#### STATE OF INDIANA

#### INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF THE PETITION OF EDWARDSVILLE WATER AUTHORITY FOR APPROVAL OF A CHANGE TO ITS RATES AND CHARGES

**CAUSE NO. 45997** 

#### SUBMISSION OF JOINT STIPULATION AND SETTLEMENT AGREEMENT

Petitioner, the Edwardsville Water Authority ("Edwardsville"), by counsel, hereby

submits the attached Joint Stipulation and Settlement Agreement in the above-referenced Cause.

Respectfully submitted.

J. Christopher Janak, Atty. No. 18499-49 Jacob T. Antrim, Atty. No. 36762-49 BOSE MCKINNEY & EVANS LLP 111 Monument Circle, Suite 2700 Indianapolis, IN 46204 (317) 684-5000 (317) 684-5173 FAX cjanak@boselaw.com Counsel for Petitioner, Edwardsville Water Authority

### **CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing has been served via electronic mail this 26<sup>th</sup>

day of April, 2024, upon the following:

Indiana Office of Utility Consumer Counselor infomgt@oucc.in.gov

Christopher Janak

Bose McKinney & Evans LLP 111 Monument Circle, Suite 2700 Indianapolis, IN 46204 (317) 684-5000

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#### **BEFORE THE**

#### INDIANA UTILITY REGULATORY COMMISSION

#### IN THE MATTER OF THE PETITION OF EDWARDSVILLE WATER AUTHORITY CAUSE NO. 45997 FOR APPROVAL TO ADJUST ITS RATES AND CHARGES

#### JOINT STIPULATION AND SETTLEMENT AGREEMENT

This Joint Stipulation and Settlement Agreement ("Settlement Agreement") is entered into this \_\_\_\_\_ day of April, 2024, by and between the Edwardsville Water Authority ("Edwardsville") and the Indiana Office of Utility Consumer Counselor ("OUCC"), who stipulate and agree for purposes of settling all matters in this Cause that the terms and conditions set forth below represent a fair and reasonable resolution of all issues in this Cause, subject to their incorporation in a final order ("Order") from the Indiana Utility Regulatory Commission ("Commission") without modification or the addition of further conditions that may be unacceptable to any of the parties. If the Commission does not approve the Settlement Agreement in its entirety and incorporate the conclusions herein in its Order, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties (as defined below).

#### **Terms and Conditions of Settlement Agreement**

1. <u>**Requested Relief.**</u> On December 21, 2023, Edwardsville initiated this Cause by filing a Petition with the Commission requesting authority for approval to adjust its rates and charges.

2. <u>Prefiled Evidence of Parties</u>. In support of its Petition, Edwardsville filed the Prefiled Testimony and Exhibits of Lori A. Young, P.E., and Scott A. Miller, C.P.A., on December 21, 2023. On April 4, 2024, the OUCC filed its Notice of Intent Not to File Testimony

and Notice of Settlement. On April 26, 2024, Edwardsville filed the Settlement Testimony of Mr. Miller and the OUCC pre-filed the Settlement Testimony and Exhibits of Carla Sullivan.

3. <u>Settlement</u>. Through analysis, discussion, and negotiation, as aided by their respective technical staff and experts, Edwardsville and the OUCC ("Settling Parties") agree on the terms and conditions as described herein that resolve all issues between them in this Cause. Attached to the Settlement Agreement as <u>Exhibit A</u> are the accounting schedules ("Schedules") that reflect the agreed upon revenue requirement and resulting final rates and charges.

4. **Revenue Requirement and Rates**. The Settling Parties agree that Edwardsville should be authorized to increase its rates and charges for water service to reflect ongoing net revenue requirements in the amount of \$3,115,205 inclusive of gross-up, resulting in an annual increase of \$393,377 inclusive of gross-up or 14.45% over Edwardsville's current revenues at existing rates.

5. <u>Filter Media Maintenance and Replacement Costs</u>. The agreed revenue requirement includes a periodic maintenance expense revenue requirement of \$35,336 per year to address the cost of periodically replacing filter media. Edwardsville agrees it shall retain \$35,336 per year and restrict the use of such funds to maintaining and replacing filter media as needed.

6. <u>Operation and Maintenance Adjustments</u>. After review and examination, Edwardsville has agreed to the OUCC's proposed adjustments for: (i) post-test year growth; (ii) salaries and wages; (iii) pension expense; (iv) debt service expense; (v) system delivery expense; (vi) developer reimbursements; (vii) regulatory expense; (viii) bad debt expense; and (ix) a variety of miscellaneous expenses, including telecommunication, non-allowable, and nonrecurring expenses.

