STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC., FOR: (1) APPROVAL OF AN ADJUSTMENT TO ITS ELECTRIC SERVICE RATES THROUGH ITS ENVIRONMENTAL COST ADJUSTMENT ("ECA") RATE SCHEDULE; (2) AUTHORITY TO DEFER 20% OF THE APPROVED CAPITAL EXPENDITURES AND ECA COSTS FOR RECOVERY IN PETITIONER'S NEXT GENERAL RATE CASE; AND (3) APPROVAL OF AN ADJUSTMENT TO ITS AUTHORIZED NET OPERATING INCOME TO REFLECT ANY APPROVED EARNINGS FOR PURPOSES OF IND. CODE § 8-1-2-42(D)(3) AND 8-1-2-42(G)(3).	)	**CAUSE NO. 45052 ECA-1**

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC., A CENTERPOINT ENERGY COMPANY'S SUBMISSION OF SUPPLEMENTAL ATTACHMENTS

Petitioner Southern Indiana Gas & Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc., a CenterPoint Energy Company ("Petitioner" or "Vectren South"), by counsel, respectfully submits to the Indiana Utility Regulatory Commission ("the Commission") updated ECA schedules and proposed rates and charges pursuant to the Commission's order dated September 2, 2020 in Cause No. 43354-MCRA 21 S1. Supplemental attachments include Petitioner's Exhibit No. 4, Attachments JCS-1 Schedules 1, 2 and 3, JCS-2 and JCS-3.

Respectfully submitted,

Justin C. Hage
Indiana Atty. No. 35482-82

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the foregoing was served by electronic mail upon the Indiana Office of Utility Consumer Counselor, PNC Center, 115 West Washington Street, Suite 1500 South, Indianapolis, Indiana, 46204, infomgt@oucc.in.gov.

Dated: September 4, 2020

Justin C. Hage
Indiana Atty. No. 35482-82

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC.
VECTREN SOUTH
ENVIRONMENTAL COST ADJUSTMENT
ACTUAL VARIANCES BY RATE SCHEDULE THROUGH DECEMBER 31, 2019

