FILED September 13, 2024 INDIANA UTILITY REGULATORY COMMISSION

PETITIONER'S EXHIBIT 4

IURC CAUSE NO. 46069 REBUTTAL TESTIMONY OF ROGER A. FLICK, II FILED SEPTEMBER 13, 2024

REBUTTAL TESTIMONY OF ROGER A. FLICK, II DIRECTOR OF JURISDICTIONAL RATE ADMINISTRATION DUKE ENERGY BUSINESS SERVICES, LLC ON BEHALF OF DUKE ENERGY INDIANA, LLC BEFORE THE INDIANA UTILITY REGULATORY COMMISSION

1	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
2	A.	My name is Roger Flick, and my business address is 1000 East Main Street,
3		Plainfield, Indiana.
4	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
5	A.	I am employed by Duke Energy Business Services LLC, the service company
6		affiliate of Duke Energy Indiana, Inc. ("Duke Energy Indiana," or "Company") as
7		a Director of Jurisdictional Rate Administration.
8	Q.	ARE YOU THE SAME ROGER FLICK THAT PRESENTED DIRECT
9		TESTIMONY IN THIS PROCEEDING?
10	A.	Yes, I am.
11	Q.	WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
12	A.	The purpose of my rebuttal testimony is to address issues raised by the Indiana
13		Office of Utility Consumer ("OUCC") witnesses John E. Haselden and Brian R.
14		Latham.
15	Q.	WITNESS HASELDEN SUGGESTS THE COMPANY USED A LOAD
16		SHAPE WITH A PRONOUNCED OFF-PEAK CHARGING
17		CHARACTERISTIC AND THAT IS IMPROPER FOR DUKE ENERGY
1 Q		INDIANA DO VOU ACREE?

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1	A.	I do not. The Company proposed residential time-of-use rate in its pending rate
2		case, Cause No. 46038, which included both Off-Peak and Discount periods.
3		Those rates, if approved, should be attractive to electric vehicle ("EV") charging
4		customers and help manage EV charging off-peak.
5	Q.	BOTH WITNESSES HASELDEN AND LATHAM THE COMPANY'S
6		MAKE-READY CREDIT PROGRAM ("MRC PROGRAM" OR
7		"PROGRAM") DOES NOT BENEFIT CUSTOMERS. DO YOU AGREE?
8	A.	No. While the Company agrees with the OUCC's objective of ensuring program
9		benefits accrue to both participating and non-participating customers, the
10		Company believes the program design and cost-effectiveness tests as presented in
11		witness Perez's testimony satisfactorily address those concerns and ensure the
12		program is beneficial for all customers. Witness Perez, in her direct testimony,
13		also highlights the benefits to safety and grid readiness the program would
14		support - benefits which were either discounted or overlooked in the OUCC's
15		testimony and/or recommendation. In simple terms, denial of this proposal would
16		result in a lose-lose result versus a win-win result for the Company and its
17		customers and would negate the Company's ability and efforts to cater to
18		customers' electrification needs given the increase in EV sales that witness Perez
19		noted in her testimony.
20	Q.	OUCC WITNESS LATHAM PROPOSES ALTERNATIVE
21		BOOKKEEPING AND COST RECOVERY TREATMENT IF THE MRC
22		PROGRAM IS APPROVED. HOW DO YOU RESPOND?

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1	A.	No. The Company has proposed an administratively efficient and reasonable
2		approach to addressing cost collection in this proceeding. Mr. Latham's proposal
3		adds administrative complexity and burden which includes separately measuring
4		and accounting for EV consumption from other electric sales. It would also have
5		the undesirable effect of creating differing bookkeeping and regulatory treatment
6		for subsets of EV charging customers. Under Mr. Latham's proposal, EV make-
7		ready credit customers would have their charging activity recorded in a regulatory
8		asset or liability while EV charging customers who have installed and are using
9		charging equipment on their own, without the Company's knowledge, would have
10		their service recorded and recognized for ratemaking in another manner.
	•	HOW WILL THE COMPANYS COST DECOVEDY DOODOGAL
11	Q.	HOW WILL THE COMPANY'S COST RECOVERY PROPOSAL
1112	Q.	IMPACT CUSTOMERS?
	Q. A.	
12		IMPACT CUSTOMERS?
12 13		IMPACT CUSTOMERS? The Company's make-ready credit proposal is modest. Witness Perez filed
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12 13 14 15		IMPACT CUSTOMERS? The Company's make-ready credit proposal is modest. Witness Perez filed Attachment 1-A (JVP) in her direct testimony, which shows the program is estimated to have costs of approximately \$1.1 million during 2028 with preceding
12 13 14 15 16		IMPACT CUSTOMERS? The Company's make-ready credit proposal is modest. Witness Perez filed Attachment 1-A (JVP) in her direct testimony, which shows the program is estimated to have costs of approximately \$1.1 million during 2028 with preceding years having smaller amounts. These costs are offset by benefits customers will
12 13 14 15 16		IMPACT CUSTOMERS? The Company's make-ready credit proposal is modest. Witness Perez filed Attachment 1-A (JVP) in her direct testimony, which shows the program is estimated to have costs of approximately \$1.1 million during 2028 with preceding years having smaller amounts. These costs are offset by benefits customers will receive from the increased EV charging load as witness Perez explains in her

VERIFICATION

I hereby verify under the penalties of perjury that the foregoing representations are true to the best of my knowledge, information and belief.

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Dated: September 13, 2024