



Received: February 28, 2024
IURC 30-Day Filing No.: 50722
Indiana Utility Regulatory Commission

Jayme Stemle
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Jayme.Stemle@duke-energy.com

February 28, 2024

Secretary of the Commission
Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407

Dear Secretary:

Duke Energy Indiana, LLC hereby submits, in accordance with 170 IAC 1-4-4.1-10, for review and approval under the Commission's thirty-day filing procedure, Standard Contract Rider No. 50 – Parallel Operation for Qualifying Facility.

Standard Contract Rider 50 shows Duke Energy Indiana's standard offer energy and capacity rates for 2024 for a qualifying facility. As per the Commission, under 170 IAC 1-6-3, Section 3-6, this filing should be made under the thirty-day filing procedure.

Attached are the working papers that show the development of the standard offer energy and capacity rates for 2024. This filing reflects the variable and fixed costs impacts from an updated study from Burns and Mac. Further, this filing reflects the capital structure and current cost rates as of December 31, 2023. It also reflects the cost of common equity rate approved by the Commission in Cause No. 45253. The energy rate was developed utilizing a model called Encompass. The model created a simulation run that treats the 100 MW decrement as a dispatchable non-firm, external purchase. Thus, the marginal energy cost savings is the replacement cost for the 100 MW purchase. This cost includes fuel, fuel handling, variable O&M related to energy, effluent values and fuel auxiliary costs. Generator start-up cost have been included.

The marginal energy cost had a slight decrease from the 2023 filing, down 5.6% due to lower MISO market power prices. The rate for purchase of capacity had a slight increase of 1.8% from the 2023 amount due to the increase in the capital cost for a CT offset by lower O&M costs.

We are filing Rider 50 and all associated work papers, including the Company's verified statement that we have provided notice to our customers as required under Section 6 of the thirty-day filing rules, electronically. We would appreciate the return of a file-stamped copy for our files.

If there are any questions concerning this filing, please contact me at 317.341.5577.

Secretary of the Commission
February 28, 2024
Page 2

Sincerely,



Jayme Stemle
Attachments

cc:

B. P. Davey
M. T. Diaz
C. D. Hixson
K. C. Lilly
S. Park
B. Heneghan
C. Todd
R. A. Flick

Service List

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RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

Availability

Available to any customer contracting for parallel operation of a qualifying facility (cogeneration or small power production facility) in accordance with 170 IAC 4-4.1-1 et. seq. The qualifying facility must be located adjacent to an electric line of Company that is adequate for the service provided by such qualifying facility.

Contract

Customer shall enter into a contract in the applicable form (Exhibit A - Contract for the Purchase of Energy from Qualifying Facility or Exhibit B - Contract for the Purchase of Energy and Capacity from Qualifying Facility) before operating any generating equipment electrically connected with Company's electric system.

Rate for Purchase of Energy

Company will purchase energy from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

For all kWh supplied per month.....\$0.04~~2917~~⁵⁴⁶⁴per kWh

Measured by suitable integrating instruments.

Rate for Purchase of Capacity

Company will purchase capacity supplied from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

Rate per kW per month of Contracted Capacity\$6.~~5947~~per kW

Customer shall receive from Company payment for such qualifying facility capacity in accordance with the following:

$$\text{\$ per kW} \times \text{Contracted Capacity in kW} \times \left(\frac{E}{K \times T} \right)$$

Where: E = kilowatt-hours supplied by qualifying facility during the Peak Period

K = kilowatts of capacity the qualifying facility contracts to provide to Company

T = number of hours in the Peak Period

Contracted Capacity

Shall be the amount of capacity expressed in terms of kilowatts that customer guarantees the qualifying facility will supply to Company as provided for in the contract for such service.