		A	B	C	D	E	F	G	H	I	J
Line	Description	Rate Schedule								Total	Reference
	Actual Recoveries (Inclusive of IURT) (A)	RS	B	SGS	DGS / MLA	OSS	LP	BAMP	HLF		
1	Jan-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**(A)**
2	Feb-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**(A)**
3	Mar-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**(A)**
4	Apr-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**(A)**
5	May-19	$ 99,784	$ 375	$ 4,312	$ 65,646	$ 3,850	$ 161,143	$ 11,406	$ 7,740	$ 354,257	**(A)**
6	Jun-19	$ 371,771	$ 947	$ 14,109	$ 230,788	$ 15,296	$ 187,043	$ 11,558	$ 7,543	$ 839,057	**(A)**
7	Jul-19	$ 457,608	$ 896	$ 15,762	$ 234,465	$ 14,887	$ 194,111	$ 12,616	$ 5,746	$ 936,092	**(A)**
8	Aug-19	$ 508,692	$ 891	$ 17,459	$ 285,445	$ 17,488	$ 198,576	$ 16,416	$ 7,576	$ 1,052,544	**(A)**
9	Sep-19	$ 474,296	$ 897	$ 22,367	$ 264,098	$ 17,540	$ 185,321	$ 47,645	$ 6,779	$ 1,018,943	**(A)**
10	Oct-19	$ 374,777	$ 807	$ 12,873	$ 237,031	$ 15,621	$ 181,285	$ 7,058	$ 7,622	$ 837,074	**(A)**
11	Nov-19	$ 282,626	$ 904	$ 19,317	$ 197,503	$ 15,468	$ 155,503	$ 5,638	$ 7,253	$ 684,213	**(A)**
12	Dec-19	$ 335,468	$ 1,035	$ 11,229	$ 183,347	$ 17,904	$ 149,069	$ 7,815	$ 7,464	$ 713,331	**(A)**
13	Total Actual Recoveries Inclusive of IURT	$ 2,905,023	$ 6,752	$ 117,427	$ 1,698,325	$ 118,054	$ 1,412,052	$ 120,154	$ 57,724	$ 6,435,511	Sum Lines 1-12
	Actual Recoveries (Exclusive of IURT)	RS	B	SGS	DGS / MLA	OSS	LP	BAMP	HLF		
14	Jan-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 1 x 0.9852
15	Feb-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 2 x 0.9852
16	Mar-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 3 x 0.9852
17	Apr-19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 4 x 0.9852
18	May-19	$ 98,308	$ 369	$ 4,248	$ 64,675	$ 3,793	$ 158,758	$ 11,238	$ 7,626	$ 349,014	Line 5 x 0.9852
19	Jun-19	$ 366,269	$ 933	$ 13,901	$ 227,373	$ 15,070	$ 184,275	$ 11,387	$ 7,431	$ 826,639	Line 6 x 0.9852
20	Jul-19	$ 450,835	$ 882	$ 15,529	$ 230,995	$ 14,667	$ 191,238	$ 12,430	$ 5,661	$ 922,238	Line 7 x 0.9852
21	Aug-19	$ 501,164	$ 878	$ 17,201	$ 281,221	$ 17,229	$ 195,637	$ 16,173	$ 7,464	$ 1,036,967	Line 8 x 0.9852