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7. <u>Filing of Tariff</u>. The Settling Parties agree that Edwardsville may expeditiously file a new tariff after issuance of a Commission Order in this Cause approving an adjustment to Edwardsville's rates.

8. Edwardsville's Next Rate Case. As part of discovery, Edwardsville represented to the OUCC that Edwardsville anticipates seeking Commission approval to incur long-term debt to fund certain capital improvements and potentially adjust its rates and charges in the next four (4) years. Edwardsville anticipates it will file a new rate case by March 1, 2028, and have an order from the Commission by January 1, 2029.

9. <u>Rate Case Expense.</u> Petitioner's Rate Case expense revenue requirement is based on an amortization of four years. Once Edwardsville's rate case expense has been fully amortized, Edwardsville shall either revise its rates at the end of four years to remove the expense or thereafter set \$37,500 aside to be used for reasonable rate case expense in its next rate case. The OUCC agrees that should the life of Edwardsville's rates be less than four years any unamortized rate case expense may be recorded in the subsequent rate order.

10. **Debt Service Expense.** The Settling Parties have agreed to adjustment to Edwardsville's revenue requirement for debt service based on Edwardsville's average annual debt service expense for years 2025-2029 in the amount of \$659,000 per year. If Edwardsville does not secure a new rate order by January 1, 2029, the difference in the amount of debt service approved in this case (i.e \$659,000) and the actual amount of debt service in 2029 (i.e \$480,328) will be retained and used as an offset against future debt service expense and a future borrowing.

11. <u>Retention of Debt Service Reserve.</u> The debt service revenue requirement as set forth above is based on an estimated average of annual debt service expense during the expected life of rates and was calculated without assuming that already accumulated debt service reserve

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would be applied to pay off existing debt scheduled to expire during the anticipated life of these agreed rates. In exchange for that calculation, Edwardsville has agreed that, in lieu of applying its debt service reserve to meet the final payments of its existing debt, Edwardsville shall retain the debt service reserve balance to fund its debt service reserve requirements in its next borrowing, the authority for which it anticipates requesting as part of (or before) its next rate case.

12. <u>Admissibility and Sufficiency of Evidence</u>. The Settling Parties hereby stipulate that the prefiled testimony and exhibits of Edwardsville and OUCC should be admitted into the record without objection or cross examination by any party. The Settling Parties agree that such evidence constitutes substantial evidence sufficient to support the Settlement Agreement and provides an adequate evidentiary basis upon which the Commission can make all findings of fact and conclusions of law necessary for the approval of this Settlement Agreement as filed.

13. <u>Non-Precedential Effect of Settlement</u>. The Settling Parties agree that the facts in this Cause are unique and all issues presented are fact specific. Therefore, the Settlement Agreement shall not constitute nor be cited as precedent by any person or deemed an admission by any party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. This Settlement Agreement is solely the result of compromise in the settlement process, except as provided herein, is without prejudice to and shall not constitute a waiver of any position that any party may take with respect to any issue in any future regulatory or non-regulatory proceeding.

14. <u>Authority to Execute</u>. The undersigned have represented and agreed that they are fully authorized to execute the Settlement Agreement on behalf of the designated parties, who will hereafter be bound thereby.

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15. <u>Approval of Settlement Agreement in its Entirety</u>. As a condition of this settlement, the Settling Parties specifically agree that if the Commission does not approve this Joint Stipulation and Settlement Agreement in its entirety and incorporate it into the Final Order as provided above, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties. The Settling Parties further agree that if the Commission does not issue a Final Order in the form that reflects the Agreement described herein, Edwardsville shall have a reasonable period of time to prepare and file rebuttal testimony and exhibits and this matter should proceed to be heard by the Commission as if no settlement had been reached unless otherwise agreed to by the Settling Parties in a writing that is filed with the Commission.

16. <u>**Proposed Order**</u>. The Settling Parties agree to work together in preparing a mutually acceptable proposed order that the Settling Parties agree to file with the Commission on or before May 10, 2024.