Peak Periods*

Summer Season: *(June through September)*

Peak: Weekdays - 11:01 am through 6:00 pm

Winter Season: *(December through March)*

Peak: Weekdays - 6:01 am through 2:00 pm and 6:01 pm through 9:00 pm

Issued:

Effective:

RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

*All Other hours Off-Peak

Holidays

The entire twenty-four (24) hours of the following holidays will be considered as off-peak hours:

New Year's Day	Labor Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day

Whenever any of the above holidays occur on a Sunday and the following Monday is legally observed as a holiday, the entire twenty-four (24) hours of such Monday will be considered as off-peak hours.

Whenever any of the above holidays occur on a Saturday and the preceding Friday is legally observed as a holiday, the entire twenty-four (24) hours of such Friday will be considered as off-peak hours.

Special Terms and Conditions

1. It shall be customer's responsibility to inform Company of any changes in its electric generation capability.
2. Customer shall comply with all applicable requirements of Standard Contract Rider No. 80 – Interconnection Service.
3. Customer may be required to enter into a "Substation Operation and Maintenance Agreement" for setting, resetting, and adjusting the Control Equipment.
4. Customer shall agree to pay Company, in accordance with "Standard Contract Rider No. 53 – "Excess Facilities," for all excess facilities required by Company to provide service to such parallel operation, as determined by Company, including any additional metering equipment required for Company to purchase electric energy from the qualifying facility.
5. Customer shall agree that Company shall not be liable for any damage to, or breakdown of customer's equipment operated in parallel with Company's electric system.
6. Customer shall agree to release, indemnify, and hold harmless Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of customer's said generators.
7. Company may install necessary metering to monitor the electric output of customer's generating facility. customer shall agree that the watt-hour and reactive-ampere-hour meters installed by Company to measure electric energy may be equipped to prevent reverse registration.
8. Supplementary, Backup, Interruptible and/or Maintenance Power, as defined in 170 IAC 4-4.1-1, will be supplied by Company only in accordance with the applicable rate schedules, this Rider, the applicable contract and the applicable Service Schedules to be filed by Company with the Commission. Such rates shall be non-discriminatory and shall be based on the costs to provide such service to customer, and modified, as necessary, to fully comply with all IURC and PURPA requirements.
9. To the extent required by law, Company will make available wheeling service to customer in accordance with the provisions of 170 IAC 4-4.1-6.

Issued:

Effective:

RATE QF – PARALLEL OPERATION FOR QUALIFYING FACILITY

Availability

Available to any customer contracting for parallel operation of a qualifying facility (cogeneration or small power production facility) in accordance with 170 IAC 4-4.1-1 et. seq. The qualifying facility must be located adjacent to an electric line of Company that is adequate for the service provided by such qualifying facility.

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Customer shall enter into a contract in the applicable form (Exhibit A - Contract for the Purchase of Energy from Qualifying Facility or Exhibit B - Contract for the Purchase of Energy and Capacity from Qualifying Facility) before operating any generating equipment electrically connected with Company's electric system.

Rate for Purchase of Energy

Company will purchase energy from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

For all kWh supplied per month.....\$0.042917per kWh

Measured by suitable integrating instruments.

Rate for Purchase of Capacity

Company will purchase capacity supplied from the qualifying facility of customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

Rate per kW per month of Contracted Capacity\$6.59per kW

Customer shall receive from Company payment for such qualifying facility capacity in accordance with the following:

$$\text{\$ per kW} \times \text{Contracted Capacity in kW} \times \left(\frac{E}{K \times T} \right)$$

Where: E = kilowatt-hours supplied by qualifying facility during the Peak Period
 K = kilowatts of capacity the qualifying facility contracts to provide to Company
 T = number of hours in the Peak Period

Contracted Capacity

Shall be the amount of capacity expressed in terms of kilowatts that customer guarantees the qualifying facility will supply to Company as provided for in the contract for such service.

