

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**APPLICATION OF OHIO VALLEY GAS CORPORATION)
AND OHIO VALLEY GAS, INC. FOR APPROVAL OF)
A GAS COST ADJUSTMENT PURSUANT TO INDIANA)
CODE 8-1-2-42 TO BE APPLICABLE DURING THE) CAUSE NO. 44147 GCA-36
MONTHS OF JANUARY, FEBRUARY, AND MARCH)
2022 WITH THE CONSUMPTION PERIOD STARTING)
ON OR ABOUT DECEMBER 15, 2021.)**

**SUPPLEMENTAL FILING
AMENDMENT NO. 1 TO APPLICATION**

TO THE INDIANA UTILITY REGULATORY COMMISSION: Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. respectfully request permission to amend their Exhibits thereto in this Cause as filed on November 5, 2021 to amend the pages indicated below. The changes are being made by page substitution as follows:

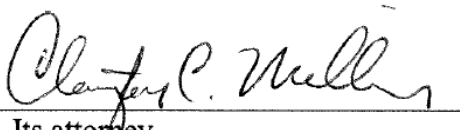
<u>EXHIBIT</u>	<u>REMOVE PAGE</u>	<u>REPLACE WITH ATTACHED PAGE</u>
"A"	Original Page 3 of Salkie Testimony	First Amended Page 3 of Salkie Testimony
"B"	Original Appendix B, Sheet No. 10	First Amended Appendix B, Sheet No. 10
"C"	Original Tables No. 1 & 2, Pages 1-3 in each	First Amended Tables No. 1 & 2, Pages 1-3 in each
"D"	Original Schedule 1	First Amended Schedule 1
"D"	Original Schedule 3, Pages 1-3	First Amended Schedule 3, Pages 1-3
"D"	Original Schedule 3-1	First Amended Schedule 3-1
"D"	Original Schedule 3-2	First Amended Schedule 3-2
"D"	Original Schedule 3A, Pages 6, 7, 8, 9	First Amended Schedule 3A, Pages 6, 7, 8, 9
"D"	Original Schedule 3B	First Amended Schedule 3B
"D"	Original Schedule 3C	First Amended Schedule 3C
"D"	Original Schedule 6, Pages 2-3	First Amended Schedule 6, Pages 2-3
"D"	Original Schedule 6B	First Amended Schedule 6B
"D"	Original Schedule 12B	First Amended Schedule 12B

Summary of Changes: Due to the revision of estimated commodity gas costs to reflect different NYMEX pricing at November 18, 2021, as well as several error corrections, the affected written testimony and schedules are being amended, resulting in a decrease in the proposed GCA factors.

Respectfully submitted,

OHIO VALLEY GAS CORPORATION and
OHIO VALLEY GAS, INC.

Dated this 24th day of November.

By: 
Its attorney

Clayton C. Miller, Attorney at Law
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Attorney for Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.

VERIFICATION

I, Ronald P. Salkie, Vice President, CFO, and CIO of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc., the Applicants in the above-entitled cause, have prepared or supervised the preparation of the foregoing Amendment No. 1; and have reviewed said amended Exhibits and am familiar with their contents. I affirm, under penalties for perjury, that representations in the amended Exhibits are true to the best of my knowledge, information and belief.

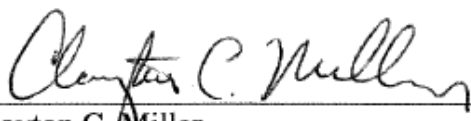
Dated this 24th day of November 2021.



Ronald P. Salkie

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the attached Verified Supplemental Filing Amendment No. 1 has been served upon attorney Scott Franson with the Indiana Office of Utility Consumer Counselor by electronic mail this 24th day of November 2021 to SFranson@oucc.IN.gov, with a copy to Infomgt@oucc.IN.gov.



Clayton C. Miller

service area serves natural gas to customers in Dover, Guilford, Lawrenceville, Logan, New Alsace, St. Leon, Yorkville, and other rural areas in Dearborn County; Connersville, Everton, Lyonsville, Springersville, and other rural areas in Fayette County; rural areas in Franklin County; Cannelton, St. Marks, Tell City, Troy, and other rural areas in Perry County; Clinton Corners, Negangard Corner, Penntown, Sunman, and other rural areas in Ripley County; rural areas in eastern Spencer County west of Troy; and Brownsville, Liberty, and other rural areas in Union County; all being in Indiana. OVG also serves rural areas in Greene and Knox Counties; Arthur, Ayrshire, Campbelltown, Winslow, and other rural areas in Pike County; Cass, Curryville, Dugger, Farmersburg, Hymera, New Lebanon, Shelburn, Sullivan, and other rural areas in Sullivan County; and Blackhawk, Riley, and other rural areas in Vigo County. In addition, OVG acquired the gas service previously owned by Grandview served by Midwest Gas Transmission, also in Spencer County

9Q. Are any of OVG's pipeline service areas interconnected?

9A. No. Natural gas for the ANR Pipeline service area is received via the ANR Pipeline Company at approximately 6 miles west of Portland for Jay and northern Randolph County customers, at Lynn for Randolph and Wayne County customers, and at Ferdinand and Saint Anthony for Dubois and Spencer County customers. OVG has the capability of flowing gas volumes between the Portland and Lynn delivery stations in an emergency. Natural gas for the Texas Gas service area is received via the Texas Gas Transmission, LLC line south of Guilford in Dearborn County for customers in Dearborn, Fayette, Franklin, Ripley, and Union Counties, and at Cannelton and Tell City for customers in Perry and Spencer Counties. Natural gas is also received via the Texas Gas Transmission, LLC line in Riley in Vigo County, approximately four and one-half miles east of Farmersburg, serving Curryville, Farmersburg and Shelburn, in Cass serving Cass and Dugger to the Southeast, and New Lebanon, in Sullivan to the west at Hymera, all in Sullivan County; and at a point just south of Petersburg, which serves Arthur, Ayrshire, Campbelltown, and Winslow in Pike County. The farm tap customers on OVG's Texas Gas mains are metered at each customer's tap or through check metering stations located at Moyer Road in Vigo County, Riley Water Works Road in Vigo County, Blackhawk in Vigo County, and White Rose in Greene County.

