FILED
October 25, 2023
INDIANA UTILITY
REGULATORY COMMISSION

Northern Indiana Public Service Company LLC

Cause No. 45967

VERIFIED DIRECT TESTIMONY OF NICK BLY

1	<u>Intro</u>	duction
2	Q1.	Please state your name, business address and title.
3	A1.	My name is Nick Bly. My business address is 290 W Nationwide Blvd,
4		Columbus, Ohio 43215. I am the Manager of Financial Planning & Analysis
5		("FP&A") for NiSource Corporate Services Company ("NCSC"), a wholly
6		owned subsidiary of NiSource Inc. ("NiSource")
7	Q2.	On whose behalf are you submitting this direct testimony?
8	A2.	I am submitting this testimony on behalf of Northern Indiana Public Service
9		Company LLC ("NIPSCO" or the "Company").
10	Q3.	Please describe your educational and employment background.
11	A3.	I received a Bachelor of Science degree in Business Administration with a
12		concentration in Accounting and minor in Philosophy and Religious
13		Studies from Winthrop University in Rock Hill, South Carolina in May
14		2006. My career began in the audit practice of Deloitte in Columbus, Ohio,
15		where I first was exposed to the utility industry, as my main client from

2008-2010 was an electric utility. In 2010, I began working for NCSC as a

Senior Financial Analyst in a Consolidation Accounting role. In the following years, I also served as a Lead Analyst in Corporate Development, Lead Analyst in Corporate Budgeting, Manager in Corporate FP&A, as well as the Corporate Finance Manager before leaving NCSC in 2016. From 2017 – 2020, I was a partial owner and an Officer of JadeTrack, Inc. serving in a multifunctional finance and operations role. In October 2020, I re-joined NCSC and assumed my current role as Manager of Corporate Consolidation in Financial Planning & Analysis. My title changed to Manager of Financial Planning & Analysis on September 1, 2023.

Q4. What are your responsibilities as Manager of Financial Planning &

Analysis?

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12 A4. As Manager of Financial Planning & Analysis, my principal responsibilities 13 include budgeting and forecasting operations and maintenance ("O&M") 14 expenses for the corporate functions and the overhead costs of total NCSC. 15 In carrying out these duties, I am responsible for a number of activities, 16 including developing formal financial plans with budget owners, monthly 17 reporting and variance analysis, updating the current year forecast through 18 the present estimate process, and other ad hoc financial support for the 19 corporate functions of NCSC.

1 Q5. Have you previously testified before the Indiana Utility Regulatory 2 Commission ("Commission") or any other regulatory commission? 3 A5. Yes. I previously testified before the Commission in NIPSCO's last gas rate 4 case in Cause No. 45621 and NIPSCO's last electric rate case in Cause No. 5 45772. 6 Q6. Are you sponsoring any attachments to your direct testimony in this 7 Cause? 8 Yes. I am sponsoring Attachments 5-A, which was prepared by me or A6. 9 under my direction and supervision. I also sponsor a portion of the 10 workpapers included in <u>Petitioner's Confidential Exhibit No. 19-S2</u>. What is the purpose of your testimony? 11 Q7. 12 A7. The purpose of my testimony is to support the projected O&M expenses 13 associated with services provided by NCSC to NIPSCO, and any 14 adjustments to those expenses for the period beginning January 1, 2023 and 15 ending December 31, 2023 (the "2023 Forecast Period"), and the period beginning January 1, 2024 and ending December 31, 2024 (the "Forward 16

18 NCSC Forecast Overview

Test Year").

1	Q8.	Please describe the process used to forecast NCSC expenses for the 2023
2		Forecast Period and Forward Test Year?
3	A8.	NCSC expenses are grounded in the Historic Base Period expenses with
4		inflation adjustments each year thereafter for employee compensation.
5		Specifically, salaries, wages, and short-term incentive compensation are
6		increased each year by three percentage points, which represents the actual
7		pay increase for 2023 and the expected pay increase for 2024. No other
8		increases are forecasted.
9	Q9.	How is the allocation of NCSC forecasted expenses to NIPSCO
10		determined?
11	A9.	Allocations have been set equal to the Historical Base Year.
12	Q10.	Is budget work performed throughout the year?
13	A10.	Yes. On a monthly basis actual results are compared to projections known
14		as the Present Estimate. This is an internal control known as the
15		Reasonableness Review to help ensure actual recorded results are
16		appropriate. Additionally, updates are conducted with functional leaders
17		that provide forecast updates for the current and future years.

