

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF NORTHERN )  
INDIANA PUBLIC SERVICE COMPANY LLC )  
FOR APPROVAL OF RIDER 889 – EXCESS )  
DISTRIBUTED GENERATION RIDER FOR ) CAUSE NO. 45505  
THE PROCUREMENT OF EXCESS )  
DISTRIBUTED GENERATION PURSUANT )  
TO IND. CODE CH. 8-1-40. )

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COMPLIANCE FILING – UPDATED MARGINAL DG PRICE

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In accordance with Ordering Paragraph 5 of the Indiana Utility Regulatory Commission's December 15, 2021 Order in this Cause, Petitioner Northern Indiana Public Service Company LLC ("NIPSCO"), by counsel, respectfully submits its annual update of the Marginal DG Price in Rider 589 – Excess Distributed Generation, as follows:

1. NIPSCO proposes a Marginal DG Price in Rider 589 – Excess Distributed Generation Rider of \$0.036675 per kWh to be applied to bills rendered by NIPSCO during the billing months of April 2024 through March 2025, or until replaced by an updated Marginal DG Price in a subsequent compliance filing.

2. The Marginal DG Price was calculated by taking the 2023 average Real-Time LMP at the NIPS.NIPS CP node of \$29.34 per MWh, multiplying this by 1.25

(\$36.675 per MWh), and then converting that to a per kWh basis by dividing \$36.675 per MWh by 1,000, resulting in a Marginal DG Price of \$0.036675 per kWh.

3. NIPSCO's revised Rider 589 – Excess Distributed Generation Rider, Sheet No. 3 of 13, reflecting the updated Marginal DG Price to become effective April 2, 2024, the first billing cycle for the April billing month, is attached hereto as Exhibit A.

4. Workpapers supporting NIPSCO's updated Marginal DG Price are attached hereto as Exhibit B.

Dated this 1<sup>st</sup> day of March, 2024.

Respectfully submitted,



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Bryan M. Likins (No. 29996-49)  
NiSource Corporate Services - Legal  
150 West Market Street, Suite 600  
Indianapolis, Indiana 46204  
Phone: (317) 684-4922  
Fax: (317) 684-4918  
Email: [blikins@nisource.com](mailto:blikins@nisource.com)

Attorneys for Petitioner  
Northern Indiana Public Service Company LLC

## CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing was served upon the following via electronic transmission this 1<sup>st</sup> day of March, 2024:

T. Jason Haas  
Indiana Office of Utility Consumer Counselor  
PNC Center  
Suite 1500 South  
115 W. Washington Street  
Indianapolis, Indiana 46204  
[thaas@oucc.in.gov](mailto:thaas@oucc.in.gov)  
[infomgt@oucc.in.gov](mailto:infomgt@oucc.in.gov)

Robert M. Glennon  
Robert Glennon & Assoc., P.C.  
3697 N. Co. Rd. 500 E  
Danville, Indiana 46122  
[robertglennonlaw@gmail.com](mailto:robertglennonlaw@gmail.com)

Jennifer A. Washburn\*  
Reagan Kurtz  
Citizens Action Coalition of Indiana, Inc.  
1915 West 18<sup>th</sup> Street, Suite C  
Indianapolis, Indiana 46204  
[jwashburn@citact.org](mailto:jwashburn@citact.org)  
[rkurtz@citact.org](mailto:rkurtz@citact.org)

\*Ms. Washburn is also counsel for Solar United Neighbors



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Bryan M. Likins

Exhibit A  
Compliance Filing – Updated Marginal DG Price  
Cause No. 45505

**RIDER 589**  
**EXCESS DISTRIBUTED GENERATION**

Sheet No. 3 of 13

**BILLING**

Company will determine an eligible excess distributed generation Customer's monthly bill as follows:

1. During the monthly billing cycle, Company will capture the total kWh of Inflow and the total kWh of Outflow as measured by the Customer's meter over each period measured by the meter.
2. The Inflow kWh for the monthly billing cycle shall be the amount of energy billed in accordance with the Customer's standard Rate Schedule, with all applicable rates and charges (herein defined as *Standard Charges*).
3. The Outflow kWh (Excess Distributed Generation) for the monthly billing cycle shall be multiplied by the Marginal DG Price to determine the DG Billing Credit.
4. For each monthly billing cycle, the Customer will be billed the monthly Minimum Charge as defined in the Customer's applicable Rate Schedule. If the portion of the Customers' bill for the monthly billing cycle attributed to the DG Billing Credit is in excess of the amount attributed to Standard Charges less the monthly Minimum Charge, the amount in excess will be accumulated in a DG Billing Credit Balance for use in a subsequent period.
5. If the portion of the Customer's bill for the monthly billing cycle attributed to the Standard Charges is in excess of the DG Billing Credit, any remaining DG Billing Credit Balance will be applied until the bill becomes the monthly Minimum Charge or until the DG Billing Credit Balance becomes zero.
6. When Customer discontinues service under this Rider and no longer receives retail electric service from the Company at the Premises, any unused and remaining DG Billing Credit Balance will be forfeited by the Customer and passed back to Company's other customers through the Fuel Cost Adjustment (Rider 570) or successor mechanism.

**MARGINAL DG PRICE**

**Marginal DG Price:** \$0.036675/kwh for all Outflow