10Q. How are OVG's rates set?

10A. OVG's base rates are set by pipeline service area.

11Q. Please explain.

11A. As indicated above, the three (3) pipeline service area systems are not interconnected with each other and historically, OVG has had a unique rate structure for each of the three (3) pipeline areas. OVG began, but did not complete, the transition to a single-tariff pricing structure for all their customers in their 2012 rate case, Cause No. 44147. OVG still did not complete their transition to a single tariff pricing structure in their 2017 rate case, Cause No. 44891, and its base rates continue to be unique by pipeline service area.

12Q. What are you sponsoring in this I.U.R.C. Cause No. 44147-GCA-36?

12A. I am sponsoring all data and schedules pertaining to this gas cost adjustment filing.

APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Estimated JAN 2022	Estimated FEB 2022	Estimated MAR 2022
All Sales Rates	\$0.3717 /Therm	\$0.3672 /Therm	\$0.3963 /Therm
Grandview Rates *	\$0.5956 /Therm	\$0.5956 /Therm	\$0.5956 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE MARCH 4, 2021 VIA COMPLIANCE FILING.

RATE	BASE RATE	Estimated JAN 2022 ADJUSTED RATE	Estimated FEB 2022 ADJUSTED RATE	Estimated MAR 2022 ADJUSTED RATE
11	\$0.413503 /Therm	\$0.785203 /Therm	\$0.780703 /Therm	\$0.809803 /Therm
12	\$0.162663 /Therm	\$0.534363 /Therm	\$0.529863 /Therm	\$0.558963 /Therm
14	\$0.340048 /Therm	\$0.711748 /Therm	\$0.707248 /Therm	\$0.736348 /Therm
41	\$0.468867 /Therm	\$0.840567 /Therm	\$0.836067 /Therm	\$0.865167 /Therm
42	\$0.162663 /Therm	\$0.534363 /Therm	\$0.529863 /Therm	\$0.558963 /Therm
44	\$0.340048 /Therm	\$0.711748 /Therm	\$0.707248 /Therm	\$0.736348 /Therm
91	\$0.441134 /Therm	\$0.812834 /Therm	\$0.808334 /Therm	\$0.837434 /Therm
92	\$0.141208 /Therm	\$0.512908 /Therm	\$0.508408 /Therm	\$0.537508 /Therm
94	\$0.157560 /Therm	\$0.529260 /Therm	\$0.524760 /Therm	\$0.553860 /Therm
81 *	\$0.951000 /Therm			
	First 10 Therms	\$0.951000 /Therm	\$0.951000 /Therm	\$0.951000 /Therm
	11-20 Therms	\$1.178980 /Therm	\$1.178980 /Therm	\$1.178980 /Therm
	21-50 Therms	\$1.129320 /Therm	\$1.129320 /Therm	\$1.129320 /Therm
	51-100 Therms	\$1.075550 /Therm	\$1.075550 /Therm	\$1.075550 /Therm
	101-200 Therms	\$1.050710 /Therm	\$1.050710 /Therm	\$1.050710 /Therm
	201-300 Therms	\$0.996930 /Therm	\$0.996930 /Therm	\$0.996930 /Therm
	301-500 Therms	\$0.943140 /Therm	\$0.943140 /Therm	\$0.943140 /Therm
	>500 Therms	\$0.864530 /Therm	\$0.864530 /Therm	\$0.864530 /Therm

* Grandview rates added to GCA-35 Flex Filing based on OVG acquisition of Grandview effective August 13, 2021. There is no reconciliation period yet so no adjustments to GCA rate - rate used is the monthly Henry Hub closing price effective with each monthly Flex Filing until GCA-37 incorporates Grandview reconciliation.

EFFECTIVE FOR
CONSUMPTION
MONTHS OF:
JAN 2022
FEB 2022
MAR 2022

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

First Amended

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
JAN 2022		NOV 2021 FLEX		
ANR	\$0.3717 /Therm	\$0.4088 /Therm		
Dth				
5	\$54.06	\$55.91	-\$1.85	-3.31%
10	\$93.36	\$97.07	-\$3.71	-3.82%
15	\$132.67	\$138.23	-\$5.56	-4.02%
20	\$171.97	\$179.39	-\$7.42	-4.14%
25	\$211.28	\$220.55	-\$9.27	-4.20%
TGAS	\$0.3717 /Therm	\$0.4088 /Therm		
Dth				
5	\$56.82	\$58.68	-\$1.86	-3.17%
10	\$98.90	\$102.61	-\$3.71	-3.62%
15	\$140.97	\$146.53	-\$5.56	-3.79%
20	\$183.04	\$190.46	-\$7.42	-3.90%
25	\$225.12	\$234.39	-\$9.27	-3.95%
INC	\$0.3717 /Therm	\$0.4088 /Therm		
Dth				
5	\$55.44	\$57.29	-\$1.85	-3.23%
10	\$96.12	\$99.83	-\$3.71	-3.72%
15	\$136.81	\$142.37	-\$5.56	-3.91%
20	\$177.50	\$184.91	-\$7.41	-4.01%
25	\$218.18	\$227.45	-\$9.27	-4.08%
GRANDVIEW	\$0.5956 /Therm	\$0.5024 /Therm		
Dth				
5	\$61.14	\$56.48	\$4.66	8.24%
10	\$114.91	\$105.59	\$9.32	8.83%
15	\$167.45	\$153.47	\$13.98	9.11%
20	\$219.98	\$201.34	\$18.64	9.26%
25	\$269.83	\$246.53	\$23.30	9.45%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