### EDWARDSVILLE WATER AUTHORITY ("EDWARDSVILLE")

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J. Christopher Janak, Atty. No. 18499-49 BOSE MCKINNEY & EVANS LLP 111 Monument Circle, Suite 2700 Indianapolis, IN 46204 Phone: (317) 684-5000 Fax: (317) 684-5173

#### INDIANA OFFICE OF THE UTILITY CONSUMER COUNSELOR ("OUCC")

Daniel M. Le Vay, Atty. No. 22184-49 Deputy Consumer Counselor Victor Peters, Atty No. 38310-53 Deputy Consumer Counselor INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR 115 West Washington Street, Suite 1500 South Indianapolis, IN 46204 Phone: (317) 232-2494 Fax: (317) 232-5923 CAUSE NUMBER 45997 Settlement Schedules

## Comparison of Petitioner's, OUCC's, and Settlement's Revenue Requirements

	Per Petitioner	 Per Settlement	Sch Ref	ttlement ore (Less)
Operating Expenses	\$ 1,968,346	\$ 1,956,443	4	\$ (11,903)
Payroll Taxes	57,465	59,045	4	1,580
Depreciation	527,828	527,828	7	-
Working Capital	-	-	8	-
Debt Service	719,145	659,000	9	(60,145)
Debt Service Reserve	-	-	10	 -
Total Revenue Requirements	3,272,784	3,202,316		(70,468)
Less: Interest Income	(35,391)	(35,391)	PET	-
Other Operating Income	(30,950)	(17,557)	4	13,393
Town of Elizabeth	(34,740)	 (34,740)		 -
Net Revenue Requirements	3,171,703	3,114,628		(57,075)
Less: Revenues at current rates subject to increas	(2,702,316)	(2,705,985)	4	(3,669)
Late Fees	 -	 (15,843)	4	 (15,843)
Net Revenue Increase Required	469,387	392,800		(76,587)
Add: Additional IURC Fees	 -	577		577
Recommended Increase	\$ 469,387	\$ 393,377		\$ (76,010)
Recommended Percentage Increase	 17.37%	 14.45%		-2.92%

Proposed					Set	tlement
Current Rate for 5,000 Gallons	Pe	titioner	Set	ttlement	Mor	re (Less)
Current Rate = \$45.89	\$	53.86	\$	52.52	\$	(1.34)

## Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per Petitioner	Per Settlement	Settlement More (Less)
Operating Revenues			
Water Sales	\$ 13,923		\$ -
Post-Test Year Growth		6,120	6,120
Total Operating Revenues	13,923	3 20,043	6,120
O&M Expense			
Salaries and Wages - Employees	65,115	5 85,778	20,663
Pension	6,759	9 7,809	1,050
Group Health	6,165	5 6,165	-
System Delivery Expense	-	1,930	1,930
Materials and Supplies	65,084	4 65,084	-
Repairs	257,984	4 257,984	-
Contractual Services			
Legal	(34,804	4) (34,804)	-
Developer Reimbursement	-	(30,807)	(30,807)
Regulatory Commission Expense	-	29	29
Rate Case Expense	37,500	37,500	-
Bad Debt Expense	-	31	31
Miscellaneous Expense	-	-	-
Computer Expenses	-	(455)	(455)
Telecommunication Expense	-	72	72
Non-Allowable Expenses	-	(3,846)	(3,846)
Non-Recurring Expenses		(570)	(570)
Total O&M Expense	403,803	3 391,900	(11,903)
Other Operating Expenses			
Depreciation Expense	108,845	5 108,845	-
Payroll Taxes	3,208	8 4,788	1,580
Total Other Operating Expense	112,053	3 113,633	1,580
Total Operating Expenses	515,850	505,533	(10,323)
Net Operating Income	\$ (501,933	3) \$ (485,490)	\$ 16,443

### **COMPARATIVE BALANCE SHEET**

As of:

ASSETS	June 30 2023	Dec 31, 2021		
Utility Plant:				
Utility Plant in Service	\$ 21,440,757	\$ 21,311,269	\$ 20,652,585	
Construction Work in Progress	1,131,373			
Less: Accumulated Depreciation	(8,694,462)	(8,485,575)	(8,077,512)	
Net Utility Plant in Service	13,877,668	12,825,694	12,575,073	
Current Assets:				
Cash and Cash Equivalents	2,650,732	2,530,441	2,545,536	
Restricted Cash	4,004,728	5,808,293		
Restricted Cash - Debt Service	705,679	501,680		
Customer Accounts Receivable	206,782	236,009	247,708	
Cash Bond Escrow			1,068,142	
Materials and Supplies	166,423	183,851	207,764	
Prepayments	21,032	34,519	36,423	
Total Current Assets	7,755,376	9,294,793	4,105,573	
Deferred Debits				
Unamortized Debt Discount and Expense	11,963	14,355	19,140	
Total Deferred Debits	11,963	14,355	19,140	
Total Assets	\$ 21,645,007	\$ 22,134,842	\$ 16,699,786	