NCSC O&M Expenses in the 2023 Forecast Period

1 Q11. What is the level of NCSC O&M expenses in the 2023 Forecast Period for 2 NIPSCO Gas? 3 The level of NCSC O&M expenses in the 2023 Forecast Period for NIPSCO A11. 4 Gas is \$68,132,402 as shown on Attachment 5-A, Page 1, Line 5. 5 Q12. Please explain the variance in NCSC O&M expenses between the period 6 beginning January 1, 2022 and ending December 31, 2022 (the 7 "Normalized Historic Base Year") and the 2023 Forecast Period) 8 represented on Attachment 5-A, Page 1, Line 3. 9 A12. The variance in NCSC O&M expenses between the Normalized Historic 10 Base Year and the 2023 Forecast Period is an increase of \$657,690 or 1.0%. 11 As previously mentioned, the only increase is for compensation increases. 12 Please see <u>Attachment 5-A</u>, Page 3 for the underlying calculations. 13 NCSC Forecasted O&M Expenses in Forward Test Year 14 Q13. What is the level of NCSC O&M expenses in the Forward Test Year for 15 NIPSCO Gas? 16 A13. The level of NCSC O&M expenses in the Forward Test Year for NIPSCO 17 Gas is \$68,809,823 as shown on <u>Attachment 5-A</u>, Page 1, Line 9.

Q14. Please explain the variance in O&M expenses between the 2023 Forecast

1 Period and the Forward Test Year represented on Attachment 5-A, Page 2 1, Line 7. 3 The variance in NCSC O&M expenses between the 2023 Forecast Period A14. 4 and the Forward Test Year is an increase of \$677,421 or 1.0%. As previously 5 mentioned, the only increase is for compensation increases. Please see 6 Attachment 5-A, Page 3 for the underlying calculations. 7 Q15. Please explain the ratemaking adjustment to the Forward Test Year 8 represented on Attachment 5-A, Page 1, Line 15. 9

A15. The ratemaking adjustment to the Forward Test Year is an increase of \$423,561 or 0.6%.¹ Adjustments were made to reduce the Forward Test Year for non-recoverable items such as charitable donations, lobbying, advertising, and membership fees (Attachment 5-A, Page 1, Line 14), as well as for profit sharing (Attachment 5-A, Page 1, Line 13). Details of the non-recoverable items are presented on Attachment 5-A, Page 5. Additionally, an adjustment was made to increase the Forward Test Year for an employee benefits update provided by AON Hewitt, a third-party actuarial firm (Attachment 5-A, Page 1, Line 12). Details of the update are presented on

Petitioner's Exhibit No. 3, Attachment 3-C-S2, Adjustment OM 7-24R.

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1		Attachment 5-A, Page 4. The NCSC expenses expected to be allocated to
2		NIPSCO Gas in the Forward Test Year (after ratemaking adjustments) (the
3		"Normalized Forward Test Year") is \$69,233,384 as shown in Attachment
4		<u>5-A</u> , Page 1, Line 17.
5	Q16.	Is the Normalized Forward Test Year level of \$69,233,384 shown on
6		Attachment 5-A, Page 1, Line 17, representative of the NCSC O&M
7		expenses necessary to provide ongoing safe and reliable service at
8		reasonable rates?
9	A16.	Yes. The Normalized Forward Test Year level of NCSC O&M expenses is
10		reasonable and representative of NIPSCO's ongoing cost of providing
11		service. The Normalized Forward Test Year level of NCSC O&M expense
12		is justified by the projected needs of NIPSCO to serve its customers
13		Furthermore, the total increase versus the 2022 Historic Base Year is well
14		within what might be expected from broader inflation of 5.8% per year
15		(refer to Attachment 5-A, Page 2 for inflation data).
16	Q17.	Does this conclude your pre-filed direct testimony?
17	A17.	Yes.