First Amended

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
FEB 2022		NOV 2021 FLEX		
ANR	\$0.3672 /Therm	\$0.4088 /Therm		
Dth				
5	\$53.83	\$55.91	-\$2.08	-3.72%
10	\$92.91	\$97.07	-\$4.16	-4.29%
15	\$131.99	\$138.23	-\$6.24	-4.51%
20	\$171.07	\$179.39	-\$8.32	-4.64%
25	\$210.15	\$220.55	-\$10.40	-4.72%
TGAS	\$0.3672 /Therm	\$0.4088 /Therm		
Dth				
5	\$56.60	\$58.68	-\$2.08	-3.54%
10	\$98.45	\$102.61	-\$4.16	-4.05%
15	\$140.30	\$146.53	-\$6.23	-4.25%
20	\$182.14	\$190.46	-\$8.32	-4.37%
25	\$223.99	\$234.39	-\$10.40	-4.44%
INC	\$0.3672 /Therm	\$0.4088 /Therm		
Dth				
5	\$55.21	\$57.29	-\$2.08	-3.63%
10	\$95.67	\$99.83	-\$4.16	-4.17%
15	\$136.14	\$142.37	-\$6.23	-4.38%
20	\$176.60	\$184.91	-\$8.31	-4.49%
25	\$217.06	\$227.45	-\$10.39	-4.57%
GRANDVIEW	\$0.5956 /Therm	\$0.5024 /Therm		
Dth				
5	\$61.14	\$56.48	\$4.66	8.24%
10	\$114.91	\$105.59	\$9.32	8.83%
15	\$167.45	\$153.47	\$13.98	9.11%
20	\$219.98	\$201.34	\$18.64	9.26%
25	\$269.83	\$246.53	\$23.30	9.45%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
MAR 2022		NOV 2021 FLEX		
ANR	\$0.3963 /Therm	\$0.4088 /Therm		
Dth				
5	\$55.29	\$55.91	-\$0.62	-1.11%
10	\$95.82	\$97.07	-\$1.25	-1.29%
15	\$136.36	\$138.23	-\$1.87	-1.35%
20	\$176.89	\$179.39	-\$2.50	-1.39%
25	\$217.43	\$220.55	-\$3.12	-1.41%
TGAS	\$0.3963 /Therm	\$0.4088 /Therm		
Dth				
5	\$58.05	\$58.68	-\$0.63	-1.07%
10	\$101.36	\$102.61	-\$1.25	-1.22%
15	\$144.66	\$146.53	-\$1.87	-1.28%
20	\$187.96	\$190.46	-\$2.50	-1.31%
25	\$231.27	\$234.39	-\$3.12	-1.33%
INC	\$0.3963 /Therm	\$0.4088 /Therm		
Dth				
5	\$56.67	\$57.29	-\$0.62	-1.08%
10	\$98.58	\$99.83	-\$1.25	-1.25%
15	\$140.50	\$142.37	-\$1.87	-1.31%
20	\$182.42	\$184.91	-\$2.49	-1.35%
25	\$224.33	\$227.45	-\$3.12	-1.37%
GRANDVIEW	\$0.5956 /Therm	\$0.5024 /Therm		
Dth				
5	\$61.14	\$56.48	\$4.66	8.24%
10	\$114.91	\$105.59	\$9.32	8.83%
15	\$167.45	\$153.47	\$13.98	9.11%
20	\$219.98	\$201.34	\$18.64	9.26%
25	\$269.83	\$246.53	\$23.30	9.45%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
JAN 2022		JAN 2021 FLEX		
ANR	\$0.3717 /Therm	\$0.3199 /Therm		
Dth				
5	\$54.06	\$51.73	\$2.33	4.50%
10	\$93.36	\$88.71	\$4.65	5.24%
15	\$132.67	\$125.68	\$6.99	5.56%
20	\$171.97	\$162.66	\$9.31	5.72%
25	\$211.28	\$199.64	\$11.64	5.83%
TGAS	\$0.3717 /Therm	\$0.3199 /Therm		
Dth				
5	\$56.82	\$54.50	\$2.32	4.26%
10	\$98.90	\$94.25	\$4.65	4.93%
15	\$140.97	\$133.99	\$6.98	5.21%
20	\$183.04	\$173.74	\$9.30	5.35%
25	\$225.12	\$213.49	\$11.63	5.45%
INC	\$0.3717 /Therm	\$0.3199 /Therm		
Dth				
5	\$55.44	\$53.11	\$2.33	4.39%
10	\$96.12	\$91.47	\$4.65	5.08%
15	\$136.81	\$129.83	\$6.98	5.38%
20	\$177.50	\$168.19	\$9.31	5.54%
25	\$218.18	\$206.55	\$11.63	5.63%
GRANDVIEW	\$0.5956 /Therm			
Dth				
5	\$61.14			
10	\$114.91			
15	\$167.45	No Prior Year GCA Factor for Grandview		
20	\$219.98			
25	\$269.83			

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
FEB 2022		FEB 2021 FLEX		
ANR	\$0.3672 /Therm	\$0.3353 /Therm		
Dth				
5	\$53.83	\$52.50	\$1.33	2.53%
10	\$92.91	\$90.25	\$2.66	2.95%
15	\$131.99	\$127.99	\$4.00	3.13%
20	\$171.07	\$165.74	\$5.33	3.22%
25	\$210.15	\$203.49	\$6.66	3.27%
TGAS	\$0.3672 /Therm	\$0.3353 /Therm		
Dth				
5	\$56.60	\$55.27	\$1.33	2.41%
10	\$98.45	\$95.79	\$2.66	2.78%
15	\$140.30	\$136.30	\$4.00	2.93%
20	\$182.14	\$176.82	\$5.32	3.01%
25	\$223.99	\$217.34	\$6.65	3.06%
INC	\$0.3672 /Therm	\$0.3353 /Therm		
Dth				
5	\$55.21	\$53.88	\$1.33	2.47%
10	\$95.67	\$93.01	\$2.66	2.86%
15	\$136.14	\$132.14	\$4.00	3.03%
20	\$176.60	\$171.27	\$5.33	3.11%
25	\$217.06	\$210.40	\$6.66	3.17%
GRANDVIEW	\$0.5956 /Therm			
Dth				
5	\$61.14			
10	\$114.91			
15	\$167.45	No Prior Year GCA Factor for Grandview		
20	\$219.98			
25	\$269.83			