Peak Periods*

Summer Season: *(June through September)*

Peak: Weekdays - 11:01 am through 6:00 pm

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Issued:

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Special Terms and Conditions

1. It shall be customer's responsibility to inform Company of any changes in its electric generation capability.
2. Customer shall comply with all applicable requirements of Standard Contract Rider No. 80 – Interconnection Service.
3. Customer may be required to enter into a "Substation Operation and Maintenance Agreement" for setting, resetting, and adjusting the Control Equipment.
4. Customer shall agree to pay Company, in accordance with "Standard Contract Rider No. 53 – "Excess Facilities," for all excess facilities required by Company to provide service to such parallel operation, as determined by Company, including any additional metering equipment required for Company to purchase electric energy from the qualifying facility.
5. Customer shall agree that Company shall not be liable for any damage to, or breakdown of customer's equipment operated in parallel with Company's electric system.
6. Customer shall agree to release, indemnify, and hold harmless Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of customer's said generators.
7. Company may install necessary metering to monitor the electric output of customer's generating facility. customer shall agree that the watt-hour and reactive-ampere-hour meters installed by Company to measure electric energy may be equipped to prevent reverse registration.
8. Supplementary, Backup, Interruptible and/or Maintenance Power, as defined in 170 IAC 4-4.1-1, will be supplied by Company only in accordance with the applicable rate schedules, this Rider, the applicable contract and the applicable Service Schedules to be filed by Company with the Commission. Such rates shall be non-discriminatory and shall be based on the costs to provide such service to customer, and modified, as necessary, to fully comply with all IURC and PURPA requirements.
9. To the extent required by law, Company will make available wheeling service to customer in accordance with the provisions of 170 IAC 4-4.1-6.

2. Cogeneration and Alternate Energy Production Facilities

The following utility has submitted a proposed tariff for the purchase of power and energy from a qualifying facility as required in Appendix A, Rules and Regulations with Respect to Cogeneration and Alternate Energy Production Facilities, (170 I.A.C. 4-4.1), Cause No. 37494. Supporting documentation has been supplied.

<u>Utility</u>	<u>Rate Schedule</u>	<u>Energy (\$/kWH)</u>	<u>Demand (\$/kW/month)</u>
Duke Energy Indiana, LLC	Rider No. 50	\$0.042917	\$6.59

The tariff sheet affected by this filing is Sheet No. 50.

DUKE ENERGY INDIANA, LLC
2024 COGENERATION FILING
CALCULATION OF PRESENT VALUE OF CARRYING CHARGES

CCR = 9.54%

$$\text{Cumulative Present Worth Factor} = \frac{(1 + r)^n - 1}{r * (1 + r)^n} = 11.993944$$

Where:

r = 7.72%

n = 35

D = CCR * Cumulative Present Worth Factor

= 9.54% X 11.993944

= 1.14422

Source: Financial Capital Structure as of 12/31/2023 per company books and records.

Long term debt rate is current indicative rate for 35 year first mortgage bond new issue as of 12/31/2023.

DUKE ENERGY INDIANA, LLC
2024 COGENERATION FILING
CALCULATION OF STANDARD OFFER RATE
FOR THE PURCHASE OF ENERGY

RATE FOR THE PURCHASE OF ENERGY

2024 ENERGY RATE = (\$0.417703 PER KWH)

2024 ENERGY RATE ADJUSTED FOR LOSSES

$$\begin{aligned} &= \$0.417703 \text{ PER KWH} / (1 - (0.053440042 / 2)) \\ &= \text{\textcolor{black}{\$0.429170}} \text{ PER KWH} \end{aligned}$$

WHERE : (A) The Encompass model cost program performed a single run that treats the one hundred MW decrement as a dispatchable non-firm, external purchase. Thus, the marginal energy cost savings is the replacement cost for the 100 MW purchase. This cost includes fuel, fuel handling, variable O&M related to energy, effluent values and fuel auxiliary costs. We have included changes in generator start-up costs.

(B) The loss factor is 5.3440042% .

