I Programs		•	C&I Program Cost	S				
Work Custom Rebates	\$38,599	\$100,000	\$100,000	39%	39%			
Work Prescriptive Rebates	\$30,015	\$97,547	\$97,547	31%	31%			
Public Efficient Streetlighting	\$1,800	\$29,270	\$29,270	6%	6%			
EECO - C&I	\$4,324	\$19,346	\$19,346	22%	22%			
Subtotal	\$74,737	\$246,163	\$246,163	30%	30%			
Residential Programs	<i><i><i>q14,151</i></i></i>	\$240,100	Residential Program (30/0			
EECO - Residential	\$31,706	\$141,873	\$141,873	22%	22%			
				15%	15%			
Home Energy Management	\$7,638	\$50,000	\$50,000		34%			
Income Qualified Weatherproofing	\$23,465	\$70,000	\$70,000	34%				
Home HVAC Midstream Pilot	\$0	\$0	\$0	0%	0%			
Home New Construction	\$4,035	\$15,000	\$15,000	27%	27%			
Home Energy Products - Appliances Subtotal	\$4,628 \$71,471	\$25,000 \$301,873	\$25,000 \$301,873	<u>19%</u> 24%	<u>19%</u> 24%			
	r Home HVAC Mid	stream Pilot includes ca	rry-over remaining unenc	umberd budget funds fro	m 2021 according to OS			
'Original Authorized Program Budget for greement **Adjusted Plan Budget reflect budget tr			rry-over remaining unenc	umberd budget funds fro	m 2021 according to O			

NDIANA NICHIGAN OWER ELECTRIC IDEAS	Indiana Michigan Power Company DSM/EE 2022 PY 13 (January 1, 2022 - December 31, 2022) Quarter 2 Program Scorecard PORTFOLIO COSTS								
Budget Performance	Budget Performance								
	Total Program								
Program	Actual Cost	Original Authorized Plan Budget*	Adjusted Plan Budget**	% of Original Authorized Budget	% of Adjusted Authorized Budget				
C&I Programs									
Work Custom Rebates	\$413,832	\$2,142,201	\$2,142,201	19%	19%				
Work Prescriptive Rebates	\$431,613	\$1,282,600	\$1,282,600	34%	34%				
Public Efficient Streetlighting	\$678,736	\$1,550,757	\$1,550,757	44%	44%				
EECO - C&I	\$30,006	\$152,573	\$152,573	20%	20%				
Subtotal	\$1,554,187	\$5,128,131	\$5.128.131	30%	30%				
Residential Programs			Residential Program Cost	ts					
EECO - Residential	\$220,043	\$1,118,871	\$1,118,871	20%	20%				
Home Energy Management	\$157,398	\$823.735	\$823,735	19%	19%				
Income Qualified Weatherproofing	\$168,456	\$736,765	\$736,765	23%	23%				
Home HVAC Midstream Pilot	\$28,299	\$315.256	\$315,256	9%	9%				
Home New Construction	\$8,092	\$240,235	\$240,235	3%	3%				
Home Energy Products - Appliances	\$113,645	\$248,487	\$248,487	46%	46%				
Subtotal	\$695,933	\$3,483,349	\$3,483,349	20%	20%				
Indirect Programs			olio Level Costs (Indirect Pr	rograms)					
Staff Development & Memberships	\$7,354	\$45,000	\$45,000	16%	16%				
DSM Database & IT Support	\$76,836	\$200,000	\$200,000	38%	38%				
Portfolio Marketing & Customer Awareness	\$17,747	\$100,000	\$100,000	18%	18%				
Planning & Analytic Support	\$66,400	\$258,000	\$258,000	26%	26%				
Program Development/Market Potential Studies	\$5,389	\$50,000	\$50,000	11%	11%				
Administrative Support	\$132,618	\$459,000	\$459,000	29%	29%				
Customer Energy Information & Messaging	\$12,410	\$108,000	\$108,000	11%	11%				
Subtotal	\$318,753	\$1,220,000	\$1,220,000	26%	26%				
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PORTFOLIO COST TOTALS			PORTFOLIO COST TOTAL	s					
Total Residential Costs	\$695,933								
Total C&I Costs	\$1,554,187								
Total Indirect Costs	\$318,753								
Total Portfolio	\$2,568,872	\$9,831,480	\$9,831,480	26%	26%				

**Adjusted Plan Budget reflect budget transfers between programs.