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
MAR 2022		MAR 2021 FLEX		
ANR	\$0.3963 /Therm	\$0.3718 /Therm		
Dth				
5	\$55.29	\$54.31	\$0.98	1.80%
10	\$95.82	\$93.87	\$1.95	2.08%
15	\$136.36	\$133.43	\$2.93	2.20%
20	\$176.89	\$172.99	\$3.90	2.25%
25	\$217.43	\$212.55	\$4.88	2.30%
TGAS	\$0.3963 /Therm	\$0.3718 /Therm		
Dth				
5	\$58.05	\$57.08	\$0.97	1.70%
10	\$101.36	\$99.41	\$1.95	1.96%
15	\$144.66	\$141.73	\$2.93	2.07%
20	\$187.96	\$184.06	\$3.90	2.12%
25	\$231.27	\$226.39	\$4.88	2.16%
INC	\$0.3963 /Therm	\$0.3718 /Therm		
Dth				
5	\$56.67	\$55.69	\$0.98	1.76%
10	\$98.58	\$96.63	\$1.95	2.02%
15	\$140.50	\$137.57	\$2.93	2.13%
20	\$182.42	\$178.51	\$3.91	2.19%
25	\$224.33	\$219.45	\$4.88	2.22%
GRANDVIEW	\$0.5956 /Therm			
Dth				
5	\$61.14			
10	\$114.91			
15	\$167.45	No Prior Year GCA Factor for Grandview		
20	\$219.98			
25	\$269.83			

SCHEDULE 1
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022
FOR CONSUMPTION

First Amended

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$382,714	\$366,013	\$382,714	\$1,131,441
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$2,713,054	\$2,386,661	\$1,586,592	\$6,686,307
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$3,095,768	\$2,752,674	\$1,969,306	\$7,817,748
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$3,095,768	\$2,752,674	\$1,969,306	\$7,817,748
Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	816,431	734,727	488,244	2,039,402
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	816,431	734,727	488,244	2,039,402
11 Percent of Total Sales	40.03%	36.03%	23.94%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$48,915	-\$44,027	-\$29,254	-122,196
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$48,915	-\$44,027	-\$29,254	-\$122,196
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$58,782	\$52,909	\$35,155	\$146,846
16 Net Gas Costs (From Ln 7)	\$3,095,768	\$2,752,674	\$1,969,306	\$7,817,748
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$2,988,071	\$2,655,738	\$1,904,897	\$7,548,706
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.660	\$3.615	\$3.902	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	\$3.717	\$3.672	\$3.963	

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

First Amended

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Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
JAN 2022								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		332,353		\$2.7020		\$898,018	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	102,300	\$15.1604	\$3.1821	\$61,703	\$325,529	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>434,653</u>			<u>\$210,142</u>	<u>\$1,223,547</u>	\$1,433,689
8	TXG SGT-3N		37,200		\$4.3832		\$163,055	
9	TXG SGT-3U		42,257		\$3.9880		\$168,521	
10	TXG NNS-4N	411,866	124,000	\$0.4190	\$3.9922	\$172,572	\$495,033	
11	TXG NNS-4U		86,583		\$3.2918		\$285,014	
12	Totals	<u>411,866</u>	<u>290,040</u>			<u>\$172,572</u>	<u>1,111,623</u>	\$1,284,195
13	TXG- INC SGT-3N		49,600		\$4.2306		\$209,838	
14	TXG- INC SGT-3U		42,138		\$3.9880		\$168,046	
15	Totals		<u>91,738</u>			<u>\$0</u>	<u>\$377,884</u>	\$377,884
16	Grand Totals	<u>439,357</u>	<u>816,431</u>			<u>\$382,714</u>	<u>\$2,713,054</u>	<u>\$3,095,768</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>3,929</u>	0	5.8683	<u>\$0</u>	<u>\$23,057</u>	<u>\$23,057</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

First Amended

Page 2 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
FEB 2022								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		318,875		\$2.7020		\$861,600	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	91,000	\$15.1604	\$2.9637	\$61,703	\$269,697	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>409,875</u>			<u>\$210,142</u>	<u>\$1,131,297</u>	\$1,341,439
8	TXG SGT-3N		39,200		\$4.4009		\$172,515	
9	TXG SGT-3U		24,346		\$3.9880		\$97,092	
10	TXG NNS-4N	372,008	112,000	\$0.4190	\$3.8437	\$155,871	\$430,494	
11	TXG NNS-4U		61,906		\$3.2918		\$203,782	
12	Totals	<u>372,008</u>	<u>237,452</u>			<u>\$155,871</u>	<u>903,883</u>	\$1,059,754
13	TXG- INC SGT-3N		44,800		\$4.0534		\$181,592	
14	TXG- INC SGT-3U		42,600		\$3.9880		\$169,889	
15	Totals		<u>87,400</u>				<u>\$351,481</u>	\$351,481
16	Grand Totals	<u>399,499</u>	<u>734,727</u>			<u>\$366,013</u>	<u>\$2,386,661</u>	<u>\$2,752,674</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>3,455</u>	0	5.8683	<u>\$0</u>	<u>\$20,275</u>	<u>\$20,275</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