## **COMPARATIVE BALANCE SHEET**

As of:

<b>LIABILITIES</b>	June 30Dec 31,20232022			,	Dec 31, 2021		
Equity							
Retained Earnings	\$	6,544,775	\$	5,828,476	\$	5,358,476	
Paid in Capital		1,068,142		1,068,142		1,068,142	
Total Equity		7,612,917		6,896,618		6,426,618	
Contributions in Aid of Construction							
Contributions in Aid of Construction, net Accumulated Amortization of CIAC		5,134,062		6,074,070		5,387,700	
Net Contributions-in-aid of Construction		5,134,062		6,074,070		5,387,700	
Long-term Debt							
Bonds Payable		7,850,284		7,073,114		2,882,732	
Other Long-Term Debt		-		1,461,209		1,489,907	
Total Long-term Debt		7,850,284		8,534,323		4,372,639	
Current Liabilities							
Accounts Payable		24,504		90,271		29,202	
Customer Deposits		430,538		425,100		418,628	
Current Portion of Long-term Debt		513,270					
Accrued Interest Payable		82,193		88,353		36,608	
Miscellaneous Current & Accrued Liabilities		(2,767)		26,107		28,391	
Total Current Liabilities		1,047,738		629,831		512,829	
Total Liabilities	\$	21,645,001	\$	22,134,842	\$	16,699,786	

### COMPARATIVE INCOME STATEMENT Twelve Months Ended:

	Jur	ne 30, 2023	3 Dec 31, 2022		Dec 31, 2021		
Operating Revenue							
Residential	\$	2,141,214	\$	2,319,178	\$	2,317,431	
Commercial		43,657		41,445		48,351	
Public Authority		49,356		43,153		40,211	
Sales for Resale		480,714		262,384		267,993	
Private Fire Protection		5,741		5,741		5,741	
Late Payment Fees		15,843		13,033		10,173	
Other Water Revenues		2,450					
Miscellaneous Service Revenues		15,107		1,965	1	7,849	
Total Operating Revenues		2,754,082		2,686,899		2,697,749	
Operating Expenses							
Salaries and Wages - Employees		686,057		730,306		664,159	
Salaries and Wages - Officers		24,550		24,175		20,925	
Pension		30,783		29,324		29,537	
HSA Savings		6,720					
Group Health		129,215		147,378		170,296	
Purchased Water		10,834		9,887		8,760	
Purchased Power		246,289		230,693		189,270	
Chemicals		47,508		43,886		36,877	
Materials and Supplies		(8,591)		29,306		28,735	
Repairs		57,905					
Contractual Services							
Engineer		3,500		20,705		2,000	
Accounting		20,705		6,150		35,726	
Legal		47,468		25,756		61,840	
Auditing		10,500		10,250			
Professional Services-Surveyor		3,100		3,151			
Contracted Svcs - Labor Admin		4,975					
Contract Services - Labor		2,491					
Developer Reimbursement		30,807		19,551		22,603	
Rental of Equipment		1,789		2,589			
Transportation Expense		44,453		51,642		39,029	

### COMPARATIVE INCOME STATEMENT Twelve Months Ended:

	June 30, 2023	Dec 31, 2022	Dec 31, 2021
Insurance			
Vehicle	7,705	8,159	8,699
General Liability	28,557	25,466	10,386
Workers' Compensation	4,714	4,296	5,083
Regulatory Commission Expense	2,053	2,163	2,193
Bad Debt Expense	1,492	111	2,367
Miscellaneous Expense	118,964	165,891	176,789
Total O&M Expense	1,564,543	1,590,835	1,515,274
Other Operating Expenses Depreciation Expense Amortization Expense	414,198 4,785	408,063	399,225
Payroll Taxes	54,257	57,729	50,915
Total Other Operating Expense	473,240	465,792	450,140
Total Operating Expenses	2,037,783	2,056,627	1,965,414
Net Operating Income	\$ 716,299	\$ 630,272	\$ 732,335
Other Income (Expense)			
Interest Income	179,953	63,650	2,568
Interest Expense	(273,381)	219,137	130,716
Amortization of Debt Discount		4,785	4,785
Total Other Income (Expense)	(93,428)	287,572	138,069
Net Income	\$ 622,871	\$ 917,844	\$ 870,404