22	Sep-19	$ 467,276	$ 884	$ 22,036	$ 260,190	$ 17,280	$ 182,578	$ 46,940	$ 6,679	$ 1,003,863	Line 9 x 0.9852
23	Oct-19	$ 369,230	$ 795	$ 12,682	$ 233,523	$ 15,390	$ 178,602	$ 6,954	$ 7,509	$ 824,686	Line 10 x 0.9852
24	Nov-19	$ 278,443	$ 891	$ 19,031	$ 194,580	$ 15,239	$ 153,202	$ 5,554	$ 7,146	$ 674,086	Line 11 x 0.9852
25	Dec-19	$ 330,503	$ 1,019	$ 11,063	$ 180,633	$ 17,639	$ 146,863	$ 7,700	$ 7,354	$ 702,774	Line 12 x 0.9852
26	Total Actual Recoveries Exclusive of IURT	$ 2,862,028	$ 6,652	$ 115,689	$ 1,673,190	$ 116,307	$ 1,391,154	$ 118,375	$ 56,870	$ 6,340,265	Sum Lines 14-25
	Approved Recoveries (Exclusive of IURT) (B)	RS	B	SGS	DGS / MLA	OSS	LP	BAMP	HLF		
27	Jan-19	$ 464,462	$ 1,466	$ 16,776	$ 223,234	$ 24,215	$ 168,146	$ 15,247	$ 7,228	$ 920,773	**(B)**
28	Feb-19	$ 360,058	$ 1,294	$ 15,768	$ 204,895	$ 21,776	$ 168,590	$ 15,247	$ 6,923	$ 794,550	**(B)**
29	Mar-19	$ 301,523	$ 1,115	$ 14,423	$ 210,021	$ 18,593	$ 172,869	$ 15,247	$ 7,558	$ 741,348	**(B)**
30	Apr-19	$ 259,026	$ 1,142	$ 13,210	$ 206,234	$ 15,353	$ 180,791	$ 15,247	$ 7,390	$ 698,392	**(B)**
31	May-19	$ 302,642	$ 1,020	$ 13,487	$ 227,963	$ 14,175	$ 191,296	$ 15,247	$ 7,403	$ 773,231	**(B)**
32	Jun-19	$ 411,194	$ 935	$ 16,034	$ 264,705	$ 16,192	$ 191,566	$ 15,247	$ 7,267	$ 923,139	**(B)**
33	Jul-19	$ 510,949	$ 941	$ 17,730	$ 283,738	$ 17,854	$ 196,882	$ 15,247	$ 7,331	$ 1,050,673	**(B)**
34	Aug-19	$ 458,268	$ 908	$ 16,698	$ 283,775	$ 16,865	$ 208,417	$ 15,247	$ 7,370	$ 1,007,548	**(B)**
35	Sep-19	$ 318,788	$ 895	$ 14,259	$ 236,525	$ 14,742	$ 196,430	$ 15,247	$ 7,409	$ 804,295	**(B)**
36	Oct-19	$ 253,519	$ 958	$ 13,286	$ 215,172	$ 15,181	$ 190,327	$ 15,247	$ 7,805	$ 711,495	**(B)**
37	Nov-19	$ 278,746	$ 1,080	$ 14,433	$ 198,313	$ 18,312	$ 177,778	$ 15,247	$ 7,675	$ 711,584	**(B)**
38	Dec-19	$ 389,802	$ 1,305	$ 16,099	$ 233,762	$ 22,140	$ 169,073	$ 15,247	$ 8,044	$ 855,472	**(B)**
39	Total Approved Recoveries Exclusive of IURT	$ 4,308,977	$ 13,060	$ 182,203	$ 2,788,337	$ 215,398	$ 2,212,164	$ 182,958	$ 89,403	$ 9,992,500	Sum Lines 27-38
40	**Total Variance (C)** Under/(Over) Recovery	**$ 1,446,949**	**$ 6,408**	**$ 66,514**	**$ 1,115,147**	**$ 99,091**	**$ 821,010**	**$ 64,583**	**$ 32,533**	**$ 3,652,235**	Line 39 - Line 26