First Amended

Page 3 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
MAR 2022								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		171,217		\$2.7020		\$462,629	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	80,600	\$15.1604	\$3.1746	\$61,703	\$255,873	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>251,817</u>			<u>\$210,142</u>	<u>\$718,502</u>	\$928,644
8	TXG SGT-3N		24,800		\$4.0995		\$101,668	
9	TXG SGT-3U		9,569		\$3.9880		\$38,161	
10	TXG NNS-4N	411,866	77,500	\$0.4190	\$3.4505	\$172,572	\$267,414	
11	TXG NNS-4U		64,519		\$3.2918		\$212,384	
12	Totals	<u>411,866</u>	<u>176,388</u>			<u>\$172,572</u>	<u>\$619,627</u>	\$792,199
13	TXG- INC SGT-3N		37,200		\$4.2307		\$157,382	
14	TXG- INC SGT-3U		22,839		\$3.9879		\$91,081	
15	Totals		<u>60,039</u>				<u>\$248,463</u>	\$248,463
16	Grand Totals	<u>439,357</u>	<u>488,245</u>			<u>\$382,714</u>	<u>\$1,586,592</u>	<u>\$1,969,306</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>2,367</u>	0	5.8683	<u>\$0</u>	<u>\$13,890</u>	<u>\$13,890</u>

SCHEDULE 3-1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
WACOG - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

First Amended

Cause No. 44147 GCA-36

	Volumes in Dths	Commodity Cost per Dth	Volumes % of Total
JAN 2022			
Physically Hedged Purchases	170,000	\$2.7644	20.72%
Physically Hedged Purchases Grandview	3,929	\$5.8683	0.48%
Index Purchases	143,100	\$5.0558	17.44%
Unnominated Seasonal Gas Borrowings (TGT)	170,978	\$3.6354	20.84%
Storage Withdrawal (ANR)	332,353	\$2.7020	40.51%
Total Purchases	820,360		100.00%

FEB 2022			
Physically Hedged Purchases	170,000	\$2.7644	23.03%
Physically Hedged Purchases Grandview	3,455	\$5.8683	0.47%
Index Purchases	117,000	\$4.9944	15.85%
Unnominated Seasonal Gas Borrowings (TGT)	128,852	\$3.6535	17.46%
Storage Withdrawal (ANR)	318,875	\$2.7020	43.20%
Total Purchases	738,182		100.00%

MAR 2022			
Physically Hedged Purchases	130,000	\$2.7287	26.50%
Physically Hedged Purchases Grandview	2,367	\$5.8683	0.48%
Index Purchases	90,100	\$4.7459	18.36%
Unnominated Seasonal Gas Borrowings (TGT)	96,927	\$3.5246	19.76%
Storage Withdrawal (ANR)	171,217	\$2.7020	34.90%
Total Purchases	490,612		100.00%

Estimated Net Commodity Cost to be Recovered:	\$6,743,531
Estimated Sales (Dth):	2,049,154

SCHEDULE 3-2
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
ESTIMATED HEDGED SUPPLY %
FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

Cause No. 44147 GCA-36
First Amended

Month	Fixed Purchases Dth Volumes	Fixed Purchases Grandview Dth Volumes	Storage W/D Dth Volumes	Total Hedged Dth Volumes	Total Supply Hedged %
JAN 2022	170,000	3,929	503,331	677,260	82.6%
FEB 2022	170,000	3,455	447,727	621,182	84.2%
MAR 2022	130,000	2,367	268,145	400,512	81.6%
	470,000	9,751	1,219,203	1,698,954	82.9%

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

First Amended

Page 6 of 9

SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		JAN 2022	FEB 2022	MAR 2022
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	102,300	91,000	80,600
2	Transportation charge per Dth	\$0.0262	\$0.0262	\$0.0262
3	Gas Costs FOB Receipt Point-Sch 3B	\$3.1559	\$2.9375	\$3.1484
4	Total Costs per Dth	\$3.1821	\$2.9637	\$3.1746
5	Total Costs-Southwest	\$325,529	\$269,697	\$255,873
Southeast				
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0188	\$0.0188	\$0.0188
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	\$0.0188	\$0.0188	\$0.0188
10	Total Costs-Southeast	\$0	\$0	\$0
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	\$325,529	\$269,697	\$255,873
12	Total Dth	102,300	91,000	80,600
13	Average Cost per Dth - Supply Area to City Gate	\$3.1821	\$2.9637	\$3.1746

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

First Amended
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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)							JAN 2022	FEB 2022	MAR 2022
						Injection Percentage				
1				April		10%				
2				May		15%				
3				June		20%				
4				July		15%				
5				August		15%				
6				Sept		15%				
7				Oct		10%				
8	Estimated Unnominated Dth of Gas to Be Used							128,840	86,252	74,088
9	To be injected during subsequent April							12,884	8,625	7,409
10	To be injected during subsequent May							19,326	12,938	11,113
11	To be injected during subsequent June							25,768	17,250	14,818
12	To be injected during subsequent July							19,326	12,938	11,113
13	To be injected during subsequent Aug							19,326	12,938	11,113
14	To be injected during subsequent Sept							19,326	12,938	11,113
15	To be injected during subsequent Oct							12,884	8,625	7,409
16	Total Dth to be Injected in Subsequent Period							128,840	86,252	74,088
Total TGT Purchases During Subsequent Summer Refill Period										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	3.8690	2.5970	Apr 22	\$3.4320	\$44,218	\$29,601	\$25,428
19	87,627	50,000	137,627	3.8030	2.5970	May 22	\$3.3649	65,030	43,535	37,394
20	68,450	50,000	118,450	3.8320	2.5970	Jun 22	\$3.3107	85,310	57,110	49,058
21	40,910	50,000	90,910	3.8730	2.5970	Jul 22	\$3.1712	61,287	41,029	35,242
22	31,579	50,000	81,579	3.8780	2.5970	Aug 22	\$3.0929	59,773	40,016	34,371
23	29,270	50,000	79,270	3.8580	2.5970	Sep 22	\$3.0626	59,188	39,624	34,035
24	44,041	50,000	94,041	3.8860	2.5970	Oct 22	\$3.2007	41,238	27,606	23,714
	397,417	350,000	747,417							
**Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							\$416,044	\$278,521	\$239,242
26	Average Cost Per Dth							\$3.2292	\$3.2292	\$3.2292
ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS										
27	Transportation Costs							\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point							\$3.2292	\$3.2292	\$3.2292
29	Total Zone 3 SGT - Unnominated Gas Dth							\$3.9880	\$3.9880	\$3.9880
30	Zone 3 SGT - Unnominated Gas Dth							42,257	24,346	9,569
ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS										
31	Transportation Costs							\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point							\$3.2292	\$3.2292	\$3.2292
33	Total Zone 4 NNS - Unnominated Gas Dth							\$3.2918	\$3.2918	\$3.2918
34	Zone 4 NNS - Unnominated Gas Dth							86,583	61,906	64,519