Source: Primary Metered Sales Retail Loss Factor from latest retail rate case (Cause No. 45253)

DUKE ENERGY INDIANA, LLC
2024 COGENERATION FILING
CALCULATION OF STANDARD OFFER RATE
FOR THE PURCHASE OF CAPACITY

FOR GENERIC COMBUSTION TURBINE

RATE FOR THE PURCHASE OF CAPACITY

$$C = \frac{1}{12} * [(D * V * F * ((1+I_p)^{(t-1)})) + (O * ((1 + I_o)/(1+r)) * ((1 + I_o)^{(t-1)}))] / (1 - L/2)$$
$$= \text{\textbf{\$6.59}} \text{ PER KW PER MONTH}$$

$$C_a = C * (((1 + I_p)/(1 + r))^{(Y_i - Y_c)})$$
$$= \text{\$6.59 PER KW PER MONTH}$$

WHERE : D = 1.14422

V = 1,000.32 PER KW (2024 \$)

F = 0.058794 (Based on formula contained in 170 IAC 4-4.1-9)

I_p = 2.50%

I_o = 2.50%

O = 10.19 PER KW (2024 \$)

r = 7.72%

n = 35

L = 5.3440042%

t = 1

Y_i = 2024 (In service year of CT)

Y_c = 2024 (Current year)

NOTE : (a) Investment cost based on a 175 MW hypothetical combustion turbine with a 2024 in service date.
(b) Escalation rates is standard rate used in model.

DUKE ENERGY INDIANA, LLC

Calculation Of Carrying Charge
Rate For Cogeneration Facilities
With A 35 Year Life For The 2024 Filing
Based On Calendar Year 2023 Information

$$CCR = (1/(1-t)) * ((r+d) + ((T/(1-T)) * (r+d-D) * ((r-(bL+lp))/r)))$$

r:	Rate of Return	7.72%
d:	Sinking fund depreciation rate	0.62%
T:	Federal and State composite income tax rate	24.871%
D:	Book depreciation rate	2.86%
b:	Interest rate on debt capital	5.51%
L:	Debt ratio	47.24%
l:	Interest rate on preferred stock	0.00%
p:	Preferred stock ratio	0.00%
n:	Service life	35
t:	Other taxes & expense from revenues	0.000%

$$CCR = 9.54\%$$

Memo:

$$\begin{aligned}
 CCR &= \left(\frac{1}{1 - 0.24871} \right) * \left(7.72\% + 0.62\% + \left(\frac{24.871\%}{1 - 24.871\%} \right) * \left(7.72\% - 2.86\% - \left(5.51\% * 0.4724 + 0 \right) * 0 \right) / 7.72\% \right) \\
 &= 1.00000 * (8.34\% + (0.3310) * (5.48\% * (7.72\% - 2.6029\%) / 7.72\%)) \\
 &= 1.00000 * (8.34\% + 1.20231\%) \\
 &= 9.54\%
 \end{aligned}$$

Carrying Costs Calculation Check 9.54%Difference 0.00%

2024 Cogeneration-Compliance Filing

A.	Marginal Energy Cost	
	Annual Run for with one hundred MW decrement (mills/kWh).	100 MW Run 41.77 40.34
B.	For Generic Combustion Turbine	
1.	In-Service Date	01/01/2024
2.	Type of Unit	Combustion Turbine
3.	Size of Unit (MW - summer)	196
4.	Investment Cost per kW-summer	1000.32
5.	A. Fixed O&M Expense in the first year of service (\$/kW-yr, summer)	3.80
	Variable O&M Expense in the first year of service (\$/kW-yr, summer)	
	B. summer	6.39
	Total Fixed & Variable O&M Expense in the first year of service (\$/kW-yr, summer)	10.19
6.	Expected Life (years)	35
7.	Escalation Rates (%):	
	Investment	2.50
	O&M	2.50

Note: All costs expressed in January 2024 dollars.