#### Pro Forma Net Operating Income Statement

	Test Year Ended 6/30/2023	Adjustments	Sch Ref	<i>Pro Forma</i> Present Rates	Adjustments	Sch Ref	<i>Pro Forma</i> Proposed Rates
Operating Revenues		j			<u> </u>		
Water Sales	\$ 2,714,941	\$ 13,923	5-1	\$ 2,734,984	\$ 390,297		\$ 3,125,281
Post-Test Year Growth		6,120	5-2		-		
Private Fire Protection	5,741			5,741	819		6,560
Late Payment Fees	15,843			15,843	2,261		18,104
Other Water Revenues	2,450			2,450			2,450
Miscellaneous Service Revenues	15,107			15,107			15,107
Total Operating Revenues	2,754,082	20,043		2,774,125	393,377	1	3,167,502
O&M Expense							
Salaries and Wages - Employees	686,057	85,778	6-1	771,835			771,835
Salaries and Wages - Officers	24,550			24,550			24,550
Pension	30,783	7,809	6-2	38,592			38,592
HSA Savings	6,720			6,720			6,720
Group Health	129,215	6,165	6-4	135,380			135,380
Purchased Water	10,834			10,834			10,834
Purchased Power	246,289			246,289			246,289
Chemicals	47,508			47,508			47,508
System Delivery Expense	-	1,930	6-5	1,930			1,930
Materials and Supplies	(8,591)	65,084	6-6	56,493			56,493
Repairs	57,905	257,984	6-7	315,889			315,889
Contractual Services							
Engineer	3,500			3,500			3,500
Accounting	20,705			20,705			20,705
Legal	47,468	(34,804)	6-8	12,664			12,664
Other Contractual Services	21,066			21,066			21,066
Developer Reimbursement	30,807	(30,807)	6-9	-			-
Rental of Equipment	1,789			1,789			1,789
Transportation Expense	44,453			44,453			44,453
Insurance							
Vehicle	7,705			7,705			7,705
General Liability	28,557			28,557			28,557
Workers' Compensation	4,714			4,714			4,714
Regulatory Commission Expense	2,053	29	6-10	2,082	577		2,659
Rate Case Expense	-	37,500	6-11	37,500			37,500
Bad Debt Expense	1,492	31	6-12	1,523			1,523
Miscellaneous Expense	118,964			118,964			118,964
Computer Expenses		(455)	6-13	(455)			(455)
Telecommunication Expense		72	6-14	72			72
Non-Allowable Expenses		(3,846)	6-15	(3,846)			(3,846)
Non-Recurring Expenses		(570)	6-16	(570)			(570)
Total O&M Expense	1,564,543	391,900		1,956,443	577		1,957,020
Other Operating Expenses							
Depreciation Expense	414,198	108,845	7	523,043			523,043
Amortization Expense	4,785	/		4,785			4,785
Payroll Taxes	54,257	4,788	6-3	59,045			59,045
Total Other Operating Expense	473,240	113,633		586,873	-		586,873
Total Operating Expenses	2,037,783	505,533		2,543,316	577		2,543,893
Net Operating Income	\$ 716,299	\$ (485,490)		\$ 230,809	\$ 392,800		\$ 623,609

### **OUCC Revenue Adjustments**

## (1) <u>Test Year Normalization</u>

To capture revenue from post-test year growth.

Existing Customers Billed Billing Cycle Residential		Increase (Decrease) in Users Residential	Times Additional Bills	dditional nthly Bills
Jul-22	4,503			
Aug-22	4,543	40	1	40
Sep-22	4,531	(12)	2	(24)
Oct-22	4,545	14	3	42
Nov-22	4,553	8	4	32
Dec-22	4,555	2	5	10
Jan-23	4,563	8	6	48
Feb-23	4,569	6	7	42
Mar-23	4,573	4	8	32
Apr-23	4,577	4	9	36
May-23	4,581	4	10	40
Jun-23	4,587	6	11	 66
Total Billings	54,680			
Increase In Number of Billings				364
Times residential bill for 4,000 gallons				\$ 38.25
	Adjustment In	crease (Decrease)		\$ 13,923
	(2)			
	<u>Post-Test Yea</u>	r Growth		
To capture revenue from post-test year g	growth.			
No. of Bills at Feb - 2024	4,652			
Number of Months	8			
Total Number of Billings		37,216		
Actual Number of Billings		37,056		
Additional Bills			160	
Bill for 4,000 gallons			\$ 38.25	
	Adjustment In	crease (Decrease)		\$ 6,120

### **OUCC Expense Adjustments**

### (1) Salary and Wages

To increase salary and wages to current expense level.