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS**

First Amended

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TEXAS GAS

Line No		JAN 2022	FEB 2022	MAR 2022
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	<u>\$3.6244</u>	<u>\$3.6421</u>	<u>\$3.3407</u>
3	Total Zone 3 SGT Nominated Costs per Dth	\$4.3832	\$4.4009	\$4.0995
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	<u>\$3.9296</u>	<u>\$3.7811</u>	<u>\$3.3879</u>
6	Total Zone 4 NNS Nominated Costs per Dth	\$3.9922	\$3.8437	\$3.4505

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS**

First Amended

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TEXAS GAS - INC (TGT-9)							JAN 2022	FEB 2022	MAR 2022	
No.	UNNOMINATED (STORAGE) GAS COSTS									
1				April		10%				
2				May		15%				
3				June		20%				
4				July		15%				
5				August		15%				
6				Sept		15%				
7				Oct		10%				
8	Estimated Unnominated Dth of Gas to Be Used							42,138	42,600	22,839
9	To be injected during subsequent April							4,214	4,260	2,284
10	To be injected during subsequent May							6,321	6,390	3,426
11	To be injected during subsequent June							8,428	8,520	4,568
12	To be injected during subsequent July							6,321	6,390	3,426
13	To be injected during subsequent Aug							6,321	6,390	3,426
14	To be injected during subsequent Sept							6,321	6,390	3,426
15	To be injected during subsequent Oct							4,214	4,260	2,283
16	Total Dth to be Injected in Subsequent Period							42,140	42,600	22,839
Total TGAS Purchases During Subsequent Summer Refill Period***										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	3.8690	2.5970	Apr 22	\$3.4320	\$14,462	\$14,620 \$7,839	
19	87,627	50,000	137,627	3.8030	2.5970	May 22	\$3.3649	21,270	21,502 11,528	
20	68,450	50,000	118,450	3.8320	2.5970	Jun 22	\$3.3107	27,903	28,207 15,123	
21	40,910	50,000	90,910	3.8730	2.5970	Jul 22	\$3.1712	20,045	20,264 10,865	
22	31,579	50,000	81,579	3.8780	2.5970	Aug 22	\$3.0929	19,550	19,764 10,596	
23	29,270	50,000	79,270	3.8580	2.5970	Sep 22	\$3.0626	19,359	19,570 10,492	
24	44,041	50,000	94,041	3.8860	2.5970	Oct 22	\$3.2007	13,488	13,635 7,309	
	397,417	350,000	747,417							
**Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							\$136,077	\$137,562	\$73,752
26	Average Cost Per Dth							\$3.2292	\$3.2292	\$3.2291
ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS										
27	Transportation Costs							\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point							\$3.2292	\$3.2292	\$3.2291
29	Total Zone 3 SGT - Unnominated Gas Dth							\$3.9880	\$3.9880	\$3.9879
30	Zone 3 SGT - Unnominated Gas Dth							42,138	42,600	22,839
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption										
ZONE 3 - SGT NOMINATED (Supply) GAS COSTS										
31	Transportation charge per Dth							\$0.7588	\$0.7588	\$0.7588
32	Gas Costs FOB Receipt Point-Sch 3B							\$3.4718	\$3.2946	\$3.4719
33	Total Costs per Dth							\$4.2306	\$4.0534	\$4.2307