**LEGAL NOTICE OF
DUKE ENERGY INDIANA, LLC'S
STANDARD CONTRACT RIDER NO. 50
PARALLEL OPERATION –
FOR QUALIFYING FACILITY**

DUKE ENERGY INDIANA, LLC (“Duke Energy Indiana”) hereby provides notice that on or around February 27, 2024, Duke Energy Indiana, in accordance with 170 IAC 4-4.1-10, will submit its Standard Contract Rider No. 50, Parallel Operation-For Qualifying Facility (“Standard Contract Rider 50”) to the Indiana Utility Regulatory Commission (“Commission”) for approval under the Commission’s thirty-day administrative filing procedures and guidelines. This filing of Standard Contract Rider 50 provides the updated calculation of the standard offer rates for the purchase of energy and capacity for 2024.

Standard Contract Rider 50 is available to all qualifying Duke Energy Indiana customers and is expected to be approved approximately thirty-days from the date of filing, unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Randall C. Helmen with the Indiana Office of the Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407
317-232-2703

Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204
317-232-2494.

Duke Energy Indiana, LLC
By: Stan Pinegar

In accordance with 170 IAC 1-6 *et seq.*, I hereby verify under the penalties of perjury that all affected customers have been notified as required under section 6 of the above-referenced rule by posting the attached legal notice on Duke Energy Indiana's website as well as publishing the legal notice in the newspaper(s) of general circulation encompassing the highest number of the utility's customers affected by the filing to the best of my knowledge, information and belief.

A handwritten signature in black ink, appearing to read "Stan Pinegar", written over a horizontal line.

Duke Energy Indiana, LLC
Stan Pinegar, President

Dated: February 28, 2024

STATE OF INDIANA }

COUNTY OF HAMILTON } SS. Legal Notice: Rider No. 54 Excess Distributed Generation
Update to Marginal DG Price

Petitioner: Duke Energy
Indiana, Inc. Indiana
Regulatory Team

AFFIDAVIT OF PUBLICATION

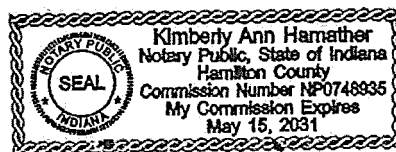
Personally appeared before me, a notary public in and for said county and state, the undersigned, Steve Greenberg who, being duly sworn, says that he Publisher of Current in Carmel, Current in Fishers, Current in Noblesville, Current in Westfield and Current in Zionsville newspapers of general circulation printed and published in the English language in the city of Carmel in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said papers one time, the date of publication being as follows:

February 20, 2024

Steve Greenberg

Subscribed and sworn to before me on February 20, 2024

Kimberly Ann Hamather
Notary Public Signature



Publisher's Fee: \$1,500.00

INSIDE & OUT

February 20, 2024
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Blueprint for Improvement: Total transformation in Noblesville

Commentary by Larry Greene

These homeowners were ready to evolve the hub of their home into a modern entertaining space with improved flow and function. Our team reimagined the first floor's footprint, creating an open and inviting space perfect for entertaining.

THE BLUEPRINT

- Our team reimagined the first floor of the home – raising a sunken dining room and removing walls to expand and open the space.
- The kitchen's footprint was reconfigured to improve the room's flow and function.
- Quartz countertops provide the look of natural stone without the maintenance.
- Luxury vinyl plank flooring unifies the kitchen and dining spaces.
- Innovative storage solutions include a custom pantry, spice drawer and utensil pullout.



Larry Greene is the owner of Worthington Design & Remodeling (formerly Case). You may email him at lgreene@worthingtonindy.com or visit worthingtonindy.com for more remodeling inspiration and advice.