(A) Actual Recoveries represent billed ECA revenues from the company's customer billing system by month and by rate schedule
(B) Based on prior ECA approvals
(C) To Attachment JCS-1, Schedule 2

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC.
VECTREN SOUTH
ENVIRONMENTAL COST ADJUSTMENT
ALLOCATION AND RATE DERIVATION

		A	B	C		D	E
	Rate Schedule	4CP Allocators	Amount	Projected Billing Quantities (kWh)		(Per kWh)	Reference
	ECA Allocated Revenue Requirement						
1	RS	40.6160%	$ 7,204,947	1,363,397,280	**(D)**	$ 0.005285	
2	B	0.1307%	$ 23,185	7,946,703	**(D)**	$ 0.002918	
3	SGS	1.8234%	$ 323,456	64,732,674	**(D)**	$ 0.004997	
4	DGS/MLA	27.9043%	$ 4,949,995	1,072,657,787	**(D)**	$ 0.004615	
5	OSS	2.1556%	$ 382,386	90,731,495	**(D)**	$ 0.004214	
6	LP	24.6258%	$ 4,368,415	2,089,861,739	**(D)**	$ 0.002090	
7	BAMP	1.8495%	$ 328,086	171,721,116	**(D)**	$ 0.001911	
8	HLF	0.8947%	$ 158,712	79,734,000	**(D)**	$ 0.001991	
9	Total	100.0000%	$ 17,739,182 **(A)**				
	ECA Allocated Variances Under/(Over) Recovery						
10	RS		$ 1,446,949	1,363,397,280	**(D)**	$ 0.001061	
11	B		$ 6,408	7,946,703	**(D)**	$ 0.000806	
12	SGS		$ 66,514	64,732,674	**(D)**	$ 0.001028	
13	DGS/MLA		$ 1,115,147	1,072,657,787	**(D)**	$ 0.001040	
14	OSS		$ 99,091	90,731,495	**(D)**	$ 0.001092	
15	LP		$ 821,010	2,089,861,739	**(D)**	$ 0.000393	
16	BAMP		$ 64,583	171,721,116	**(D)**	$ 0.000376	
17	HLF		$ 32,533	79,734,000	**(D)**	$ 0.000408	
18	Total		$ 3,652,235 **(B)**				
	Total Excluding IURT						
19	RS		$ 8,651,896			$ 0.006346	Line 1 + 10
20	B		$ 29,593			$ 0.003724	Line 2 + 11
21	SGS		$ 389,970			$ 0.006024	Line 3 + 12
22	DGS/MLA		$ 6,065,142			$ 0.005654	Line 4 + 13
23	OSS		$ 481,477			$ 0.005307	Line 5 + 14
24	LP		$ 5,189,425			$ 0.002483	Line 6 + 15
25	BAMP		$ 392,669			$ 0.002287	Line 7 + 16
26	HLF		$ 191,245			$ 0.002399	Line 8 + 17
27	Total		$ 21,391,417				
	Total Including IURT (C)						
28	RS					$ 0.006441	Line 28 / 0.9853
29	B					$ 0.003780	Line 29 / 0.9853
30	SGS					$ 0.006114	Line 30 / 0.9853
31	DGS/MLA					$ 0.005739	Line 31 / 0.9853
32	OSS					$ 0.005386	Line 32 / 0.9853
33	LP					$ 0.002520	Line 33 / 0.9853
34	BAMP					$ 0.002321	Line 34 / 0.9853
35	HLF					$ 0.002434	Line 35 / 0.9853