VERIFICATION

I, Nick Bly, Manager of Financial Planning & Analysis of NiSource Corporate Services Company, affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information, and belief.

Nick Bly

Date: October 25, 2023

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Northern Indiana Public Service Company

NiSource Corporate Services Company (NCSC) Test Year Expenses - Normalized with Pro-forma Adjustments Adjusted Historical Base Period - Twelve Months Ended 12/31/2022

Forecast Period - Twelve Months Ended 12/31/2023 Forward Test Year - Twelve Months Ended 12/31/2024

Line No.	<u>Ref</u>	<u>Description</u>	<u>Amount</u>
1	Gode Testimony	2022 Normalized Historic Base Year	\$ 67,474,711
2			
3	[.3] Line 9	Increase(Decrease) to Budget Period	\$ 657,690
4			
5		2023 Forecast Period	\$ 68,132,402
6			
7	[.3] Line 15	Increase(Decrease) to Forward Test Year	\$ 677,421
8			
9		2024 Forward Test Year	\$ 68,809,823
10		Determating Adjustments	
11		Ratemaking Adjustments	
12	[.4]	Employee Benefits Update	\$ 1,039,910
13	[.4]	Profit Sharing	\$ (213,052)
14	[.5]	Charity, Lobbying, Advertising, and Memberships	\$ (403,296)
15		Ratemaking Increase / (Decrease)	\$ 423,561
16			
17		2024 Normalized Forward Test Year	\$ 69,233,384

CPI-All Urban Consumers (Current Series) 12-Month Percent Change

Series Id: CUUR0000SA0L1E Not Seasonally Adjusted

Series Title: All items less food and energy in U.S. city average, all urban consumers, not seasonally adjusted

Area: U.S. city average

Item: All items less food and energy

Base Period:1982-84=100Years:2012 to 2023Source:U.S. Dept. of Labor

Line No.	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annua
	Α	В	С	D	Е	F	G	Н	I	J	K	L	M	N
1	2012	2.3	2.2	2.3	2.3	2.3	2.2	2.1	1.9	2.0	2.0	1.9	1.9	2.1
2	2013	1.9	2.0	1.9	1.7	1.7	1.6	1.7	1.8	1.7	1.7	1.7	1.7	1.8
3	2014	1.6	1.6	1.7	1.8	2.0	1.9	1.9	1.7	1.7	1.8	1.7	1.6	1.7
4	2015	1.6	1.7	1.8	1.8	1.7	1.8	1.8	1.8	1.9	1.9	2.0	2.1	1.8
5	2016	2.2	2.3	2.2	2.1	2.2	2.2	2.2	2.3	2.2	2.1	2.1	2.2	2.2
6	2017	2.3	2.2	2.0	1.9	1.7	1.7	1.7	1.7	1.7	1.8	1.7	1.8	1.8
7	2018	1.8	1.8	2.1	2.1	2.2	2.3	2.4	2.2	2.2	2.1	2.2	2.2	2.1
8	2019	2.2	2.1	2.0	2.1	2.0	2.1	2.2	2.4	2.4	2.3	2.3	2.3	2.2
9	2020	2.3	2.4	2.1	1.4	1.2	1.2	1.6	1.7	1.7	1.6	1.6	1.6	1.7
10	2021	1.4	1.3	1.6	3.0	3.8	4.5	4.3	4.0	4.0	4.6	4.9	5.5	3.6
11	2022	6.0	6.4	6.5	6.2	6.0	5.9	5.9	6.3	6.6	6.3	6.0	5.7	6.2
12	2023	5.6	5.5	5.6	5.5	5.3	4.8							
13														
14														
15								Twe	lve Month	s Ended J	une 2023	(Average)	5.8	%
16														

Northern Indiana Public Service Company Ratemaking Adjustment for Merit December 31, 2023 and 2024