Emp No.	Rate	Employment Note	Ann	ual Salary		
1	\$20.31		\$	42,245		
2	41.85			87,050		
3	23.28			48,422		
4	28.61			59,509		
5	24.58			51,126		
6	21.22			44,138		
7	31.25			65,000		
8	18.00	Temp Employee				
9	34.67			72,120		
10	21.42	Hired 4/24/2023		44,554		
11	27.80			57,824		
12	26.46			55,037		
13	21.63			44,990		
14	26.45	Retired 1/05/2024		-		
15	27.64	Hired 9/05/2023		57,500		
Regular S	alary		\$	729,515		
Overtime	-			33,558		
Other Pay				8,762		
Pro forma	Salary an	d Wages			\$ 771,835	
Less: Test	Year Sala	ary Expense			 686,057	
		Adjustment Increase (Decrease)				\$ 85,778

# (2)

## **Pension Expense**

To increase pension expense stemming from the increase in salary and wages.

Pro forma Salary Expense Pension Contribution	\$ 771,835 5%		
Pro forma Pension Expense		\$ 38,592	
Less: Test Year Pension Expense		 30,783	
Adjustment Increase (Decrease)			\$ 7,809

### **OUCC Expense Adjustments**

#### (3)

### **Payroll Tax Expense**

To increase payroll expense stemming from the increase in salary and wages.

Pro forma Salary Expense Payroll Tax Percentage	\$ 771,835 7.65%		
Pro forma Payroll Tax Less: Test Year Payroll Tax Expense		\$ 59,045 54,257	
Adjustment Increase (Decrease)			\$ 4,788

## (4)

### **Employee Insurance and HAS**

To adjust test year employee insurance and HSA to reflect the most recent premium renewal information provided by utility management.

Year to date monthly premium cost (six months) Times 2	\$ 71,050 2		
Pro forma 2023 total employee insurance and HSA expense Less test year insurance and HSA expense		\$ 142,100 (135,935)	
Adjustment Increase (Decrease)			\$ 6,165

### **OUCC Expense Adjustments**

	(5)								
System Delivery Expense									
To increase purchased water, purchased power, and	To increase purchased water, purchased power, and chemical expenses related to customer growth.								
PURCHASE WATER\$Purchased Power - REMCChemicals - Chlorine	10,834 246,289 47,508								
System Delivery Expenses Test Year Consumption		\$ 367	304,631 ,703,900						
System Delivery Cost per Gallon Additional Gallons Consumed*			).000828 ,096,000						
				\$	1,736				
Postage Increase No. of Bills		\$	0.37 524						
					194				
Adjustment Increase (Decre	ease)					\$	1,930		

*Additional Gallons Consumed		
Additional Bills - Normalization	364	
Additional Bills - Growth	160	
Total Increase No. of Bills	524	
Average Consumption per Bill	4,000	
Additional Gallons Consumed		2,096,000

### (6) <u>Materials and Supplies</u>

To adjust materials and supplies (Act. No. 620-001) to normalize for an entry made in December of 2022 to reclassify items to capital assets and the assumed 2023 adjustment based on activity through June 30, 2023.

Materials and Supplies - December 2022 adjustment	\$ 65,231	
Materials and Supplies - Assumed 2023 adjustment	 (147)	
Adjustment Increase (Decrease)		\$ 65,084

### **OUCC Expense Adjustments**

#### (7)

### **Periodic Maintenance Expense**

To adjust the test year expenses for pro forma well, treatment plant, tanks, pump and distribution system periodic maintenance.