Notes:
(A) From AMB-1, Schedule 1, Line 18
(B) From JCS-1, Schedule 1, Line 40 - amount to be recovered from or passed back to customers over 12-months
(C) Blended IURT gross up factor of 0.9853
(D) Based on 2020/21 budgeted annual volumes

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC.
VECTREN SOUTH
ENVIRONMENTAL COST ADJUSTMENT
PROJECTED RECOVERIES BY MONTH

Line	Rate Schedule		Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Annual Total
	Projections (A)														
1	RS - Residential Service	kWh	153,920,056	103,921,697	75,204,810	96,859,338	119,792,656	142,548,027	106,652,310	102,243,175	79,603,413	87,478,027	128,697,361	166,476,411	1,363,397,280
2	B - Water Heating Service	kWh	539,559	557,907	596,021	628,027	750,391	885,317	786,503	725,983	694,066	592,855	620,455	569,619	7,946,703
3	SGS - Small General Service	kWh	5,964,471	5,075,723	4,719,414	5,137,648	5,744,151	5,963,477	5,597,053	5,107,988	4,665,807	4,764,486	5,687,764	6,304,693	64,732,674
4	DGS - Demand General Service / Municipal Levee Authority	kWh	114,101,595	92,261,526	80,723,333	82,988,093	82,912,600	87,242,810	72,466,939	80,952,601	75,901,431	88,450,926	100,555,538	114,100,395	1,072,657,787
5	OSS - Off-Season Service	kWh	7,110,679	6,193,726	6,400,492	7,763,979	9,413,770	10,204,971	9,193,942	7,809,037	6,427,280	5,930,415	6,782,658	7,500,546	90,731,495
6	LP - Large Power Service	kWh	194,245,596	184,871,853	181,512,074	161,166,232	152,691,154	159,947,927	161,020,328	164,976,700	167,873,362	180,258,211	187,674,787	193,623,514	2,089,861,739
7	BAMP - Backup Auxiliary and Maintenance Power	kWh	23,063,105	13,154,038	12,790,498	13,442,753	13,442,753	9,804,068	12,868,608	12,868,608	12,868,608	12,868,608	17,293,421	17,256,047	171,721,116
8	HLF - High Load Factor Service	kWh	7,056,000	6,726,000	5,934,000	6,942,000	6,942,000	6,894,000	6,372,000	7,098,000	6,882,000	7,020,000	5,772,000	6,096,000	79,734,000
	Applicable Rates (B)														
9	RS - Residential Service	$ / kWh	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	$ 0.006346	
10	B - Water Heating Service	$ / kWh	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	$ 0.003724	
11	SGS - Small General Service	$ / kWh	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	$ 0.006024	
12	DGS - Demand General Service / Municipal Levee Authority	$ / kWh	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	$ 0.005654	
13	OSS - Off-Season Service	$ / kWh	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	$ 0.005307	
14	LP - Large Power Service	$ / kWh	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	$ 0.002483	
15	BAMP - Backup Auxiliary and Maintenance Power	$ / kWh	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	$ 0.002287	
16	HLF - High Load Factor Service	$ / kWh	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	$ 0.002399	
	Projected Recoveries														
17	RS - Residential Service	Line 1 x 8	$ 976,751	$ 659,470	$ 477,237	$ 614,653	$ 760,185	$ 904,586	$ 676,798	$ 648,818	$ 505,150	$ 555,121	$ 816,692	$ 1,056,432	$ 8,651,896
18	B - Water Heating Service	Line 2 x 9	$ 2,009	$ 2,078	$ 2,220	$ 2,339	$ 2,794	$ 3,297	$ 2,929	$ 2,704	$ 2,585	$ 2,208	$ 2,311	$ 2,121	$ 29,593
19	SGS - Small General Service	Line 3 x 10	$ 35,932	$ 30,578	$ 28,431	$ 30,951	$ 34,605	$ 35,926	$ 33,718	$ 30,772	$ 28,108	$ 28,703	$ 34,265	$ 37,981	$ 389,970
20	DGS - Demand General Service / Municipal Levee Authority	Line 4 x 11	$ 645,166	$ 521,675	$ 456,435	$ 469,241	$ 468,814	$ 493,298	$ 409,751	$ 457,731	$ 429,170	$ 500,129	$ 568,572	$ 645,159	$ 6,065,142
21	OSS - Off-Season Service	Line 5 x 12	$ 37,734	$ 32,868	$ 33,965	$ 41,200	$ 49,955	$ 54,154	$ 48,789	$ 41,440	$ 34,107	$ 31,470	$ 35,993	$ 39,802	$ 481,477
22	LP - Large Power Service	Line 6 x 13	$ 482,340	$ 459,063	$ 450,720	$ 400,199	$ 379,154	$ 397,174	$ 399,836	$ 409,661	$ 416,854	$ 447,607	$ 466,023	$ 480,795	$ 5,189,425
23	BAMP - Backup Auxiliary and Maintenance Power	Line 7 x 14	$ 52,738	$ 30,079	$ 29,248	$ 30,739	$ 30,739	$ 22,419	$ 29,426	$ 29,426	$ 29,426	$ 29,426	$ 39,544	$ 39,459	$ 392,669
24	HLF - High Load Factor Service	Line 8 x 15	$ 16,924	$ 16,133	$ 14,233	$ 16,651	$ 16,651	$ 16,536	$ 15,283	$ 17,025	$ 16,507	$ 16,838	$ 13,844	$ 14,621	$ 191,245
25	**Total Recoveries including variances**		$ 2,249,593	$ 1,751,943	$ 1,492,489	$ 1,605,973	$ 1,742,896	$ 1,927,389	$ 1,616,531	$ 1,637,577	$ 1,461,907	$ 1,611,502	$ 1,977,245	$ 2,316,372	$ 21,391,417
26	**20% Deferred (based on Revenue Requirement piece only)**		$ 466,357	$ 363,247	$ 309,474	$ 332,859	$ 361,226	$ 399,521	$ 335,220	$ 339,500	$ 303,137	$ 334,085	$ 409,946	$ 480,225	$ 4,434,796

Notes:
(A) Source: Vectren South 2020/2021 Budget
(B) Exclusive of IURT
(C) Proposed Rates and Charge, multiplied by Estimated Billing Determinants (A)

APPENDIX E
ENVIRONMENTAL COST ADJUSTMENT

APPLICABILITY

The Environmental Cost Adjustment ("ECA") shall be applicable to all Customers on the Rate Schedules set forth in the ECA Rates section below.

DESCRIPTION

The ECA shall recover, as approved by the Commission:

(1) In Cause No. 45052, recovery of costs associated with Company's Culley 3 Project pursuant to Ind. Code § 8-1-8.4-7.
(2) In Cause No. 45052, recovery of costs associated with Company's MATS Projects pursuant to Ind. Code § 8-1-8.4-7.
(3) In Cause No. 45280, recovery of costs associated with Company's Brown Pond Project pursuant to Ind. Code § 8-1-8.4-7.
(4) Any other projects approved to be recovered through the ECA

Reconciliation

Company's actual ECA costs shall be reconciled annually with actual ECA recoveries, with any differences being reflected as a charge or credit in a subsequent ECA.