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW

First Amended

Line No	A Pipeline	B Fixed Price Purchases DTH	C Price	D Total	E DTH	F Estimated Index Purchases Est Price	G Total	H Total DTH	I Total Cost	J Average Cost/DTH
JAN 2022										
1	ANR-SW	70,000	\$2.4226	\$169,582	32,300	\$4.7450	\$153,264	102,300	\$322,846	\$3.1559
2	ANR-SE	0	\$0.0000	\$0	0	\$4.9300	\$0	0	\$0	\$0.0000
3	TGAS - Z3	20,000	\$2.5747	\$51,494	17,200	\$4.8450	\$83,334	37,200	\$134,828	\$3.6244
4	TGAS - Z4	50,000	\$2.5747	\$128,735	74,000	\$4.8450	\$358,530	124,000	\$487,265	\$3.9296
5	TGAS- INC (Z3)	30,000	\$2.5747	\$77,241	19,600	\$4.8450	\$94,962	49,600	\$172,203	\$3.4718
6	Total	170,000		427,052	143,100		690,090	313,100	1,117,142	\$3.5680
FEB 2022										
7	ANR-SW	70,000	\$2.4226	\$169,582	21,000	\$4.6540	\$97,734	91,000	\$267,316	\$2.9375
8	ANR-SE	0	\$0.0000	\$0	0	\$4.8390	\$0	0	\$0	\$0.0000
9	TGAS - Z3	20,000	\$2.5747	\$51,494	19,200	\$4.7540	\$91,277	39,200	\$142,771	\$3.6421
10	TGAS - Z4	50,000	\$2.5747	\$128,735	62,000	\$4.7540	\$294,748	112,000	\$423,483	\$3.7811
11	TGAS- INC (Z3)	30,000	\$2.5747	\$77,241	14,800	\$4.7540	\$70,359	44,800	\$147,600	\$3.2946
12	Total	170,000		427,052	117,000		554,118	287,000	981,170	\$3.4187
MAR 2022										
13	ANR-SW	50,000	\$2.3696	\$118,480	30,600	\$4.4210	\$135,283	80,600	\$253,763	\$3.1484
14	ANR-SE	0	\$0.0000	\$0	0	\$4.6060	\$0	0	\$0	\$0.0000
15	TGAS - Z3	15,000	\$2.5696	\$38,544	9,800	\$4.5210	\$44,306	24,800	\$82,850	\$3.3407
16	TGAS - Z4	45,000	\$2.5696	\$115,632	32,500	\$4.5210	\$146,933	77,500	\$262,565	\$3.3879
17	TGAS- INC (Z3)	20,000	\$2.5696	\$51,392	17,200	\$4.5210	\$77,761	37,200	\$129,153	\$3.4719
18	Total	130,000		\$324,048	90,100		\$404,283	220,100	\$728,331	\$3.3091
19	Grand totals	470,000		\$1,178,152	350,200		\$1,648,491	820,200	\$2,826,643	\$3.4463
MGT - GRANDVIEW										
20	JAN 2022				3,929	\$5.8683	\$23,057	3,929	\$23,057	\$5.8683
21	FEB 2022				3,455	\$5.8683	\$20,275	3,455	\$20,275	\$5.8683
22	MAR 2022				2,367	\$5.8683	\$13,890	2,367	\$13,890	\$5.8683
23	Total	0		\$0	9,751		\$57,222	9,751	\$57,222	\$5.8683

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

First Amended

Line No		JAN 2022	FEB 2022	MAR 2022
	Southwest :	ANR		
1	NYMEX (Henry Hub) Closing Price	\$4.995	\$4.904	\$4.671
2	Adjustment to SW ANR basis	-0.260	-0.260	-0.260
		4.735	4.644	4.411
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$4.745</u>	<u>\$4.654</u>	<u>\$4.421</u>
	Southeast :			
5	NYMEX (Henry Hub) Closing Price	\$4.995	\$4.904	\$4.671
6	Adjustment to SE ANR basis	-0.075	-0.075	-0.075
		\$4.920	\$4.829	\$4.596
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$4.930</u>	<u>\$4.839</u>	<u>\$4.606</u>
	Zone 3 & Zone 4:	TGAS (and TGAS-INC)		
9	NYMEX (Henry Hub) Closing Price	\$4.995	\$4.904	\$4.671
10	Adjustment to to TGAS basis	-0.160	-0.160	-0.160
		4.835	4.744	4.511
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$4.845</u>	<u>\$4.754</u>	<u>\$4.521</u>
13	Henry Hub Closing Price at	Nov 18	Nov 18	Nov 18
14		\$4.995	\$4.904	\$4.671

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF

July, 2021

Line No		A	B	C	D
1	Rate Class	Total	ANR Total	TXG Total	INC Total
2	Dth Sales Subject to GCA - Total	30,742	11,713	14,860	4,169
2A	Dth Sales Subject to GCA - Group A	(11,214)	(5,354)	(5,029)	(831)
2B	Dth Sales Subject to GCA - Group B	41,956	17,067	19,889	5,000
3	Percent of Total Sales - Line 2	100.00%	38.10%	48.34%	13.56%
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 10)	184,172	149,063	35,109	-
5	Actual Commodity Cost of Gas (Sch 7, Line 10)	62,562	26,345	48,251	(12,034)
6	Cost Of Unaccounted for Gas (Sch 11 Pg 1, Line 18)	(10,011)	(616)	(7,600)	(1,795)
7	Incremental Gas Cost (Line 4 + Line 5 - Line 6)	256,745	176,024	90,960	(10,239)
7A	GCA Factor in Effect Per Dth - Group A		9.0050	9.0050	9.0050
7B	GCA Factor in Effect Per Dth - Group B		9.9570	9.9570	9.9570
8	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Total (Line 8A + Line 8B)	316,774	121,723	152,749	42,302
8A	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group A (Line 7A * Line 2A)	(100,982)	(48,213)	(45,286)	(7,483)
8B	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group B (Line 7B * Line 2B)	417,756	169,936	198,035	49,785
9	Actual Incremental Cost of Gas Billed Excluding Utility Receipts Tax (Line 8 * 0.9853)	312,118	119,934	150,504	41,680
10	Variance for this Month (Sch 1, Line 14)	(1,135)	(432)	(549)	(154)
11	Refund from Applicable Cause (Sch 1 - Line 15)	1,412	538	683	191
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	314,665	120,904	151,736	42,025
13	Gas Cost Variance (Line 7 - Line 12)	(57,920)	55,120	(60,776)	(52,264)