Description		Frequency	Ann	ual
Wells:				
Well Cleaning	\$30,000 per well, 4 wells	8 years	\$	15,000
Well services/ flow test	\$4,950 every year	yearly		4,950
Well Painting	\$8,000 per well, 4 wells	10 years		3,200
Well starter maintenance	\$4,500 per well, 4 wells	10 years		1,800
Treatment Plant:				
Filter Media testing: 4 filters	\$5,000	2 years		2,500
Filter Media maintenance: 4 filters	\$88,339 per filter	10 years		35,336
Backwash waste tank clean out	\$5,764	3 years		1,921
Pump services	\$4,950	yearly		4,950
Meter testing at the plant	\$2,000	yearly		2,000
Chlorine and chemical services	\$6,393	yearly		6,393
Building Maintenance/generator	\$1,512	yearly		1,512
Chemical feed equipment maintenance	\$1,715 2 pumps	2 years		1,715
Lab testing equipment maintenance	\$1,570	yearly		1,570
SCADA Maintenance - Plant	\$1,950	yearly		1,950
Tanks:				
Suez Contracted Tanks	\$203,039	yearly		203,039
SCADA maintenance - Tanks	\$2,600 each tank site, 6 tanks	5 years		3,120
Pumps and Distribution				
SCADA Maintenance	\$1,300	yearly		1,300
Hickman Hill/EBS VFD maintenance	2-20hp & 1-40hp \$11,500	15 years		767
Hickman Hill/well generator maintenance	\$1,693.00	yearly		1,693
Transfer Pump Maintenance	\$14,230, 2- Transfer Pumps	15 years		1,897
High Service Pump Maintenance	\$9,475, 4-high service pumps	15 years		2,527
200 hp motor (wells)	\$29,332, 4-wells	15 years		7,822
Building Maintenance				5,433
Sub-total				312,394
Less test year periodic maintenance expense				(54,410)
Adjustment Increase (Dec	rease)		\$	257,984

### **OUCC Expense Adjustments**

(8)

**Non-recurring Charges** 

To adjust the test year to exclude non-recurring charges.

###### 577BTMA16611/30DAYFILINGNON-RECURRINGCHARGES	\$	(6,410.00)					
8/31/22 138832075/LEGAL(AUG2022)-30DAYDAY	Ŷ	(2,529.25)					
9/30/22 138834080/LEGAL(SEPT2022)-WATERAUTHORITYAUTHORITY		(2,439.50)					
###### 138837034/LEGAL(OCT2022)-WATERAUTHORITY/RATEAUTHORITY/RATE		(476.00)					
1/1/23 138849087/LEGAL(MARCH2023)-ARROWOODRESEARCHRESEARCH		(1,177.00)					
1/31/23 138843454/LEGAL(JANUARY2023)-MEMBERVOTING/IURCVOTING/IURC		(2,799.00)					
3/31/23 138INV849087/LEGAL(MARCH2023)-ARROWOODARROWOOD		(1,177.00)					
3/31/23 138849086/LEGAL(MARCH2023)-IURC/AUDIT/ARROW/ANNUALMTGMTG		(9,083.20)					
5/31/23 138854875/LEGAL#2(MAY2023)-RAMSEY/RATERAMSEY/RATE		(1,841.50)					
6/30/23 138856089/LEGAL(JULY2023)-RATECASE/WATERCASE/WATER		(5,207.00)					
6/30/23 138856088/LEGAL(JUNE2023)-WATERAUTHORITYAUTHORITY		(1,664.50)					
Adjustment Increase (Decrease)	\$	(34,804)					
(9)							
Developer Reimbursements							
To remove main extension refunds from expenses.							
Developer Reimbursements \$ 30,807							
Adjustment Increase (Decrease)	\$	(30,807)					
(10)							
Regulatory Expense							
To increase IURC Fee stemming from customer grow.							
Normalization increase 13,923							
Growth increase 6,120							
Total Revenue Adjustments20,043							
Multiply by IURC fee 0.1467603%							
Adjustment Increase (Decrease)	\$	29					

## **OUCC Expense Adjustments**

### (11)

### Rate Case Expense

To adjust the test year to provide an annual allowance for current rate case fees.

Estimated Rate Case Fees Legal Fees Financial and Rate Fees	\$	75,000		
Finalicial and Kate Fees		75,000		
			\$ 150,000 4	
Adjustment Increase (Decrease)				\$ 37,500
(12) <u>Bad Debt Exp</u>	ense			
To increase bad debt expense stemming from customer grow				
Test Year Revenue\$ 2,754,082				
Normalization Adjustment 13,923				
Growth Adjustment 6,120				
Present Rate Revenue	-	774,125		
Bad Debt Expense Ratio	0	.05490%		
Present Rate Bad Debt Expense			\$ 1,522.99	
Less: Test Year Bad Debt Expense			(1,492.00)	
Adjustment Increase (Decrease)				\$ 31
(13) Computer Fun	<b>AM G AG</b>			
Computer Exp To remove non-recurring computer expenses.	enses			
	\$	72.58		
Normalize GSUITE EMAIL Expense	φ	2.38		
			\$ 145.16	
Less: Non-recurring SERVER INSTALL			\$ 143.10 (600.00)	
Adjustment Increase (Decrease)			()	\$ (455)