Allocation Percentages

ECA costs shall be allocated to the Rate Schedules based on the percentages approved in Cause No. 45052 and shown in the ECA Rates section below.

ECA RATES

The ECA shall be applied to each kWh of electric usage as applicable. The current ECA rates and charges by Rate Schedule are set forth below:

Rate Schedule	Allocation Percentage (4 CP)[1]	Charge Adjusted	ECA Rate ($ per KWh)
RS	40.6160%	Energy	$0.006441
B	0.1307%	Energy	$0.003780
SGS	1.8234%	Energy	$0.006114
DGS/MLA	27.9043%	Energy	$0.005739
OSS	2.1556%	Energy	$0.005386
LP	24.6258%	Energy	$0.002520
BAMP	1.8495%	Energy	$0.002321
HLF	0.8947%	Energy	$0.002434

Effective:

[1] Pursuant to Cause No. 43354-MCRA21-S1 Settlement Agreement.

Southern Indiana Gas and Electric Company D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren South)
Tariff for Electric Service
I.U.R.C. No. E-13

Sheet No. 69
Second Revised Page 1 of 1
Cancels First Revised Page 1 of 1

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APPENDIX E
ENVIRONMENTAL COST ADJUSTMENT

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HLF	0.8947%	Energy	$0.002434

Deleted: 43.1221
Deleted: 0.006772
Deleted: 0.003780
Deleted: 0.006114
Deleted: 0.005739
Deleted: 0.005386
Deleted: 23.9692
Deleted: 0.002306
Deleted: 0.002434

Effective:

[1] Pursuant to Cause No. 43354-MCRA21-S1 Settlement Agreement.

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC.
VECTREN SOUTH
ENVIRONMENTAL COST ADJUSTMENT
BILL IMPACT BY CUSTOMER CLASS

Line No.	Rate Schedule	A Allocation by Rate Schedule	B Revenue Requirement by Rate Schedule	C Reference
1	Rate RS	40.6160%	$ 8,651,896	JCS-1, Schedule 2, Line 17
2	Rate B	0.1307%	$ 29,593	JCS-1, Schedule 2, Line 18
3	Rate SGS	1.8234%	$ 389,970	JCS-1, Schedule 2, Line 19
4	Rate DGS/MLA	27.9043%	$ 6,065,142	JCS-1, Schedule 2, Line 20
5	Rate OSS	2.1556%	$ 481,477	JCS-1, Schedule 2, Line 21
6	Rate LP	24.6258%	$ 5,189,425	JCS-1, Schedule 2, Line 22
7	Rate BAMP	1.8495%	$ 392,669	JCS-1, Schedule 2, Line 23
8	Rate HLF	0.8947%	$ 191,245	JCS-1, Schedule 2, Line 24
9	Total	100.0000%	$ 21,391,417	

Line No.	Rate Class	A Allocation by Rate Class **(A)**	B Revenue Requirement by Rate Class **(A)**	C Annual Revenues **(B)**	D % Revenue Change by Rate Class **(C)**
10	Residential	40.7467%	$ 8,681,489	$ 216,149,371	4.02%
11	Commercial	31.8833%	$ 6,936,589	$ 152,038,076	4.56%
12	Industrial	27.3700%	$ 5,773,339	$ 163,315,544	3.54%
13	Total	100.0000%	$ 21,391,417	$ 531,502,991	

Notes:

(A) Residential = Rate RS + Rate B
Commercial = Rate SGS + Rate DGS/MLA + Rate OSS
Industrial = Rate LP + Rate BAMP + Rate HLF

(B) Revenues for 12 months ending December 31, 2019

(C) Column [B] divided by Column [C]