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INSIDE & OUT

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LEGAL NOTICE OF DUKE ENERGY INDIANA, LLC'S STANDARD CONTRACT RIDER NO. 54 EXCESS DISTRIBUTED GENERATION UPDATE TO MARGINAL DG PRICE

DUKE ENERGY INDIANA, LLC ("Duke Energy Indiana") hereby provides notice that on or around February 12, 2024, Duke Energy Indiana, will file a request to revise its Rider No. 54 Excess Distributed Generation Marginal DG price for calendar year 2024. This update of Standard Contract Rider No. 54 Marginal DG price provides the updated calculation of the rate that will be used to calculate the Excess Distributed Energy credit for Net Metering customers. Standard Contract Rider 54 is available to all Duke Energy Indiana customers with Distributed Generation (DG) Resources within its service territory and subject to Indiana Code 8-1-40. The revised Standard Contract Rider No. 54 is expected to be approved approximately thirty-days from the date of filing unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Randall C. Helmen with the Indiana Office of the Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission 101 W. Washington St., Suite 1500 East Indianapolis, IN 46204-3407 317-232-2703	Indiana Office of Utility Consumer Counselor - PNC Center 115 W. Washington St., Suite 1500 South Indianapolis, IN 46204 317-232-2494
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Duke Energy Indiana, LLC By: Stan Pinegar

LEGAL NOTICE OF DUKE ENERGY INDIANA, LLC'S STANDARD CONTRACT RIDER NO. 50 PARALLEL OPERATION - FOR QUALIFYING FACILITY

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Duke Energy Indiana, LLC By: Stan Pinegar



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INSIDE & OUT

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FARM EQUIPMENT

LEGAL NOTICE OF DUKE ENERGY INDIANA, LLC'S STANDARD CONTRACT RIDER NO. 54 EXCESS DISTRIBUTED GENERATION UPDATE TO MARGINAL DG PRICE

DUKE ENERGY INDIANA, LLC ("Duke Energy Indiana") hereby provides notice that on or around February 12, 2024, Duke Energy Indiana, will file a request to revise its Rider No. 54 Excess Distributed Generation Marginal DG price for calendar year 2024. This update of Standard Contract Rider No. 54 Marginal DG price provides the updated calculation of the rate that will be used to calculate the Excess Distributed Energy credit for Net Metering customers. Standard Contract Rider 54 is available to all Duke Energy Indiana customers with Distributed Generation (DG) Resources within its service territory and subject to Indiana Code 8-1-40. The revised Standard Contract Rider No. 54 is expected to be approved approximately thirty-days from the date of filing unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Randall C. Helmen with the Indiana Office of the Utility Consumer Counselor at the following addresses or phone numbers:

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Duke Energy Indiana, LLC By: Stan Pinegar

NOW HIRING

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Integrity Automotive is looking for a full time automotive technician. In business for 28 years in downtown Carmel with a solid, happy customer base and a positive, good-natured work environment. The best candidate is a motivated, well-organized technician with at least three years hands on experience in automotive diagnosis, problem-solving and repair. Able to interpret and apply diagnostic/repair information from computerized databases and other sources. Also able to communicate clearly and effectively with your supervisor, your fellow employees and, as needed, with customers. A complete job description is available with a request to frontdesk@integrityautomotive.net. We offer competitive pay with a Monday through Friday work week and (after 90 days) up to four sick/personal days per year and paid holidays. To schedule an interview, send your resume with contact information to: frontdesk@integrityautomotive.net, 40 S Rangeline Rd Carmel Indiana 46032 www.integrityautomotive.net

NOW HIRING

NOW HIRING

LOVE DOGS?

HUNT CLUB BOARDING KENNEL
SEEKS Part-Time Kennel Assistant responsible for the daily care of dogs, kennel maintenance, and other duties, as assigned. Exceptional customer service and good communication skills via in-person interaction. Team Member availability includes weekdays, weekends, and holidays. Interested candidates submit resume to: huntclubkennel@gmail.com

Apparel printing business in Westfield is needing a part time screen cleaner for our printing department. \$14 an hour, start immediately Call Beth Simpson 317-867-8518.

TUCCI'S

PIZZA | PASTA | STEAK | WINE

GET COOKING WITH US!

Immediate opening for executive chef

Our Tucci's team at Carmel City Center is seeking an **experienced executive chef** with a passion for food and people. Must be adept at handling the pressures of running a high-volume kitchen. In addition to a competitive salary, we offer major medical insurance, dental and vision insurance, paid time off and a monthly house account.