Line No.	Ref Description		Amount		
1		2022 Actual Salaries and Wages Expense	\$	17,835,445	
2	Gode Testimony, Schedule X-D .3 Line 9	2022 Normalized Short Term Incentive Expense	\$	2,620,849	
3		Subtotal compensation subject to Merit Adjustment	\$	20,456,294	
4					
5		2023 Labor Update			
6		2023 Merit Percentage		3%	
7		2023 Merit Value	\$	613,689	
8	Gode Testimony, Schedule X-D .3 Line 11	Payroll Taxes		7.17%	
9		2023 Compensation Update	\$	657,690	
10					
11		2024 Labor Update			
12		2024 Merit Percentage		3%	
13		2024 Merit Value	\$	632,099	
14	Gode Testimony, Schedule X-D .3 Line 11	Payroll Taxes		7.17%	
15		2024 Compensation Update	\$	677,421	

Northern Indiana Public Service Company Ratemaking Adjustment for Employee Benefits December 31, 2023 and 2024

Line No.	Ref	Category		2022.A	2023.E			2024.E
1		Other Benefits	\$	(406,830)	¢	34,000	\$	35,000
2		OPEB - Service Cost	\$	687,743		550,000		559,000
3		OPEB - Non-Service Costs	\$	728,600		033,000		2,094,000
		Pension - Service Cost	φ \$	3,487,864		841,000		3,069,000
4				, ,		•		, ,
5		Pension - Non-Service Costs	\$	758,379		156,000		3,833,000
6		Employee Medical Health Insurance	\$	20,242,390		487,000		22,065,000
7		401K	\$	10,594,692		029,000		14,451,000
8		Dental	\$	1,161,762		191,000		1,239,000
9		Group Life Active	\$	840,654		749,000		749,000
10		Long Term Disability	\$	1,056,412	\$ 1,	148,000	\$	1,148,000
11		Profit Sharing	\$	1,681,307	\$ 2,	066,000	\$	2,129,000
12		Vision	\$	206,661	\$	273,000	\$	284,000
13		Benefit Administration	\$	1,647,126	\$ 1,	423,440	\$	1,423,440
14		Subtotal NCS Gross Benefits	\$	42,686,762	\$ 51,	980,440	\$	53,078,440
15		Capitalization		21.3%		21.3%)	21.3%
16		NCS Net Benefits	\$	33,601,867	\$ 40,	917,600	\$	41,781,916
17								
18		NIPSCO Gas Allocation of Net Benefits	\$	4,271,723	\$ 5,	201,755	\$	5,311,633
19		NIPSCO Gas Allocation Rate	•	12.7%	. ,	12.7%		12.7%
20								
21		Net Profit Sharing Allocated to NIPSCO	\$	168,251	\$	206,747	\$	213,052
22			Ψ	.00,201	-		۳	210,002
23								
23 24		Ratemaking Adjustment for Annual Benefits Update		n/a	n/	<u> </u>	\$	1,039,910

Northern Indiana Public Service Company Ratemaking Adjustments for Non-Recoverable Scrub December 31, 2022, 2023 and 2024

Line No.			Ref.
1	2022		
2	Charitable Contribution	\$ 21,871	
3	Gifts	\$ 33,228	
4	Lobbying Activity	\$ 22,340	
5	Miscellaneous CE	\$ 4,465	
6	Non-Deductible Expense	\$ 3,235	
7	Non-Recoverable Advertising	\$ 89,523	
8	Non-Recoverable Vendor	\$ 165,837	
9	Non-Recoverable Work Order	\$ 20,075	
10	Promotional Advertising	\$ -	
11	Dues & Memberships	\$ -	
12	Grant Total	\$ 360,575	
13			
14			
15	2023		
16	Inflation Rate	5.8% [.2] line 15
17	Inflation Adjustment	\$ 20,763	
18	Total	\$ 381,338	
19			
20			
21	2024		
22	Inflation Rate	5.8% [.2] line 15
23	Inflation Adjustment	\$ 21,959	
24	Total	\$ 403,296	