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF

August, 2021

Line No		A	B	C	D
1	Rate Class	Total	ANR Total	TXG Total	INC Total
2	Dth Sales Subject to GCA - Total	37,769	15,734	16,982	5,053
2A	Dth Sales Subject to GCA - Group A	(2,226)	(822)	(1,738)	334
2B	Dth Sales Subject to GCA - Group B	39,995	16,556	18,720	4,719
3	Percent of Total Sales - Line 2	100.00%	41.66%	44.96%	13.38%
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 15)	184,164	149,055	35,109	-
5	Actual Commodity Cost of Gas (Sch 7, Line 15)	98,489	19,578	45,869	33,042
6	Cost Of Unaccounted for Gas (Sch 11 Pg 2, Line 9)	(38,548)	(17,084)	(21,219)	(245)
7	Incremental Gas Cost (Line 4 + Line 5 - Line 6)	321,201	185,717	102,197	33,287
7A	GCA Factor in Effect Per Dth - Group A		9.9570	9.9570	9.9570
7B	GCA Factor in Effect Per Dth - Group B		9.7870	9.7870	9.7870
8	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Total (Line 8A + Line 8B)	369,268	153,849	165,908	49,511
8A	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group A (Line 7A * Line 2A)	(22,164)	(8,185)	(17,305)	3,326
8B	Actual Incremental Cost of Gas Billed Including Utility Receipts Tax Group B (Line 7B * Line 2B)	391,432	162,034	183,213	46,185
9	Actual Incremental Cost of Gas Billed Excluding Utility Receipts Tax (Line 8 * 0.9853)	363,839	151,587	163,469	48,783
10	Variance for this Month (Sch 1, Line 14)	(1,223)	(510)	(550)	(163)
11	Refund from Applicable Cause (Sch 1 - Line 15)	1,521	634	684	203
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	366,583	152,731	164,703	49,149
13	Gas Cost Variance (Line 7 - Line 12)	(45,382)	32,986	(62,506)	(15,862)

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
Calculation of 12-month rolling average of variances
to incremental cost of gas for twelve months ending
August, 2021

Line			Line 7	Line 13			
No.	Date	GCA Period	Incremental Gas Cost	Gas Cost Variance	Monthly % Variance	12 Month Average	Comments
1	Jun-19	44147-GCA 28	223,167	(30,914)	-13.85%	-4.79%	
2	Jul-19	44147-GCA 28	212,419	(35,916)	-16.91%	-5.13%	
3	Aug-19	44147-GCA 28	226,765	(84,008)	-37.05%	-5.46%	
4	Sep-19	44147-GCA 29	236,815	(35,977)	-15.19%	-5.51%	
5	Oct-19	44147-GCA 29	453,035	82,248	18.15%	-5.22%	
6	Nov-19	44147-GCA 29	1,290,912	(56,321)	-4.36%	-4.68%	
7	Dec-19	44147-GCA 30	1,837,822	(44,291)	-2.41%	-6.46%	
8	Jan-20	44147-GCA 30	1,802,302	42,859	2.38%	-5.61%	
9	Feb-20	44147-GCA 30	1,590,740	(15,211)	-0.96%	-2.56%	
10	Mar-20	44147-GCA 31	1,326,852	44,414	3.35%	-1.52%	
11	Apr-20	44147-GCA 31	499,754	(7,920)	-1.58%	-0.90%	
12	May-20	44147-GCA 31	321,719	(21,965)	-6.83%	-1.63%	
13	Jun-20	44147-GCA 32	195,643	(44,474)	-22.73%	-1.77%	
14	Jul-20	44147-GCA 32	204,267	(43,664)	-21.38%	-1.85%	
15	Aug-20	44147-GCA 32	246,957	(48,939)	-19.82%	-1.49%	
16	Sep 2020	44147-GCA 33	301,641	(52,431)	-17.38%	-1.65%	
17	Oct 2020	44147-GCA 33	517,434	(19,388)	-3.75%	-2.64%	
18	Nov 2020	44147-GCA 33	1,129,160	35,746	3.17%	-1.76%	
19	Dec 2020	44147-GCA 34	1,698,646	(6,676)	-0.40%	-1.40%	
20	Jan 2021	44147-GCA 34	2,021,191	32,751	1.70%	-1.49%	
21	Feb 2021	44147-GCA 34	2,021,261	6,327	0.32%	-1.22%	
22	Mar 2021	44147-GCA 35	1,485,335	21,899	1.47%	-1.40%	
23	Apr 2021	44147-GCA 35	667,609	(25,022)	-3.75%	-1.53%	
24	May 2021	44147-GCA 35	346,067	(20,638)	-5.96%	-1.52%	
25	Jun 2021	44147-GCA 36	232,996	(96,930)	-41.60%	-2.00%	
26	Jul 2021	44147-GCA 36	256,745	(57,920)	-22.56%	-2.12%	
27	Aug 2021	44147-GCA 36	321,201	(45,382)	-14.13%	-2.07%	

**SCHEDULE 12B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DISTRIBUTION OF VARIANCE**

First Amended

SUMMARY OF VARIANCES FROM RECONCILIATION PERIODS

Line
No

1	Total Variance from Schedule 6, Page 1, Line 13 for	Jun 2021	(96,930)
2	Total Variance from Schedule 6, Page 2, Line 13 for	Jul 2021	(57,920)
3	Total Variance from Schedule 6, Page 3, Line 13 for	Aug 2021	<u>(\$45,382)</u>
4	Total Variances (Schedule 6, Page 8, Line 15, Col A)		(\$200,232)
5	Remove Excess Earnings Applicable to this Variance Filing		<u>\$0</u>
6	Adjusted Total Variances to be Recovered		<u>(\$200,232)</u>

DISTRIBUTION OF VARIANCES TO GCA QUARTERS

	QUARTER		A	B
	FROM	TO	SALES % (Schedule 2)	VARIANCE (L6* Col A)
7	JAN 2022	MAR 2022	54.54%	(\$109,207)
8	APR 2022	JUN 2022	7.94%	(\$15,898)
9	JUL 2022	SEP 2022	2.65%	(\$5,306)
10	OCT 2022	DEC 2022	34.87%	<u>(\$69,821)</u>
11	Total			<u>(\$200,232)</u>

CALCULATION OF VARIANCES TO BE RECOVERED IN THIS GCA

12	Variance From GCA-33, Sch 12B	(\$18,780)
13	Variance From GCA-34, Sch 12B	\$16,852
14	Variance From GCA-35, Sch 12B	(\$11,061)
15	Variance From this Cause (Line 7)	<u>(\$109,207)</u>
16	Total Variances to be recovered in this Cause	<u>(\$122,196)</u>