EXPERIENCE:

- **Proven executive chef** with a track record of high-volume restaurant or hotel work.
- **Extensive** knowledge of culinary techniques, ingredients and flavor profiles.
- Strong **leadership** skills with the ability to motivate and inspire a team.
- Excellent **organizational** skills and attention to detail.
- Ability to **work well under pressure** in a fast-paced environment.

(EOE. This job description is not intended to be all-inclusive. The executive chef may be required to perform other related duties as assigned.)

Please send your resume to: **Larry Drechsler, Area Manager**
l.drechsler@clbrestaurants.com

PUZZLE ANSWERS

A	B	A	O	L	D	M	A	N	F	A	A
R	E	O	K	O	K	O	M	O	L	U	G
M	A	R	S	U	N	U	P	S	A	D	O
S	U	B	J	S	Y	N	S	W	I	G	
	A	B	E	D	E	B	T				
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O	N	E	R	W	R	S	U	N	O	C	O
R	E	N	O	I	N	D	Y	Y	O	R	K
T	E	A	R	E	R	E	A	U	Z	E	E
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C	R	I	B	A	T	F	A	K	I	N	
A	A	H	H	O	R	I	D	I	K	E	
G	T	O	M	O	B	I	L	E	N	E	O
Y	E	P	O	X	Y	G	E	N	D	A	N

Answers to HOOSIER

HODGEPODGE: Parts:

COVER, FOREWORD,

GLOSSARY, INDEX,

PREFACE, PROLOGUE;

Pits: MOSH, ORCHES-

TRA, PEACH, SNAKE,

TAR: Cities: CROWN

POINT, GARY, HAM-

MOND, WHITING; Pass

the: BUCK, HAT, TORCH;

Teams: FEVER, PACERS; Nick-

name: SYCAMORES

3	8	9	4	7	1	5	6	2
7	2	5	9	8	6	3	4	1
6	1	4	3	2	5	9	8	7
2	5	3	6	1	8	4	7	9
1	9	7	5	4	2	6	3	8
8	4	6	7	9	3	2	1	5
5	3	2	8	6	7	1	9	4
4	6	8	1	5	9	7	2	3
9	7	1	2	3	4	8	5	6

LEGAL NOTICE OF DUKE ENERGY INDIANA, LLC'S STANDARD CONTRACT
RIDER NO. 54 EXCESS DISTRIBUTED GENERATION UPDATE TO MARGINAL DG PRICE

DUKE ENERGY INDIANA, LLC ("Duke Energy Indiana") hereby provides notice that on or around February 12, 2024, Duke Energy Indiana, will file a request to revise its Rider No. 54 Excess Distributed Generation Marginal DG price for calendar year 2024. This update of Standard Contract Rider No. 54 Marginal DG price provides the updated calculation of the rate that will be used to calculate the Excess Distributed Energy credit for Net Metering customers. Standard Contract Rider 54 is available to all Duke Energy Indiana customers with Distributed Generation (DG) Resources within its service territory and subject to Indiana Code 8-1-40. The revised Standard Contract Rider No. 54 is expected to be approved approximately thirty-days from the date of filing unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Randall C. Helmen with the Indiana Office of the Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204-3407
317-232-2703

Indiana Office of Utility Consumer Counselor - PNC Center
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
317-232-2494

Duke Energy Indiana, LLC By: Stan Pinger

LEGAL NOTICE OF DUKE ENERGY INDIANA, LLC'S STANDARD CONTRACT
RIDER NO. 50 PARALLEL OPERATION - FOR QUALIFYING FACILITY

DUKE ENERGY INDIANA, LLC ("Duke Energy Indiana") hereby provides notice that on or around February 27, 2024, Duke Energy Indiana, in accordance with 170 IAC 4.4.1-10, will submit its Standard Contract Rider No. 50, Parallel Operation-For Qualifying Facility ("Standard Contract Rider 50") to the Indiana Utility Regulatory Commission ("Commission") for approval under the Commission's thirty-day administrative filing procedures and guidelines. This filing of Standard Contract Rider 50 provides the updated calculation of the standard offer rates for the purchase of energy and capacity for 2024. Standard Contract Rider 50 is available to all qualifying Duke Energy Indiana customers and is expected to be approved approximately thirty-days from the date of filing, unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Randall C. Helmen with the Indiana Office of the Utility Consumer Counselor at the following addresses or phone numbers:

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Indianapolis, IN 46204-3407
317-232-2703

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115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
317-232-2494

Duke Energy Indiana, LLC By: Stan Pinger



2024 CELEBRATION OF LIFE

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6:00 PM

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MARCH 15TH

KICK-OFF MARCH MADNESS WITH US AS WE GATHER TO CELEBRATE LIFE! THE O'CONNOR HOUSE PROVIDES A CHRISTIAN HOME AND LOVING SUPPORT TO IMPROVE THE LIVES OF HOMELESS, PREGNANT WOMEN, AND THEIR TODDLERS AND BABIES.

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Sponsored in part by:

CURRENT
OWNERS: KIM & STEVE HENNING

INSIDE & OUT

February 20, 2024
Current in Carmel • 23
currentincarmel.com

Blueprint for Improvement: Total transformation in Noblesville

Commentary by Larry Greene

These homeowners were ready to evolve the hub of their home into a modern entertaining space with improved flow and function. Our team reimagined the first floor's footprint, creating an open and inviting space perfect for entertaining.

THE BLUEPRINT

- Our team reimagined the first floor of the home – raising a sunken dining room and removing walls to expand and open the space.
- The kitchen's footprint was reconfigured to improve the room's flow and function.
- Quartz countertops provide the look of natural stone without the maintenance.
- Luxury vinyl plank flooring unifies the kitchen and dining spaces.
- Innovative storage solutions include a custom pantry, spice drawer and utensil pullout.



Larry Greene is the owner of Worthington Design & Remodeling (formerly Case). You may email him at lgreene@worthingtonindy.com or visit worthingtonindy.com for more remodeling inspiration and advice.



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Duke Energy Indiana Inc
1000 E Main St MC-WP914
Plainfield IN 46168

STATE OF WISCONSIN, COUNTY OF BROWN

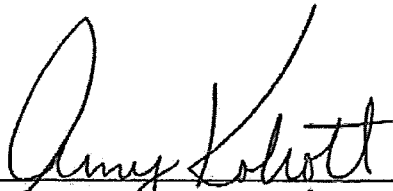
The Indianapolis Star, a daily newspaper published in the city of Indianapolis, Marion County, State of Indiana, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

02/10/2024

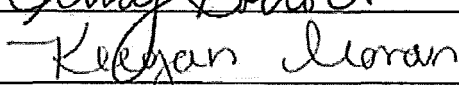
and that the fees charged are legal.

Sworn to and subscribed before on 02/10/2024

LEGAL NOTICE OF
DUKE ENERGY INDIANA, LLC's
STANDARD CONTRACT RIDER NO. 50 PARALLEL OPERATION -
FOR QUALIFYING FACILITY
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PNC Center
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Indianapolis, IN 46204
317-232-2494
Duke Energy Indiana, LLC
By: Stan Pinegar
(INI - 2/10/2024 - 9836608) hspaxlp



Legal Clerk



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2.14.28

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(Government Unit)

County, Indiana

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TOTAL AMOUNT OF CLAIM \$36.00

Size of type 7 point

Claim No. _____ Warrant No. _____

IN FAVOR OF

I have examined the within claim
and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently (correct)

(incorrect)

\$ _____

On Account of Appropriation For

FED ID

83-2810977

Allowed _____, 20 _____

In the sum of \$ _____

I certify that the within claim is true and correct, that the services there-in
itemized and for which charge is made were ordered by me and were
necessary to the public business.