### **OUCC Expense Adjustments**

### (14)

**Telecommunication Expense** 

To normalize telecommunication expense.	apenso	<u>e</u>			
Normalize METRO ANSWERING SERVICE Normalize BEACON HOSTING			\$ (170.00) 241.85		
Adjustment Increase (Decrease)			 241.05	\$	72
Aujustment increase (Decrease)				Φ	12
(15)					
Non-allowable Expe	enses				
To remove non-allowable expenses.					
XMAS PARTY DEPOSIT	\$	200.00			
TABLECLOTHS (XMAS PARTY)		99.90			
XMAS GIFTS FOR BOARD		119.95			
XMAS PARTY	1	,452.50			
GIFT CARD FOR XMAS PARTY		361.90			
			\$ 2,234		
SUBS FOR BOARD MEETING		110.41			
PIZZA FOR AUGUST BOARD MEETING		82.94			
SUBS FOR BOARD MEETING		105.19			
PIZZA & CHICKEN FOR BOARD MEETING		121.79			
SUBS FOR BOARD MEETING		100.86			
CHICKEN FOR BOARD MEETING		82.39			
FOOD FOR FEB BOARD MEETING		123.42			
SUBS FOR APRIL BOARD MEETING		83.81			
PIZZA FOR MAY BOARD MEETING		110.57			
SUBS FOR BOARD MEETING		87.34			
			1,009		
LUNCHEON (BJ LILLPOP) - LAST DAY		169.48			
MANAGERS' LUNCH		252.73			
LUNCH FOR FIELD CREW (LEAK - PLANT)		181.23			
			 603		
Adjustment Increase (Decrease)				\$	(3,846)

**OUCC Expense Adjustments** 

(16) Non-recurring Expense

To re-move non-recurring expense.

PLUMBER REIMB

**Adjustment Increase (Decrease)** 

\$ 570.00

\$ (570)

## Depreciation

_	Per Petitioner	Per Settlement	ement (Less)
Capital assets as of June 30, 2023	\$21,440,757	\$21,440,757	\$ -
Plus construction work in progress as of June 30, 2023	1,131,373	1,131,373	-
Plus construction cash on hand as of June 30, 2023	3,609,716	3,609,716	-
Plus developer installed lines not included in capital assets at June 30, 2023	763,295	763,295	_
Less historical capitalized periodic maintenance*	(553,735)	(553,735)	 _
Sub-total	\$26,391,406	\$26,391,406	
Times composite 2% depreciation rate	2%	2%	 
	\$527,828	\$527,828	\$ -
Test year depreciation	418,983	418,983	-
Depreciation Adjustment	\$108,845	\$108,845	\$ -

Settlement Schedule 8 Page 1 of 1

# Edwardsville Water Authority CAUSE NUMBER 45997

**Working Capital** 

Working Capital is not required.

Settlement Schedule 9 Page 1 of 1

## Edwardsville Water Authority CAUSE NUMBER 45997

## **Debt Service**

To reflect the average amount of debt service required over a four year period.

	2025 Year 1	2026 Year 2	2027 Year 3	2028 Year 4	Total
Annual Payments	\$718,487	\$719,145	\$716,530	\$481,021	\$ 2,635,183 4
Annual Debt Service Rounding Factor					\$ 658,796 204
			Annual Del	ot Service	\$ 659,000

Settlement Schedule 10 Page 1 of 1

# Edwardsville Water Authority CAUSE NUMBER 45997

**Debt Service Reserve** 

Debt Service Reserve is not required.

## **Current and Proposed Rates and Charges**

	Current		Per Petitioner		Set	Per ttlement	tlement re (Less)
<b>Metered Consumption</b>							
First 15,000 Gallons	\$	7.63	\$	8.96	\$	8.73	\$ (0.23)
Next 110,000 Gallons		7.57		8.88		8.66	(0.22)
Over 125,000 Gallons		6.97		8.18		7.98	(0.20)
Meter Size							
5/8" & 3/4"		7.74		9.08		8.86	(0.22)
1"		17.00		19.95		19.46	(0.49)
1 1/2"		32.44		38.07		37.13	(0.94)
2"		50.96		59.81		58.33	(1.48)
3"		94.19		110.55		107.80	(2.75)
4"		155.94		183.03		178.48	(4.55)
6"		310.31		364.21		355.16	(9.05)
8"		495.56		581.64		567.18	(14.46)